

NORTHWEST NATURAL GAS COMPANY

WN U-6 Eighteenth Revision of Sheet vii
Cancels Seventeenth Revision of Sheet vii

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Thirty-First Revision of Sheet 101.1

Cancels Thirtieth Revision of Sheet 101.1

RATE SCHEDULE 1 GENERAL SALES SERVICE

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2022

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

| | Base Rate | Pipeline Capacity Rate | Commodity Rate | Temporary Adjustment | Billing Rate |
|-------------------------------|-----------|------------------------|----------------|----------------------|------------------|
| Residential: | | | | | |
| Customer Charge | \$5.50 | ---- | ---- | ---- | \$5.50 |
| Volumetric Charge (per therm) | \$0.84022 | \$0.08696 | \$0.46972 | \$0.19500 | \$1.59190 |
| | | | | | |
| Commercial: | | | | | |
| Customer Charge | \$7.00 | ---- | ---- | ---- | \$7.00 |
| Volumetric Charge (per therm) | \$0.86760 | \$0.08696 | \$0.46972 | \$0.18173 | \$1.60601 |

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 101.2)

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Thirty-First Revision of Sheet 102.1

Cancels Thirtieth Revision of Sheet 102.1

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2022

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| | Base Rate | Pipeline Capacity Rate | Commodity Rate | Temporary Adjustment | Billing Rate |
|-------------------------------|-----------|------------------------|----------------|----------------------|------------------|
| Customer Charge: | \$8.00 | --- | --- | --- | \$8.00 |
| Volumetric Charge (per therm) | \$0.56176 | \$0.08696 | \$0.46972 | \$0.09786 | \$1.21630 |

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 102.2)

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Nineteenth Revision of Sheet 103.3

Cancels Eighteenth Revision of Sheet 103.3

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: November 1, 2022

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM SALES SERVICE CHARGES (03 SF): | | | | | Billing Rates [1] |
|--|------------------|--------------------------|--------------------------------|-----------------------------|--------------------------|
| Customer Charge (per month): | | | | | \$22.00 |
| | Base Rate | Pipeline Capacity | Commodity Component [2] | Temporary Adjustment | |
| Volumetric Charges (per therm): | | | | | |
| Commercial | \$0.53670 | \$0.08696 | \$0.46972 | \$0.15700 | \$1.25038 |
| Industrial | \$0.54674 | \$0.08696 | \$0.46972 | \$0.12557 | \$1.22899 |
| Standby Charge (per therm of MHDV) [3]: | | | | | \$5.00 |
| | | | | | |

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[1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

(a) **Firm Sales Service.** Customer Charge

(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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Thirty-First Revision of Sheet 127.1

Cancels Thirtieth Revision of Sheet 127.1

RATE SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2022

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

| | Base Rate | Pipeline Capacity Rate | Commodity Rate | Temporary Adjustment | Billing Rate |
|-------------------------------|-----------|------------------------|----------------|----------------------|------------------|
| Customer Charge: | \$9.00 | --- | --- | --- | \$9.00 |
| Volumetric Charge (per therm) | | | | | |
| All therms | \$0.31461 | \$0.08696 | \$0.46972 | \$0.14933 | \$1.02062 |

(I)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Seventeenth Revision of Sheet 141.9

Cancels Sixteenth Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2022 (C)
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200**
 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and
 technical rate adjustments.

| FIRM SALES SERVICE CHARGES (C41SF) [1]: | | | | | Billing Rates |
|---|-----------|--|--------------------------|---------------------------------|----------------------|
| Customer Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | Commodity Component [2] | Total Temporary Adjustments [3] | |
| Block 1: 1 st 2,000 therms | \$0.41861 | | \$0.46972 | \$0.14834 | \$1.03667 (I) |
| Block 2: All additional therms | \$0.36886 | | \$0.46972 | \$0.14462 | \$0.98320 (I) |
| Pipeline Capacity Charge Options (select one): | | | | | |
| Firm Pipeline Capacity Charge - Volumetric option (per therm): | | | | | \$0.08696 (R) |
| Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV): | | | | | \$1.30 (R) |
| INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]: | | | | | |
| Customer Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | Commodity Component: [2] | Total Temporary Adjustments [3] | |
| Block 1: 1 st 2,000 therms | \$0.39822 | | \$0.46972 | \$0.14696 | \$1.01490 (I) |
| Block 2: All additional therms | \$0.35086 | | \$0.46972 | \$0.14335 | \$0.96393 (I) |
| Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm): | | | | | \$0.03038 (R) |
| FIRM TRANSPORTATION SERVICE CHARGES (C41TF): | | | | | |
| Customer Charge (per month): | | | | | \$250.00 |
| Transportation Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | Commodity Component: [2] | Total Temporary Adjustments [3] | |
| Block 1: 1 st 2,000 therms | \$0.37889 | | \$0.00000 | \$0.00194 | \$0.38083 (C) |
| Block 2: All additional therms | \$0.33382 | | \$0.00000 | \$0.00170 | \$0.33552 (I) |

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply. (D)

(continue to Sheet 141.10)

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Twelfth Revision of Sheet 141.10

Cancels Eleventh Revision of Sheet 141.10

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2022

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM SALES SERVICE CHARGES (I41SF) [1]: | | | | | Billing Rates |
|---|-----------|--|--------------------------|---------------------------------|----------------------|
| Customer Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | Commodity Component [2] | Total Temporary Adjustments [3] | |
| Block 1: 1 st 2,000 therms | \$0.37202 | | \$0.46972 | \$0.12513 | \$0.96687 |
| Block 2: All additional therms | \$0.32780 | | \$0.46972 | \$0.12418 | \$0.92170 |
| Pipeline Capacity Charge Options (select one): | | | | | |
| Firm Pipeline Capacity Charge - Volumetric option (per therm): | | | | | \$0.08696 |
| Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV): | | | | | \$1.30 |
| INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]: | | | | | |
| Customer Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | Commodity Component: [2] | Total Temporary Adjustments [3] | |
| Block 1: 1 st 2,000 therms | \$0.36340 | | \$0.46972 | \$0.12428 | \$0.95740 |
| Block 2: All additional therms | \$0.32017 | | \$0.46972 | \$0.12334 | \$0.91323 |
| Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm): | | | | | \$0.03038 |
| FIRM TRANSPORTATION SERVICE CHARGES (I41TF): | | | | | |
| Customer Charge (per month): | | | | | \$250.00 |
| Transportation Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | Commodity Component: [2] | Total Temporary Adjustments [3] | |
| Block 1: 1 st 2,000 therms | \$0.36781 | | \$0.00000 | \$0.00317 | \$0.37098 |
| Block 2: All additional therms | \$0.32406 | | \$0.00000 | \$0.00281 | \$0.32687 |

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Eighteenth Revision of Sheet 142.10

Cancels Seventeenth Revision of Sheet 142.10

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2022

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM SALES SERVICE CHARGES [1]: | | | | | Billing Rates |
|---|-----------|--|-------------------------|---------------------------------|----------------------|
| Customer Charge (per month, all service types): | | | | | \$1,300.00 |
| | Base Rate | | Commodity Component [2] | Total Temporary Adjustments [3] | |
| C42SF Volumetric Charges (per therm): | | | | | |
| Block 1: 1 st 10,000 therms | \$0.20809 | | \$0.46972 | \$0.12969 | \$0.80750 |
| Block 2: Next 20,000 therms | \$0.18626 | | \$0.46972 | \$0.12836 | \$0.78434 |
| Block 3: Next 20,000 therms | \$0.14286 | | \$0.46972 | \$0.12573 | \$0.73831 |
| Block 4: Next 100,000 therms | \$0.11428 | | \$0.46972 | \$0.12401 | \$0.70801 |
| Block 5: Next 600,000 therms | \$0.07618 | | \$0.46972 | \$0.12171 | \$0.66761 |
| Block 6: All additional therms | \$0.02856 | | \$0.46972 | \$0.11881 | \$0.61709 |
| I42SF Volumetric Charges (per therm): | | | | | |
| Block 1: 1 st 10,000 therms | \$0.16682 | | \$0.46972 | \$0.11807 | \$0.75461 |
| Block 2: Next 20,000 therms | \$0.14933 | | \$0.46972 | \$0.11795 | \$0.73700 |
| Block 3: Next 20,000 therms | \$0.11451 | | \$0.46972 | \$0.11775 | \$0.70198 |
| Block 4: Next 100,000 therms | \$0.09161 | | \$0.46972 | \$0.11762 | \$0.67895 |
| Block 5: Next 600,000 therms | \$0.06109 | | \$0.46972 | \$0.11743 | \$0.64824 |
| Block 6: All additional therms | \$0.02289 | | \$0.46972 | \$0.11721 | \$0.60982 |
| Firm Service Distribution Capacity Charge (per therm of MDDV per month): | | | | | \$0.15748 |
| Firm Sales Service Storage Charge (per therm of MDDV per month): | | | | | \$0.20415 |
| Pipeline Capacity Charge Options (select one): | | | | | |
| Firm Pipeline Capacity Charge - Volumetric option (per therm): | | | | | \$0.08696 |
| Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month): | | | | | \$1.30 |

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- [1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Cancels Twelfth Revision of Sheet 142.10.1

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2022

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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| INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI) | | | | | Billing Rates |
|--|-----------|--|-------------------------|---------------------------------|-------------------|
| Customer Charge (per month): | | | | | \$1,300.00 |
| | Base Rate | | Commodity Component [2] | Total Temporary Adjustments [3] | |
| Volumetric Charges (per therm): | | | | | |
| Block 1: 1 st 10,000 therms | \$0.16987 | | \$0.46972 | \$0.12880 | \$0.76839 |
| Block 2: Next 20,000 therms | \$0.15206 | | \$0.46972 | \$0.12750 | \$0.74928 |
| Block 3: Next 20,000 therms | \$0.11659 | | \$0.46972 | \$0.12494 | \$0.71125 |
| Block 4: Next 100,000 therms | \$0.09327 | | \$0.46972 | \$0.12322 | \$0.68621 |
| Block 5: Next 600,000 therms | \$0.06220 | | \$0.46972 | \$0.12096 | \$0.65288 |
| Block 6: All additional therms | \$0.02333 | | \$0.46972 | \$0.11813 | \$0.61118 |
| Interruptible Pipeline Capacity Charge (per therm): | | | | | \$0.03038 |
| Interruptible Sales Service Storage Charge (per therm of MDDV per month) | | | | | \$0.10208 |
| INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI) | | | | | |
| Customer Charge (per month): | | | | | \$1,300.00 |
| Volumetric Charges (per therm) | | | | | |
| Block 1: 1 st 10,000 therms | \$0.16391 | | \$0.46972 | \$0.11742 | \$0.75105 |
| Block 2: Next 20,000 therms | \$0.14673 | | \$0.46972 | \$0.11731 | \$0.73376 |
| Block 3: Next 20,000 therms | \$0.11252 | | \$0.46972 | \$0.11712 | \$0.69936 |
| Block 4: Next 100,000 therms | \$0.09002 | | \$0.46972 | \$0.11697 | \$0.67671 |
| Block 5: Next 600,000 therms | \$0.06000 | | \$0.46972 | \$0.11680 | \$0.64652 |
| Block 6: All additional therms | \$0.02250 | | \$0.46972 | \$0.11657 | \$0.60879 |
| Interruptible Pipeline Capacity Charge (per therm): | | | | | \$0.03038 |
| Interruptible Sales Service Storage Charge (per therm of MDDV per month) | | | | | \$0.10208 |

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[1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2022

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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| INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]: | | | | | Billing Rates |
|---|-----------|--|--|---------------------------|-------------------|
| Customer Charge (per month): | | | | | \$1,300.00 |
| Transportation Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | | Temporary Adjustments [2] | |
| Block 1: 1 st 10,000 therms | \$0.14169 | | | \$0.00126 | \$0.14295 |
| Block 2: Next 20,000 therms | \$0.12685 | | | \$0.00112 | \$0.12797 |
| Block 3: Next 20,000 therms | \$0.09727 | | | \$0.00086 | \$0.09813 |
| Block 4: Next 100,000 therms | \$0.07782 | | | \$0.00069 | \$0.07851 |
| Block 5: Next 600,000 therms | \$0.05189 | | | \$0.00046 | \$0.05235 |
| Block 6: All additional therms | \$0.01944 | | | \$0.00017 | \$0.01961 |
| INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]: | | | | | \$1,300.00 |
| Transportation Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | | Temporary Adjustments [2] | |
| Block 1: 1 st 10,000 therms | \$0.14466 | | | (\$0.00094) | \$0.14372 |
| Block 2: Next 20,000 therms | \$0.12949 | | | (\$0.00084) | \$0.12865 |
| Block 3: Next 20,000 therms | \$0.09929 | | | (\$0.00064) | \$0.09865 |
| Block 4: Next 100,000 therms | \$0.07945 | | | (\$0.00051) | \$0.07894 |
| Block 5: Next 600,000 therms | \$0.05297 | | | (\$0.00034) | \$0.05263 |
| Block 6: All additional therms | \$0.01986 | | | (\$0.00013) | \$0.01973 |

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[1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Third Revision of Sheet 142.12

Cancels Second Revision of Sheet 142.12

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

| FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]: | | | | | Billing Rates |
|--|-----------|--|--|---------------------------------|----------------------|
| Customer Charge (per month): | | | | | \$1,300.00 |
| Transportation Charge (per month): | | | | | \$250.00 |
| Volumetric Charges (per therm) | Base Rate | | | Total Temporary Adjustments [2] | |
| Block 1: 1 st 10,000 therms | \$0.15506 | | | (\$0.00130) | \$0.15376 |
| Block 2: Next 20,000 therms | \$0.13880 | | | (\$0.00116) | \$0.13764 |
| Block 3: Next 20,000 therms | \$0.10643 | | | (\$0.00090) | \$0.10553 |
| Block 4: Next 100,000 therms | \$0.08516 | | | (\$0.00071) | \$0.08445 |
| Block 5: Next 600,000 therms | \$0.05677 | | | (\$0.00048) | \$0.05629 |
| Block 6: All additional therms | \$0.02128 | | | (\$0.00017) | \$0.02111 |
| Firm Service Distribution Capacity Charge (per therm of MDDV per month): | | | | | \$0.15748 |
| FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]: | | | | | |
| Customer Charge (per month): | | | | | \$1,300.00 |
| Transportation Charge (per month): | | | | | \$250.00 |
| Block 1: 1 st 10,000 therms | \$0.15204 | | | (\$0.00118) | \$0.15086 |
| Block 2: Next 20,000 therms | \$0.13609 | | | (\$0.00106) | \$0.13503 |
| Block 3: Next 20,000 therms | \$0.10436 | | | (\$0.00082) | \$0.10354 |
| Block 4: Next 100,000 therms | \$0.08349 | | | (\$0.00066) | \$0.08283 |
| Block 5: Next 600,000 therms | \$0.05566 | | | (\$0.00043) | \$0.05523 |
| Block 6: All additional therms | \$0.02087 | | | (\$0.00016) | \$0.02071 |
| Firm Service Distribution Capacity Charge (per therm of MDDV per month): | | | | | \$0.15748 |

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- [1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Seventeenth Revision of Sheet 143.6

Cancels Sixteenth Revision of Sheet 143.6

RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

MONTHLY RATE:

Effective: November 1, 2022 (C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF) | | | | | |
|---|-----------|--|--|--------------------------------|--------------------|
| | | | | | Billing Rates |
| Customer Charge: | | | | | \$38,000.00 |
| Transportation Charge: | | | | | \$250.00 |
| Volumetric Charge | Base Rate | | | Total Temporary Adjustment [1] | |
| Per therm, all therms | \$0.00491 | | | \$ 0.00087 | \$0.00578 |
| Firm Service Distribution Capacity Charge: Per therm of MDDV per month | | | | | \$0.15748 |
| Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from Schedule C and Schedule 10 . | | | | | |

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| INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI) | | | | | |
|---|-----------|--|--|--------------------------------|--------------------|
| | | | | | Billing Rates |
| Customer Charge: | | | | | \$38,000.00 |
| Transportation Charge: | | | | | \$250.00 |
| Volumetric Charge: | Base Rate | | | Total Temporary Adjustment [1] | |
| Per therm, all therms | \$0.00491 | | | \$ 0.00030 | \$0.00521 |
| Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from Schedule C and Schedule 10 . | | | | | |

(I)

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Tenth Revision of Sheet 200.1

Cancels Ninth Revision of Sheet 200.1

SCHEDULE 200 SUMMARY OF ADJUSTMENTS

PURPOSE:

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

| SCHEDULE | A | 201 | 203 | 207 | 210 | 212 | 215 | 220 | 230 | 303 | 305 | 306 |
|-------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| R1 | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| C1 | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| 2 | ADD | INC | INC | INC | INC | INC | INC | INC | INC | INC | INC | INC |
| 03CSF | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| 03ISF | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| 10 | ADD | | | INC | | | | | | | | |
| 27 | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| C41SF | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| C41SI | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| C41TF | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| I41SF | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| I41SI | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| I41TF | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| C42SF | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| C42SI | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| C42TF | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| C42TI | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| I42SF | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| I42SI | ADD | INC | INC | INC | INC | | INC | INC | INC | INC | INC | INC |
| I42TF | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| I42TI | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| C43TI/I43TI | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |
| C43TF/I43TF | ADD | INC | | INC | INC | | INC | | | INC | INC | INC |

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Table Code Key:

ADD This adjustment is added to the billing rates at the time the bill is issued.

INC This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

Issued October 14, 2022
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Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Sixth Revision of Sheet 200.2

Cancels Fifth Revision of Sheet 200.2

SCHEDULE 200 SUMMARY OF ADJUSTMENTS (continued)

The following is a brief description of the applicable Schedules:

Schedule A “Billing for City and County Exactions.”

This adjustment will be reflected directly on Customer bills.

Schedule 201 “Temporary (Technical) Adjustments to Rates.”

These are temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 203 “Purchased Gas Cost Adjustments to Rates.”

These are pipeline capacity and commodity charges.

Schedule 207 “General Adjustments to Rates.”

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 210 “Adjustment to Rates for Property Sales.”

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 212 “Residential Rate Mitigation.”

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

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(N)

Schedule 215 “Adjustment to Rates for Energy Conservation Programs.”

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 220 “Special Rate Adjustment.”

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 230 “Temporary Adjustments to Rates for Low-Income Programs.”

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 303 “Washington Environmental Cost Recovery Mechanism.”

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 305 “Adjustment for Certain Income Taxes (2017 Federal Tax Cuts and Jobs Act).”

These are base and temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 306 “Multi-Year Rate Plan Adjustment.”

These are base rate adjustments that will be added to the Billing Rate on the effective date of the Schedule.

Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Seventh Revision of Sheet 207.1

Cancels Sixth Revision of Sheet 207.1

SCHEDULE 207 GENERAL RATE ADJUSTMENT

PURPOSE:

To identify the effects of general rate changes approved in the company's most recent general rate case proceeding (Docket UG-200994)

APPLICATION TO RATE SCHEDULES:

| | | | |
|-----------------|------------------|-----------------------------|-----|
| Rate Schedule 1 | Rate Schedule 3 | Effective: November 1, 2022 | (C) |
| Rate Schedule 2 | Rate Schedule 27 | Rate Schedule 41 | (T) |
| | | Rate Schedule 42 | (T) |
| | | Rate Schedule 43 | (T) |

The Base Rates in the listed Rate Schedules include the adjustment shown below.
NO FURTHER ADJUSTMENT TO RATES IS REQUIRED.

| <u>SCHEDULES</u> | <u>BLOCKS</u> | <u>AMOUNT</u> | |
|--|------------------------|---------------|---------|
| Schedule 1 - Residential | Customer Charge | \$0.00 | |
| | Per Therm (all therms) | \$0.06165 | (R) |
| Schedule 1 - Commercial | Customer Charge | \$0.00 | |
| | Per Therm (all therms) | \$0.05126 | (R) |
| Schedule 2 | Customer Charge | \$0.00 | |
| | Per Therm (all therms) | \$0.03902 | (R) |
| Schedule 3 - Commercial | Customer Charge | \$0.00 | |
| | Per Therm (all therms) | \$0.03503 | (R) |
| Schedule 3 - Industrial | Customer Charge | \$0.00 | |
| | Per Therm (all therms) | \$0.03173 | (R) |
| Schedule 27 | Customer Charge | \$0.00 | |
| | Per Therm (all therms) | \$0.02777 | (R) (D) |
| Schedule 41 - Commercial Firm Sales Service | Customer Charge | \$0.00 | |
| | First 2,000 therms | \$0.02782 | (R) |
| | All additional therms | \$0.02451 | (R) |
| Schedule 41 - Commercial Interruptible Sales Service | Customer Charge | \$0.00 | |
| | First 2,000 therms | \$0.02162 | (R) |
| | All additional therms | \$0.01905 | (R) |
| Schedule 41 - Industrial Firm Sales Service | Customer Charge | \$0.00 | |
| | First 2,000 therms | \$0.00873 | (R) |
| | All additional therms | \$0.00769 | (R) |
| Schedule 41 - Industrial Interruptible Sales Service | Customer Charge | \$0.00 | |
| | First 2,000 therms | \$0.00713 | (R) |
| | All additional therms | \$0.00628 | (R) |
| Schedule 41 - Commercial Firm Transportation Service | Customer Charge | \$0.00 | |
| | First 2,000 therms | \$0.00971 | (R) |
| | All additional therms | \$0.00855 | (R) |
| Schedule 41 - Industrial Firm Transportation Service | Customer Charge | \$0.00 | |
| | First 2,000 therms | \$0.00721 | (R) |
| | All additional therms | \$0.00635 | (R) |

(continue to Sheet 207.2)

Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Seventh Revision of Sheet 207.2

Cancels Sixth Revision of Sheet 207.2

SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

| <u>SCHEDULES</u> | <u>BLOCKS</u> | <u>AMOUNT</u> | |
|--|-----------------------|---------------|-----|
| Schedule 42 Commercial - Firm Sales Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.02095 | (R) |
| | Next 20,000 therms | 0.01875 | |
| | Next 20,000 therms | 0.01438 | |
| | Next 100,000 therms | 0.01151 | |
| | Next 600,000 therms | 0.00767 | |
| | All additional therms | 0.00288 | (R) |
| Schedule 42 Commercial - Interruptible Sales Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.01245 | (R) |
| | Next 20,000 therms | 0.01114 | |
| | Next 20,000 therms | 0.00854 | |
| | Next 100,000 therms | 0.00683 | |
| | Next 600,000 therms | 0.00456 | |
| | All additional therms | 0.00171 | (R) |
| Schedule 42 Industrial - Firm Sales Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.00614 | (R) |
| | Next 20,000 therms | 0.00550 | |
| | Next 20,000 therms | 0.00422 | |
| | Next 100,000 therms | 0.00337 | |
| | Next 600,000 therms | 0.00225 | |
| | All additional therms | 0.00084 | (R) |
| Schedule 42 Industrial - Interruptible Sales Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.00566 | (R) |
| | Next 20,000 therms | 0.00507 | |
| | Next 20,000 therms | 0.00389 | |
| | Next 100,000 therms | 0.00311 | |
| | Next 600,000 therms | 0.00207 | |
| | All additional therms | 0.00078 | (R) |

(continue to Sheet 207.3)

Issued October 14, 2022
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Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Second Revision of Sheet 207.3

Cancels First Revision of Sheet 207.3

SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

| <u>SCHEDULES</u> | <u>BLOCKS</u> | <u>AMOUNT</u> | |
|---|-----------------------|---------------|-----|
| Schedule 42 Commercial - Firm Transportation Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.00594 | (R) |
| | Next 20,000 therms | 0.00531 | |
| | Next 20,000 therms | 0.00407 | |
| | Next 100,000 therms | 0.00326 | |
| | Next 600,000 therms | 0.00217 | |
| | All additional therms | 0.00081 | (R) |
| Schedule 42 Industrial - Firm Transportation Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.00396 | (R) |
| | Next 20,000 therms | 0.00354 | |
| | Next 20,000 therms | 0.00272 | |
| | Next 100,000 therms | 0.00217 | |
| | Next 600,000 therms | 0.00145 | |
| | All additional therms | 0.00054 | (R) |
| Schedule 42 - Commercial Interruptible Transportation Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.00278 | (R) |
| | Next 20,000 therms | 0.00249 | |
| | Next 20,000 therms | 0.00191 | |
| | Next 100,000 therms | 0.00153 | |
| | Next 600,000 therms | 0.00102 | |
| | All additional therms | 0.00038 | (R) |
| Schedule 42 - Industrial Interruptible Transportation Service | Customer Charge | \$0.00 | |
| | First 10,000 therms | 0.00333 | (R) |
| | Next 20,000 therms | 0.00298 | |
| | Next 20,000 therms | 0.00228 | |
| | Next 100,000 therms | 0.00183 | |
| | Next 600,000 therms | 0.00122 | |
| | All additional therms | 0.00046 | (R) |

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixth Revision of Sheet 210.1

Cancels Fifth Revision of Sheet 210.1

SCHEDULE 210 ADJUSTMENT TO RATES FOR PROPERTY SALES

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Portland and Astoria, Oregon, as referenced in Commission Order 05 UG-200994.

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APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2022

(C)

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

| Schedule | Block | Adjustment (per therm) | Schedule | Block | Adjustment (per therm) |
|----------|---------|------------------------|----------|---------|------------------------|
| 1R | | (\$0.00955) | 42C SF | Block 1 | (\$0.00324) |
| 1C | | (\$0.00793) | | Block 2 | (\$0.00291) |
| 2R | | (\$0.00605) | | Block 3 | (\$0.00223) |
| 3C | | (\$0.00543) | | Block 4 | (\$0.00178) |
| 3I | | (\$0.00491) | | Block 5 | (\$0.00119) |
| | | | | Block 6 | (\$0.00044) |
| 27 | | (\$0.00430) | 42I SF | Block 1 | (\$0.00263) |
| 41C SF | Block 1 | (\$0.00431) | | Block 2 | (\$0.00236) |
| | Block 2 | (\$0.00380) | | Block 3 | (\$0.00181) |
| | | | | Block 4 | (\$0.00144) |
| 41C IS | Block 1 | (\$0.00335) | | Block 5 | (\$0.00097) |
| | Block 2 | (\$0.00295) | | Block 6 | (\$0.00036) |
| | | | | | |
| 41C FT | Block 1 | (\$0.00416) | | | |
| | Block 2 | (\$0.00367) | | | |
| | | | | | |
| 41I FT | Block 1 | (\$0.00310) | | | |
| | Block 2 | (\$0.00272) | | | |
| | | | | | |
| 41I FS | Block 1 | (\$0.00375) | | | |
| | Block 2 | (\$0.00329) | | | |
| | | | | | |
| 41I SI | Block 1 | (\$0.00305) | | | |
| | Block 2 | (\$0.00269) | | | |

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(Continue to Sheet 210.2)

(K) 42CSI, 42ISI, C42TF, I42TF, C42TI, I42TI, 43TF, 43TI, and General Terms transferred to sheet 210.2.

Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 210.2

SCHEDULE 210 ADJUSTMENT TO RATES FOR PROPERTY SALES (continued)

| Schedule | Block | Adjustment (per therm) | Schedule | Block | Adjustment (per therm) |
|----------|-------|---------------------------|-----------|---------|---------------------------|
| 42C SI | Block | (\$0.00193) | C42TI | Block 1 | (\$0.00119) |
| | Block | (\$0.00173) | | Block 2 | (\$0.00107) |
| | Block | (\$0.00132) | | Block 3 | (\$0.00082) |
| | Block | (\$0.00106) | | Block 4 | (\$0.00065) |
| | Block | (\$0.00071) | | Block 5 | (\$0.00044) |
| | Block | (\$0.00026) | | Block 6 | (\$0.00017) |
| 42I SI | Block | (\$0.00243) | I42TI | Block 1 | (\$0.00143) |
| | Block | (\$0.00217) | | Block 2 | (\$0.00128) |
| | Block | (\$0.00166) | | Block 3 | (\$0.00098) |
| | Block | (\$0.00133) | | Block 4 | (\$0.00078) |
| | Block | (\$0.00089) | | Block 5 | (\$0.00052) |
| | Block | (\$0.00033) | | Block 6 | (\$0.00020) |
| C42TF | Block | (\$0.00172) | 43TF/43TI | | (\$0.00004) |
| | Block | (\$0.00153) | | | |
| | Block | (\$0.00118) | | | |
| | Block | (\$0.00094) | | | |
| | Block | (\$0.00063) | | | |
| I42TF | Block | (\$0.00170) | | | |
| | Block | (\$0.00152) | | | |
| | Block | (\$0.00117) | | | |
| | Block | (\$0.00094) | | | |
| | Block | (\$0.00062) | | | |
| | Block | (\$0.00023) | | | |

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 (M) (R)

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(M) Transferred from Sheet 210.1.

Issued October 14, 2022
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and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

WN U-6

Twenty-Fifth Revision of Sheet 215.1

Cancels Twenty-Fourth Revision of Sheet 215.1

SCHEDULE 215 ADJUSTMENT TO RATES ENERGY EFFICIENCY SERVICE AND PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

| | | |
|------------|----------------|----------------------|
| Schedule 1 | Schedule 3 CSF | Schedule 41 CSF/ CSI |
| Schedule 2 | Schedule 27 | Schedule 42 CSF/ CSI |

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2022

Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal percent of margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

| Schedule | Block | Schedule G Current Year Costs | Schedule G Historical Balance | Schedule G Total |
|----------|---------|----------------------------------|----------------------------------|---------------------|
| 1R | | \$0.04238 | \$0.01667 | \$0.05905 |
| 1C | | \$0.03519 | \$0.01380 | \$0.04899 |
| 2 | | \$0.02489 | \$0.00904 | \$0.03393 |
| 3 (CSF) | | \$0.02226 | \$0.00806 | \$0.03032 |
| 27 | | \$0.01789 | \$0.00657 | \$0.02446 |
| 41 (CSF) | Block 1 | \$0.01751 | \$0.00626 | \$0.02377 |
| | Block 2 | \$0.01543 | \$0.00552 | \$0.02095 |
| 41 (CSI) | Block 1 | \$0.01670 | \$0.00620 | \$0.01604 |
| | Block 2 | \$0.01472 | \$0.00547 | \$0.01414 |

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(continue to Sheet 215.2)

Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

NORTHWEST NATURAL GAS COMPANY

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Second Revision of Sheet 215.2

Cancels First Revision of Sheet

SCHEDULE 215
ADJUSTMENT TO RATES
ENERGY EFFICIENCY SERVICE AND PROGRAMS
(continued)

| Schedule | Block | Schedule G Current Year Costs | Schedule G Historical Balance | Schedule G Total |
|----------|---------|----------------------------------|----------------------------------|---------------------|
| 42(CSF) | Block 1 | \$0.00984 | \$0.00212 | \$0.01196 |
| | Block 2 | \$0.00881 | \$0.00190 | \$0.01071 |
| | Block 3 | \$0.00676 | \$0.00145 | \$0.00821 |
| | Block 4 | \$0.00541 | \$0.00116 | \$0.00657 |
| | Block 5 | \$0.00361 | \$0.00078 | \$0.00439 |
| | Block 6 | \$0.00135 | \$0.00029 | \$0.00164 |
| 42(CSI) | Block 1 | \$0.00812 | \$0.00303 | \$0.01115 |
| | Block 2 | \$0.00727 | \$0.00271 | \$0.00998 |
| | Block 3 | \$0.00558 | \$0.00208 | \$0.00766 |
| | Block 4 | \$0.00446 | \$0.00166 | \$0.00612 |
| | Block 5 | \$0.00297 | \$0.00111 | \$0.00408 |
| | Block 6 | \$0.00111 | \$0.00042 | \$0.00153 |

(R)

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Issued October 14, 2022
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and after November 1, 2022

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural

NORTHWEST NATURAL GAS COMPANY

WN U-6

First Revision of Sheet 306.1

Cancels Original Sheet 306.1

SCHEDULE 306 MULTI-YEAR RATE PLAN ADJUSTMENT

PURPOSE:

The purpose of this Schedule is to identify adjustments to base rates in the Rate Schedules listed below to implement rates for Year Two of the Company's multi-year rate plan in docket UG-200994.

APPLICABLE:

To all Sales and Transport Service Customers, the applicable base rate adjustments have been included in the rates of the Rate Schedules listed below and no further adjustments are needed. Effective with service on and after: **November 1, 2022.**

(T)
(T)

| Schedule | Block | Adjustment (per therm) | Schedule | Block | Adjustment (per therm) |
|----------|---------|------------------------|----------|---------|------------------------|
| 1R | | \$0.00000 | 42I SI | Block 1 | \$0.00000 |
| 1C | | \$0.00000 | | Block 2 | \$0.00000 |
| 2 | | \$0.00000 | | Block 3 | \$0.00000 |
| 3C | | \$0.00000 | | Block 4 | \$0.00000 |
| 3I | | \$0.00000 | | Block 5 | \$0.00000 |
| 27 | | \$0.00000 | | Block 6 | \$0.00000 |
| 41C SF | Block 1 | \$0.00000 | 42 CTF | Block 1 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 2 | \$0.00000 |
| 41I SF | Block 1 | \$0.00000 | | Block 3 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 4 | \$0.00000 |
| 41C FT | Block 1 | \$0.00000 | | Block 5 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 6 | \$0.00000 |
| 41I FT | Block 1 | \$0.00000 | 42 ITF | Block 1 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 2 | \$0.00000 |
| 41C IS | Block 1 | \$0.00000 | | Block 3 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 4 | \$0.00000 |
| 41I IS | Block 1 | \$0.00000 | | Block 5 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 6 | \$0.00000 |
| 42C SF | Block 1 | \$0.00000 | 42C IT | Block 1 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 2 | \$0.00000 |
| | Block 3 | \$0.00000 | | Block 3 | \$0.00000 |
| | Block 4 | \$0.00000 | | Block 4 | \$0.00000 |
| | Block 5 | \$0.00000 | | Block 5 | \$0.00000 |
| | Block 6 | \$0.00000 | | Block 6 | \$0.00000 |
| 42I SF | Block 1 | \$0.00000 | 42I IT | Block 1 | \$0.00000 |
| | Block 2 | \$0.00000 | | Block 2 | \$0.00000 |
| | Block 3 | \$0.00000 | | Block 3 | \$0.00000 |
| | Block 4 | \$0.00000 | | Block 4 | \$0.00000 |
| | Block 5 | \$0.00000 | | Block 5 | \$0.00000 |
| | Block 6 | \$0.00000 | | Block 6 | \$0.00000 |
| 42C SI | Block 1 | \$0.00000 | 43 FT | | \$0.00000 |
| | Block 2 | \$0.00000 | 43 IT | | \$0.00000 |
| | Block 3 | \$0.00000 | | | |
| | Block 4 | \$0.00000 | | | |
| | Block 5 | \$0.00000 | | | |
| | Block 6 | \$0.00000 | | | |

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Issued October 14, 2022
NWN WUTC Advice No. 22-09

Effective with service on
and after November 1, 2022

SCHEDULE E

DISTRIBUTION FACILITIES EXTENSIONS
FOR APPLICANT-REQUESTED SERVICES AND MAINS
(continued)

CONSTRUCTION ALLOWANCE: (continued)

Applicants requesting service for planned developments will receive a Construction Allowance based on a three-year projection of Delivery Margin revenue.

Applicants requesting service for equipment served under **SCHEDULE 1**, for equipment to be used for Standby or emergency purposes, or for temporary service installations, will be required to pay the entire cost of constructing Distribution Facilities to serve the location.

CONSTRUCTION CONTRIBUTION:

The estimated cost to construct the Distribution Facilities required to serve the Applicant(s) will be offset by the Applicant's Construction Allowance. If the Allowance is greater than the cost of construction, the installation will be performed at no charge. If the cost of construction is greater than the Construction Allowance, the Applicant must pay a Construction Contribution equal to the difference between the cost of construction and the Construction Allowance, plus the tax effects on the Construction Contribution amount at 11.86%, calculated by multiplying the Construction Contribution by 1.1186.

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Applicants requesting service for equipment served under **SCHEDULE 1** or for equipment to be used only for standby or emergency purposes will be required to pay the entire cost of constructing distribution facilities to serve the location.

Where service is requested for manufactured housing developments, mobile home developments or house boat moorage developments, the applicant shall be required to pay the entire cost of constructing distribution facilities to serve the location before commencement of construction, subject to refund as specified in this Schedule. The Company may make exceptions to the advance payment requirement where, in the Company's judgment, good cause exists. The conditions for such exceptions shall be specified in the Distribution Facilities Extension Agreement.

Construction contributions must be received prior to commencement of construction, and may be refundable. See **REFUNDS OF CONSTRUCTION CONTRIBUTIONS**, as set forth in this schedule.

INFILL/EXFILL POTENTIAL ANALYSIS:

At Company's sole discretion, an Infill/Exfill-Potential Analysis may be performed in conjunction with an Applicant(s) request for service when a Main Extension is required. If an Infill/Exfill-Potential Analysis is performed, and it results in a reduction in the required Construction Contribution, the Applicant(s) will be given the choice of paying the reduced Construction Contribution and waiving the right to any future refunds, or paying a higher Construction Contribution, subject to refund.

(continue to Sheet E.7)