Avista Utilities

Major Generation Plant Additions - Public Counsel's Proposal Assets Placed in Service in 2009 and 2010

(Note 1)

	AVISTA'S PROPOSAL			PUBLIC COUNSEL'S PROPOSAL			VARIANCE
	2009 Noxon WA <u>0.6459</u>	2010 Noxon WA <u>0.6459</u>	<u>Total</u>	2009 Noxon WA <u>0.6459</u>	2010 Noxon WA <u>0.6459</u>	<u>Total</u>	<u>Total</u>
Depreciation expense	320,370	157,919	478,288	10,000	157,919	167,919	310,370
Property tax @ 1.5% of gross plant	166,282	81,965	248,247	5,000	81,965	86,965	161,282
Total electric expenses	486,652	239,883	726,535	15,000	239,883	254,883	471,652
Operating income before FIT	(486,652)	(239,883)	(726,535)	(15,000)	(239,883)	(254,883)	(471,652)
FIT benefit of depreciation and property tax	(170,328)	(83,959)	(254,287)	(5,250)	(83,959)	(89,209)	(165,078)
Net operating income	(316,323)	(155,924)	(472,248)	(9,750)	(155,924)	(165,674)	(306,573)
Gross plant	11,085,456	5,464,314	16,549,770	1,850,000	5,464,314	7,314,314	9,235,456
Accum deprec (average 12/31/09 and 12/31/10)	360,416	55,930	416,346	5,000	55,930	60,930	355,416
Accum DFIT (average 12/31/09 and 12/31/10)	(173,413)	(22,042)	(195,454)	(3,000)	(22,042)	(25,042)	(170,413)
Net rate base	10,551,627	5,386,343	15,937,970	1,842,000	5,386,343	7,228,343	8,709,627

Notes:

(1) Public Counsel's adjustment for 2009 capital included Noxon. However, Noxon was not identified separately in Public Counsel's exhibit. Therefore, we determined these numbers using what appears to be Public Counsel's method. There may be slight differences, however, they would not materially change the analysis or Avista's conclusion.