

**BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION
COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a PACIFIC POWER
AND LIGHT COMPANY,

Respondent.

DOCKET UE-090205

SETTLEMENT STIPULATION

l As described below, all parties to this docket, *i.e.*, PacifiCorp d/b/a Pacific Power & Light Company (“PacifiCorp” or “the Company”), Staff of the Washington Utilities and Transportation Commission (“Staff”), the Public Counsel Section of the Office of the Attorney General (“Public Counsel”), the Industrial Customers of Northwest Utilities (“ICNU”) and The Energy Project¹ (individually, “Party”; collectively, “Parties”) have reached an agreed resolution of issues in this docket, subject to Commission approval. Consequently, this Settlement Stipulation (“Stipulation”) is being filed with the Commission as a “full settlement” pursuant to WAC 480-07-730(1). The Stipulation consists of this document, entitled “Settlement Stipulation,” Appendix A, Appendix B, Appendix C, and Appendix D attached hereto.

¹ Comprised of The Energy Project, Opportunity Council, Northwest Community Action Center, and Industrialization Center of Washington.

2 The Parties understand that this Stipulation is not binding on the Commission or any
Party unless and until the Commission approves it.²

I. PARTIES

3 This Stipulation is entered into by the Company, Staff, Public Counsel, ICNU, and
The Energy Project regarding PacifiCorp's pending general rate filing in the above docket.
These are all the parties to this docket.

II. RECITALS

4 On February 9, 2009, PacifiCorp filed with the Washington Utilities and
Transportation Commission (“Commission”) revisions to its currently effective Tariff WN
U-74, designed to effect a general rate increase for electric service. The filing was based on
an historical twelve-month period ending June 30, 2008, adjusted for known and measurable
changes. In the filing, the Company requested a revenue increase of \$38.5 million, or 15.1
percent.

5 The Company’s filing included an increase to the Washington-allocated net electric
plant in service of more than \$125 million since the Company’s last general rate case (“2008
Rate Case”). These capital additions are primarily related to the addition of the Chehalis natural
gas plant and the Marengo II wind resource located in Washington. The new capital costs in this
case also reflect a full year of the Goodnoe Hills wind resource and the Marengo wind resource,
both of which are located in Washington and were found to be prudent resources in the 2008
Rate Case. In connection with the new resources, the Company’s filing also included additional
depreciation and O&M expenses. Washington-allocated O&M expenses, excluding net power
costs, were approximately \$2.8 million higher than the 2008 Rate Case. Washington-allocated
depreciation and amortization expenses were approximately \$2.9 million higher than the 2008

² The exception is that prior to the Commission’s approval of the Stipulation, the Parties agree to support the Stipulation before the Commission. ¶ 31, *infra*.

Rate Case and net power costs were projected to increase approximately \$10 million on a Washington-allocated basis as compared to amounts included in the 2008 Rate Case.³ The filing was suspended by a Commission order dated February 26, 2009.⁴

6 In addition, the Company's filing requested Commission authorization to begin amortization of costs associated with PacifiCorp's new ownership interest in the Chehalis generating plant pursuant to RCW 80.80.060(6).⁵ See also WAC 480-100-435(1). The Company requested an amortization of approximately \$2 million per year, to be recovered in rates through a continuation of the Hydro Deferral Amortization (which the Commission authorized in Docket UE-080220) until the Hydro Deferral amounts and the Chehalis deferral amounts were completely amortized.⁶

7 By an order dated March 2, 2009, presiding Administrative Law Judge Patricia Clark granted the petition to intervene of ICNU.⁷ At the Prehearing Conference on March 23, 2009, The Energy Project was also granted intervention in this proceeding.

8 Subsequent to the Prehearing Conference, Staff, Public Counsel, ICNU, and The Energy Project conducted extensive discovery on the Company's direct testimony.

9 The Parties participated in a settlement conference on August 3, 2009. At the settlement conference and over subsequent days, the Parties presented proposals and counter-proposals that resulted in agreement among all Parties on a resolution of this proceeding.

³ See Dalley, Exh. ___ (RBD-1T) at 7-8.

⁴ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-090205, Order 01 (Feb. 26, 2009).

⁵ See *Pacific Power Notice of Deferred Accounting for Chehalis Generating Plant*, Docket UE-082252, Notice of Deferred Accounting (Dec. 18, 2008).

⁶ Dalley, Exh. ___ (RBD-1T) at 35, ll. 4-18.

⁷ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-090205, Order 02 (March 2, 2009).

10 The Parties have reached an agreed resolution of this proceeding and wish to present
their agreement for the Commission's consideration. The Parties therefore adopt the
following Stipulation, which is entered into by the Parties voluntarily to resolve matters in
dispute among them in the interest of expediting the orderly disposition of this proceeding.

III. AGREEMENT

A. Rate Increase and Rate Effective Date

11 The Parties agree that PacifiCorp shall be authorized to implement rate changes
designed to increase its annual revenues from Washington customers by \$13.5 million (or
5.3 percent). The Parties agree that the agreed rate changes identified herein will be
effective with service on and after January 1, 2010. The suspension period in this case ends
on January 11, 2010.

B. Recovery of the Chehalis Regulatory Asset

12 The Parties agree that the Commission should make the following conclusion of law
and/or finding related to the Greenhouse Gas Emissions Performance Standard:

The Company's acquisition of the Chehalis generating plant complies with
the Greenhouse Gases Emissions Standard in RCW 80.80.040(1) and
therefore, the Company was allowed to defer certain costs related to that
plant, per RCW 80.80.060(6).

13 As part of the increase to base rates, the Parties agree that the Commission should
authorize the Company to establish a Washington-jurisdictional regulatory asset of \$18.0
million for Washington-allocated costs associated with PacifiCorp's acquisition of the
Chehalis generating plant. The costs deferred are: operating and maintenance costs,
depreciation, taxes, and cost of invested capital. The Company will begin amortization of

the regulatory asset on January 1, 2010; coincident with the proposed rate increase effective date. The Company will amortize the Chehalis deferral at \$3.0 million per year over a six-year period. The 2010 amount (\$3.0 million) is reflected in the annual revenue increase agreed to in Section III.A above. The Company agrees not to seek recovery for any costs deferred in excess of the \$18.0 million associated with Docket UE-082252 in which PacifiCorp deferred costs related to its ownership of the Chehalis generating plant under RCW 80.80.060(6). The deferral period is between September 15, 2008, and the effective date of the final decision by the Commission in this proceeding.

C. Rate Spread

14 The Parties agree that the increase will be spread to all rate schedules on an equal percentage of revenue basis. Appendix A to this Stipulation shows the results of the agreed rate spread by rate schedule.

D. Rate Design

15 The Parties agree that the Commission should accept the Company's rate design proposals as set forth in the Company's direct testimony in this proceeding⁸ with one exception: the residential basic charge will remain at \$6.00 per month.⁹ Appendix B contains the proposed tariff schedules and workpapers reflecting the proposed rates designed to collect the \$13.5 million rate increase.

E. Authorized Return on Rate Base

16 The Parties agree that the Company's authorized overall rate of return will remain at 8.060 percent. The parties have explicitly not agreed on the appropriate capital ratios or the cost of any capital structure component. However, the Parties agree that, if needed for

⁸ Griffith, Exh. ___ (WRG-1T) at 4, l. 3-7, l. 22.

⁹ Schedule 16 Residential Service.

reporting and/or accounting purposes, the Company may use the authorized return on equity from the Company's last fully litigated rate case before the Washington Utilities and Transportation Commission.¹⁰

F. Low Income Bill Assistance

17 The Parties agree that the Low Income Bill Assistance ("LIBA") Program credit, available through Schedule 17, and funded by other customers through Schedule 91, will be increased by a percentage amount equal to the overall percentage change in residential rates. One-hundred percent of the increase will be applied to increase the Schedule 17 energy credit to partially offset the impact of the rate increase on those customers who are able to participate in the Schedule 17 rates. The Schedule 91 surcharge will be increased to recover the increase to the Schedule 17 credit. Changes to Schedule 17 and Schedule 91 are presented in Appendix B.

G. Pension Curtailment

18 The Parties agree to support the following resolution of PacifiCorp's Petition for an Accounting Order Regarding Pension Curtailment, Docket UE-081997, currently before the Commission: the Commission should authorize the Company to defer and amortize the Washington-allocated portion of the pension curtailment gain over a three-year period beginning January 1, 2010. Specifically, the Commission should authorize \$2,901,000 to be recorded as a reduction to the existing pension regulatory asset. The \$2,901,000 should be amortized over three years. The 2010 amount of this gain is reflected in the annual revenue increase agreed to in Section III.A above. Upon Commission approval of the regulatory

¹⁰ In *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-061546, Order 08 (June 21, 2007), the Commission determined PacifiCorp's cost of equity to be 10.2 percent.

treatment for pension curtailment described in this section, PacifiCorp will seek to withdraw the petition filed in Docket UE-081997.¹¹

H. Temperature Normalization Methodology

19 The Parties accept the temperature normalization methodology as proposed by the Company in this filing. The Parties, however, reserve the right to propose changes to that methodology or propose a new methodology in future rate cases if they believe the underlying data is insufficient, or if a Party believes new information comes to light. In addition, the Parties agree to convene discussions prior to the Company's filing of its next general rate case in an effort to reach resolution of outstanding concerns regarding data sufficiency, or other issues that may exist at that time. All parties to this docket will be invited to participate in such discussions.

I. Reporting Related to Renewable Energy Credits

20 The Company agrees to provide a report prior to January 1, 2010 that includes: (1) an explanation of how Renewable Energy Credits ("RECs") and associated costs and/or revenues are allocated among PacifiCorp's six states; (2) an explanation of how the Company determines proper disposition of RECs on a total-company and state-by-state basis; and, (3) a detailed accounting of the total-company RECs that were sold and the total-company RECs that were retained for each year from calendar year 2005 through June 2009.

21 Beginning with the quarter ending March 31, 2010, and subject to the terms of the protective order in this proceeding, the Company agrees to provide to Staff, Public Counsel, and ICNU a quarterly report related to the Company's management of RECs from June 2009 forward. The quantitative aspects of the report are intended to be presented

¹¹ If the Commission approves PacifiCorp's request to withdraw its petition, a result of the withdrawal will be to withdraw PacifiCorp's request for the Commission to authorize deferred accounting treatment related to the impact of the measurement date change.

substantially in the form shown in Appendix C, but may be revised and updated based on further discussions among the Parties. The spreadsheet provides on a total-company, west control area and Washington-allocated basis: the total monthly generation of RECs by resource, the estimated and actual level of REC transactions on a megawatt-hour basis, and the actual level of REC-related revenues. The Company also agrees to hold periodic meetings as requested by any Party to provide additional details on the report.

22 The Parties agree to reach a mutually agreeable approach for treatment of information that the Company considers to be commercially sensitive and highly confidential, subject to WAC 480-07-160. The Parties agree that the quarterly reporting will continue at least through December 31, 2012. Prior to January 1, 2013, the Parties agree to meet and agree on appropriate changes, if any, to the content or frequency of reports once the Renewable Portfolio Standard is in effect with associated reporting under WAC 480-109-040. Nothing in this Stipulation limits or expands the ability of any Party to file for deferred accounting or request that the Commission take any other action regarding PacifiCorp's Washington-allocated RECs. For purposes of any such filing, the Parties agree that this case includes \$657,755 in Washington-allocated REC revenues for the 2010 rate effective period.

J. Discovery and Procedural Schedule

23 The Parties agree to suspend all discovery in this proceeding pending filing and consideration of this Stipulation. In the event the case resumes, the Parties agree to work cooperatively to develop a new schedule taking into consideration the delay associated with this settlement.

K. Net Power Costs Workpapers and Supporting Documentation

24

PacifiCorp and ICNU agree to the terms outlined in Appendix D regarding the net power cost workpapers and supporting documents provided in the Company's general rate cases or any other future power cost related case. If the documents identified in Appendix D include confidential material, the confidential material will be provided pursuant to a confidentiality agreement with the Company or pursuant to a protective order applicable to the relevant proceeding or general rate case. The Company will coordinate with ICNU and/or make any necessary requests to the Commission for a protective order in advance of the filing so that the Company provides confidential material under Section A(1) of Appendix D concurrent with the Company's filing. This paragraph does not affect the Parties' obligations to comply with the filing requirements in WAC 480-07-510, or any applicable Commission order.

L. Next General Rate Case

25

The Company will not file a general rate case before January 11, 2010.

M. Request for Prudence Findings

26

The Parties agree that the Commission should make the following prudence findings as part of an order accepting this Stipulation:

27

The Company was prudent in acquiring the Marengo II wind project and the Chehalis generating plant, and these facilities are used and useful for service to Washington customers.

28

The Parties agree that these findings do not limit a Party's right to argue in a future proceeding that the Marengo II wind project or the Chehalis generating plant are no longer used and useful for service to Washington customers based on a change in circumstances.

N. General Provisions

29

1. The Parties agree that this Stipulation is in the public interest and would produce rates for the Company that are fair, just, reasonable, and sufficient. The Parties agree to support this Stipulation as a settlement of all contested issues in this proceeding. The Parties further agree that this Stipulation, upon its approval by the Commission, resolves and concludes this proceeding. The Parties understand that this Stipulation is not binding on the Commission or any Party unless and until it is approved.

30

2. The Parties agree that this Stipulation represents a compromise in the positions of the Parties. As such, conduct, statements, and documents disclosed in the negotiation of this Stipulation shall not be admissible as evidence in this or any other proceeding.

31

3. The Parties agree this Stipulation represents the entire agreement of the Parties, and it supersedes any and all prior oral or written understandings or agreements related to this docket or this settlement, if any, and no such prior understanding, agreement or representation shall be relied upon by any Party. Parties have negotiated this Stipulation as an integrated document. Accordingly, the Parties recommend that the Commission adopt this Stipulation in its entirety.

32

4. The Parties shall cooperate in submitting this Stipulation promptly to the Commission for acceptance, and cooperate in supporting this Stipulation throughout the Commission's consideration of this Stipulation. In particular, each Party shall cooperate in developing a narrative and presenting supporting witnesses, and/or presenting supporting testimony, as described in WAC 480-07-740(2)(a) and (b). The Parties agree to support the Stipulation throughout the Commission's consideration of this Stipulation, and abide by the procedures determined by the Commission for its review of this Stipulation. If necessary,

each Party will provide witnesses to sponsor and support this Stipulation at a Commission hearing. If the Commission decides to hold such a hearing, each Party will recommend that the Commission issue an order adopting the Stipulation. In the event the Commission rejects this Stipulation, the provisions of WAC 480-07-750(2)(a) shall apply. In the event the Commission accepts the Stipulation upon conditions not proposed herein, the provisions of WAC 480-07-750(2)(b) shall apply. In the event the Commission accepts the Stipulation upon conditions not proposed herein, or approves resolution of this proceeding through provisions that are different than recommended in this Stipulation, each Party reserves the right, upon written notice to the Commission and all parties to this proceeding within seven (7) days of the Commission's order, to state its rejection of the conditions. If any Party rejects a proposed new condition, the Parties will: (1) request the prompt reconvening of a prehearing conference for purposes of establishing a procedural schedule for the completion of the case pursuant to WAC 480-07-750(2)(a); and, (2) cooperate in development of a schedule that concludes the proceeding on the earliest possible date, taking into account the needs of the Parties in participating in hearings and preparing briefs.

33 **5.** In the event the Commission determines that it will reject the Stipulation or accept the Stipulation upon conditions not proposed herein, the Parties request that the Commission issue an order as soon as possible so that the Parties may promptly invoke the provisions of WAC 480-07-750.

34 **6.** The Parties enter into this Stipulation to avoid further expense, inconvenience, uncertainty, and delay. By executing this Stipulation, no Party shall be deemed to have approved, admitted, or consented to the facts, principles, methods, or theories employed in arriving at the terms of this Stipulation, nor shall any Party be deemed

to have agreed that any provision of this Stipulation is appropriate for resolving issues in any other proceeding, except to the extent expressly set forth in the Stipulation, including but not limited to prudence of new resources, the cap on costs deferred for the Chehalis resource under RCW 80.80.060(6), the GRID and workpaper filing requirements, and the earliest filing date for the next general rate case.

35 7. This Stipulation may be executed in counterparts and each signed counterpart shall constitute an original document. A Party may authorize another Party to sign on the first Party's behalf. A signed signature page that is faxed or emailed is acceptable as an original signature page signed by that Party.

36 8. This Stipulation is the product of negotiation and no part shall be construed against any Party on the basis that it was the drafter.

37 9. Each Party agrees to provide all other Parties the right to review in advance of publication any and all announcements or news releases that any other Party intends to make about the Stipulation (with the right of review to include a reasonable opportunity to request changes to the text of such announcements). Each Party also agrees to include in any news release or announcement a statement to the effect that the Commission Staff's recommendation to approve the Stipulation is not binding on the Commission itself.

38 10. The effective date of this Stipulation is the date of the Commission order approving it, subject to the procedures of Part III.N.4 (¶ 31) above.¹²

39 This STIPULATION is entered into by each Party as of the date entered below.

DATED: August 25, 2009.

¹² The effective date of the provisions wherein the Parties agree to support the Stipulation is the date of the latest dated signature to the Stipulation.

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By Donald T. Trotter
Donald T. Trotter
Senior Counsel
Jennifer Cameron-Rulkowski
Assistant Attorney General

Date: 8/25/09

**Public Counsel Section of the Office of the
Attorney General**

By _____
Sarah A. Shifley
Assistant Attorney General

Date: _____

**Industrial Customers of Northwest
Utilities**

By _____
Melinda J. Davison
Attorney for ICNU

Date: _____

The Energy Project

By Brad Purdy by Donald T. Trotter
Brad Purdy per telephone authorization
Attorney for The Energy Project on 8/24/09

Date: 8/25/09

PacifiCorp

By Andrea L. Kelly
Andrea L. Kelly
Vice President, Regulation

Date: 8/25/09

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Donald T. Trotter
Senior Counsel
Jennifer Cameron-Rulkowski
Assistant Attorney General

Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By _____
Sarah A. Shifley
Assistant Attorney General

Date: _____

**Industrial Customers of Northwest
Utilities**

By _____
Melinda J. Davison
Attorney for ICNU

Date: _____

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

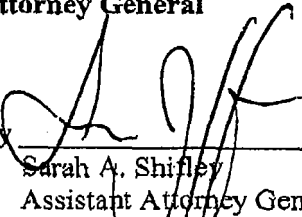
Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Donald T. Trotter
Senior Counsel
Jennifer Cameron-Rulkowski
Assistant Attorney General

Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By  FOR _____
Sarah A. Shifley
Assistant Attorney General

Date: 8/25/09

**Industrial Customers of Northwest
Utilities**

By _____
Melinda J. Davison
Attorney for ICNU

Date: _____

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Donald T. Trotter
Senior Counsel
Jennifer Cameron-Rulkowski
Assistant Attorney General

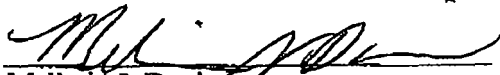
Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By _____
Sarah A. Shifley
Assistant Attorney General

Date: _____

**Industrial Customers of Northwest
Utilities**

By 
Melinda J. Davison
Attorney for ICNU

Date: August 25, 2009

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

APPENDIX A

Results of Rate Spread by Class

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2008**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Proposed Base Revenues (\$000) (6) (5)+(7)	Change	
							Base Increase (\$000) (7)	Base % (8) (7)/(5)
Residential								
1	Residential Service	16/18	102,466	1,580,704	\$111,685	\$117,607	\$5,922	5.3%
2	Total Residential		102,466	1,580,704	\$111,685	\$117,607	\$5,922	5.3%
Commercial & Industrial								
3	Small General Service	24	17,640	518,127	\$36,589	\$38,529	\$1,940	5.3%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	5.3%
5	Large General Service <1,000 kW	36	1,059	899,434	\$52,918	\$55,723	\$2,805	5.3%
6	Agricultural Pumping Service	40	5,245	158,575	\$10,502	\$11,059	\$557	5.3%
7	Partial Requirements Service => 1,000 kW	47	1	1,279	\$160	\$165	\$6	3.7%
8	Large General Service => 1,000 kW	48	60	858,321	\$41,141	\$43,326	\$2,184	5.3%
9	Recreational Field Lighting	54	28	231	\$19	\$19	\$1	5.3%
10	Total Commercial & Industrial		24,033	2,435,968	\$141,329	\$148,822	\$7,494	5.3%
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,770	3,602	\$465	\$490	\$25	5.4%
12	Street Lighting Service	51	181	3,081	\$554	\$583	\$29	5.3%
13	Street Lighting Service	52	27	465	\$61	\$64	\$3	4.9%
14	Street Lighting Service	53	254	4,599	286	\$301	\$15	5.2%
15	Street Lighting Service	57	32	2,114	232	\$244	\$12	5.2%
16	Total Public Street Lighting		3,265	13,861	\$1,598	\$1,682	\$84	5.3%
17	Total Sales to Standard Tariff Customers		129,764	4,030,532	\$254,611	\$268,111	\$13,500	5.3%
18	Total AGA				\$335	\$335		
19	Total Sales to Ultimate Consumers		129,764	4,030,532	\$254,947	\$268,447	\$13,500	5.3%

**PACIFIC POWER
STATE OF WASHINGTON**
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	29,903	\$9.60	\$287,069	\$10.12	\$302,618
21,000 Lumens	4,807	\$18.28	\$87,872	\$19.25	\$92,535
55,000 Lumens	659	\$37.82	\$24,923	\$39.84	\$26,254
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,083	\$10.92	\$22,746	\$11.51	\$23,976
22,000 Lumens	1,818	\$16.04	\$29,160	\$16.90	\$30,724
50,000 Lumens	480	\$25.88	\$12,423	\$27.26	\$13,084
Pole Charges	623	\$1.00	\$623	\$1.00	\$623
Total Bills	33,244				
Subtotal	3,613,896		\$464,816		489,814
Unbilled	(12,090)		(\$218)		(\$218)
Total	3,601,806		\$464,598		\$489,596

SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,229,595	\$6.00	\$7,377,570	\$6.00	\$7,377,570
1st 600 kWh	650,312,172	4.914 ¢	\$31,956,340	5.193 ¢	\$33,770,711
All add'l kWh	929,330,115	7.751 ¢	\$72,032,377	8.193 ¢	\$76,140,017
kW demand	5,923	\$1.55	\$9,181	\$1.60	\$9,477
Minimum kW Charge	979	\$3.00	\$2,937	\$3.10	\$3,035
kW demand in minimum	70	(\$1.55)	(\$108)	(\$1.60)	(\$112)
Subtotal	1,579,642,286		\$111,378,297		\$117,300,698
Unbilled	1,061,258		\$306,560		\$306,560
Total	1,580,703,544		\$111,684,857		\$117,607,258

SCHEDULE 16					
Residential Service					
Basic Charge	1,191,118	\$6.00	\$7,146,708	\$6.00	\$7,146,708
1st 600 kWh	628,069,440	4.914 ¢	\$30,863,332	5.193 ¢	\$32,615,646
All add'l kWh	893,224,603	7.751 ¢	\$69,233,839	8.193 ¢	\$73,181,892
kW demand	0	\$1.55	\$0	\$1.60	\$0
Minimum kW Charge	0	\$3.00	\$0	\$3.10	\$0
kW demand in minimum	0	(\$1.55)	\$0	(\$1.60)	\$0
Subtotal	1,521,294,043		\$107,243,879		\$112,944,246
Unbilled	1,023,436		\$295,533		\$295,533
Total	1,522,317,479		\$107,539,412		\$113,239,779

SCHEDULE 17					
Residential Service					
Basic Charge	36,986	\$6.00	\$221,916	\$6.00	\$221,916
1st 600 kWh	21,464,809	4.914 ¢	\$1,054,781	5.193 ¢	\$1,114,668
All add'l kWh	33,689,022	7.751 ¢	\$2,611,236	8.193 ¢	\$2,760,142
kW demand	0	\$1.55	\$0	\$1.60	\$0
Minimum kW Charge	0	\$3.00	\$0	\$3.10	\$0
kW demand in minimum	0	(\$1.55)	\$0	(\$1.60)	\$0
Subtotal	55,153,831		\$3,887,933		\$4,096,726
Unbilled	35,675		\$10,347		\$10,347
Total	55,189,506		\$3,898,280		\$4,107,073

SCHEDULE 18					
Residential Service					
Basic Charge	1,189	\$6.00	\$7,134	\$6.00	\$7,134
1st 600 kWh	601,338	4.914 ¢	\$29,550	5.193 ¢	\$31,227
All add'l kWh	1,955,745	7.751 ¢	\$151,590	8.193 ¢	\$160,234
kW demand	4,907	\$1.55	\$7,606	\$1.60	\$7,851
Minimum kW Charge	822	\$3.00	\$2,466	\$3.10	\$2,548
kW demand in minimum	48	(\$1.55)	(\$74)	(\$1.60)	(\$77)
Subtotal	2,557,083		\$198,272		\$208,917
Unbilled	1,734		\$551		\$551
Total	2,558,818		\$198,823		\$209,468

SCHEDULE 18X					
Residential Service					
Basic Charge	302	\$6.00	\$1,812	\$6.00	\$1,812
1st 600 kWh	176,584	4.914 ¢	\$8,677	5.193 ¢	\$9,170
All add'l kWh	460,745	7.751 ¢	\$35,712	8.193 ¢	\$37,749
kW demand	1,016	\$1.55	\$1,575	\$1.60	\$1,626
Minimum kW Charge	157	\$3.00	\$471	\$3.10	\$487
kW demand in minimum	22	(\$1.55)	(\$34)	(\$1.60)	(\$35)
Subtotal	637,329		\$48,213		\$50,809
Unbilled	412		\$129		\$129
Total	637,741		\$48,342		\$50,938

SCHEDULE 24					
Small General Service-Grand Combined					
Seasonal Single Phase	1	\$90.36	\$90	\$91.68	\$92

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Three Phase	107	\$134.16	\$14,355	\$136.32	\$14,586
Load Size > 15 kW	4,321	\$9.36	\$40,445	\$9.66	\$41,741
Basic Charge					
Single Phase	153,375	\$7.53	\$1,154,913	\$7.64	\$1,171,785
Three Phase	60,349	\$11.18	\$674,702	\$11.36	\$685,564
Load Size > 15 kW	1,278,566	\$0.78	\$997,281	\$0.81	\$1,035,638
Total Basic Charges	213,724				
Total Bills	211,679				
All kW >15	834,211	\$2.88	\$2,402,528	\$2.98	\$2,485,949
1st 1,000 kWh	125,418,224	8.089 ¢	\$10,145,081	8.549 ¢	\$10,722,006
Next 8,000 kWh	279,427,131	5.584 ¢	\$15,603,211	5.902 ¢	\$16,491,789
All additional kWh	116,356,765	4.810 ¢	\$5,596,760	5.084 ¢	\$5,915,577
Excess Kvar	93,898	45.00 ¢	\$42,254	50.00 ¢	\$46,950
Discounts		-1.0%		-1.0%	
Single Phase	48	\$7.53	(\$4)	\$7.64	(\$4)
Three Phase	93	\$11.18	(\$10)	\$11.36	(\$11)
Load Size > 15 kW	3,543	\$0.78	(\$28)	\$0.81	(\$29)
All kW	1,576	\$2.88	(\$45)	\$2.98	(\$47)
1st 1,000 kWh	84,935	8.089 ¢	(\$69)	8.549 ¢	(\$73)
Next 8,000 kWh	270,692	5.584 ¢	(\$151)	5.902 ¢	(\$160)
All additional kWh	65,960	4.810 ¢	(\$32)	5.084 ¢	(\$34)
Excess Kvar	2,996	45.00 ¢	(\$13)	50.00 ¢	(\$15)
High Voltage Charge	108	\$60.00	\$6,480	\$60.00	\$6,480
Load Size Discount	3,624	(30.00) ¢	(\$1,087)	(30.00) ¢	(\$1,087)
Subtotal	521,202,120		\$36,676,661		\$38,616,697
Unbilled	(3,074,832)		(\$87,204)		(\$87,204)
Total	518,127,288		\$36,589,457		\$38,529,493

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$225.00	\$0	\$227.00	\$0
101 - 300 kW	0	\$83.00	\$0	\$84.00	\$0
>300 kW	0	\$166.00	\$0	\$168.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.47	\$0	\$1.48	\$0
>300 kW	0	\$1.20	\$0	\$1.22	\$0
Demand Charges					
All kW	0	\$3.75	\$0	\$3.88	\$0
Energy Charges					
1st 40,000 kWh	0	4,357 ¢	\$0	4,634 ¢	\$0
All additional kWh	0	3,993 ¢	\$0	4,247 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	50.0 ¢	\$0
Excess Kvarh	0	\$0.06000	\$0	\$0.06000	\$0
Discounts					
<=100 kW	0	-1.0%	\$0	-1.0%	\$0
101 - 300 kW	0	\$225.00	\$0	\$227.00	\$0
>300 kW	0	\$83.00	\$0	\$84.00	\$0
101 - 300 kW	0	\$166.00	\$0	\$168.00	\$0
>300 kW	0	\$1.47	\$0	\$1.48	\$0
>300 kW	0	\$1.20	\$0	\$1.22	\$0
All kW	0	\$3.75	\$0	\$3.88	\$0
1st 40,000 kWh	0	4,357 ¢	\$0	50.0 ¢	\$0
All additional kWh	0	3,993 ¢	\$0	4,247 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	50.00 ¢	\$0
Excess kVarh	0	\$0.06000 ¢	\$0	0.06 ¢	\$0
High Voltage Charge-Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$1.88	\$0	\$1.94	\$0
Overrun kW	0	\$15.00	\$0	\$15.52	\$0
Overrun kWh	0	15.972 ¢	\$0	16.988 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	342	\$225.00	\$76,950	\$227.00	\$77,634
101 - 300 kW	8,833	\$83.00	\$733,139	\$84.00	\$741,972
>300 kW	3,531	\$166.00	\$586,146	\$168.00	\$593,208
Total Basic Charges	12,706				
101 - 300 kW	1,522,475	\$1.47	\$2,238,038	\$1.48	\$2,253,263
>300 kW	1,766,713	\$1.20	\$2,120,056	\$1.22	\$2,155,390
Demand Charges					
All kW	2,528,503	\$3.75	\$9,481,886	\$3.88	\$9,810,591
Minimum kW	0	\$3.75	\$0	\$3.88	\$0
Energy Charges					
1st 40,000 kWh	401,219,007	4,357 ¢	\$17,481,112	4,634 ¢	\$18,592,488
All additional kWh	501,086,194	3,993 ¢	\$20,008,372	4,247 ¢	\$21,281,130
Excess Kvar	525,884	45.0 ¢	\$236,647	50.0 ¢	\$262,942
Discounts					
<=100 kW	7	\$225.00	(\$16)	\$227.00	(\$16)
101 - 300 kW	37	\$83.00	(\$31)	\$84.00	(\$31)
>300 kW	121	\$166.00	(\$201)	\$168.00	(\$203)
101 - 300 kW	6,452	\$1.47	(\$94)	\$1.48	(\$96)
>300 kW	76,044	\$1.20	(\$913)	\$1.22	(\$928)
All kW	64,762	\$3.75	(\$2,428)	\$3.88	(\$2,513)
Minimum kW	0	\$3.75	\$0	\$3.88	\$0
1st 40,000 kWh	6,256,747	4,357 ¢	(\$2,726)	4,634 ¢	(\$2,899)
All additional kWh	19,639,451	3,993 ¢	(\$7,842)	4,247 ¢	(\$8,341)
Excess Kvar	14,691	45.0 ¢	(\$67)	50.0 ¢	(\$74)
High Voltage Charge	165	\$60.00	\$9,900	\$60.00	\$9,900
Load Size Discount	78,375	(30.00) ¢	(\$23,513)	(30.00) ¢	(\$23,513)
Subtotal	902,305,201		\$52,934,415		\$55,739,904
Unbilled	(2,870,813)		(\$16,478)		(\$16,478)
Total	899,434,388		\$52,917,937		\$55,723,426

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,048	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,799	\$0.00	\$0	\$0.00	\$0
< 301 kW	387	\$301.00	\$116,487	\$312.00	\$120,744
> 300 kW	11	\$1,215.00	\$13,365	\$1,268.00	\$13,948
Total Bills	5,245				
Monthly Bills	34,182				
Customer Count	5,727				
Annual Load Size kW Charge					
Single Phase kW	5,248	\$19.87	\$104,277	\$20.86	\$109,474
Three Phase kW					
< 51 kW	55,399	\$19.87	\$1,100,778	\$20.86	\$1,155,623
< 301 kW	37,462	\$13.64	\$510,982	\$14.53	\$544,323
> 300 kW	4,358	\$10.62	\$46,282	\$11.34	\$49,419
Single Phase Minimum Bills	157	\$59.61	\$9,359	\$62.58	\$9,825
Three Phase <51kW Minimum Bills	1,937	\$119.22	\$230,930	\$125.16	\$242,435
KW in Minimum					
Single Phase kW	96	(\$19.87)	(\$1,908)	(\$20.86)	(\$2,003)
Three Phase <51kW, kW	12,387	(\$19.87)	(\$246,129)	(\$20.86)	(\$258,393)
Energy Charges					
All kWh	164,697,090	5.371 ¢	\$8,845,880	5.647 ¢	\$9,300,445
Excess Kvar	28,883	45.00 ¢	\$12,997	50.00 ¢	\$14,442
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$301.00	\$0	\$312.00	\$0
> 300 kW	0	\$1,215.00	\$0	\$1,268.00	\$0
Single Phase	0	\$19.87	\$0	\$20.86	\$0
Three Phase					
< 51 kW	40	\$19.87	(\$8)	\$20.86	(\$8)
< 301 kW	0	\$13.64	\$0	\$14.53	\$0
> 300 kW	0	\$10.62	\$0	\$11.34	\$0
Single Phase Min	0	\$59.61	\$0	\$62.58	\$0
Three Phase <51kW Min	0	\$119.22	\$0	\$125.16	\$0
KW in Minimum					
Single Phase kW	0	(\$19.87)	\$0	(\$20.86)	\$0
Three Phase <51kW, kW	0	(\$19.87)	\$0	(\$20.86)	\$0
Energy Charges					
All kWh	25,216	5.371 ¢	(\$14)	5.647 ¢	(\$14)
Excess Kvar	0	45.00 ¢	\$0	50.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	320	(\$0.00) ¢	(\$96)	(\$0.00) ¢	(\$96)
Subtotal	164,697,090		\$10,743,902		\$11,300,884
Unbilled	(6,122,000)		(\$242,000)		(\$242,000)
Total	158,575,090		\$10,501,902		\$11,058,884

SCHEDULE 47T
Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$1,205.00	\$14,460	\$1,215.00	\$14,580
>3000 kW	0	\$1,450.00	\$0	\$1,465.00	\$0
Total Basic Charges	12				
<=3000 kW variable	14,980	\$0.91	\$13,632	\$0.92	\$13,782
>3000 kW variable	0	\$0.83	\$0	\$0.84	\$0
All kW	10,820	\$6.03	\$65,245	\$6.22	\$67,300
Energy Charges					
All kWh	1,248,100	3.499 ¢	\$43,671	3.718 ¢	\$46,404
Excess Kvar	6,132	\$0.45	\$2,759	\$0.48	\$2,943
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Discounts		-1.0%			
<=3000 kW	0	\$1,205.00	\$0	\$0.00	\$0
>3000 kW	0	\$1,450.00	\$0	\$0.00	\$0
<=3000 kW variable	0	\$0.91	\$0	\$0.00	\$0
>3000 kW variable	0	\$0.83	\$0	\$0.00	\$0
All kW	0	\$6.03	\$0	\$0.00	\$0
All kWh	0	3.499 ¢	\$0	0.000 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.00	\$0
High Voltage Charge	0	\$60.00	\$0	\$0.00	\$0
Load Size Discount	0	(\$0.75)	\$0	\$0.00	\$0
Standby kW	1,180	\$3.015	\$3,558	\$3.110	\$3,670
Overrun kW	520	\$24.12	\$12,542	\$24.88	\$12,938
Overrun kWh	11,900	13.996 ¢	\$1,666	14.872 ¢	\$1,770
Subtotal	1,260,000		\$157,533		\$163,387
Unbilled	19,132		\$2,084		\$2,084
Total	1,279,132		\$159,617		\$165,471

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Grand Combined					
Basic Charge					
<=3000 kW	658	\$1,205.00	\$792,890		\$803,520
>3000 kW	60	\$1,450.00	\$87,000		\$96,095
Total Basic Charges	718				
<=3000 kW variable	898,711	\$0.91	\$817,827		\$737,621
>3000 kW variable	875,536	\$0.83	\$726,695		\$262,608
All kW	1,557,283	\$6.03	\$9,390,417		\$9,577,938
Energy Charges					
All kWh	848,518,988	3.499 ¢	\$29,689,679		\$31,241,364
Excess Kvar	395,613	\$0.45	\$178,025		\$186,119
Discounts					
		-1.0%			
<=3000 kW	135	\$1,205.00	(\$1,627)		\$0
>3000 kW	35	\$1,450.00	(\$508)		\$0
<=3000 kW variable	189,773	\$0.91	(\$1,727)		\$0
>3000 kW variable	767,389	\$0.83	(\$6,369)		\$0
All kW	887,827	\$6.03	(\$53,536)		\$0
All kWh	541,097,802	3.499 ¢	(\$189,330)		\$0
Excess Kvar	208,290	\$0.45	(\$937)		\$0
High Voltage Charge	170	\$60.00	\$10,200		\$0
Load Size Discount	957,162	(\$0.75)	(\$717,872)		\$0
Subtotal	848,518,988		\$40,720,827		\$42,905,265
Unbilled	9,801,873		\$420,315		\$420,315
Total	858,320,861		\$41,141,142		\$43,325,580

SCHEDULE 48T
Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	658	\$1,205.00	\$792,890		\$803,520
>3000 kW	48	\$1,450.00	\$69,600		\$70,895
Total Basic Charges	706				
<=3000 kW variable	898,711	\$0.91	\$817,827		\$737,621
>3000 kW variable	209,743	\$0.83	\$174,087		\$129,449
All kW	904,657	\$6.03	\$5,455,082		\$5,603,446
Energy Charges					
All kWh	411,194,188	3.499 ¢	\$14,387,684		\$15,235,276
Excess Kvar	226,397	\$0.45	\$101,879		\$108,280
Discounts					
		-1.0%			
<=3000 kW	135	\$1,205.00	(\$1,627)		\$0
>3000 kW	23	\$1,450.00	(\$334)		\$0
<=3000 kW variable	189,773	\$0.91	(\$1,727)		\$0
>3000 kW variable	101,596	\$0.83	(\$843)		\$0
All kW	235,201	\$6.03	(\$14,182)		\$0
All kWh	103,773,002	3.499 ¢	(\$36,310)		\$0
Excess Kvar	39,074	\$0.45	(\$176)		\$0
High Voltage Charge	158	\$60.00	\$9,480		\$0
Load Size Discount	291,369	(\$0.75)	(\$218,527)		\$0
Subtotal	411,194,188		\$21,534,802		\$22,688,487
Unbilled	3,161,478		\$163,757		\$163,757
Total	414,355,666		\$21,698,559		\$22,852,244

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Secondary					
Basic Charge					
<=3000 kW	523	\$1,205.00	\$630,215	\$1,215.00	\$635,445
>3000 kW	25	\$1,450.00	\$36,250	\$1,465.00	\$36,625
Total Basic Charges	548				
<=3000 kW variable	708,938	\$0.91	\$645,134	\$0.92	\$652,223
>3000 kW variable	108,147	\$0.83	\$89,762	\$0.84	\$90,843
All kW	669,456	\$6.03	\$4,036,820	\$6.22	\$4,164,016
Energy Charges					
All kWh	307,421,186	3.499 ¢	\$10,756,667	3.718 ¢	\$11,429,920
Excess Kvar	187,323	\$0.45	\$84,295	\$0.48	\$89,915
Discounts					
		-1.0%		-1.0%	
<=3000 kW	0	\$1,205.00	\$0	\$0.00	\$0
>3000 kW	0	\$1,450.00	\$0	\$0.00	\$0
<=3000 kW variable	0	\$0.91	\$0	\$0.00	\$0
>3000 kW variable	0	\$0.83	\$0	\$0.00	\$0
All kW	0	\$6.03	\$0	\$0.00	\$0
All kWh	0	3.499 ¢	\$0	0.000 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.00	\$0
High Voltage Charge	0	\$60.00	\$0	\$0.00	\$0
Load Size Discount	0	(\$0.75)	\$0	\$0.00	\$0
Subtotal	307,421,186		\$16,279,143		\$17,098,987
Unbilled	2,363,616		\$123,791		\$123,791
Total	309,784,802		\$16,402,934		\$17,222,778

	Units	Current Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Primary					
Basic Charge					
<=3000 kW	135	\$1,205.00	\$162,675	\$1,245.00	\$168,075
>3000 kW	23	\$1,450.00	\$33,350	\$1,490.00	\$34,270
Total Basic Charges	158				
<=3000 kW variable	189,773	\$0.91	\$172,693	\$0.45	\$85,398
>3000 kW variable	101,596	\$0.83	\$84,325	\$0.38	\$38,606
All kW	235,201	\$6.03	\$1,418,262	\$6.12	\$1,439,430
Energy Charges					
All kWh	103,773,002	3.499 ¢	\$3,631,017	3.667 ¢	\$3,805,356
Excess Kvar	39,074	\$0.45	\$17,583	\$0.47	\$18,365
Discounts					
		-1.0%			
<=3000 kW	135	\$1,205.00	(\$1,627)		\$0
>3000 kW	23	\$1,450.00	(\$334)		\$0
<=3000 kW variable	189,773	\$0.91	(\$1,727)		\$0
>3000 kW variable	101,596	\$0.83	(\$843)		\$0
All kW	235,201	\$6.03	(\$14,183)		\$0
All kWh	103,773,002	3.499 ¢	(\$36,310)		\$0
Excess Kvar	39,074	\$0.45	(\$176)		\$0
High Voltage Charge	158	\$60.00	\$9,480		\$0
Load Size Discount	291,369	(\$0.75)	(\$218,527)		\$0
Subtotal	103,773,002		\$5,255,658		\$5,589,500
Unbilled	797,862		\$39,966		\$39,966
Total	104,570,864		\$5,295,624		\$5,629,466

	Units	Current Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 30,000 kW and over-Primary Dedicated Facilities					
Basic Charge					
<=3000 kW	0	\$1,205.00	\$0		\$0
>3000 kW	12	\$1,450.00	\$17,400	\$2,100.00	\$25,200
Total Basic Charges	12				
<=30000 kW variable	0	\$0.91	\$0		\$0
>30000 kW variable	665,793	\$0.83	\$552,608	\$0.20	\$133,159
All kW	652,626	\$6.03	\$3,935,335	\$6.09	\$3,974,492
Energy Charges					
All kWh	437,324,800	3.499 ¢	\$15,301,995	3.660 ¢	\$16,006,088
Excess Kvar	169,216	\$0.45	\$76,147	\$0.46	\$77,839
Discounts					
		-1.0%			
<=3000 kW	0	\$1,205.00	\$0		\$0
>3000 kW	12	\$1,450.00	(\$174)		\$0
<=30000 kW variable	0	\$0.91	\$0		\$0
>30000 kW variable	665,793	\$0.83	(\$5,526)		\$0
All kW	652,626	\$6.03	(\$39,353)		\$0
All kWh	437,324,800	3.499 ¢	(\$153,020)		\$0
Excess Kvar	169,216	\$0.45	(\$761)		\$0
High Voltage Charge	12	\$60.00	\$720		\$0
Load Size Discount	665,793	(\$0.75)	(\$499,345)		\$0
Subtotal	437,324,800		\$19,186,026		\$20,216,778
Unbilled	6,640,395		\$256,558		\$256,558
Total	443,965,195		\$19,442,584		\$20,473,336

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 51					
Street Lighting Service Company-Owned					
High Pressure Sodium Vapor					
Per Lamp Charges					
5,800 Lumens	15,020	\$7.61	\$114,302	\$8.03	\$120,611
9,500 Lumens	15,262	\$9.13	\$139,342	\$9.63	\$146,973
9,500 Lumens-Decorative Series 1	0	\$29.01	\$0	\$30.59	\$0
9,500 Lumens-Decorative Series 2	0	\$22.56	\$0	\$23.79	\$0
16,000 Lumens	0	\$11.68	\$0	\$12.31	\$0
16,000-Lumens Decorative Series 1	0	\$30.06	\$0	\$31.69	\$0
16,000-Lumens Decorative Series 2	0	\$23.65	\$0	\$24.93	\$0
22,000 Lumens	18,290	\$13.33	\$243,806	\$14.05	\$256,975
27,500 Lumens	0	\$16.91	\$0	\$17.83	\$0
50,000 Lumens	1,621	\$22.32	\$36,181	\$23.53	\$38,142
Metal Halide					
9,000 Lumens-Decorative Series 1	0	\$29.33	\$0	\$30.92	\$0
9,000 Lumens-Decorative Series 2	0	\$24.46	\$0	\$25.79	\$0
12,000 Lumens	0	\$22.55	\$0	\$23.77	\$0
12,000 Lumens-Decorative Series 1	0	\$32.95	\$0	\$34.74	\$0
12,000 Lumens-Decorative Series 2	0	\$26.53	\$0	\$27.97	\$0
19,500 Lumens	0	\$26.07	\$0	\$27.49	\$0
32,000 Lumens	0	\$28.39	\$0	\$29.93	\$0
Total Bills	2,172				
Subtotal	2,977,084		\$533,631		\$562,701
Unbilled	104,224		\$20,030		\$20,030
Total	3,081,308		\$553,661		\$582,731

SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	448,995	6.405 ¢	\$28,758	7.074 ¢	\$31,762
Dusk to Midnight kWh	0	7.167 ¢	\$0	7.916 ¢	\$0
Total Bills	324				
Subtotal	448,995		\$59,212		\$62,216
Unbilled	15,719		\$2,222		\$2,222
Total	464,714		\$61,434		\$64,438

SCHEDULE 53					
Customer-Owned Street Lighting Service - Grand Combined					
Operation, Maintenance, Depreciation & Fixed Costs					
Non-Listed Lumen-Energy Only	2,017,979	6.146 ¢	\$124,025	6.482 ¢	\$130,806
Listed Lumen-Energy Only	2,425,702	6.146 ¢	\$149,308	6.482 ¢	\$157,530
Total Bills	3,046				
Subtotal	4,443,681		\$275,485		\$290,489
Unbilled	153,568		\$10,351		\$10,351
Total	4,599,249		\$285,836		\$300,840

SCHEDULE 53F					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,564	\$1.91	\$8,717	\$2.01	\$9,174
9,500 Lumens-Energy Only	8,112	\$2.70	\$21,902	\$2.85	\$23,119
16,000 Lumens-Energy Only	1,176	\$3.93	\$4,622	\$4.14	\$4,869
22,000 Lumens-Energy Only	11,589	\$5.22	\$60,495	\$5.51	\$63,855
27,500 Lumens-Energy Only	4,313	\$7.07	\$30,493	\$7.46	\$32,175
50,000 Lumens-Energy Only	1,752	\$10.82	\$18,957	\$11.41	\$19,990
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.40	\$0	\$2.53	\$0
12,000 Lumens-Energy Only	370	\$4.18	\$1,547	\$4.41	\$1,632
19,500 Lumens-Energy Only	4	\$5.78	\$23	\$6.10	\$24
32,000 Lumens-Energy Only	167	\$9.16	\$1,530	\$9.66	\$1,613
107,800 Lumens-Energy Only	47	\$21.76	\$1,023	\$22.95	\$1,079
Non-Listed Lumen-Energy Only	987,852	6.146 ¢	\$60,713	6.482 ¢	\$64,033
Listed Lumen-Energy Only-above	2,425,702			0 ¢	\$0
Total Bills	2,004				
Subtotal	3,413,554		\$212,173		\$223,716
Unbilled	119,504		\$7,972		\$7,972
Total	3,533,058		\$220,145		\$231,688

SCHEDULE 53M					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Option A (Co. O&M) kWh	0	6.146 ¢	\$0	6.482 ¢	\$0
Option B (Cust. O&M) kWh	1,030,127	6.146 ¢	\$63,312	6.482 ¢	\$66,773
Total Bills	1,042				
Subtotal	1,030,127		\$63,312		\$66,773
Unbilled	36,063		\$2,379		\$2,379
Total	1,066,190		\$65,691		\$69,152

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Percent Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	192	\$3.50	\$672	\$3.50	\$672
Basic Charge 3 Phase	146	\$6.50	\$949	\$6.50	\$949
Total Bills	338				
All kWh	232,314	7.293 ¢	\$16,943	7.719 ¢	\$17,932
Subtotal	232,314		\$18,564		\$19,553
Unbilled	(1,528)		(\$59)		(\$59)
Total	230,786		\$18,505		\$19,494
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,803	\$8.78	\$94,850	\$9.25	\$99,928
21,000 Lumens	1,449	\$16.08	\$23,300	\$16.94	\$24,546
55,000 Lumens	36	\$32.53	\$1,171	\$34.25	\$1,233
Vertical Lamp Charges					
7,000 Lumens	5,042	\$8.23	\$41,496	\$8.68	\$43,765
21,000 Lumens	0	\$15.00	\$0	\$15.80	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	471	\$11.47	\$5,402	\$12.09	\$5,694
21,000 Lumens	456	\$19.26	\$8,783	\$20.29	\$9,252
55,000 Lumens	0	\$35.75	\$0	\$37.64	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.86	\$0	\$11.44	\$0
21,000 Lumens	0	\$18.21	\$0	\$19.18	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.47	\$0	\$12.08	\$0
21,000 Lumens	0	\$18.65	\$0	\$19.64	\$0
55,000 Lumens	0	\$35.13	\$0	\$36.99	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.86	\$0	\$11.44	\$0
21,000 Lumens	0	\$17.60	\$0	\$18.53	\$0
Post 1977 System					
7,000 Lumens	1,999	\$9.18	\$18,351	\$9.67	\$19,330
21,000 Lumens	1,691	\$16.08	\$27,191	\$16.93	\$28,629
55,000 Lumens	0	\$34.34	\$0	\$36.16	\$0
Contract					
21,000 Lumens	96	\$32.95	\$3,163	\$34.70	\$3,331
Total Bills	389				
Subtotal	2,042,049		\$223,707		\$235,708
Unbilled	71,490		\$8,397		\$8,397
Total	2,113,539		\$232,104		\$244,105
Washington TOTALS					
	4,030,531,704		\$254,611,051		\$268,111,316
AGA					
			\$335,475		\$335,475
Washington TOTALS with AGA	4,030,531,704		\$ 254,946,525		\$ 268,446,791

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Billing *		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16		
50	\$8.86	\$9.02	\$0.16	1.81%
100	\$11.28	\$11.58	\$0.30	2.66%
150	\$13.69	\$14.13	\$0.44	3.21%
200	\$16.11	\$16.69	\$0.58	3.60%
300	\$20.95	\$21.81	\$0.86	4.11%
400	\$25.78	\$26.92	\$1.14	4.42%
500	\$30.62	\$32.04	\$1.42	4.64%
600	\$35.46	\$37.15	\$1.69	4.77%
700	\$43.13	\$45.27	\$2.14	4.96%
800	\$50.80	\$53.38	\$2.58	5.08%
900	\$58.48	\$61.50	\$3.02	5.16%
1,000	\$66.15	\$69.61	\$3.46	5.23%
1,100	\$73.82	\$77.73	\$3.91	5.30%
1,200	\$81.49	\$85.84	\$4.35	5.34%
1,300	\$89.17	\$93.96	\$4.79	5.37%
1,400	\$96.84	\$102.07	\$5.23	5.40%
1,500	\$104.51	\$110.19	\$5.68	5.43%
1,600	\$112.19	\$118.30	\$6.11	5.45%
2,000	\$142.88	\$150.76	\$7.88	5.52%
3,000	\$219.61	\$231.91	\$12.30	5.60%

Notes:

* Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization Surcharge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service

kW Load Size/ Demand	kWh	Monthly Billing *				Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
15	5,000	\$322	\$325	\$339	\$343	5.43%	5.38%
	7,500	\$466	\$469	\$491	\$495	5.46%	5.42%
	10,000	\$602	\$606	\$635	\$639	5.47%	5.44%
25	3,750	\$286	\$290	\$301	\$305	5.18%	5.12%
	5,000	\$358	\$362	\$377	\$381	5.24%	5.20%
	10,000	\$639	\$642	\$673	\$677	5.36%	5.33%
50	7,500	\$594	\$597	\$624	\$628	5.05%	5.03%
	10,000	\$730	\$734	\$768	\$771	5.13%	5.12%
	20,000	\$1,229	\$1,233	\$1,294	\$1,298	5.28%	5.27%
75	25,000	\$1,570	\$1,574	\$1,652	\$1,656	5.21%	5.21%
	37,500	\$2,194	\$2,197	\$2,310	\$2,313	5.29%	5.29%
	50,000	\$2,817	\$2,821	\$2,968	\$2,971	5.34%	5.33%
100	25,000	\$1,661	\$1,665	\$1,747	\$1,750	5.12%	5.11%
	37,500	\$2,285	\$2,289	\$2,404	\$2,408	5.22%	5.22%
	50,000	\$2,909	\$2,912	\$3,062	\$3,066	5.28%	5.28%

Notes:

* Includes SBC Charge, Low Income Charge and Deferral Amortization Surcharge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service < 1,000 kW

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$1,753	\$1,838	4.88%
	37,500	\$2,316	\$2,436	5.19%
	50,000	\$2,843	\$2,995	5.37%
200	60,000	\$3,779	\$3,971	5.08%
	100,000	\$5,435	\$5,729	5.40%
	140,000	\$7,091	\$7,487	5.57%
300	90,000	\$5,543	\$5,825	5.09%
	150,000	\$8,028	\$8,462	5.41%
	210,000	\$10,512	\$11,099	5.58%
400	120,000	\$7,282	\$7,660	5.18%
	200,000	\$10,595	\$11,176	5.48%
	280,000	\$13,908	\$14,692	5.64%
600	180,000	\$10,757	\$11,317	5.20%
	300,000	\$15,726	\$16,591	5.50%
	420,000	\$20,695	\$21,865	5.65%
800	240,000	\$14,231	\$14,974	5.21%
	400,000	\$20,857	\$22,006	5.51%
	560,000	\$27,483	\$29,038	5.66%
1000	300,000	\$17,706	\$18,631	5.22%
	500,000	\$25,988	\$27,421	5.51%
	700,000	\$34,270	\$36,211	5.66%

Notes:

* Includes SBC Charge, Low Income Charge and Deferral Amortization Surcharge

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

kW Load Size/ Demand	kWh	Present Price Schedule 40 *		Proposed Price Schedule 40 *		Percent Difference	
		Present Schedule 40 *** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$106	\$208	\$111	\$218	5.23%	5.03%
	3,000	\$158	\$208	\$167	\$218	5.23%	5.03%
	5,000	\$264	\$208	\$278	\$218	5.23%	5.03%
<u>Three Phase</u>							
20	4,000	\$211	\$406	\$222	\$427	5.23%	5.01%
	6,000	\$317	\$406	\$333	\$427	5.23%	5.01%
	10,000	\$528	\$406	\$556	\$427	5.23%	5.01%
100	20,000	\$1,056	\$1,674	\$1,111	\$1,774	5.23%	6.01%
	30,000	\$1,584	\$1,674	\$1,667	\$1,774	5.23%	6.01%
	50,000	\$2,640	\$1,674	\$2,778	\$1,774	5.23%	6.01%
300	60,000	\$3,168	\$4,402	\$3,334	\$4,680	5.23%	6.33%
	90,000	\$4,752	\$4,402	\$5,000	\$4,680	5.23%	6.33%
	150,000	\$7,920	\$4,402	\$8,334	\$4,680	5.23%	6.33%

Notes:

* Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization Surcharge

** Does not include November Load Size Charge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Secondary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T	
1,000	300,000	\$19,152	\$20,027	4.57%
	500,000	\$26,392	\$27,705	4.97%
	700,000	\$33,632	\$35,383	5.21%
2,000	600,000	\$36,952	\$38,684	4.69%
	1,000,000	\$51,432	\$54,040	5.07%
	1,400,000	\$65,912	\$69,396	5.29%
4,000	1,200,000	\$72,477	\$75,928	4.76%
	2,000,000	\$101,437	\$106,640	5.13%
	2,800,000	\$130,397	\$137,352	5.33%
6,000	1,800,000	\$107,917	\$113,082	4.79%
	3,000,000	\$151,357	\$159,150	5.15%
	4,200,000	\$194,797	\$205,218	5.35%

Notes:

* Includes SBC Charge, Low Income Charge and Deferral Amortization Surcharge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present	Proposed **	
		Price Schedule 48T	Price Schedule 48T	
1,000	300,000	\$18,272	\$19,334	5.81%
	500,000	\$25,440	\$26,910	5.78%
	700,000	\$32,607	\$34,486	5.76%
2,000	600,000	\$35,144	\$37,268	6.04%
	1,000,000	\$49,479	\$52,420	5.94%
	1,400,000	\$63,814	\$67,572	5.89%
4,000	1,200,000	\$68,814	\$73,101	6.23%
	2,000,000	\$97,484	\$103,405	6.07%
	2,800,000	\$126,155	\$133,709	5.99%
6,000	1,800,000	\$102,399	\$108,829	6.28%
	3,000,000	\$145,405	\$154,285	6.11%
	4,200,000	\$188,411	\$199,741	6.01%

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Deferral Amortization Surcharge.

**Pacific Power
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

	Current Program	Proposed Program with 5.3% Increase		Change	Estimated Monthly Surcharge		Estimated Annual Proposed Revenues
					Increase	Customers	
Annual Revenues Collections	\$1,141,851	\$1,202,401	\$60,550				
Administrative Costs (\$48/cust)	\$214,800	\$214,800					
Credit	\$927,051	\$987,601	\$60,550				
Schedule 91 Charges							
Sch. 15	\$0.08	\$0.08		\$0.00	2,770		\$2,660
Sch. 16/18	\$0.44	\$0.46		\$0.02	97,991		\$540,912
Sch. 24	\$0.89	\$0.94		\$0.05	17,640		\$198,978
Sch. 33	\$21.41	\$22.75		\$1.34	0		\$0
Sch. 36	\$21.41	\$22.75		\$1.34	1,059		\$289,062
Sch. 40	\$8.90	\$9.45 (1)		\$0.55	5,245		\$49,565
Sch. 47T	\$147.00	\$155.00		\$8.00	1		\$1,860
Sch. 48T	\$147.00	\$155.00		\$8.00	60		\$111,290
Sch. 51	\$1.22	\$1.29		\$0.07	181		\$2,802
Sch. 52	\$1.22	\$1.29		\$0.07	27		\$418
Sch. 53	\$1.22	\$1.29		\$0.07	254		\$3,929
Sch. 54	\$0.42	\$0.45		\$0.03	28		\$152
Sch. 57	\$1.22	\$1.29		\$0.07	32		\$502
					125,289		\$1,202,129
Number of Qualifying Customers	4,475	4,475	-				

(1) Annual Amount

			Increase /Customer	% Increase /Customer
Cost per Qualifying Customer				
Average Credit per Customer - (Credit/Customers)	\$207.16	\$220.69	\$13.53	6.53%
Agency Charge per Qualifying Customer	<u>\$48.00</u>	<u>\$48.00</u>		
Average Cost per Qualifying Customer	\$255.16	\$268.69		
Annual Revenues - (Average Cost x Customers)	\$1,141,841	\$1,202,388		
Annual Credits to Customers	\$927,041	\$987,588		
Full Change applied to Current Customers		\$13.53 x 4475 existing customers	\$60,547	
Total Change			\$60,547	

**Pacific Power
Washington Low Income
Energy Rate Credit Proposal**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Rate ¢/kWh</u>	<u>Estimated kWh</u>
0-75%	2,136	\$602,625	\$282.07	4.070	#####
76-100%	1,435	\$276,440	\$192.63	2.738	#####
101-125%	903	\$108,559	\$120.16	1.711	6,344,784
Total Customers	4,475	\$987,624	\$220.70	3.161	#####

APPENDIX B

Revised Tariffs

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

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(D)

NOTE: *No New Service

(Continued)

Issued _____ Effective January 1, 2010

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 INDEX-B.REV

Advice No. UE-090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 15
 OUTDOOR AREA LIGHTING SERVICE
 NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>	
Mercury Vapor	7,000	76	\$ 10.12	(I)
" "	21,000	172	19.25	
" "	55,000	412	39.84	(I)
High Pressure Sodium				(I)
" " "	5,800	31	\$11.51	
" " "	22,000	85	16.90	
" " "	50,000	176	27.26	(I)

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

Issued _____ Effective January 1, 2010

Issued by PACIFIC POWER & LIGHT COMPANY
 By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
 TF2 15.1REV Advice No. UE-090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge: \$6.00

Energy Charge:

Base			
Rate			
5.193¢	per kWh for the first 600 kWh		(I)
8.193¢	per kWh for all additional kWh		(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued _____ Effective January 1, 2010

Issued by PACIFIC POWER & LIGHT COMPANY
By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 16.1REV Advice No. UE-090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
 LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
 OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 96, 98 and 191.

Basic Charge: \$6.00

Energy Charge:

Base			
Rate			
5.193¢	per kWh for the first 600 kWh		(I)
8.193¢	per kWh for all additional kWh		(I)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>			
(4.070¢)	per kWh for all kWh greater than 600 kWh		(I)
<u>76-100% of Federal Poverty Level (FPL):</u>			
(2.738¢)	per kWh for all kWh greater than 600 kWh		(I)
<u>101-125% of Federal Poverty Level (FPL):</u>			
(1.711¢)	per kWh for all kWh greater than 600 kWh		(I)

(continued)

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 By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
 TF2 17.1REV Advice No. UE-090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 18
 THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.60 for each kW of Demand, but not less than (I)
 \$3.10 minimum demand charge. (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

(Continued)

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SCHEDULE 24
 SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>		
	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$7.64	\$11.36	(I)
Over 15 kW	\$7.64 plus \$.81 per kW for each kW in excess of 15 kW.	\$11.36 plus \$.81 per kW for each kW in excess of 15 kW.	(I)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

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SCHEDULE 24
(Continued)
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

<u>If Annual Load Size* is:</u>	<u>The Annual Basic Charge is:</u>
Single-Phase Service, Any size:	\$91.68 plus \$9.66 per kW of Annual (I) Load Size in excess of 15 kW.
Three-Phase Service, Any size:	\$136.32 plus \$9.66 per kW of Annual (I) Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:
No
Charge for the first 15 kW of demand
\$2.98 per kW for all kW in excess of 15 kW (I)

Energy Charge:
Base
Rate
8.549¢ per kWh for the first 1,000 kWh (I)
5.902¢ per kWh for the next 8,000 kWh (I)
5.084¢ per kWh for all additional kWh (I)

MINIMUM CHARGE:
The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:
The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 50¢ per kvar of such excess (I) reactive demand.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 36
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
100 kW or less	\$227	(I)
101 kW - 300 kW	\$ 84 plus \$1.48 per kW	(I)
Over 300 kW	\$168 plus \$1.22 per kW	(I)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.88 per kW for each kW of Billing Demand (I)

(Continued)

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SCHEDULE 36
 (Continued)
 LARGE GENERAL SERVICE
 LESS THAN 1,000 KW

Energy Charge:

Base			
Rate			
4.634¢	per kWh for the first 40,000 kWh		(I)
4.247¢	per kWh for all additional kWh		(I)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 50¢ per kvar of such excess (I) reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

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SCHEDULE 40
 AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>	
Single-phase service, any size:	20.86 per kW of Load Size but not less than \$62.58	(I) (I)
Three-phase service:		
50 kW or less	\$20.86 per kW of Load Size but not less than \$125.16	(I) (I)
51 to 300 kW	\$312 plus \$14.53 per kW of Load Size	(I)
Over 300 kW	\$1,268 plus \$11.34 per kW of Load Size	(I)

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base Rate		
5.647¢	per kWh for all kWh	(I)

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SCHEDULE 40
 (Continued)
 AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 50¢ (I) per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

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SCHEDULE 48T
 LARGE GENERAL SERVICE - METERED TIME OF USE
 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98 and 191.

Basic Charge:

If Load Size* is:

Delivery Service

	Secondary	Primary	Primary Dedicated Facilities >30,000 kW
Load Size* < 3,000 kW, per month	\$1,215.00	\$1,245.00	
Load Size* >3,000 kW, per month	\$1,465.00	\$1,490.00	\$2,100.00
Load Size Charge*			
<3,000 kW, per kW Load Size	\$0.92	\$0.45	
>3,000 kW, per kW Load Size	\$0.84	\$0.38	\$0.20

Demand Charge:

On-Peak Period Demand
 (Monday through Friday:
 7:00 a.m. to 11:00 p.m.)

Per kW for all kW of On-Peak

	\$6.22	\$6.12	\$6.09
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Period Billing Demand

Energy Charge:

Per kWh

	3.718¢	3.667¢	3.660¢
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Reactive Power Charge:

Per kVar

	\$0.48	\$0.47	\$0.46
--	--------	--------	--------

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
(Continued)
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

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(D)

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

(N)

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

(N)

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 51
 STREET LIGHTING SERVICE
 COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 96 and 191.

High Pressure Sodium Vapor						
Lumen Rating	5,800*	9,500	16,000	22,000*	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Functional Lighting	\$ 8.03	\$ 9.63	\$ 12.31	\$ 14.05	\$ 17.83	\$ 23.53 (I)
Decorative - Series 1	N/A	\$ 30.59	\$ 31.69	N/A	N/A	N/A (I)
Decorative - Series 2	N/A	\$ 23.79	\$ 24.93	N/A	N/A	N/A (I)

Metal Halide				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	68	94	149
Functional Lighting	N/A	\$ 23.77	\$ 27.49	\$ 29.93 (I)
Decorative - Series 1	\$ 30.92	\$ 34.74	N/A	N/A (I)
Decorative - Series 2	\$ 25.79	\$ 27.97	N/A	N/A (I)

* Existing fixtures only. Service is not available under this schedule to new 5,800 or 22,000 lumen High Pressure Sodium vapor Fixtures.

(Continued)

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SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96 and 191.

Base		
Rate		
7.074¢	per kWh for dusk to dawn operation	(I)
7.916¢	per kWh for dusk to midnight operation	(I)

SPECIAL CONDITIONS:

Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 53
 STREET LIGHTING SERVICE
 CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service - Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 96 and 191.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$2.01	\$2.85	4.14	\$5.51	\$7.46	\$11.41 (I)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.53	\$4.41	\$6.10	\$9.66	\$22.95 (I)

(Continued)

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SCHEDULE 53
 (Continued)
 STREET LIGHTING SERVICE
 CUSTOMER-OWNED SYSTEM

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	6.482¢

(I)

MAINTENANCE SERVICE : (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights when mounted on Customer owned poles. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Customer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.

(Continued)

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SCHEDULE 54
 RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96 and 191.

<u>Basic Charge:</u>	\$3.50	for single-phase service
	\$6.50	for three-phase service

Energy Charge:

Base			
Rate			
7.719¢	per kWh	for all kWh	(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions. The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(Continued)

Issued	_____	Effective	January 1, 2010
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Issued by PACIFIC POWER & LIGHT COMPANY

By	<u>Andrea Kelly</u>	Andrea L. Kelly	Title	Vice President, Regulation
	TF2 54.1REV		Advice No.	UE-090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 96 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps				
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp - horizontal	\$9.25	\$16.94	34.25	(I)
" " " - vertical	\$8.68	\$15.80	--	(I)

Street lights supported on metal poles:

Mercury Vapor Lamps				
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp				
On 26-foot poles - horizontal	\$12.09	--	--	(I)
" " " " - vertical	\$11.44	--	--	
On 30-foot poles - horizontal	--	\$20.29	--	
" " " " - vertical	--	\$19.18	--	
On 33-foot poles - horizontal	--	--	\$37.64	(I)

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 57.1REV

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps	7000	21000	55000	
Lumen Rating	(76)	(172)	(412)	
(Monthly kWh)				
Rate per Lamp				
On 26-foot poles - horizontal	\$12.08	--	--	(I)
" " " " - vertical	\$11.44	--	--	
On 30-foot poles - horizontal	--	\$19.64	--	
" " " " - vertical	--	\$18.53	--	
On 33-foot poles - horizontal	--	--	\$36.99	(I)
plus				
Rate per foot of underground cable				
In paved area	\$0.05	\$0.05	\$0.05	
In unpaved area	\$0.03	\$0.03	\$0.03	

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	7000	21000	55000	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp				
	\$9.67	\$16.93	\$36.16	(I)

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 57.2REV

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.08 per month	
Schedule 16	\$0.46 per month	(I)
Schedule 18	\$0.46 per month	(I)
Schedule 24	\$0.94 per month	(I)
Schedule 33	\$22.75 per month	(I)
Schedule 36	\$22.75 per month	(I)
Schedule 40	\$9.45 per year*	(I)
Schedule 47T	\$155.00 per month	(I)
Schedule 48T	\$155.00 per month	(I)
Schedule 51	\$1.29 per month	(I)
Schedule 52	\$1.29 per month	(I)
Schedule 53	\$1.29 per month	(I)
Schedule 54	\$0.45 per month	(I)
Schedule 57	\$1.29 per month	(I)

*To be included in the bill for the November billing period.

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 91REV

Advice No. UE-090205

APPENDIX C

Form of REC Report Described in Section III.I of the Stipulation

Illustrative Form of Quarterly Renewable Energy Credit Report

Renewable Resources	Control Area	Resource Type	Jan (Mwh)	Feb (Mwh)	Mar (Mwh)	Apr (Mwh)	May (Mwh)	Jun (Mwh)	Jul (Mwh)	Aug (Mwh)	Sep (Mwh)	Oct (Mwh)	Nov (Mwh)	Dec (Mwh)	Annual (Mwh)
Leaning Juniper 1	West	wind													0
Marengo 1	West	wind													
Marengo 2	West	wind													
Goodnoe Hill	West	wind													
Bend	West	hydro													
Clearwater 1	West	hydro													
Clearwater 2	West	hydro													
Copco 1	West	hydro													
Copco 2	West	hydro													
Yakima Tieton	West	hydro													
All other REC-eligible renewable resources to be added															
2010															
Total Company Generation															
Total Generation - West Control Area															
Total Generation from WCA Resources															0
Washington Allocated															
Total			0	0	0	0	0	0	0	0	0	0	0	0	0
Washington Compliance - post 2011															
Total															0
Estimated Transactions															
Total Company															
West Control Area															
Washington Allocated															0
Actual Transaction															
Total Company															
West Control Area															
Washington Allocated															0
Revenue															
Total Company															
West Control Area															
Washington Allocated															\$ -
Comments		Definitions													
Estimated Transactions		REC Transactions that can use RECs on an annual basis													
Actual Transactions		REC Transactions that have received a Western Renewable Energy Generation Information System ("WREGIS") certificate													
Revenue		Revenue generated as a result of WREGIS certificate													

APPENDIX D

**Net Power Costs Workpapers and Supporting Documents
Agreement Between PacifiCorp and ICNU**

**Net Power Costs Workpapers and Supporting Documents
Agreement Between PacifiCorp and ICNU**

Net Power Costs study workpapers are defined as those documents which show the source, calculations and details supporting the testimony and other exhibits including the documents used to develop the final inputs to GRID and the final modeling in GRID on the west control area basis. The data relied upon to support the cost details in the filing may include contracts, emails, white papers, studies, PacifiCorp computer programs, Excel spreadsheets, Word documents or pdf and text files.

In cases where systems change or are replaced in the future, PacifiCorp will continue to provide substantially the same information as provided in data request responses in PacifiCorp's 2009 General Rate Case as long as these filing requirements remain operative.

PacifiCorp and ICNU agree to continue the current practice of providing all discovery response answers, workpapers, including any other documents produced pursuant to this agreement via email (for non-confidential documents) and overnight mail (for confidential documents). All attachments provided through discovery that involves calculations will be provided electronically and in the case of Excel spreadsheets with all cells and formulas intact.

If there are any special circumstances where the Company has not provided documents or information within the workpapers listed below because it believes special handling procedures are necessary for that information, the Company will either:

- a. Redact the information from the document indicating where such information has been redacted.
- b. Identify the document(s) not provided, and provide the name of the appropriate person for ICNU to contact regarding access to the document(s).

A. Initial Filing by the Company

PacifiCorp will provide ICNU with workpapers and supporting documents as described below.

1. Concurrent with the Initial Study:
 - a) Workpapers that show the source and calculations pertaining to the Company Net Power Cost Study(s). The workpapers will include, at a minimum, copies of the net power cost report in Excel and the net power cost model database. Access to the power cost model will also be provided.
 - b) Identification of the "Time Period" used to determine outage rates and other input items in the net power cost model.

- c) A list and explanation of all modeling or logic changes or enhancements to the net power cost model that have been implemented since the last Washington case in which the Company proposed to change net power costs. This will include a statement of the direction and amount of change in net power costs resulting from each such change and documentation describing each change as well as net power cost model runs and workpapers quantifying the impacts of these changes.
2. Within five business days, after the Initial Filing, the Company will deliver to ICNU the following:
 - a) Workpapers showing the computation of the outage rates (planned and unplanned) used in the power cost model. Include all backup data showing each outage (planned or unplanned, etc.) and duration (planned or unplanned) considered in the time period, including NERC cause code, type of event, duration, energy lost, etc. Reference: ICNU 1.6¹
 - b) The heat rate curves for each resource and the spreadsheets showing the derivation of the heat rate curves. Reference: ICNU 1.26
 - c) Workpapers and documentation supporting the inputs contained in the "Other Cost" file used in the power cost model, including all electronic spreadsheets used to compute any of the line items in the file. This includes test year wheeling expenses modeled in GRID. Reference: ICNU 1.36
 - d) Workpapers and documentation supporting the "Energy Cost" file used in the power cost model, including all electronic spreadsheets used to compute any of the line items in the file. Reference: ICNU 1.57
 - e) Workpapers and documentation supporting the "Demand" file used in the power cost model, including all electronic spreadsheets used to compute any of the line items in the file. Reference: ICNU 1.58
3. As soon as practical, but no later than 15 days after the Initial Study has been provided, the Company will deliver to ICNU:
 - a) All documents, workpapers or other information relied upon by the Company in determining the market caps used in the power cost model for the forecast test period. Reference: ICNU 1.2
 - b) The current topology maps in the power cost model along with an explanation for all the differences that have been made to the topology since the last Washington case in which the Company proposed to change

¹ Unless otherwise noted, all References are from discovery in UE-090205.

net power costs and an explanation of why the changes were made. Include supporting documentation, such as contracts resulting in changes to the transfer capabilities used in GRID. Reference: ICNU 1.3

- c) The date and a copy of the forward price curve, showing monthly heavy load hour and light load hour forward prices, used in creating the test year power cost model studies. Reference: ICNU 1.8
- d) Documents showing all short-term firm transactions (including short-term firm indexed transactions and swaps) modeled in the test year power cost study. In addition, each contract will have a designation as to its purpose (i.e., trading, arbitrage or balancing.) Reference: ICNU 1.10
- e) For all power, fuel and transmission related contracts modeled in GRID that were not included in the last Washington case in which the Company proposed to change net power costs:
 - 1. A copy of the contract (in pdf or electronic format, if available). Reference: ICNU.1.11
 - 2. Any workpapers or other documents used to develop the power cost model input assumptions related to the contract. id
- f) Regulatory Fuel Budget and any other workpapers used in developing the power cost model fuel cost inputs. Reference: ICNU 1.59
- g) Workpapers and documentation supporting the "Demand Cost" file used in the power cost model, including all electronic spreadsheets used to compute any of the line items in the file. Reference: ICNU 1.60
- h) Identification of each instance in which the Company changed any maximum capacities, minimum up or down times or unit minimum capacities for thermal or hydro generators modeled in the power cost model since the last Washington case in which the Company proposed to change net power costs. Reference: ICNU 1.61
- i) Workpapers explaining the development of each line of load adjustments presented on the Company's power cost model output reports. Reference: ICNU 1.62
- j) Workpapers for any screens applied to prevent uneconomic commitment and dispatch of resources in the GRID model. Reference: ICNU 1.64
- k) Workpapers and all supporting documents underlying the start-up fuel costs included in GRID in the line labeled Other Fixed Costs, or the equivalent.

B. Rebuttal Filing (and sur-surrebuttal Filing, if applicable) by Company

The Company will provide workpapers and supporting documents to ICNU as described below:

1. Concurrent with Company rebuttal or sur-surrebuttal filings:
 - a) Workpapers that show the source, calculations and details supporting the testimony and other exhibits. The workpapers will include the net power cost report on an adjustment-by-adjustment basis. The workpapers will include, at a minimum, electronic copies of the net power cost report and the net power cost model.
 - b) For any update, adjustment or correction to the power cost model, the Company will include a description of the change and a calculation of the adjustment amount.
2. As soon as practical, but no later than five business days after filing rebuttal or sur-surrebuttal:
 - a) To the extent that any of the items in Section A change, new versions of the supporting documentation and workpapers will be provided.
 - b) Access to the updated runs in power cost model via the designated internet access or power cost model input files containing all inputs and output reports associated with the update filings.

C. Filings by ICNU

Testimony filed by ICNU in response to the Company's net power costs calculations will provide workpapers and supporting documents as described below:

1. Concurrent with the filing of ICNU testimony:
 - a) Workpapers that show the source, calculations and details supporting the testimony and other exhibits. The workpapers will show on an adjustment-by-adjustment basis, the power cost model input file or files used, the back-up to the input files, and the power cost model study reports or documents showing the impact of the adjustment on NPC as compared to the comparison scenario. The associated power cost model input files will also be provided.