

Exhibit No. RMM-3 REVISED  
Docket UE-161204  
Witness: Robert M. Meredith

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of

PACIFIC POWER & LIGHT  
COMPANY,

Modification of Tariffs Governing Permanent  
Disconnection and Removal Procedures

Docket UE-161204

**PACIFIC POWER & LIGHT COMPANY**

**EXHIBIT**

**TARIFF REVISIONS**

**June 2017**

First Revision of Sheet No. R1.1  
Canceling Original Sheet No. R1.1

**Rule 1**  
**GENERAL RULES AND REGULATIONS - DEFINITIONS**

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The following terms when used in this tariff and in the application or agreement for electric service shall have the following meanings, unless otherwise indicated:

Actual Cost of Removal: All removal costs, including, but not limited to labor costs, contractor costs, costs to investigate redundant services, and Net Book Value of Facilities less Salvage.

(N)  
(N)

Adult Family Home: A regular family abode in which a person or persons provides care, special care, room and board to more than one, but not more than six adults who are not related by blood or marriage to the person or persons providing the services.

Applicant: A person or agency requesting Company to supply electric service.

Billing Period or Billing Month: An interval of approximately 30 days between successive meter reading dates.

Commission: Washington Utilities and Transportation Commission.

Company: Pacific Power & Light Company.

Company's Operating Convenience: The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations; does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Customer: Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

Date of Issuance: The date upon which a bill is mailed, transmitted or delivered by Company to the customer.

Demand: The average rate in kilowatts at which electric energy is delivered during any specified length of time.

Duplicate Service Facilities: Two services, one duplicating part or all of the capacity of the other and providing, usually for only a portion of the total path of energy flow, a second possible path of supply in the event of the failure of the first.

Emergency Service: Service in supply to, or made available to, load devices which are operated only in emergency situations or in testing for same. Such service contemplates frequency and intensity of operation reflective of emergency conditions and excludes service to freeze protection devices which operate in the coldest period of the year.


Energy: Electric energy, measured in kilowatt-hours.

(continued)

**Issued:** November 14, 2016  
**Advice No.** 16-05

**Effective:** December 15, 2016

**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

Third Revision of Sheet No. R1.2  
Canceling Second Sheet No. R1.2

**Rule 1**  
**GENERAL RULES AND REGULATIONS - DEFINITIONS**

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment used to supply electricity.

(N)

Fair Market Value: The price at which Facilities would sell on the open market between a willing buyer and a willing seller as determined by the Company or a Company requested third party appraisal.

(N)

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection and Removal: Disconnection and Removal of the Company's Facilities in place to serve the Customer. Facilities subject to Permanent Disconnection and Removal may be located in right of ways, private property, or any other property.


Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

(continued)

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**Effective:** December 15, 2016

**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

Second Revision of Sheet No. R1.3  
Canceling First Revision of Sheet No. R1.3

**Rule 1**  
**GENERAL RULES AND REGULATIONS - DEFINITIONS**

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities. (M) R1.2

Salvage: Estimated resale value at the end of its useful life as determined by the Company. (M) R1.2

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule. (N) (M) R1.2 (M) R1.2

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Stranded Cost Recovery Fee: Charge to recover the stranded fixed costs associated with providing electric service to a departing Customer. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3. (N) (N)

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.


Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: Pacific Power & Light Company.

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Advice No. 16-05

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Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

Second Revision of Sheet No. R4.2  
Canceling First Revision of Sheet No. R4.2

**Rule 4**  
**GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC SERVICE**

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C. CHANGE OF CUSTOMER'S SERVICE OR EQUIPMENT:

In the event that the Customer shall make any material change either in the amount or character of the electric appliances, apparatus or equipment installed upon his premises to be supplied with electric energy by Company, the Customer shall give Company prior written notice of this fact. This rule is intended to be consistent with WAC 480-100-148, "Service Responsibility," of the "Washington Administrative Code."

D. IMPAIRMENT OF SERVICE TO OTHER CUSTOMERS:

Company reserves the right to refuse service to loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welders, furnaces, compressors and other installations of like character, where the use of electricity is intermittent or subject to violent fluctuations, Company may require the Customer to provide at his own expense suitable equipment to reasonably limit such fluctuations.

E. CHANGE OF OCCUPANCY:

When a change of occupancy occurs, notice of such change must be given to Company prior to the date of such change, or the outgoing Customer will be held responsible for all service supplied at that location until such notice has been received by Company.

F. AVAILABILITY OF FACILITIES:

Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the customer's service when:

1. Facilities are not being utilized to provide service in accordance with an application for service; or
2. Such service is not furnished in accordance with contract provisions set forth in this tariff.
3. Customer requests permanent disconnection of Company's facilities. Refer to Rule 6 for requirements of Permanent Disconnection and Removal of Company Facilities. (C)
4. Customer has refused to provide authorized representatives of the Company access to the Customer's property during reasonable hours to perform necessary functions such as meter reading, maintenance, repairs, testing, installation or removal of the Company's property. The Company must provide photo identification to Company representatives who are authorized to enter Customers' premises. Customers have the right to see the Company-provided identification before allowing entry to the Customer's property.


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**Issued:** November 14, 2016  
**Advice No.** 16-05

**Effective:** December 15, 2016

**Issued By Pacific Power & Light Company**

By:  R, Bryce Dalley

**Title:** Vice President, Regulation

Second Revision of Sheet No. R6.2  
Canceling First Revision of Sheet No. R6.2

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

D. RIGHTS-OF-WAY:

The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:

1. Except as set forth in I.2. below, when a departing Customer 1) requests the Company to permanently disconnect Company's Facilities; 2) chooses to be served by another electric utility provider; or 3) obtains redundant service from another electric utility provider, the departing Customer must elect to either:

- a. Pay Actual Cost of Removal of Facilities as defined in Rule 1 that are dedicated to the service of the departing customer. Within sixty (60) days of receipt of the departing customer's election, the Company will provide an estimate of the charges to remove those Facilities that the departing Customer does not elect to purchase, and the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities; or

(C)  
|  
(C)

(continued)

Issued: May 17, 2017  
Advice No. 16-05

Effective: October 15, 2017

Issued By Pacific Power & Light Company

By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation

First Revision of Sheet No. R6.3  
Canceling Original Sheet No. R6.3

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER’S**  
**PREMISES**

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)

- b. Purchase underground conduit and vaults at Fair Market Value in lieu of removal, and pay Actual Cost of Removal of all Facilities not sold. Remaining Washington Customers are allocated the net proceeds from the sale of conduit and vaults. The departing Customer will assume all responsibility and liability associated with purchased underground conduit and vaults at the time of disconnection.

If a departing customer disagrees with the initial determination of Fair Market Value, the customer may secure a second Fair Market Value determination, by an appraiser chosen by the customer from a list of appraisers previously approved by the Commission. The lower of the two Fair Market Value determinations will control. The departing customer will be responsible for the actual cost to determine the Fair Market Value of the Facilities the customer elects to purchase.

If a departing customer paid to install facilities and provides adequate documentation of the actual costs incurred, the customer will receive a credit as follows:

- Purchase within one year of installation – 100% of the actual costs of installation deducted from the Fair Market Value;
- Purchase one to two years from installation – 80% of the actual costs of installation deducted from the Fair Market Value;
- Purchase two to three years from installation – 60% of the actual costs of installation deducted from the Fair Market Value; and
- Purchase three to four years from installation – 40% of the actual costs of installation deducted from the Fair Market Value.
- Purchase four to five years from installation – 20% of the actual costs of installation deducted from the Fair Market Value.

- 2. In lieu of removal or purchase by the departing Customer as set forth in I.1. above, the Company may abandon some or all of the Facilities when, in the Company’s sole discretion, service may be negatively impacted or safety issues may arise as a result of removal or purchase by the departing Customer. The Company will decommission and leave in place such Facilities in a safe manner consistent with best industry practices. The departing Customer will assume all responsibility and liability associated with abandoned and decommissioned Facilities at the time of disconnection.
- 3. No later than 90 days after removal of Facilities not purchased by the departing Customer, or not abandoned and decommissioned by the Company, the Company will determine the Actual Cost of Removal and adjust the estimated bill to that amount. The Company will refund any overpayment from the estimated amount, and will issue a bill for any underpayment.
- 4. The departing Customer will pay the Stranded Cost Recovery Fee, Low Income Assistance Program Recovery Fee, and Demand Site Management Recovery Fee specified in Schedule 300 before Facilities are disconnected.

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Issued: May 17, 2017  
Advice No. 16-05

Effective: October 15, 2017

Issued By Pacific Power & Light Company

By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation

(C)

(C)  
(M) to  
R6.4

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)
  - 5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.
  - 6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner's agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection and Removal of Facilities.
- J. MAINTENANCE OF CUSTOMER'S FACILITIES:  
Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.
- K. OTHER WORK AT CUSTOMER'S REQUEST:  
The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.
- L. LIABILITY:  
Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.


(M) from R6.3

(M) from R6.3

**Issued:** May 17, 2017  
**Advice No.** 16-05

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**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation



Third Revision of Sheet No. 300.1  
Canceling Second Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2.1	<u>Demand Pulse Access Charge:</u>		Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.		No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.		\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer		Actual Repair/ Replacement Cost
6	R6.2	<u>Permanent Disconnection and Removal:</u>	Actual Cost of Removal	(C)
6	R6.3	<u>Purchase of Underground Facilities:</u>	Fair Market Value	(N)
6	R6.3	<u>Stranded Cost Recovery Fee:</u> Residential	2.63 times annual revenue*	(N)
		Nonresidential, including Irrigation	2.98 times annual revenue*	
6	R6.3	<u>Low Income Assistance Program Recovery Fee:</u> Residential	0.03 times annual revenue*	
		Nonresidential, including Irrigation	0.03 times annual revenue*	
6	R6.3	<u>Demand Side Management Recovery Fee:</u> Residential	0.17 times annual revenue*	
		Nonresidential, including Irrigation	0.18 times annual revenue*	


\* Revenue from the 12 month period preceding permanent disconnection

(continued)

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**Advice No.** 16-05

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**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

(N)  
(M) to  
300.2

Third Revision of Sheet No. 300.2  
Canceling Second Revision of Sheet No. 300.2

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
6	R6.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost	(M) from 300.1
6	R6.3	<u>Other Work at Customer's Request:</u>	Actual Cost	
8	R8.2	<u>Meter Test Charge:</u>	\$50.00	
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit	(M)
8	R8.3	<u>Non-Radio Frequency Meter Accommodation:</u> Installation and Subsequent Removal Charge		
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter	
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter	
		Manual Meter Reading Charge	\$20.00 per month	
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00	
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	(M) to 300.2

(continued)

**Issued:** May 17, 2017  
**Advice No.** 16-05

**Effective:** October 15, 2017

**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

Second Revision of Sheet No. 300.3  
Cancelling First Revision of Sheet No. 300.3

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**


SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense	0.67% of installed cost per month	(M) from 300.2
		For Facilities installed at Company's expense	1.67% of installed cost per month	(M)
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00	
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

**Issued:** May 17, 2017  
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**Effective:** October 15, 2017

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By:  R. Bryce Dalley

**Title:** Vice President, Regulation

First Revision of Sheet No. R1.1  
Canceling Original Sheet No. R1.1

## Rule 1 GENERAL RULES AND REGULATIONS - DEFINITIONS

The following terms when used in this tariff and in the application or agreement for electric service shall have the following meanings, unless otherwise indicated:

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Applicant: A person or agency requesting Company to supply electric service.

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Company: Pacific Power & Light Company.

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Customer: Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

Date of Issuance: The date upon which a bill is mailed, transmitted or delivered by Company to the customer.

Demand: The average rate in kilowatts at which electric energy is delivered during any specified length of time.

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Emergency Service: Service in supply to, or made available to, load devices which are operated only in emergency situations or in testing for same. Such service contemplates frequency and intensity of operation reflective of emergency conditions and excludes service to freeze protection devices which operate in the coldest period of the year.

Energy: Electric energy, measured in kilowatt-hours.

(continued)

Issued: ~~May 13, 2011~~ November 14, 2016  
Advice No. ~~44-0416-05~~

Effective: ~~June 13, 2011~~ December 15, 2016

Issued By Pacific Power & Light Company

By:  ~~Andrea L. Kelly~~ R. Bryce Dalley Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. R1.2  
Canceling ~~First-Second~~ Sheet No. R1.2

**Rule 1****GENERAL RULES AND REGULATIONS - DEFINITIONS**

**Extension:** A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

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**Kilovar (kvar):** A unit of reactive power equal to 1,000 reactive volt-amperes.

**Kilovar-hours (kvarh):** The amount of reactive flow in one hour, at a constant rate of kilovar.

**Kilowatt (kW):** A unit of power equal to 1,000 watts.

**Kilowatt-hour (kWh):** The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

**Meter Failure or Malfunction:** A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection and Removal: Disconnection and Removal of the Company's Facilities in place to service where the Customer has either requested the Company permanently disconnect the Company's facilities or chosen to be served by another electric utility provider. Facilities subject to Permanent Disconnection and Removal may be located in right of ways, private property, or any other property.

**Premises:** All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

(continued)

Issued: ~~July 1, 2016~~ November 14, 2016  
Advice No. 16-0405

Effective: ~~August 19, 2016~~ December 15, 2016

Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. R1.2  
Canceling ~~First-Second~~ Sheet No. R1.2

**Rule 1**  
**GENERAL RULES AND REGULATIONS - DEFINITIONS**

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~~Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.~~

~~Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.~~


(continued)

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Issued: ~~July 1, 2016~~ November 14, 2016  
Advice No. 16-~~0405~~

Effective: ~~August 19, 2016~~ December 15, 2016

Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

~~First-Second~~ Revision of Sheet No. R1.3  
Canceling ~~Original-First Revision of~~ Sheet No. R1.3

## Rule 1 GENERAL RULES AND REGULATIONS - DEFINITIONS

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of its useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Stranded Cost Recovery Fee: Charge to recover the stranded fixed costs associated with providing electric service to a departing Customer. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.


Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: Pacific Power & Light Company.

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**Rule 4**  
**GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC SERVICE**

C. CHANGE OF CUSTOMER'S SERVICE OR EQUIPMENT:

In the event that the Customer shall make any material change either in the amount or character of the electric appliances, apparatus or equipment installed upon his premises to be supplied with electric energy by Company, the Customer shall give Company prior written notice of this fact. This rule is intended to be consistent with WAC 480-100-148, "Service Responsibility," of the "Washington Administrative Code."

D. IMPAIRMENT OF SERVICE TO OTHER CUSTOMERS:

Company reserves the right to refuse service to loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welders, furnaces, compressors and other installations of like character, where the use of electricity is intermittent or subject to violent fluctuations, Company may require the Customer to provide at his own expense suitable equipment to reasonably limit such fluctuations.

E. CHANGE OF OCCUPANCY:

When a change of occupancy occurs, notice of such change must be given to Company prior to the date of such change, or the outgoing Customer will be held responsible for all service supplied at that location until such notice has been received by Company.

F. AVAILABILITY OF FACILITIES:

Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the customer's service when:

1. Facilities are not being utilized to provide service in accordance with an application for service; or
2. Such service is not furnished in accordance with contract provisions set forth in this tariff.
3. Customer requests ~~p~~Permanent ~~d~~Disconnection of Company's facilities. Refer to Rule 6 for requirements of Permanent Disconnection and Removal of Company Facilities.
4. Customer has refused to provide authorized representatives of the Company access to the Customer's property during reasonable hours to perform necessary functions such as meter reading, maintenance, repairs, testing, installation or removal of the Company's property. The Company must provide photo identification to Company representatives who are authorized to enter Customers' premises. Customers have the right to see the Company-provided identification before allowing entry to the Customer's property.

(continued)

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**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

D. RIGHTS-OF-WAY:

The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:

1. ~~Except as set forth in I.2. below, when a departing Customer 1) requests the Company to permanently disconnect Company's facilities; 2) chooses to be served by another electric utility provider; or 3) obtains redundant service from another electric utility provider, the departing Customer shall must elect to either:~~
  - a. ~~Pay to Company the actual cost for of removal less salvage of only those facilities as defined in Rule 1 that are dedicated to the service of the departing customer. Within sixty (60) days of receipt of the departing customer's election, the Company will provide an estimate of the applicable charges per Schedule 300 to remove those Facilities that the departing Customer does not elect to purchase, and~~

(continued)

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**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

~~the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities; or that need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to Customer. However, the actual cost for removal less salvage charged to Customer making a request under this paragraph shall not include any amount for any facilities located on public right of way (other than the meter and service drop) or for the removal of area lights which have been installed and billed for a minimum of three years. When the facilities removed by Company are the overhead or underground residential service drop and meter only, the Customer shall pay the applicable Residential Service Removal Charge as Described in Schedule 300.~~

(continued)

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**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)

b. Purchase underground conduit and vaults at Fair Market Value in lieu of removal, and pay Actual Cost of Removal of all Facilities not sold. Remaining Washington Customers are allocated the net proceeds from the sale of conduit and vaults. The departing Customer will assume all responsibility and liability associated with purchased underground conduit and vaults at the time of disconnection. The Company will provide an estimate of the applicable charges per Schedule 300, and the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities.

If a departing customer disagrees with the initial determination of Fair Market Value, the customer may secure a second Fair Market Value determination, by an appraiser chosen by the customer from a list of appraisers previously approved by the Commission. The lower of the two Fair Market Value determinations will control. The departing customer will be responsible for the actual cost to determine the Fair Market Value of the Facilities the customer elects to purchase.

If a departing customer paid to install facilities and provides adequate documentation of the actual costs incurred, the customer will receive a credit as follows:

- Purchase within one year of installation – 100% of the actual costs of installation deducted from the Fair Market Value;
- Purchase one to two years from installation – 80% of the actual costs of installation deducted from the Fair Market Value;
- Purchase two to three years from installation – 60% of the actual costs of installation deducted from the Fair Market Value; and
- Purchase three to four years from installation – 40% of the actual costs of installation deducted from the Fair Market Value.
- Purchase four to five years from installation – 20% of the actual costs of installation deducted from the Fair Market Value.

2. In lieu of removal or purchase by the departing Customer as set forth in I.1. above, the Company may abandon some or all of the Facilities when, in the Company's sole discretion, service may be negatively impacted or safety issues may arise as a result of removal or purchase by the departing Customer. The Company will decommission and leave in place such Facilities in a safe manner consistent with best industry practices. The departing Customer will assume all responsibility and liability associated with abandoned and decommissioned Facilities at the time of disconnection. When Customer requests Permanent Disconnection of Company's facilities and Customer also requests Company to remove specific facilities, Customer shall pay to Company the amounts described in paragraph 1 above, as well as the actual cost for removal less salvage of any different facilities Customer requests be removed. Notwithstanding the last sentence of paragraph 1, the actual cost for removal less salvage charged to a Customer making a request under this paragraph may include amounts for facilities located on public right of

(continued)

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**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER’S PREMISES**

~~way if Customer specifically requests such facilities be removed. However, the Company will not charge the Customer for the removal of area lights which have been installed and billed for a minimum of three years, even if the removal of those facilities were requested by the Customer.~~

~~3. No later than 90 days after removal of Facilities not purchased by the departing Customer, or not abandoned and decommissioned by the Company, the Company shall will determine the Actual Cost of Removal and adjust the estimated bill to that amount. The Company will refund any overpayment from the estimated amount, and will issue a bill for any underpayment remove facilities pursuant to paragraph 1 and 2 only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other Customers.~~

~~3.4. The departing Customer will pay the Stranded Cost Recovery Fee, Low Income Assistance Program Recovery Fee, and Demand Site Management Recovery Fee specified in Schedule 300 before Facilities are disconnected.—The Stranded Cost Recovery Fee is listed in Schedule 300.~~

~~5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.~~

~~6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner’s agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner’s permission for the Permanent Disconnection and Removal of Facilities.~~

~~J. MAINTENANCE OF CUSTOMER’S FACILITIES:~~

~~Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer’s facilities, the Company may charge for the service call as specified in Schedule 300.~~

(continued)

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**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

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- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)
  - 5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.
  - 6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner's agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection and Removal of Facilities.
- J. MAINTENANCE OF CUSTOMER'S FACILITIES:  
Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.
- K. OTHER WORK AT CUSTOMER'S REQUEST:  
The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.
- L. LIABILITY:  
Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

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Third Revision of Sheet No. 300.1  
Canceling ~~First~~ Second Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.  Weekends and holidays 8:00 A.M. to 7:00 P.M.	No Charge \$75.00  \$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<del><u>Permanent Disconnection and Residential Service Removal Charge:</u></del> <del>Overhead service drop and meter only</del> <del>Underground service drop and meter only</del>	<del>\$200.00</del> Actual Cost of <del>Removal</del> <del>\$400.00</del>
6	R6.3	<del><u>All Other Residential and Nonresidential Service Removals</u></del> <del>Purchase of Underground Facilities:</del>	<del>Fair Market Value</del> Actual <del>Cost, Less Salvage</del>
<u>6</u>	<u>R6.3</u>	<u>Stranded Cost Recovery Fee:</u> <u>Residential</u>  <u>Nonresidential, including Irrigation</u>	<u>\$6,1532.63</u> times annual <u>revenue*</u>  <del>4.5 times annual revenue</del> <del>(revenue from the 12 month</del> <del>period preceding permanent</del> <del>disconnection)</del> <del>2.98 times</del> <del>annual revenue*</del>

(continued)

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**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

6	<u>R6.3</u>	<u>Low Income Assistance Program Recovery Fee:</u>	
		<u>Residential</u>	<u>0.03 times annual revenue*</u>
		<u>Nonresidential, including Irrigation</u>	<u>0.03 times annual revenue*</u>
6	<u>R6.3</u>	<u>Demand Side Management Recovery Fee:</u>	
		<u>Residential</u>	<u>0.17 times annual revenue*</u>
		<u>Nonresidential, including Irrigation</u>	<u>0.187 times annual revenue*</u>
		<u>* Revenue from the 12 month period preceding permanent disconnection</u>	
6	<u>R6.3</u>	<u>Service Call Charge (Customer facilities):</u>	<u>Actual Cost</u>
6	<u>R6.3</u>	<u>Other Work at Customer's Request:</u>	<u>Actual Cost</u>
8	<u>R8.2</u>	<u>Meter Test Charge:</u>	<u>\$50.00</u>
8	<u>R8.3</u>	<u>Meter Verification Charge:</u>	<u>\$20.00 per unit</u>

(continued)

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**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
<u>6</u>	<u>R6.3</u>	<u>Service Call Charge (Customer facilities):</u>	<u>Actual Cost</u>
<u>6</u>	<u>R6.3</u>	<u>Other Work at Customer's Request:</u>	<u>Actual Cost</u>
<u>8</u>	<u>R8.2</u>	<u>Meter Test Charge:</u>	<u>\$50.00</u>
<u>8</u>	<u>R8.3</u>	<u>Meter Verification Charge:</u>	<u>\$20.00 per unit</u>
8	R8.3	<u>Non-Radio Frequency Meter Accommodation:</u> Installation and Subsequent Removal Charge	
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter
		Manual Meter Reading Charge	\$20.00 per month
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00
<del>14</del>	<del>R14-2</del>	<del>Facilities Charges:</del> <del>For Facilities installed at Customer's expense</del>	<del>0.67% of installed cost per month</del>

(continued)

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**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

~~For Facilities installed at Company's expense~~


~~1.67% of installed  
cost per month~~

(continued)

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**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**


SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
<u>14</u>	<u>R14-2</u>	<u>Facilities Charges:</u> <u>For Facilities installed at Customer's expense</u>  <u>For Facilities installed at Company's expense</u>	<u>0.67% of installed cost per month</u>  <u>1.67% of installed cost per month</u>
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00

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