

Exhibit\_\_(YKGM-9): Table 1. Net Power Costs Impacts of Changing Natural Gas Price and Using 50 Hydro years

Cost Items	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Rate Year
Coal Fuel	\$ 3,389	\$ 3,297	\$ 2,774	\$ 2,919	\$ 3,389	\$ 3,389	\$ 3,297	\$ 3,389	\$ 3,297	\$ 3,389	\$ 3,488	\$ 3,207	\$ 39,224
Natural Gas Fuel	8,293	7,341	5,863	6,457	10,842	19,388	22,508	17,299	15,371	15,772	17,393	14,656	161,181
Purchase & Interchange	54,217	40,825	31,058	37,955	31,673	31,963	32,761	45,304	53,442	68,933	68,535	58,039	554,705
Other Power Supply	562	562	562	562	562	562	562	562	562	562	544	544	6,708
Wheeling	3,373	3,390	3,386	3,549	3,763	3,573	3,880	3,988	3,948	3,905	3,862	3,852	44,468
Secondary Sales	(1,742)	(3,055)	(636)	(1,901)	(8,454)	(11,002)	(9,088)	(6,697)	(4,959)	(2,943)	(2,808)	(2,506)	(55,792)
Subtotal	\$ 68,091	\$ 52,361	\$ 43,007	\$ 49,541	\$ 41,774	\$ 47,872	\$ 53,920	\$ 63,844	\$ 71,661	\$ 89,617	\$ 91,014	\$ 77,791	\$ 750,494
Non-Core Gas	(30)	(29)	-	(29)	(30)	(30)	(29)	(30)	(29)	(30)	(30)	(27)	(323)
Subtotal with Non-Core Gas	\$ 68,061	\$ 52,331	\$ 43,007	\$ 49,512	\$ 41,744	\$ 47,842	\$ 53,891	\$ 63,814	\$ 71,632	\$ 89,587	\$ 90,984	\$ 77,764	\$ 750,171
Load in MWh	1,913,303	1,657,048	1,577,190	1,478,858	1,508,755	1,537,626	1,499,973	1,690,860	1,881,085	2,141,614	2,177,709	1,859,919	20,923,938
Delivered Load	1,790,852	1,550,997	1,476,249	1,384,211	1,412,194	1,439,218	1,403,975	1,582,645	1,760,695	2,004,550	2,038,335	1,740,884	19,584,806

Revenue Requirement Adjustments:

Before adjustment	\$	750,171
Tenaska Buyout Disallowance	50.0% \$	18,402 (9,201)
Tenaska Prudence Disallowance	1.2% \$	143,707 (1,724)
March Point 2 Prudence Disallowance	3.0% \$	35,575 (1,067)
<b>Net Power Costs</b>	<b>\$</b>	<b>738,179</b>
Production O&M (including ben & p/r tax)		53,496
Colstrip 500 KV Expense		492
<b>Net Costs for Revenue Requirement</b>	<b>\$</b>	<b>792,167</b>
As Filed		782,570
Diff = Est. Buyout Disallow		9,597
		18,798