1		I discuss the Staff recommendation in Section III of my testimony.
2		
3	Q.	Please summarize Staff's recommendation on natural gas and coal prices.
4	A.	This recommendation is covered in Section IV of my testimony. Based on the result
5		of statistical time series analysis, Staff concluded that three month average forward
6		strips should be used as the best estimate of natural gas forward spot prices. This
7		estimate was then used to calculate the natural gas price expected to prevail during
8		the rate year. The analysis produced an increase in the average gas price from
9		\$4.39/mmbtu, as proposed by PSE, to \$4.69/mmbtu.
10		PSE's contractual agreement with respect to the purchase price of coal for
11		Colstrip 1&2 will increase 11% from an average of \$0.562/mmbtu to \$0.625/mmbtu,
12		and for Colstrip 3&4 will increase 5% from \$0.589/mmbtu to \$0.618/mmbtu.
13		Incorporating these changes in the price of natural gas and coal, and using 50
14		hydro years to calculate hydropower production, results in a total increase in PSE's
15		net power costs of \$21,263,000. (Exhibit(YKGM-10). Changing only the price
16		of natural gas and using 50-year hydro results in an increase in PSE's net power cost
17		of \$18,798,000 \$29,102,000. (Exhibit (YKGM-9).