

**Avista Corp.**  
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August 13, 2010

Mr. David Danner, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, July 2010

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of July 2010. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. In July actual net power costs were higher than authorized costs by \$1,073,261. The year-to-date difference is \$3,846,404 in the surcharge direction, which is within the \$4 M deadband. The deferral related to the Lancaster natural gas-fired generating plant amounted to \$147,833 in the rebate direction.

Actual power supply expense was higher than the authorized level due primarily to lower hydro generation. Hydro generation was 33 aMW below the authorized level. Partially offsetting lower hydro generation was low power prices. The average power purchase price was \$37.41/MWh compared to an authorized price of \$57.91.

Colstrip and Kettle Falls generation were 8 and 3 aMW below the authorized levels, respectively. Coyote Springs 2 generation was 33 aMW below the authorized level. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 26 aMW below the authorized level.

In July 2010 the ERM deferral balances decreased by \$1,686. The July deferral was zero, interest amounted to -\$1,686, and amortization was zero. At the Open Meeting held on February 11, 2010, the Commission approved the elimination of the ERM surcharge, effective February 12, 2010. At the end of July the recoverable deferral balance account, to which surcharge amortization had previously applied, had a credit (over-recovered) balance of \$526,393. On February 11, 2010, the Commission also approved the Company's Lancaster Accounting Petition by Order 01 in Docket UE-100080 dated February 11, 2010. The derivation of the Lancaster deferral is shown on page 15 of the attached report.

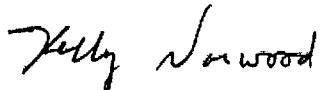
2010 AUG 16 AM 8:23



Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 16 of this report shows the calculation of the weighted cost of debt at June 30, 2010, which will be used for the July-December 2010 period.

There were no forward long-term contracts of one year or longer entered into in the month of July 2010. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,



Kelly Norwood  
Vice President State and Federal Regulation  
RM  
Enclosure  
C: Mary Kimball, S. Bradley Van Cleve

**AVISTA CORPORATION**  
**STATE OF WASHINGTON**  
**DOCKET NO. UE-011595**  
**POWER COST DEFERRAL REPORT**

**MONTH OF JULY 2010**

**Avista Corporation Journal Entry**

Effective Date: 201007

Journal: 481-WA ERM

Team: Resource Accounting

Type: C

Category: DJ

Last Saved by: Rick Lloyd  
 Submitted by: Rick Lloyd

<u>Seq.</u>	<u>Co#</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>S.I.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10 001	557290 - WA ERM AMORTIZATION		ED	WA	DL	0.00	0.00	WA ERM surcharge amortization
20 001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL				WA ERM authorized for recovery
25 001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL		1,687.00		Accrue interest on deferral balance authorized for recovery
								Interest Expense
30 001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	1,687.00	0.00		WA ERM current month deferral
40 001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	0.00	0.00		WA ERM current year deferral
50 001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL				Accrue interest on current year deferral balance
60 001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL	1.00			Accrue interest on previous year deferral balance
70 001	186290 - REGULATORY ASSET ERM DEFERRED LAST	ED	WA	DL	0.00			Non-utility interest income
80 001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL				123,337.23 WA Lancaster Deferral
100 001	186312 - REGULATORY ASSET - LANCASTER GENERA	ED	WA	DL	147,832.83			WA Lancaster Monthly Activity
110 001	557312 - DEF POWER SUPPLY EXP - LANCASTER	ED	WA	DL				24,495.60 WA Lancaster Interest
120 001	419312 - INTEREST INCOME DEFERRED - LANCASTER	ED	WA	DL	29,983.00			Transfer 2009 ERM from Prudency Acct
130 001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL		29,983.00		Transfer 2009 ERM to Amort Acct
140 001	186290 - REGULATORY ASSET ERM DEFERRED LAST	ED	WA	DL				
								TOTALS: 179,503.83
								179,503.83

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

8/6/10  
Date

8/6/10  
Date

8/6/10  
Date

Approved for Entry  
Corporate Accounting use Only

Period	Currency	P/TD	P/TD Converted	YTD	YTD Converted
200913	USD	0.00		29,449.00	
201001	USD	29,449.00		0.00	
201002	USD	0.00		0.00	
201003	USD	0.00		0.00	
201004	USD	0.00		0.00	
201005	USD	126,729.00		126,729.00	
201006	USD	126,345.00		304.00	
201007	USD	1.00		305.00	

### **ERM Deferral Balance (Current Year - 2010)**

ERI Delightful Balance  
Account 186280.ED.WA

**Balance 6/30/10**

### **Balanced Deferral**

## **Defendant Interest**

Interest  
Balance 7/31/10

**Amount**      **Journal ID**

Sant \$384.00

**Journal ID**

\$384.00

481 - WA ERM

~~\$385.00~~

#### Year to date deferrals

\$0.00

Year to date deferrals  
Year to date interest

~~\$6.00~~

#### **Balance in account**

**\$385.00**

14-000-000-14

## **Method**

First \$4,000,000 at 10%

orbed

First \$4,000,000 at 100%	\$3,846,404.00	\$3,846,404.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	0.00	0.00	0.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
<b>Total</b>	<b>\$3,846,404.00</b>	<b>\$3,846,404.00</b>	<b>\$0.00</b>

<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
\$3,846,404.00	\$3,846,404.00	\$0.00
0.00	0.00	0.00
0.00	0.00	0.00
<b>\$3,846,404.00</b>	<b>\$3,846,404.00</b>	<b>\$0.00</b>

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913	USD	0.00		0.00	
201001	USD	29,538.00		29,538.00	
201002	USD	89.00		29,627.00	
201003	USD	89.00		29,716.00	
201004	USD	89.00		29,805.00	
201005	USD	89.00		29,894.00	
201006	USD	89.00		29,983.00	
201007	USD	29,983.00		0.00	

### **ERM Deferral Balance (Prior year - 2009)**

ERI-Beliefal-Balance (1)  
Account 186290.ED.WA

Balance 6/30/10

Transfer to Account 182350.ED.WA

Balance 7/31/10

Amount  
\$29,983.00  
-29,983.00  

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\$0.00

Journal ID

Period	Currency	Balance Type	Actual	Currency Type	Entered
				Factor	Units
200913	USD		0.00		6,239,994.66
201001	USD		3,205,233.00		1,020,761.66
201002	USD		7,725,079.00		303,602.66
201003	USD		863,200.00		549,517.35
201004	USD		-1,724.00		-55,241.35
201005	USD		-1,724.00		-552,963.35
201006	USD		-1,724.00		554,689.35
201007	USD		20,296.00		526,393.35

## **Recoverable Deferral Balance**

**Account 182350.ED.WA**

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Balance 6/30/10

Transfer from 186290.ED.WA

## Interest

Balance 7/31/10

**Amount**

Journal ID

**-\$554,689.35**

481 - WA ERM

-1,687.00

101 www.EasyEngineering.net

## DEIT Associated with ERM Deferrals

BPP Associate WMA

<u>Account 186280.ED.WA balance</u>	\$385.00
Account 186290.ED.WA balance	0.00
Account 182350.ED.WA balance	-526,393.35
<u>Total</u>	<u>-\$526,008.35</u>
Federal income tax rate	-35%
Deferred FIT related to deferrals	\$184,103
Rounding	1
<u>Balance in account</u>	<u>\$184,104</u>

## Lancaster Deferral Balance

**Account 186312.ED.WA**

Balance 6/30/10

\$7,693,570.54

481 - WA ERM

## **Balances**

### **Deferral**

24.495.60

## **Behavioral Interest**

570.233.31

Balance 7/31/10

481 - WA ERM

#### **Year to date deferrals**

\$7,475,174.12

### Year to date deferrals

95 059 19

Year to

95,059.19

## Balance in acc

#### **DFIT Associated with Lancaster Deferrals**

Account 283312.ED.WA

Account 2000

#### **Deferral**

Balance 7/31/10

**-\$2,692,749.69**

43,168.03

**-\$2,649,581.66**

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Changes Semiannually on January 1 and July 1 Beginning 7/1/02					
The rate is based on Avista's actual cost of debt, updated semiannually.					
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.					
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.					
Interest will be accrued monthly and compounded semi-annually.					
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate					
Actual cost of debt at 6/30/10 is: 5.935%		Actual cost of debt at 12/31/09 is: 5.601%		0.00467 Before Tax	
The monthly rate is: 0.00495 Before Tax		The monthly rate is: 0.0030339 After Tax		0.0030339 After Tax	
0.032145 After Tax		0.35 Tax rate		0.35 Tax rate	
<b>Account 186280</b>		<b>2010 Interest</b>		0	
January	ERM Deferral	0	January	DFIT Expense	ADFIT
January	Interest	0	Deferral	0	Operating
01-31-2010	Balance before interest	0	Interest	0	Nonoperating
February	ERM Deferral	0			Total
February	Interest	0	February	DFIT Expense	ADFIT
02-28-2010	Balance before interest	0	Deferral	0	Operating
March	ERM Deferral	0	Interest	0	Nonoperating
March	Interest	0			Total
03-31-2010	Balance before interest	0	March	DFIT Expense	ADFIT
April	ERM Deferral	0	Deferral	0	Operating
April	Interest	0	Interest	0	Nonoperating
04-30-2010	Balance before interest	0			Total
May	ERM Deferral	126,537	April	DFIT Expense	ADFIT
May	Interest	192	Deferral	44,288	Operating
05-31-2010	Balance before interest	126,537	Interest	67	Nonoperating
				44,355	Total
June	ERM Deferral	(126,537)	May	DFIT Expense	ADFIT
June	Interest	192	Deferral	(44,288)	Operating
06-30-2010	Balance before interest	0	Interest	67	Nonoperating
06-30-2010	GL Balance including interest	384 ✓		(44,221)	Total
July	ERM Deferral	0	June	DFIT Expense	ADFIT
July	Interest	1	Deferral	(44,288)	Operating
07-31-2010	Balance before interest	384	Interest	67	Nonoperating
	GL Balance	384		(44,221)	Total
	Update ERM balance to include Interest	385	July	DFIT Expense	ADFIT
			Deferral	0	Operating
			Interest	0	Nonoperating
				0	Total
			1	ADFIT Balance	(134)
			385		(135)
				Check	1

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Interest will be accrued monthly and compounded semi-annually.					
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate					
Actual cost of debt at 06/30/10 is	5.935%	Actual cost of debt at 12/31/09 is 5.601%			
The monthly rate is	0.00495 Before Tax	The monthly rate is			0.00467 Before Tax
	0.0032148 After Tax				0.0030339 After Tax
	0.35 Tax Rate				0.35 Tax Rate
<b>Account 186290</b>					
<b>2010 Interest</b>					
01-31-2010 Transfer from 186280	\$29,449				(\$10,307)
01-31-2010 GL Balance including interest	\$29,449		January	DFIT Expense	ADFIT
January Interest		89	Interest		31 Nonoperating (31)
01-31-2010 Balance before interest	29,449				31 Total (31)
			February	DFIT Expense	ADFIT
February Interest		89	Interest		31 Nonoperating (31)
02-28-2010 Balance before interest	29,449				31 Total (31)
			March	DFIT Expense	ADFIT
March Interest		89	Interest		31 Nonoperating (31)
03-31-2010 Balance before interest	29,449				31 Total (31)
			April	DFIT Expense	ADFIT
April Interest		89	Deferral		
04-30-2010 Balance before interest	29,449		Interest		31 Nonoperating (31)
					31 Total (31)
			May	DFIT Expense	ADFIT
May Interest		89	Deferral		
05-31-2010 Balance before interest	29,449		Interest		31 Nonoperating (31)
					31 Total (31)
			June	DFIT Expense	ADFIT
June Interest		89	Deferral		
06-30-2010 Balance before interest	29,449		Interest		31 Nonoperating (31)
					31 Total (31)
			July	DFIT Expense	ADFIT
06-30-2010 GL Balance including interest	29,983		Deferral		
06-30-2010 ERM Transfer to 182350	(29,983)				
July Interest		0	Interest		0 Nonoperating 0
07-31-2010 Balance before interest	0				0 Total 0
GL Balance	0	0	ADFIT Balance		0
Update ERM balance to include Interest		0			0
				Check	0

<b>Changes Semiannually on January 1 and July 1 Beginning 7/1/02</b>					
The rate is based on Avista's actual cost of debt, updated semiannually.					
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.					
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.					
Interest will be accrued monthly and compounded semi-annually.					
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate					
Actual cost of debt at 06/30/10 is:	5.935%	Actual cost of debt at 12/31/09 is 5.601%.			
The monthly rate is:	0.00495 Before Tax	The monthly rate is:	0.00467 Before Tax		
	0.003248 After Tax		0.0030339 After Tax		
	0.95 Tax rate		0.35 Tax rate		
<b>Account 182350</b>					
<b>2010 Interest</b>					
12-31-2009	GL Balance including interest	6,233,995	January	DFIT Expense	ADFIT
January	Surcharge Amortization	(3,219,263)	Amortization	(1,126,742)	Operating 1,126,742
January	Interest	14,030	Interest	4,911	Nonoperating (4,911)
01-31-2010	Balance before interest	3,014,732		(1,121,831)	Total 1,121,831
			February	DFIT Expense	ADFIT
February	Surcharge Amortization	(2,730,084)	Amortization	(955,529)	Operating 955,529
February	Interest	5,005	Interest	1,752	Nonoperating (1,752)
02-28-2010	Balance before interest	284,648		(953,777)	Total 953,777
			March	DFIT Expense	ADFIT
March	Surcharge Amortization	(852,770)	Amortization	(298,470)	Operating 298,470
March	Interest	(430)	Interest	(151)	Nonoperating 151
03-31-2010	Balance before interest	(568,122)		(298,621)	Total 298,621
			April	DFIT Expense	ADFIT
April	Surcharge Amortization	0	Amortization	0	Operating 0
April	Interest	(1,724)	Interest	(603)	Nonoperating 603
04-30-2010	Balance before interest	(568,122)		(603)	Total 603
			May	DFIT Expense	ADFIT
May	Surcharge Amortization	0	Amortization	0	Operating 0
May	Interest	(1,724)	Interest	(603)	Nonoperating 603
05-31-2010	Balance before interest	(568,122)		(603)	Total 603
			June	DFIT Expense	ADFIT
June	Surcharge Amortization	0	Amortization	0	Operating 0
June	Interest	(1,724)	Interest	(603)	Nonoperating 603
06-30-2010	Balance before interest	(568,122)		(603)	Total 603
06-30-2010	Transfer from 186290	29,983			
06-30-2010	GL Balance including interest	(554,689)			
July	Surcharge Amortization	0	July	DFIT Expense	ADFIT
July	Interest	(1,687)	Amortization	0	Operating 0
07-31-2010	Balance before interest	(524,706)	Interest	(590)	Nonoperating 590
				(590)	Total 590
	GL Balance	(524,706)	ADFIT Balance		184,238
	Update ERM balance to include Interest	(526,393)			184,238
				Check	0



WASHINGTTON DEFERRED POWER COST CALCULATION										
Line No.	744	672	743	720	744	720	744	720	744	721
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10
<b>555 PURCHASED POWER</b>										6
1 ST Purchases	15,290,649	10,326,278	14,911,423	11,428,040	6,332,708	5,970,077	15,987,997			
2 Chelan-Rocky Reach	126,518	147,131	126,519	129,276	148,152	441,963	137,083			
3 Douglas-Wells	1,072,817	1,072,817	1,072,817	1,072,817	1,072,817	1,072,817	1,072,817			
4 Grant-Priest Rapids/Wanapum	495,792	495,792	495,792	(1,072,104)	495,758	495,741	495,757			
5 Grant-Dixie	412,573	391,128	403,465	522,338	542,864	455,032	534,177			
6 Douglas Wells Settlement	3,396,529	3,014,892	9,482	1,595,345	18,981	90,806	145,156	77,967		
7 WNP-3 (1)	750	633	107,679	100,839	90,925	144,509	119,839	133,768		
8 Deer Lake-IP&L	102,840	98,742	174,642	146,675	280,802	294,239	283,387	113,856		
9 Small Power	191,541	142,650	97,626	73,237	105,000	157,500	175,000	192,500		
10 Silmson Lumber	146,180	146,180	146,180	146,180	-	-	-	161,820		
11 Spokane-Utiver	73,237	73,237	73,237	73,237	-	-	-	-		
12 Douglas Exchange Capacity	161,820	146,180	146,180	146,180	-	-	-	-		
13 Seattle Exchange Capacity	-	-	-	-	-	-	-	-		
14 Black Crt Hydro	576,600	520,800	575,825	558,000	576,600	558,000	576,600	572,880		
15 Morgan St #17189	572,880	517,440	572,110	554,400	572,880	554,400	572,880	565,440		
16 Morgan St #17833	565,440	510,720	564,880	547,200	565,440	547,200	565,440	641,700		
17 Morgan St #19537	641,700	578,800	640,838	621,000	641,700	621,000	641,700	621,000		
18 BP Energy #102182	171,993	91,357	232,739	461,934	330,671	330,671	330,671	261,579		
19 Ibarrola Wind Power	-	-	-	-	-	-	-	94,557		
20 Spinning Reserve	1,989,713	2,090,908	2,060,465	2,056,619	1,819,672	1,747,806	2,008,153	-		
21 Clearwater (PFI)	1,807,483	1,501,566	1,204,807	1,648,768	1,656,026	1,589,928	1,615,423	1,615,423		
22 WPM Ancillary Services	59,647	51,550	51,318	50,507	49,729	46,040	51,970	51,970		
23 Non-Mon. Accruals	(53,210)	(174)	(43,214)	(3,348)	80,882	(8,984)	(18,832)	(18,832)		
24 Total Account 555	27,578,538	21,956,855	25,184,921	20,716,095	15,681,784	15,375,006	25,373,112	6		
	\$ 27,578,538	\$ 21,956,855	\$ 25,184,921	\$ 20,716,095	\$ 15,681,784	\$ 15,375,006	\$ 25,373,112	\$ 6		
<b>447 SALES FOR RESALE</b>										
25 Short-Term Sales	16,190,817	15,281,527	19,288,101	17,683,400	9,944,186	13,136,728	23,131,207			
26 Peaker LLC/GE Cap Sale	145,895	146,345	144,955	146,085	145,955	145,150	145,085			
27 Nichols Pumping Index Sale	166,011	167,422	158,701	150,160	129,519	46,049	144,562			
28 Sovereign/Kaiser Load Following	9,882	5,983	6,726	6,608	6,784	6,468	6,289			
29 Pend Oreille DES	37,655	32,852	33,988	31,306	37,587	29,425	35,786			
30 Northwestern Load Following	312,420	312,420	312,420	312,420	114,300	114,300	216,555			
31 NatureNet Glacier Wind	99,700	33,900	62,500	62,500	52,500	52,500	-			
32 SMLD 50+25	2,958,559	2,621,901	2,631,744	2,282,606	2,137,745	1,438,498	2,329,919			
33 Merchant Antillary Services	2,024,100	1,725,703	1,639,844	1,810,996	2,158,528	1,698,496	1,907,918			
34 Total Account 447	21,945,079	20,327,333	24,141,469	22,466,280	14,727,104	16,695,614	27,918,321			
	\$ (21,945,079)	\$ (20,327,333)	\$ (24,141,469)	\$ (22,466,280)	\$ (14,727,104)	\$ (16,695,614)	\$ (27,918,321)			
<b>447 SALES FOR RESALE</b>										
25 Short-Term Sales	\$ (13,569,301)	\$ (13,371,604)	\$ (11,378,421)	\$ (12,550,881)	\$ (8,301,004)	\$ (5,725,175)	\$ (12,638,000)			
26 Peaker LLC/GE Cap Sale	\$ (57,542)	\$ -	\$ (50,769)	\$ (82,316)	\$ (61,352)	\$ (1,278,558)	\$ (1,510,107)			
27 Nichols Pumping Index Sale	\$ (28,084)	\$ 2,184	\$ (14,956)	\$ (18,013)	\$ (24,986)	\$ (8,613)	\$ (23,239)			
28 Sovereign/Kaiser Load Following	\$ (6,288,072)	\$ (5,232,210)	\$ (11,056,480)	\$ (7,983,074)	\$ (3,181,234)	\$ (7,985,772)	\$ (11,839,057)			
29 Pend Oreille DES	\$ (2,024,100)	\$ (1,725,703)	\$ (1,639,844)	\$ (1,810,996)	\$ (2,158,528)	\$ (1,988,498)	\$ (1,907,918)			
30 Northwestern Load Following	\$ (21,945,079)	\$ (20,327,333)	\$ (24,141,469)	\$ (22,466,280)	\$ (14,727,104)	\$ (16,695,614)	\$ (27,918,321)			

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, \$39.36/MWh for the 2008-09 contract year.

per Settlement Agreement, Cause No. U-88-99

555 PURCHASED POWER	\$ 17,444,834	\$ 12,650,694	\$ 10,959,388	\$ 9,418,135	\$ 9,087,802	\$ 8,215,601	\$ 10,447,630
555100	\$ 472,018	\$ 565,095	\$ 688,313	\$ -	\$ -	\$ -	\$ 1,747,638
555700	\$ 5,423,087	\$ 4,651,920	\$ 9,614,646	\$ 7,298,918	\$ 2,973,400	\$ 5,802,701	\$ 9,452,770
555800	\$ 1,989,773	\$ 2,080,908	\$ 2,080,465	\$ 2,080,618	\$ 1,819,872	\$ 1,747,898	\$ 2,081,153
555900	\$ 113,078	\$ 82,764	\$ 119,477	\$ 103,740	\$ 14,274	\$ (78)	\$ 88,359
555910	\$ 1,807,483	\$ 1,501,558	\$ 1,204,807	\$ 1,548,768	\$ 1,656,025	\$ 1,569,926	\$ 1,815,423
555950	\$ 69,647	\$ 61,150	\$ 51,318	\$ 50,507	\$ 49,728	\$ 46,040	\$ 51,970
WNP3 Mid Point	\$ 511,887	\$ 492,542	\$ 252,721	\$ 244,756	\$ 0	\$ 0	\$ 0
	\$ 27,578,538	\$ 21,956,855	\$ 25,184,921	\$ 20,716,095	\$ 15,681,784	\$ 15,375,006	\$ 25,373,112

#### 447 SALES FOR RESALE

25 Short-Term Sales	16,190,817	15,281,527	19,288,101	17,683,400	9,944,186	13,136,728	23,131,207
26 Peaker LLC/GE Cap Sale	145,895	146,345	144,955	146,085	145,955	145,150	145,085
27 Nichols Pumping Index Sale	166,011	167,422	158,701	150,160	129,519	46,049	144,562
28 Sovereign/Kaiser Load Following	9,882	5,983	6,726	6,608	6,784	6,468	6,289
29 Pend Oreille DES	37,655	32,852	33,988	31,306	37,587	29,425	35,786
30 Northwestern Load Following	312,420	312,420	312,420	312,420	114,300	114,300	216,555
31 NatureNet Glacier Wind	99,700	33,900	62,500	62,500	52,500	52,500	-
32 SMLD 50+25	2,958,559	2,621,901	2,631,744	2,282,606	2,137,745	1,438,498	2,329,919
33 Merchant Antillary Services	2,024,100	1,725,703	1,639,844	1,810,996	2,158,528	1,698,496	1,907,918
34 Total Account 447	21,945,079	20,327,333	24,141,469	22,466,280	14,727,104	16,695,614	27,918,321

#### 447 SALES FOR RESALE

25 Short-Term Sales	\$ (13,569,301)	\$ (13,371,604)	\$ (11,378,421)	\$ (12,550,881)	\$ (8,301,004)	\$ (5,725,175)	\$ (12,638,000)
26 Peaker LLC/GE Cap Sale	\$ (57,542)	\$ -	\$ (50,769)	\$ (82,316)	\$ (61,352)	\$ (1,278,558)	\$ (1,510,107)
27 Nichols Pumping Index Sale	\$ (28,084)	\$ 2,184	\$ (14,956)	\$ (18,013)	\$ (24,986)	\$ (8,613)	\$ (23,239)
28 Sovereign/Kaiser Load Following	\$ (6,288,072)	\$ (5,232,210)	\$ (11,056,480)	\$ (7,983,074)	\$ (3,181,234)	\$ (7,985,772)	\$ (11,839,057)
29 Pend Oreille DES	\$ (2,024,100)	\$ (1,725,703)	\$ (1,639,844)	\$ (1,810,996)	\$ (2,158,528)	\$ (1,698,496)	\$ (1,907,918)
30 Northwestern Load Following	\$ (21,945,079)	\$ (20,327,333)	\$ (24,141,469)	\$ (22,466,280)	\$ (14,727,104)	\$ (16,695,614)	\$ (27,918,321)

System Power Supply Expenses WASHINGTON DEFERRED POWER COST CALCULATION											
Line No.		744	672	Mar-10	743	720	744	720	744	720	744
		Jan-10	Feb-10		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10
501 FUEL-DOLLARS											
35 Kettle Falls-501110	wood coal	\$ 1,109,279 \$ 1,693,781	\$ 910,489 \$ 579,261	\$ 1,058,512 \$ 637,374	\$ 922,937 \$ 1,452,034	\$ 516,654 \$ 1,291,201	\$ 21,431 \$ 1,140,233	\$ 724,879 \$ 1,698,350	\$ -	\$ -	\$ -
36 Colstrip Coal-501140		\$ 2,863,070	\$ 1,483,750	\$ 1,695,886	\$ 2,374,371	\$ 1,807,755	\$ 1,161,664	\$ 2,335,229	\$ -	\$ -	\$ -
37 Total Coal & Wood											
38 Kettle Falls GS-501120	gas oil	\$ 13,411 \$ 18,701	\$ 2,899 \$ 3,697	\$ 3,370 \$ 853	\$ (144) \$ 8,914	\$ 2,565 \$ 26,703	\$ 1,859 \$ 11,720	\$ 3,449 \$ 18,864	\$ -	\$ -	\$ -
39 Colstrip Oil-501160		\$ 33,112	\$ 6,696	\$ 4,023	\$ 9,770	\$ 29,288	\$ 13,579	\$ 22,313	\$ -	\$ -	\$ -
40 Total Oil & Gas											
41 Total Account 501		\$ 2,836,182	\$ 1,496,446	\$ 1,699,909	\$ 2,384,741	\$ 1,837,053	\$ 1,175,243	\$ 2,355,542	\$ -	\$ -	\$ -
501 FUEL-LTIONS											
42 Kettle Falls Colstrip	wood coal	46,587 99,955	39,984 93,849	47,417 99,189	41,305 91,378	22,135 93,929	55,908 55,908	309 92,406			
501 FUEL-COST PER TON											
44 Kettle Falls Colstrip	wood coal	\$ 23,82 \$ 16,95	\$ 22,77 \$ 6,17	\$ 22,32 \$ 6,43	\$ 22,34 \$ 15,89	\$ 23,34 \$ 13,75	\$ 69,36 \$ 20,39	\$ 23,92 \$ 17,41			
547 FUEL											
46 NE CT Gas/Oil-547213		\$ 38,372	\$ 1,043	\$ 3,611	\$ 127	\$ (2,086)	\$ (1,827)	\$ 5,833	\$ 3,215		
47 Boulder Park-547216		\$ 509	\$ 13	\$ 7,696	\$ 96,427	\$ 13,293	\$ 36,057	\$ 62,302			
48 Kettle Falls CT-547211		\$ 6,498,607	\$ 6,861,120	\$ 7,441,483	\$ 44,007	\$ (204)	\$ (367)	\$ 645,470	\$ 25,777		
49 Coyote Springs-547610		\$ 4,554,849	\$ 5,606,181	\$ 6,052,732	\$ 4,567,178	\$ 636,598	\$ 7,886	\$ 3,016,355	\$ 4,401,844		
49.1 Coyote Springs-547610		\$ 480,482	\$ 463,223	\$ 502,312	\$ 488,486	\$ 476,114	\$ 477,761	\$ 498,740			
50 Ranchout-547310		\$ (1,807)	\$ 910	\$ 1,646	\$ 51,498	\$ (950)	\$ 33,774	\$ 60,772			
51 Ranchout CT-547310		\$ 11,571,418	\$ 13,318,138	\$ 14,035,748	\$ 10,882,168	\$ 3,845,423	\$ 1,208,714	\$ 8,088,985			
52 Total Account 547											
53 TOTAL NET EXPENSE		\$ 20,041,058	\$ 16,444,106	\$ 16,780,109	\$ 11,516,724	\$ 6,837,156	\$ 1,093,349	\$ 7,878,316	\$ -	\$ -	\$ -
456 TRANSMISSION REV											
55 456100 ED AN		201001	201002	201003	201004	201005	201006	201007	201008	201009	201010
57 to WA summary		\$ (826,984)	\$ (878,901)	\$ (832,840)	\$ (838,803)	\$ (925,457)	\$ (1,163,685)	\$ (1,053,480)	\$ -	\$ -	201012
58 557170 ED AN		\$ (826,984)	\$ (878,901)	\$ (832,840)	\$ (838,803)	\$ (925,457)	\$ (1,163,685)	\$ (1,053,480)	\$ -	\$ -	
59 557170 ED AN		\$ 1,173,401	\$ 1,152,103	\$ 1,171,985	\$ 1,037,033	\$ 1,045,368	\$ 1,025,761	\$ 1,085,834			
60 557170 ED AN		\$ 375,250	\$ 382,150	\$ 368,350	\$ 375,250	\$ 375,250	\$ 375,250	\$ 375,250			
61		\$ 2,030	\$ 2,030	\$ 2,030	\$ 2,030	\$ 2,030	\$ 2,030	\$ 11,315			
62 557170 ED AN Broker Fees		\$ 1,556,681	\$ 1,538,283	\$ 1,542,355	\$ 1,414,313	\$ 1,422,648	\$ 1,412,326	\$ 1,471,084			
63 RESOURCE OPTIMIZATION											
64 Econ Dispatch-557010		\$ 7,867,490	\$ 5,884,728	\$ 9,229,431	\$ 9,954,850	\$ 8,108,504	\$ 11,086,716	\$ 16,438,111			
65 Gas Bookouts-557700		\$ -	\$ -	\$ -	\$ 219,013	\$ -	\$ -	\$ 2,371,525			
66 Fuel Dispatch-456010		\$ (8,108,056)	\$ (5,814,914)	\$ (8,188,881)	\$ (8,975,087)	\$ (8,164,802)	\$ (10,455,980)	\$ (15,355,422)			
67 Fuel Dispatch-456015		\$ -	\$ -	\$ -	\$ (218,780)	\$ -	\$ (2,409,675)				
68 Fuel Bookouts-456720		\$ (240,565)	\$ (150,178)	\$ 1,040,550	\$ 979,986	\$ (55,298)	\$ 646,904	\$ 988,568			
69 to WA summary											
70 Misc Rvw's 456016 ED AN		\$ -	\$ -	\$ (4,000)	\$ -	\$ -	\$ (108,525)	\$ (126,601)			
71 REC Expense Authorized		\$ 29,760	\$ 26,880	\$ 29,720	\$ 28,800	\$ 29,760	\$ 28,800	\$ 29,760	\$ 28,800	\$ 29,760	\$ 29,760
72 557160 ED AN Actuals to WA Summary		\$ 29,760	\$ 26,880	\$ 28,071	\$ 28,800	\$ 29,760	\$ 28,044	\$ 29,760	\$ (28,800)	\$ (29,760)	\$ (29,760)
73		\$ -	\$ -	\$ (1,649)	\$ -	\$ -	\$ 244	\$ -			
74 Net Resource Optimization		\$ (240,565)	\$ (154,178)	\$ 1,038,901	\$ 979,986	\$ (56,248)	\$ 536,223	\$ 861,987	\$ (28,760)	\$ (28,800)	\$ (28,800)
Adjusted 2010 WA ED AN Actual Deferrals-#456016 ED AN		\$ 20,533,586	\$ 16,981,155	\$ 18,566,436	\$ 13,100,239	\$ 7,092,623	\$ 9,191,286	\$ (29,760)	\$ (28,800)	\$ (28,800)	\$ (28,800)

**AVISTA UTILITIES**  
**Washington Electric Jurisdiction**  
**Energy Recovery Mechanism Revenue Credit**  
**Month of April 2010**

Description	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Total WA kWhs per Rev Run	541,553,877	484,100,842	460,031,011	457,289,865	428,049,740	414,259,563	415,705,015	-	-	-	-	-	3,200,989,913 (2,945,830,282)
Deduct Prior Month Unbilled kWhs	(454,248,589)	(388,359,476)	(374,215,188)	(377,178,324)	(346,735,270)	(324,416,391)	(318,460,023)	(318,460,023)	(350,307,001)	-	-	-	2,489,681,673
Add Current Month Unbilled kWhs	398,356,476	374,215,188	377,178,324	346,735,270	406,303,195	447,551,983	(350,307,001)	-	-	-	-	-	2,745,741,324
Washington Retail kWhs	495,674,764	459,946,554	482,994,147	426,846,811	405,730,861	-	-	-	-	-	-	-	5,591,053,000
Test Year WA Retail Sales (1)	550,289,000	491,541,000	459,797,000	430,516,000	428,495,000	398,827,000	466,646,000	482,040,000	409,779,000	450,541,000	474,229,000	548,349,000	-
Difference from Test Year	(64,618,236)	(31,594,446)	3,197,147	(3,669,189)	(22,764,139)	9,476,195	(19,094,007)	-	-	-	-	-	(129,086,675)
WA Retail Revenue Credit (1)	\$0.04/kWh	(\$2,986,984)	(\$1,465,350)	\$148,284	(\$170,177)	(\$1,055,801)	\$439,506	(\$885,580)	\$0	\$0	\$0	\$0	(\$5,986,112)
Net Wind Revenue Credit		\$558	\$553	\$562	\$406	\$442	\$337	\$5	\$0	\$0	\$0	\$0	\$2,893
Total Revenue Credit		(\$2,986,436)	(\$1,464,757)	\$148,846	(\$169,771)	(\$1,055,359)	\$439,943	(\$885,275)	\$0	\$0	\$0	\$0	(\$5,983,219)

(1) from Supplemental Compliance "ERM Authorized Revenue, Expense and Retail Sales" exhibit in Docket No. UE-090134.

Current Period Schedule 95 Revenue	\$ 14,667.50	\$ 14,680.00	\$ 14,807.00	\$ 14,867.00	\$ 14,962.00	\$ 14,885.00	\$ 14,810.00	\$ 14,802.62	\$ 14,743.27	\$ 14,790.70	\$ 14,090.47	\$ 13,985.26	\$ 13,957.96
Schedule 95 Revenue in Base Rates	\$ 13,988.11	\$ 13,876.99	\$ 14,031.31	\$ 14,306.55	\$ 14,353.03	\$ 14,419.86	\$ 14,419.86	\$ 14,802.62	\$ 14,743.27	\$ 14,790.70	\$ 14,090.47	\$ 13,985.26	\$ 13,957.96
Incremental Schedule 95 Renewable Revenue	\$ 679.39	\$ 804.01	\$ 775.69	\$ 560.45	\$ 465.14	\$ 608.97	\$ 738	\$ 127.91	\$ 2.03	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Deduct Admin Expense	0.275	\$21.55	\$221.10	\$213.31	\$154.12	\$167.47	\$127.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,097.53
Net Renewable Revenue Credit		\$557.81	\$582.91	\$562.38	\$406.33	\$441.50	\$337.23	\$5.35	\$0.00	\$0.00	\$0.00	\$0.00	\$2,893.50

**System Power Supply Expenses**

**WASHINGTON LANCASTER POWER COST DEFERRALS**

Line No.	WASHINGTON ACTUALS-2010	Acc2	TOTAL 2010	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	
				201001	201002	201003	201004	201005	201006	201007	201008	201009	201010	201011	201012	
<b>LANCASTER EXPENSE</b>																
1	Power Purchase Agreement Capacity	555312	\$ 9,079,062.89	\$ 1,292,488.41	\$ 1,277,284.27	\$ 1,281,768.33	\$ 1,285,092.76	\$ 1,287,975.21	\$ 1,287,975.26	\$ 1,366,479.26						
2	Fired O&M	555312	\$ 3,239,380.76	\$ 457,979.13	\$ 463,487.15	\$ 459,519.16	\$ 460,815.00	\$ 461,846.58	\$ 461,846.08	\$ 473,781.36						
3	Variable O&M	555312	\$ 117,124.95	\$ 28,802.06	\$ 41,392.38	\$ 41,392.38	\$ 42,201.60	\$ 42,201.60	\$ 44,312.56	\$ 44,312.56						
4	Heat Rate/imbalance Startup	555312	\$ 13,785,335.40	\$ 1,393,712.66	\$ 2,090,907.67	\$ 2,080,907.67	\$ 2,080,907.67	\$ 2,080,907.67	\$ 2,056,618.95	\$ 2,056,618.95						
5	Total	GL	\$ 13,785,335.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
6	Check		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
7	Fuel Supply	Forward & Bal Gas	\$ 26,022,835.76	\$ 4,636,602.49	\$ 5,828,971.37	\$ 6,616,426.57	\$ 6,661,452.16	\$ 662,334.65	\$ 193,817.45	\$ 3,132,171.13						
8	Gas Transportation	5477NUCUT ST	\$ 3,388,097.26	\$ 846,236	\$ 1,141,105	\$ 1,219,835	\$ 1,057,084	\$ 171,760	\$ 32	\$ 646,585						
9	Transmission Expense	5477NUCUT GL	\$ 2,626,750.00	\$ 375,250.00	\$ 362,150.00	\$ 368,350.00	\$ 375,250.00	\$ 375,250.00	\$ 375,250.00	\$ 375,250.00						
10	Demand Reserve and EIGI Reserves	555313	\$ 501,616.02	\$ 113,078.41	\$ 82,764.02	\$ 118,476.85	\$ 103,738.75	\$ 14,274.08	\$ 75,92	\$ 68,356.82						
11	EIGI	555313	\$ (115,685.19)	\$ (28,063.87)	\$ 2,184.41	\$ (11,595.57)	\$ (19,013.39)	\$ (24,905.79)	\$ (9,612.69)	\$ (23,239.29)						
12	FTC	565313	\$ 3,012,680.93	\$ 462,284.54	\$ 467,098.43	\$ 472,872.28	\$ 459,976.37	\$ 364,588.29	\$ 365,561.39	\$ 420,369.53						
13	Transmission Purchases	5653NUCUT ST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
14	Hourly	5653NUCUT ST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
15	Station Service	6653NUCUT ST	\$ 95,233.90	\$ 20,055.06	\$ 456.50	\$ 2,575.10	\$ 6,128.30	\$ 35,208.66	\$ 16,071.68	\$ 14,751.60						
16	<b>TOTAL LANCASTER EXPENSE</b>		\$ 47,103,203.15	\$ 7,559,098.66	\$ 8,951,057.38	\$ 9,654,650.72	\$ 8,6372,660.21	\$ 3,349,928.41	\$ 2,801,017.63	\$ 6,074,191.07						

LANCASTER REVENUE																	
Power Value	Forward Power P&S	PADD	5553NUCUT	4477NUCUT	Total	ST	Gas Transaction Optimization Purchase	4477NUCUT	5553NUCUT	4477NUCUT	Total	ST	Gas Transaction Optimization Purchase	4477NUCUT	Total	ST	
17	\$ 24,898,080.92	\$ 3,617,600.00	\$ 576,000.00	\$ 7,622,075.00	\$ 6,654,820.16	\$ -	\$ 1,389,320.30	\$ 6,038,215.46	\$ 1,306,745.31	\$ 1,306,745.31	\$ 350,016.33	\$ 350,016.33	\$ 1,192,085.12	\$ 1,192,085.12	\$ -		
18	\$ (3,855,884.60)	\$ (1,916,41)	\$ (1,052,57)	\$ (459,382.57)	\$ (632,928.68)	\$ -	\$ 763,787.73	\$ 763,787.73	\$ 763,787.73	\$ 763,787.73	\$ 5,923,565.27	\$ 5,923,565.27	\$ 80,015	\$ 80,015	\$ -		
19	\$ 12,729,356.99	\$ 1,051,155.31	\$ 6,348,532.58	\$ 269,986.63	\$ 1,103,765.62	\$ 6,125,803.10	\$ 7,392,679.05	\$ 171,538	\$ 147,947	\$ 23,305	\$ 0	\$ 67,77	\$ 0	\$ 22,876.20	\$ 117,117.64		
20	\$ 33,771,503.31	\$ 5,613,755.01	\$ 6,912,616.17	\$ 116,360	\$ 42,84	\$ 43,10	\$ 41,41	\$ 32,77	\$ 12,77	\$ 20,258.21	\$ 20,258.21	\$ 117,117.64					
21	Bi-directional PTP Transmission	(6653)NUCUT	\$ 491,424.69	\$ 20,524.20	\$ 23,82	\$ 9,616,11	\$ 14,029,30	\$ 123,435.31	\$ 20,258.21	\$ 20,258.21	\$ 20,258.21	\$ 117,117.64					
22	Gas Transaction Optimization Purchase	5553NUCUT	\$ (28,497,672.57)	\$ (2,944,985.04)	\$ (3,756,884.79)	\$ (3,368,473.31)	\$ (3,008,720.13)	\$ (3,191,124.34)	\$ (4,154,731.10)	\$ (4,072,753.85)	\$ (4,072,753.85)	\$ 8,355,141.43					
23	Purchase	5553NUCUT	\$ 29,784,972.22	\$ 3,021,468.02	\$ 3,577,775.20	\$ 3,206,537.82	\$ 3,375,271.48	\$ 4,250,185.87	\$ 4,250,185.87	\$ 4,250,185.87	\$ 4,250,185.87						
24	Sale	5553NUCUT	\$ 1,267,008.65	\$ 76,492,97	\$ 141,414.45	\$ 205,302.07	\$ 197,617.59	\$ 184,147,12	\$ 185,454,77	\$ 282,375.85	\$ 282,375.85						
25	<b>TOTAL LANCASTER REVENUE</b>		\$ 35,529,341.65	\$ 32,121,617,42,18	\$ 37,054,284,44	\$ 6,615,787,24	\$ 6,387,649,99	\$ 1,414,102,95	\$ 1,414,102,95	\$ 1,414,102,95	\$ 1,414,102,95						
26	<b>NET LANCASTER EXPENSE SYSTEM</b>		\$ 1,173,288,01	\$ 15,688,254,65	\$ 18,913,926,91	\$ 2,742,835,24	\$ 2,335,012,28	\$ 2,278,548,28	\$ 1,359,607,68	\$ 2,227,876,20	\$ 2,227,876,20						
27	<b>MONTHLY ACTIVITY - WA</b>	667312 ED WA	64,595%	\$ 121,688,24	\$ 1,226,528,10	\$ 1,150,193,15	\$ 1,471,714,31	\$ 874,416,04	\$ 1,074,032,83	\$ 1,074,032,83	\$ -						
28	<b>BALANCE BEFORE INTEREST</b>			\$ 121,688,24	\$ 2,448,214,39	\$ 3,176,659,45	\$ 5,272,876,60	\$ 6,144,550,91	\$ 7,623,006,95	\$ 7,645,371,71	\$ 7,645,371,71						
29	<b>INTEREST CALCULATION</b>	416312 ED WA	Semi Annual	\$ 1,950,19	\$ 5,559,43	\$ 9,220,04	\$ 13,709,49	\$ 18,228,75	\$ 21,794,75	\$ 24,735,23	\$ 24,735,23						
30	<b>WA LANCASTER DEFERRAL-MONTHLY</b>	166512 ED WA	Exp 1/m	\$ 1,221,638,46	\$ 1,231,085,53	\$ 1,326,995,0	\$ 1,521,812,50	\$ 1,695,944,06	\$ 900,210,79	\$ 1,129,337,23	\$ 24,735,23						
31	<b>CUMULATIVE ACCOUNT BALANCE</b>	Balances	\$ 863132	\$ 1,221,638,46	\$ 2,452,624,01	\$ 3,78,122,11	\$ 5,303,415,69	\$ 6,751,359,5	\$ 7,583,570,54	\$ 7,770,233,31	\$ 7,644,432,59	\$ 7,649,356,54					
	Cost of Debt-After Tax	5.801%														New Int Rate	
	Cost of Debt-After Tax	5.935%														3.641% No Bag Balance	
																3.458% Semi Annual 1/10	

AVISTA CORPORATION

Line No.	Description	Coupon Rate	Maturity Date	Settlement Date	Principal Amount (e)	Insurance Costs (f)	SWAP Loss/(Gain) (g)	Discount (Premium) (g)	Loss/Racq Expenses (h)	Net Proceeds (i)	Yield to Maturity (j)	Principal Outstanding 6/30/2010 (k)	Effective Cost (%)	Line No.	
1	SERIES A SET UP (a)	N/A	8/31/2010	5/1/1993	5,500,000	-	373,693	-	983,011	4,484,277	9.359%	5,500,000	21.663	1	
2	FMBS - SERIES A	7.530%	5/5/2023	5/6/1993	1,000,000	42,712	7,766	-	175,412	816,822	9.315%	514,744	2		
3	FMBS - SERIES A	7.540%	5/5/2023	5/7/1993	7,000,000	49,114	-	-	1,227,883	5,723,003	9.485%	7,000,000	661,877	3	
4	FMBS - SERIES A	7.370%	5/10/2012	5/10/1993	7,000,000	54,364	-	-	1,227,383	5,717,753	9.287%	7,000,000	650,114	4	
5	FMBS - SERIES A	7.380%	5/11/2018	5/11/1993	7,000,000	15,500,000	120,377	-	50,220	2,140,440	13,188,963	8.953%	15,500,000	1,387,715	5
6	FMBS - SERIES A	7.450%	6/1/2018	6/8/1993	5,000,000	35,081	-	-	690,464	4,274,454	8.275%	5,000,000	413,765	6	
7	FMBS - SERIES A	6.670%	7/12/2010	7/12/1993	5,000,000	54,364	-	-	-	6,945,636	7.244%	7,000,000	507,084	7	
8	FMBS - SERIES A	7.180%	8/12/2023	8/12/1993	7,000,000	115,355	-	-	20,500	146,393	3,817,752	4,100,000	287,441	8	
9	KETTLE FALLS P C	6.000%	12/11/2023	7/29/1993	4,100,000	-	-	-	-	-	4,982,056	5,000,000	349,077	10	
10	FMBS - SERIES B	6.900%	7/1/2010	6/9/1995	5,000,000	37,944	-	-	-	-	40,473,039	40,000,000	561,307	11	
11	ADVANCE ASSOCIAT	1.392%	1	6/1/2037	6/31/1997	40,000,000	1,296,086	-	-	(1,769,125)	-	1,353%	-	43,345	12
12	SERIES C SET UP	N/A	6/15/2013	6/15/1998	-	650,179	-	-	-	-	-	-	-	12	
13	FMBS - SERIES C	6.370%	6/19/2028	6/19/1998	25,000,000	158,304	-	-	188,649	24,653,047	6.475%	25,000,000	1,618,863	13	
14	FMBS - SERIES C	6.020%	10/26/2010	10/26/1998	25,000,000	161,287	-	-	707,527	24,131,185	8.513%	25,000,000	2,128,207	14	
15	FMBS - 6.125%	6.125%	9/1/2013	9/8/2003	45,000,000	823,301	-	-	229,839	815,824	43,128,036	45,000,000	6,703%	15	
16	5.45% SERIES	5.450%	12/1/2019	11/18/2004	90,000,000	1,192,681	-	-	239,400	7,244,985	81,323,024	90,000,000	5,815,418	16	
17	FMBS - 6.25%	6.250%	12/1/2035	11/17/2005	150,000,000	1,812,935	(4,445,000)	367,500	1,700,371	150,000,000	150,000,000	6,222%	9,332,890	17	
18	FMBS - 5.70%	5.700%	7/1/2037	12/15/2006	150,000,000	4,702,304	3,738,000	222,000	-	141,337,696	6,120%	150,000,000	9,179,674	18	
19	5.98% SERIES	5.950%	6/1/2018	4/2/2008	250,000,000	2,246,419	18,395,000	835,000	-	230,523,581	7,034%	250,000,000	17,585,352	19	
20	7.25% FMBS	7.250%	12/16/2013	12/16/2008	30,000,000	523,272	-	-	29,476,728	30,000,000	30,000,000	2,302,993	20		
21	5.125% SERIES	5.125%	4/1/2022	9/22/2009	250,000,000	2,284,788	(10,776,222)	575,000	2,904,144	255,012,290	4,909%	250,000,000	12,271,632	21	
22												1,112,100,000	68,703,138	22	
23														23	
24	Repurchase	2	8.85%	6/5/2028	5/24/2002	10,000,000	-	-	-2,228,153	12,228,153	6.981%	-	-188,084	24	
25	Repurchase	2	8.85%	6/5/2028	4/3/2003	10,000,000	-	-	-407,637	10,407,637	8.435%	-	-39,616	25	
26	Repurchase	2	8.85%	12/28/2022	3/1/2003	5,000,000	-	-	92,363	4,907,637	9.028%	3	10,341	26	
27	Repurchase	2	8.37%	9/10/2012	7/7/2003	12,000,000	-	-	357,874	11,842,325	8.848%	3	59,231	27	
28	Repurchase	2	0.47%	3/1/2034	12/29/2009	17,000,000	-	-	2,011,635	14,988,365	1.024%	3	91,611	28	
29	Repurchase	2	5.00%	6/1/2032	12/28/2008	66,700,000	-	-	3,703,181	62,986,819	5.421%	3	279,489	29	
30												1,112,100,000	68,916,150	30	
31	3 Short Term-Debt								3.213%	106,857,693	3	3,433,642	31		
32										1,218,987,693	3	72,349,792	32		
33													33		
34													34		
35													35		
36													36		
37													37		
38													38		

WASHINGTON'S TOTAL DEBT OUTSTANDING AND COST OF DEBT AT June 30, 2010

Adjusted Weighted Average Cost of Debt

5.935%

<sup>1</sup> Average Monthly Average Rate over a twelve month period

<sup>2</sup> Coupon Rate at the time of repurchase

<sup>3</sup> Calculated using the Internal Rate of Return method