**BEFORE THE WASHINGTON STATE**

**UTILITIES AND TRANSPORTATION COMMISSION**

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| In the Matter of the Petition of  PUGET SOUND ENERGY, INC.PUGET SOUND ENERGY, INC.,  PSE  Petitioner,  For Approval of its April 2010 Power Cost Adjustment Mechanism Report  . . . . . . . . . . . . . . . . . . . . . . . . . . . . . . . . . | )  ) ) ) ) ) )  ) ) | DOCKET UE-100520  ORDER 01   |  | | --- | | ORDER APPROVING POWER COST ADJUSTMENT MECHANISM ANNUAL REPORT | |

# BACKGROUND

1. On April 1, 2010,Puget Sound Energy, Inc. ( or Company),filed with the Washington Utilities and Transportation Commission (Commission) a petition requesting review and approval of its Power Cost Adjustment Mechanism Report – PCA Period 8 (PCA Report). PSE filed the PCA Report consistent with the Commission’s Twelfth Supplemental Order approving a settlement in Dockets UE-011570 and UG-011571, in which the Commission approved a Power Cost Adjustment (PCA) mechanism for PSE.
2. PSE’s PCA mechanism accounts for differences in the Company’s modified actual power costs relative to a power cost baseline and provides for a sharing of power costs between the Company and ratepayers.[[1]](#footnote-1) The Commission authorized a change in the annual PCA period to a calendar year beginning January 2007, and established that the annual PCA true-up filings were due by the end of each March for the prior PCA calendar year.[[2]](#footnote-2)
3. The Period 8 PCA Report covers the calendar year ending December 31, 2009. Since the inception of the PCA mechanism on July 1, 2002, through December 31, 2008, PSE deferred a total of $1,804,703 in under-recovered power costs. In 2009, a revision was made for the Tenaska Displacement Tax Refund, which established a revised deferred balance of $1,170,089. During 2009 power costs exceeded the average baseline by $32,198,323 resulting in was an additional $6,099,164 deferred cost to customers for a total of $7,269,253 deferred balance at December 31, 2009. The cumulative customer responsibility including interest is $8,529,366 at the end of 2009. The level of this deferral balance does not warrant a rate change. Under the PCA mechanism, surcharges can be triggered when the balance of the deferral account is approximately $30 million.
4. The Commission Staff has reviewed PSE’s PCA Period 8 report and verified that the deferral balance set forth in PSE’s PCA Period 8 report is reasonable and in accordance with the PCA settlement and the Commission’s Orders in Dockets UE-011570 and UG-011571.
5. The Commission Staff does not challenge the prudence of PSE’s management of its power costs during PCA Period 8. No interested party submitted comments or issues related to the report.

# FINDINGS AND CONCLUSIONS

1. (1) The Washington Utilities and Transportation Commission is an agency of the State of Washington vested by statute with the authority to regulate the rates, rules, regulations, practices, accounts, securities, transfers of property and affiliated interests of public service companies, including Electriccompanies. [*RCW 80.*01*.040*](http://apps.leg.wa.gov/RCW/default.aspx?cite=80.01.040)*,* [*RCW 80.04*](http://apps.leg.wa.gov/RCW/default.aspx?cite=80.04)*,* [*RCW 80.08*](http://apps.leg.wa.gov/RCW/default.aspx?cite=80.08)*,* [*RCW 80.12*](http://apps.leg.wa.gov/RCW/default.aspx?cite=80.12)*,* [*RCW 80.16*](http://apps.leg.wa.gov/RCW/default.aspx?cite=80.16) *and* [*RCW 80.28*](http://apps.leg.wa.gov/RCW/default.aspx?cite=80.28)*.*
2. (2) is an electric company and a public service company subject to Commission jurisdiction.
3. (3) [WAC 480-07-370(1)(b)](http://apps.leg.wa.gov/WAC/default.aspx?cite=480-07-370), allows companies to file petitions including that for which seeks approval.
4. (4) Staff has reviewed the petition in Docket including related work papers.
5. (5) This matter came before the Commission at its regularly scheduled meeting on December 30, 2010.
6. (6) After reviewing ’spetition filed in Docket on , and giving due consideration to all relevant matters and for good cause shown, the Commission finds that the Petition seeking approval of the PCA Period 8 report should be granted.

# O R D E R

**THE COMMISSION ORDERS:**

1. (1) The Commission grants the petition of Puget Sound Energy, Inc., requesting approval of its Power cost Adjustment Mechanism Report for the Twelve Months Ended December 31, 2009 – PCA Period 8.
2. (2) This Order shall not affect the Commission’s authority over rates, services, accounts, valuations, estimates, or determination of costs, on any matters that may come before it. Nor shall this Order be construed as an agreement to any estimate or determination of costs, or any valuation of property claimed or asserted.
3. (3) The Commission retains jurisdiction over the subject matter and Puget Sound Energy, Inc., to effectuate the provisions of this Order.

The Commissioners, having determined this Order to be consistent with the public interest, directed the Secretary to enter this Order.

DATED at Olympia, Washington, and effective .

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DAVID W. DANNER, Executive Director and Secretary

1. *WUTC v. Puget Sound Energy, Inc.*, Dockets UE-011570 and UG-011571, Settlement Stipulation, Exhibit A, ¶ 2 (June 4, 2004), *approved by* *WUTC v. Puget Sound Energy, Inc.*, Dockets UE-011570 and UG-011571, 12th Supp. Order: Rejecting Tariff Filing; Approving and Adopting Settlement Stipulation Subject to Modifications, Clarifications, and Conditions; Authorizing and Requiring Compliance Filing (June 20, 2002). [↑](#footnote-ref-1)
2. *WUTC v. Puget Sound Energy, Inc.*, Dockets UE-011570 and UG-011571, 16th Supp. Order Amending 12th Supp. Order, ¶ 4 (November 21, 2005). [↑](#footnote-ref-2)