

EXHIBIT NO. ___(LFL-9)
DOCKET NO. UE-051828/UE-051966
WITNESS: LYNN F. LOGEN

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WESTERN VILLAGE, LLC, D/B/A
WESTERN VILLAGE ESTATES,**

Complainant,

v.

PUGET SOUND ENERGY, INC.

Respondent.

Docket No. UE-051828

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-051966

**EIGHTH EXHIBIT TO THE PREFILED DIRECT TESTIMONY OF
LYNN F. LOGAN
ON BEHALF OF PUGET SOUND ENERGY, INC.**

MARCH 8, 2006

Sub

APR 10 1997

WNU-60

WASH. UT. & TRANS. COMM.

PUGET SOUND ENERGY
 Electric Tariff G

SCHEDULE 85
 LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES:

a. The Company will construct new single-phase distribution facilities along a Public Thoroughfare to serve one or more customers on the following terms:

- (1) For each residence initially to be served, the Company will provide an allowance of \$1,478.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:
- (2) Single-Family Residences that are not utilized as primary year-around residences shall receive an allowance of \$739.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:
- (3) Overhead distribution facilities: \$6.16 per foot
 Underground distribution facilities: \$5.25 per foot

b. The Company will construct new single-phase distribution facilities on property other than along a Public Thoroughfare on the following terms:

- Overhead distribution facilities: \$6.16 per foot
- Underground distribution facilities: \$5.25 per foot

Charges for new line extensions shall be paid to the Company in advance of construction.

c. The Company will construct three-phase facilities to serve one or more customers on the following terms:

- (1) For each Customer to be initially served along a Public Thoroughfare, the Company will provide an allowance of \$3,898.00 toward the estimated cost of construction of facilities. Estimated construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction.
- (2) For the Customer(s) to be initially served along property other than a Public Thoroughfare, the Customer(s) shall be required to pay in advance of construction the estimated costs of the facilities.

Issued: April 10, 1997 Effective: April 11, 1997

By Ronald E. Davis Issued by Puget Sound Energy
 Vice President, Regulation & Utility Planning

Canceled 7102 by 64 Revised Sheet 85

Fourth Revised Sheet No. 85
Canceling Third Revised Sheet No. 85
and Second Revised Sheet No. 85-g

WIN U-60

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WASH. UT. & TRANS. COMM.

For Commission's Receipt Stamp

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES -

a. The Company will construct new single-phase distribution facilities along a Public Thoroughfare to serve one or more customers on the following terms:

(1) For each residence initially to be served, the Company will provide an allowance of \$1,478.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:

(2) Single-Family Residences that are not utilized as primary year-around residences shall receive an allowance of \$739.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:

(3) Overhead distribution facilities: \$6.16 per foot (T)
Underground distribution facilities: \$5.25 per foot (I)(C)

b. The Company will construct new single-phase distribution facilities on property other than along a Public Thoroughfare on the following terms:

Overhead distribution facilities: \$6.16 per foot (T)
Underground distribution facilities: \$5.25 per foot (I)(C)

Charges for new line extensions shall be paid to the Company in advance of construction. (D)

c. The Company will construct three-phase facilities to serve one or more customers on the following terms: (M)

(1) For each Customer to be initially served along a Public Thoroughfare, the Company will provide an allowance of \$3,898.00 toward the estimated cost of construction of facilities. Estimated construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction.

(2) For the Customer(s) to be initially served along property other than a Public Thoroughfare, the Customer(s) shall be required to pay in advance of construction the estimated costs of the facilities.

(M) Transferred from Sheet No. 85-g BY ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. 910479

ISSUED May 1, 1991

EFFECTIVE June 1, 1991

June 6, 1991

PSPL 9105

Canceled 4-11-97 by 5th Revised Sheet 85

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

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JAN 18 1990

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES -

a. The Company will construct new single-phase distribution facilities along a Public Thoroughfare to serve one or more customers on the following terms: (T) (T)

(1) For each residence initially to be served, the Company will provide an allowance of \$1,478.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below: (C) (D)

(2) Single-Family Residences that are not utilized as primary year-around residences shall receive an allowance of \$739.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:

(3) Overhead service: \$6.16 per foot

Underground service: \$2.12 per foot for wire, plus:
\$452.00 per transformer vault required. (C) (D)

b. The Company will construct new single-phase distribution facilities on property other than along a Public Thoroughfare on the following terms: (T) (M) (T) (M)

Overhead service: \$6.16 per foot (C) (D)

Underground service: \$2.12 per foot for wire, plus:
\$452.00 per transformer vault required.

Charges for new line extensions shall be paid to the Company in advance of construction. (C) (D)

(M) Transferred from Sheet No. 85-a

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation

Commission, Docket Nos. U-89-2688-T and U-89-2955-T
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford TITLE Vice President, Rates

G. B. Swofford

Canceled 5-1-91 by 4th Revised Sheet 85

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JUN 17 1986

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

WASH. UT. & TRANS. COMM.
For Commission's Receipt Stamp

SCHEDULE
85
LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES -

a. The Company will construct new distribution facilities along a public thoroughfare to serve one or more customers on the following terms:

(1) Distribution Lines for Single-Phase Service --

(a) Primary year-round Single-Family Residences: 300 feet (T) of new line extension per Single-Family Residence at no charge.

(b) Structures that qualify as Single-Family Residences (T) but are not utilized as primary year-round residences: (T) 150 feet of new line extension per residence at no charge.

(c) Charges for footage of new line extension in excess of that allowed in (1)(a) or (b) shall be paid to the Company, in advance of construction, at the rate of \$6.82 per foot.

(2) Distribution Lines for Three-Phase Service - Customers requiring three-phase service shall pay to the Company in advance of construction the estimated cost of constructing such facilities including additional transformers required for three-phase service less credit for equivalent length single-phase facilities calculated on the basis of (1) above. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer.

(3) Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent (K)

(K) Transferred to Sheet No. 85-a

ISSUED June 17, 1986 EFFECTIVE July 18, 1986

Canceled 1-30-90 by 3rd Revised Sheet 85

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford TITLE Vice President, Rates

First Revised Sheet No. 85
Cancelling Original
Sheet No. 85

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FEB. 8, 1983

WASH. UT. &
TRANS. COMM.

WN U-60

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE
85
LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES -

a. The Company will construct new distribution facilities along a public thoroughfare to serve one or more customers on the following terms:

(1) Distribution Lines for Single-Phase Service -

(a) Primary year-round residences: 300 feet of new line extension per residence at no charge.

(b) Residences other than primary year-round residences: 150 feet of new line extension per residence at no charge.

(c) Charges for footage of new line extension in excess of that allowed in (1)(a) or (b) shall be paid to the Company, in advance of construction, at the rate of \$6.82 per foot.

(2) Distribution Lines for Three-Phase Service - Customers requiring three-phase service shall pay to the Company in advance of construction the estimated cost of constructing such facilities including additional transformers required for three-phase service less credit for equivalent length single-phase facilities calculated on the basis of (1) above. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer.

(3) Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of line footage allowances and excess charges

ISSUED February 8, 1983 EFFECTIVE January 1, 1984

By Authority of Order of the
Washington Utilities & Transportation Commission, Cause U-83.17

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause

TITLE Vice President, Rates

Canceled 7-18-86 by 2nd Revised Sheet 85

WN U-60

Original
Sheet No. 85

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE
85
LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES AND NOMINAL GENERAL SERVICE
 - a. The Company will construct new distribution facilities along a public thoroughfare to serve one or more Customers on the following terms:
 - (1) Distribution Lines for Single-Phase Service
 - (a) Primary year-round residences: 300 feet of new line extension per residence at no charge.
 - (b) Residences other than primary year-round residences or equivalent nominal general service (including but not limited to seasonal, non-continuous, or intermittent use): 150 feet of new line extension per Customer facility to be served at no charge.
 - (c) Charges for footage of new line extension in excess of that allowed in (1)(a) or (b) shall be paid to the Company, in advance of construction, at the rate of \$5.25 per foot.
 - (2) Distribution Lines for Three-Phase Service - Customers requiring three-phase service shall pay to the Company in advance of construction the estimated cost of constructing such facilities exclusive of transformers less credit for equivalent length single-phase facilities calculated on the basis of (1) above. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer.
 - (3) Each Customer shall pay excess charges which reflect each Customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent Customers so connected shall be treated for purposes of line footage allowances and excess charges under the provisions of 1.a.(1) and (2) as

ISSUED July 1, 1982 EFFECTIVE July 8, 1982

Canceled 1-1-84 by 1* Revised Sheet 85

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY R. H. Swartzell TITLE Vice President, Rates
R. H. Swartzell

APR 10 1997

Fifth Revised Sheet No. 85-a
Canceling Fourth Revised
Sheet No. 85-a

WASH. UT. & TRANS. COMM.

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS
(Continued)**

(3) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer.

d. Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within 5 years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of allowances and excess charges under the provisions of 1.a., 1.b., and 1.c. above as if they were included among the customers for whom the extension was originally constructed; and refunds or reallocations, if any, to present owners shall be made on the same basis. The total of refunds for line extensions shall not exceed the amount paid by customers.

e. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS:

a. The Company will install underground distribution lines utilizing surface-mounted transformers within platted new residential developments serving Single-Family Residences on the following terms:

The developer or owner will pay to the Company in advance of construction \$12.71 per centerline foot of all roads within the development or plat. For each Single-Family Residence connected within the first five (5) years after the system is energized, the Company will refund an amount equal to the allowances in 1.a.(1) or 1.a.(2) above. The total of all such refunds for the development shall not exceed the amount paid by the developer or owner under this paragraph.

In lieu of cash payment of the above amount, the Company will accept a letter of credit, contractor's bond, or other credit instrument upon execution of a written agreement with the developer or owner. Such written agreement shall prescribe the requirements for any such credit instrument and shall permit the face amount of such instrument to be reduced no more often than once every three (3) months

(K) Transferred to Sheet No. 85-b

(K)

Issued:

April 10, 1997

Effective:

April 11, 1997

Issued by Puget Sound Energy

By


Ronald E. Davis

Vice President, Regulation & Utility Planning

Canceled 7-1-02 by 6th Revised Sheet 85-9

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

(3) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer. (K)

d. Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within 5 years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of allowances and excess charges under the provisions of 1.a., 1.b., and 1.c. above as if they were included among the customers for whom the extension was originally constructed; and refunds or reallocations, if any, to present owners shall be made on the same basis. The total of refunds for line extensions shall not exceed the amount paid by customers. (K)

e. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS - (M)

a. The Company will install underground distribution lines utilizing surface-mounted transformers within platted new residential developments serving Single-Family Residences on the following terms:

The developer or owner will pay to the Company in advance of construction \$12.71 per centerline foot of all roads within the development or plat. For each Single-Family Residence connected within the first five (5) years after the system is energized, the Company will refund an amount equal to the allowances in 1.a.(1) or 1.a.(2) above. The total of all such refunds for the development shall not exceed the amount paid by the developer or owner under this paragraph. (M)

In lieu of cash payment of the above amount, the Company will accept a letter of credit, contractor's bond, or other credit instrument upon execution of a written agreement with the developer or owner. Such written agreement shall prescribe the requirements for any such credit instrument and shall permit the face amount of such instrument to be reduced no more often than once every three (3) months as new customers are connected. Such (N)

(K) Transferred to Sheet No. 85 BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. 910479

(M) Transferred from Sheet No. 85-b

ISSUED May 1, 1991

EFFECTIVE June 1, 1991

June 1, 1991

PSPL 9105

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ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

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JAN 18 1990

WASH. UT. & TRANS. COMM.

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

c. The Company will construct three-phase facilities to serve one or (C) (D)
more customers on the following terms:

(1) For each Customer to be initially served along a Public Thoroughfare, the Company will provide an allowance of \$3,898.00 toward the estimated cost of construction of facilities. Estimated construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction. (D)

(2) For the Customer(s) to be initially served along property other than a Public Thoroughfare, the Customer(s) shall be required to pay in advance of construction the estimated costs of the facilities. (K)

(3) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer. (D) (C) (D)

d. Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within 5 (I) years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of allowances (C) (M) and excess charges under the provisions of l.a., l.b., and l.c. (C) above as if they were included among the customers for whom the extension was originally constructed; and refunds or reallocations, if any, to present owners shall be made on the same basis. (T) (C) (M) The total of refunds for line extensions shall not exceed the (N) amount paid by customers. (N)

e. All the above charges are in addition to those required by the (M) terms of Schedule 86, Service Lines. (M)

(K) Transferred to Sheet No. 85

(M) Transferred from Sheet No. 85-b

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation

Commission, Docket Nos. U-89-2688-T and U-89-2955-T
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford
G. B. Swofford

TITLE Vice President, Rates

Canceled 6-6-91 by 4th Revised Sheet 85-a

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JUN 17 1986

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

in nature and are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of line footage allowances and excess charges under the provisions of 1.a.(1) and (2) as if they were included among the customers for whom the extension was originally constructed; and refunds or reallocations, if any, to present owners shall be made on the same basis.

(M)
|
(M)

b. The Company will construct new distribution facilities on property other than along a public thoroughfare on the following terms:

(1) Distribution Lines for Single-Phase Service - The Company will construct new distribution lines at the rate of \$6.82 per foot. Charges for footage of new line extension shall be paid to the Company in advance of construction.

(2) Distribution Lines for Three-Phase Service - Customers requiring three-phase service shall pay to the Company in advance of construction the estimated cost of constructing such facilities, including additional transformers required for three-phase service. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.

(3) Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of determining

(K)
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(K)

(K) Transferred to Sheet No. 85-b
(M) Transferred from Sheet No. 85

ISSUED June 17, 1986 EFFECTIVE July 18, 1986

Canceled 1-30-90 by Jrd Revised Sheet 85-a

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford TITLE Vice President, Rates

G. B. Swofford

0015-43

First Revised Sheet No. 85-a
Cancelling Original
Sheet No. 85-a

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE
85
LINE EXTENSIONS
(Continued)

under the provisions of 1.a.(1) and (2) as if they were included among the customers for whom the extension was originally constructed; and refunds or reallocations, if any, to present owners shall be made on the same basis.

b. The Company will construct new distribution facilities on property other than along a public thoroughfare on the following terms:

- (1) Distribution Lines for Single-Phase Service - The Company will construct new distribution lines at the rate of \$6.82 per foot. Charges for footage of new line extension shall be paid to the Company in advance of construction.
- (2) Distribution Lines for Three-Phase Service - Customers requiring three-phase service shall pay to the Company in advance of construction the estimated cost of constructing such facilities, including additional transformers required for three-phase service. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.
- (3) Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of determining charges under the provisions of b.(1) and (2) above as if they were included among the customers for whom the extension was originally constructed; and reallocations of such charges

ISSUED February 8, 1983 EFFECTIVE January 1, 1984
By Authority of Order of the
Washington Utilities & Transportation Commission, Cause U-83-17

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause TITLE Vice President, Rates

Canceled 7-18-86 by 2nd Revised Sheet 85a

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

if they were included among the Customers for whom the extension was originally constructed; and refunds, if any, to present owners shall be made on the same basis.

b. The Company will construct new distribution facilities on property other than along a public thoroughfare on the following terms:

- (1) Distribution Lines for Single-Phase Service - The Company will construct new distribution lines at the rate of \$5.25 per foot. Charges for footage of new line extension shall be paid to the Company in advance of construction.
- (2) Distribution Lines for Three-Phase Service - Customers requiring three-phase service shall pay to the Company in advance of construction the estimated cost of constructing such facilities exclusive of transformers. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer.
- (3) Each Customer shall pay charges which reflect each Customer's responsibility for the extension charges. The Company shall have the right to connect subsequent Customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent Customers so connected shall be treated for purposes of determining charges under the provisions of b.(1) and (2) above as if they were included among the Customers for whom the extension was originally constructed; and reallocations of such charges among the customers shall be made on the same basis.

c. Subsurface Transformers Vaults-- Charges for each subsurface transformer vault shall be paid to the Company, in advance of construction, as follows:

Single Phase	Three Phase
25-75 KVA \$890	75-150 KVA \$2,600

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Canceled 1-1-84 by 1st Revised Sheet 85-a

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY R. H. Swartzell TITLE Vice President, Rates

WNU-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS
(Continued)

as new customers are connected. Such written agreement shall also require the payment by developer or owner of a charge. Such charge shall be equal to the face amount outstanding of the credit instrument times an interest rate equal to the sum of a designated prime interest rate as of the date the credit instrument is accepted by the Company plus one percentage point (1.0%). (M)

- b. The above charges are in addition to those required to extend the Company's overhead or underground distribution system to the perimeter of the plat.
- c. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.
- d. The Company shall have the right to connect subsequent customers to all such line extensions.

3. MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS, AND NON-RESIDENTIAL OR RECREATIONAL FACILITIES:

a. The Company will construct new distribution facilities, including overhead or surface mounted transformers, along a Public Thoroughfare to serve additional customers on the following terms:

- (1) Multi-family residential structures and mobile home parks: at no charge up to a maximum of \$1,478.00 of investment by the Company in new distribution facilities for each residential customer (living unit) to be initially served.
- (2) Non-residential or recreational facilities: at no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual new revenue from customers to be initially served.
- (3) All estimated construction costs in excess of those allowed in (1) or (2) above shall be paid to the Company by the developer or owner in advance of construction.
- (4) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.
- (5) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or property owner. The (M)

(M) Transferred from Sheet No. 85-a (M) Transferred from Sheet No. 85-c

Issued: April 10, 1997

Effective: April 11, 1997

Issued by Puget Sound Energy

By


Ronald E. Davis

Vice President, Regulation & Utility Planning

Canceled 7-1-02 by 7th Revised Sheet 85-6

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Fifth Revised Sheet No. 85-b
Canceling Fourth Revised
Sheet No. 85-b

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WASH. UT. & TRANS. COMM.

PUGET SOUND POWER & LIGHT COMPANY
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SCHEDULE 85
LINE EXTENSIONS
(Continued)

written agreement shall also require the payment by developer or owner of a charge. Such charge shall be equal to the face amount outstanding of the credit instrument times an interest rate equal to the sum of a designated prime interest rate as of the date the credit instrument is accepted by the Company plus one percentage point (1.0%). (N)(K)

- b. The above charges are in addition to those required to extend the Company's overhead or underground distribution system to the perimeter of the plat. (N)
- c. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.
- d. The Company shall have the right to connect subsequent customers to all such line extensions. (K)

3. MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS, AND NON-RESIDENTIAL OR RECREATIONAL FACILITIES -

a. The Company will construct new distribution facilities, including overhead or surface mounted transformers, along a Public Thoroughfare to serve additional customers on the following terms:

- (1) Multi-family residential structures and mobile home parks: at no charge up to a maximum of \$1,478.00 of investment by the Company in new distribution facilities for each residential customer (living unit) to be initially served.
- (2) Non-residential or recreational facilities: at no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual new revenue from customers to be initially served.
- (3) All estimated construction costs in excess of those allowed in (1) or (2) above shall be paid to the Company by the developer or owner in advance of construction. (M)
- (4) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.
- (5) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or (M)

(K) Transferred to Sheet No. 85-a (M) Transferred from Sheet No. 85-c

ISSUED May 1, 1991

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO. June 1, 1991

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June 1, 1991

PSPL9105

Cancelled 4-11-97 by 6th Revised Sheet 85-b

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY *Gary B. Swofford*
G. B. Swofford

TITLE VICE PRESIDENT, RATES

Fourth Revised Sheet No. 85-b
Canceling Third Revised
Sheet No. 85-b

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS

- a. The Company will install underground distribution lines utilizing surface-mounted transformers within platted new residential developments serving Single-Family Residences on the following terms:
The developer or owner will pay to the Company in advance of construction \$12.71 per centerline foot of all roads within the development or plat. For each Single-Family Residence connected within the first five (5) years after the system is energized, the Company will refund an amount equal to the allowances in 1.a.(1) or 1.a.(2) above. The total of all such refunds for the development shall not exceed the amount paid by the developer or owner under this paragraph. (T) (C) (C)
- b. The above charges are in addition to those required to extend the Company's overhead or underground distribution system to the perimeter of the plat. (T)
- c. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.
- d. The Company shall have the right to connect subsequent customers to all such line extensions.

3. MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS, AND NON-RESIDENTIAL OR RECREATIONAL FACILITIES - (C)

- a. The Company will construct new distribution facilities, including overhead or surface mounted transformers, along a Public Thoroughfare to serve additional customers on the following terms: (T)
 - (1) Multi-family residential structures and mobile home parks: at no charge up to a maximum of \$1,478.00 of investment by the Company in new distribution facilities for each residential customer (living unit) to be initially served. (N)
 - (2) Non-residential or recreational facilities: at no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual new revenue from customers to be initially served. (T) (K)

(K) Transferred to Sheet No. 85-c

ISSUED July 31, 1990 EFFECTIVE August 31, 1990

PSPL9014

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ISSUED BY **PUGET SOUND POWER & LIGHT COMPANY**

BY G. B. Swofford TITLE VICE PRESIDENT, RATES

G. B. Swofford

Third Revised Sheet No. 85-b
Canceling Second Revised
Sheet No. 85-b

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS

a. The Company will install underground distribution lines utilizing surface-mounted transformers within platted new residential developments serving Single-Family Residences on the following terms: (C)(K)

The developer or owner will pay to the Company in advance of construction \$12.71 per centerline foot of all roads within the development or plat. For each Single-Family Residence connected within 5 years after the system is energized, the Company will refund the average centerline-feet-per-lot within the plat at the rate of \$12.71 per centerline foot. The total of all such refunds for the development shall not exceed the amount paid by the developer or owner under this paragraph. (I)(K)(C)

b. The above charges shall be in addition to any costs to extend the Company's overhead or underground distribution system to the perimeter of the plat. (M)(M)

c. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines. (N)(N)

d. The Company shall have the right to connect subsequent customers to all such line extensions. (M)(M)

3. NONRESIDENTIAL AND RECREATIONAL FACILITIES - (M)

a. The Company will construct new distribution facilities, including transformers, along a Public Thoroughfare to serve additional customers on the following terms: (C)(T)(M)

(1) At no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual revenue from customers to be initially served. All construction costs in excess of two times new annual revenues shall be paid to the Company by the developer or owner in advance of construction. (C)

(M) Transferred from Sheet No. 85-c
(K) Transferred to Sheet No. 85-a (C)

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation Commission, Docket Nos. U-89-2688-T and U-89-2955-T
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swafford TITLE Vice President, Rates
G. B. Swafford
Canceled 8-31-90 by 4th Revised Sheet 85-b

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

charges under the provisions of b.(1) and (2) above as if they were included among the customers for whom the extension was originally constructed; and reallocations of such charges among the customers shall be made on the same basis.

c. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS -

a. The Company will install distribution line extensions within platted new residential developments serving Single-Family Residences to be used as primary year-round residences on the following terms:

(1) If, in the Company's opinion, permanent electric service will be utilized by customers occupying a substantial number of Single-Family Residences in the development within three (3) years after the system is energized, overhead extensions, or underground extensions utilizing surface-mounted transformers, will be constructed at no charge provided the centerline footage of all roads within the plat does not exceed an average of 70 centerline feet per lot. If the centerline footage of all roads within the tract exceeds an average of 70 centerline feet per lot, such excess footage (number of lots multiplied by excess average footage per lot) shall be charged at the rate of \$11.95 per centerline foot and paid to the Company by developer or owner in advance of construction.

(2) If, in the Company's opinion, a plat or development is speculative in nature and it is questionable whether a substantial number of Single-Family Residences in the development will be occupied by customers utilizing per-

(M)¹ Transferred from Sheet No. 85-a

(M)² Transferred from Sheet No. 85-c

ISSUED June 17, 1986

EFFECTIVE July 18, 1986

Canceled 130-90 by 3rd Revised Sheet 85-b

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

G. B. Swofford
G. B. Swofford

TITLE

Vice President, Rates

WN U-60

First Revised Sheet No. 85-b
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Sheet No. 85-b

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

among the customers shall be made on the same basis.

- c. Subsurface Transformer Vaults - Charges for each subsurface transformer vault shall be paid to the Company, in advance of construction, as follows:

Single Phase	Three Phase
25-75 KVA \$1,554	75-150 KVA \$3,754

Each customer shall pay charges which reflect each customer's responsibility for charges for subsurface transformer vaults. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of determining charges under the provisions of c. above as if they were included among the customers for whom the extension was originally constructed; and reallocations of such charges among the customers shall be made on the same basis.

- d. All the above charges are in addition to those required by the terms of Schedule 86 - Service Lines.

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS -

- a. The property owner or developer shall enter into a written agreement with the Company in a form satisfactory to the Company for the installation of an underground system. Under such agreement, the Company will install distribution line extensions within platted new residential developments serving single-family structures to be used as primary year-round residences on the following terms:

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EFFECTIVE January 1, 1984

By Authority of Order of the
Washington Utilities & Transportation Commission, Cause U-83-17
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause

TITLE Vice President, Rates

Canceled 7-18-86 by 2nd Revised Sheet 85-b

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Original
Sheet No. 85-b

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

(1) Each Customer shall pay charges which reflect each Customer's responsibility for charges for subsurface transformer vaults. The Company shall have the right to connect subsequent Customers to all line extensions. If such connections are permanent in nature and are made within three years of the date the line extension is energized, subsequent Customers so connected shall be treated for purposes of determining charges under the provisions of c. above as if they were included among the Customers for whom the extension was originally constructed; and reallocations of such charges among the customers shall be made on the same basis.

d. All the above charges are in addition to those required by the terms of Schedule 86 - Service Lines.

2. PLATTED NEW RESIDENTIAL DEVELOPMENTS

a. The Company will install distribution line extensions within platted new residential developments if, in the Company's opinion, permanent electric service will be utilized by Customers occupying a substantial portion of the lots in the development within a reasonable time after the system is energized. The property owner or developer shall enter into a written agreement with the Company, in a form satisfactory to the Company, for the installation of an underground system. Charges for distribution line extensions within platted new residential developments are as follows:

(1) Overhead extensions or underground extensions utilizing surface-mounted transformers shall be constructed at no charge provided the centerline footage of all roads within the plat does not exceed an average of 70 centerline feet per lot. If the centerline footage of all roads within the tract exceeds an average of 70 centerline feet per lot, such excess footage (number of lots multiplied by excess average footage per lot) shall be charged at the rate of \$11.25 per centerline foot and paid to the Company in advance of construction.

(2) Underground extensions utilizing subsurface-mounted transformers shall be constructed under the terms of 2.a.(1)

ISSUED July 1, 1982 EFFECTIVE July 8, 1982

Cancelled 1-1-84 by 1st Revised Sheet 85-b

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY R. H. Swartzell TITLE Vice President, Rates

R. H. Swartzell

APR 10 1997

Sixth Revised Sheet No. 85-c
Canceling Fifth Revised
Sheet No. 85-c

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**PUGET SOUND ENERGY
Electric Tariff G**

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**SCHEDULE 85
LINE EXTENSIONS
(Continued)**

Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff.

(K)

- b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities, and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities.
- c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole.
- d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities.
- e. Any additional cost to provide service to a Point of Delivery other than that denoted in this schedule, at the request of the customer, shall be paid by the customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with the tariff.
- f. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are made within five years of the date the line extension is energized, subsequent customers so connected shall be treated for

(K)

(K) Transferred to Sheet No. 85-b (K) Transferred from Sheet No. 85-d

Issued: April 10, 1997 Effective: April 11, 1997

Issued by Puget Sound Energy

By Ronald E. Davis Vice President, Regulation & Utility Planning
Ronald E. Davis

Canceled 7-1-02 by 7th Revised Sheet 85-c

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

property owner. The Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff. (K)

- b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities, and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities. (K)
- c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole.
- d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities.
- e. Any additional cost to provide service to a Point of Delivery other than that denoted in this schedule, at the request of the customer, shall be paid by the customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with the tariff. (M)
- f. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are made within five years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of charges under (M)

(K) Transferred to Sheet No. 85-b

(M) Transferred from Sheet No. 85-d

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. 910479

ISSUED May 1, 1991

EFFECTIVE June 1, 1991 June 6, 1991

PSPL9105

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BY

G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

- (3) All estimated construction costs in excess of those allowed in (1) or (2) above shall be paid to the Company by the developer or owner in advance of construction. (T) (M)
- (4) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer. (T) (M)
- (5) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or property owner. The Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff. (M)
- b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities, and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities. (0)
- c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary hand-hole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole.
- d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities.

(M) Transferred from Sheet No. 85-b

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PSPL9014

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BY G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

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Third Revised Sheet No. 85-c
Canceling Second Revised
Sheet No. 85-c

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

- (2) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer. (N) (D)
 - (3) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or property owner. The Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff. (M)
 - (4) The Company shall have the right to connect subsequent customers to all such line extensions. (N) (D)
 - b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities, and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities. (M) (K)
 - c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole. (M) (D)
 - d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities. (M) (D)
- (M) Transferred from Sheet No. 85-d
(K) Transferred from Sheet No. 85-b
(M) Transferred from Sheet No. 85-e

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation

Commission Docket Nos. U-89-2688-T and U-89-2955-T
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BY G. B. Swofford TITLE Vice President, Rates

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SCHEDULE
85
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(Continued)

manent electric service within three (3) years after the system is energized, the developer or owner shall pay to the Company in advance of construction, \$11.95 per center-line foot of all roads within the development or plat. For each Single-Family Residence utilizing permanent electric service within the first three (3) years after the system is energized, the Company shall refund \$840.00 The total of all such refunds for the development shall not exceed the amount paid by the developer or owner under this paragraph.

(3) The above charges shall be in addition to any costs to extend the Company's overhead or underground distribution system to the perimeter of the plat.

b. The Company shall have the right to connect subsequent customers to all such line extensions.

3. MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS, AND NON-RESIDENTIAL OR RECREATIONAL FACILITIES -

a. The Company will construct new distribution facilities including overhead or surface-mounted transformers along a Public Thoroughfare to serve additional customers on the following basis:

(1) Multi-family residential structures: at no charge up to a maximum of \$665.00 of investment by the Company in new distribution facilities for each residential customer (living unit) to be initially served.

(2) Mobile home parks: at no charge up to a maximum of \$880.00 of investment by the Company in new distribution facilities for each mobile home customer to be initially served.

(K) Transferred to Sheet No. 85-b

(M) Transferred from Sheet No. 85-d

ISSUED June 17, 1986

EFFECTIVE July 18, 1986

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BY

Gay B. Swofford
G. B. Swofford

TITLE Vice President, Rates

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SCHEDULE
 85
 LINE EXTENSIONS
 (Continued)

- (1) If, in the Company's opinion, permanent electric service will be utilized by customers occupying a substantial number of residences in the development within three (3) years after the system is energized, overhead extensions, or underground extensions utilizing surface-mounted transformers, will be constructed at no charge provided the centerline footage of all roads within the plat does not exceed an average of 70 centerline feet per lot. If the centerline footage of all roads within the tract exceeds an average of 70 centerline feet per lot, such excess footage (number of lots multiplied by excess average footage per lot) shall be charged at the rate of \$11.95 per centerline foot and paid to the Company in advance of construction.
- (2) If, in the Company's opinion, a plat or development is speculative in nature and it is questionable whether a substantial number of residences in the development will be occupied by customers utilizing permanent electric service within three (3) years after the system is energized, the developer or owner shall pay to the Company \$11.95 per centerline foot of all roads within the development or plat in advance of construction. For each residence utilizing permanent electric service within the first three (3) years after the system is energized, the Company shall refund \$840.00. The total refund to the developer or owner shall not exceed an average of 70 centerline feet per lot multiplied by the number of lots in the development multiplied by \$11.95; in no case shall the total refund exceed the amount paid by the developer or owner under this section.
- (3) Underground extensions utilizing subsurface-mounted transformers shall be constructed under the terms of 2.a.(1) or (2) above plus a nonrefundable

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BY D. A. Krause TITLE Vice President, Rates

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

above plus a charge for the estimated additional cost to install subsurface-mounted transformers payable in advance to the Company. If the actual additional costs of installing subsurface-mounted transformers are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the developer or owner.

- (3) The above amounts shall be in addition to any costs to extend the Company's overhead or underground distribution system to the plat.
- b. If in the Company's opinion a plat or development is speculative in nature and it is questionable whether sufficient revenues will accrue to support the Company's investment, an overhead or underground system may be installed within the limits of economic feasibility upon advance payment of the estimated costs of construction, exclusive of transformers, with a provision for refunds within a period not to exceed three (3) years from the date the system is energized, based on revenues from future customers connected. If the actual costs of the construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the developer or owner. Additional costs to install subsurface transformer vaults shall not be refundable.
- c. The Company shall have the right to connect subsequent customers to all line extensions.

3. NON-RESIDENTIAL FACILITIES, MOBILE HOME PARKS, OR MULTI-FAMILY RESIDENTIAL STRUCTURES

- a. For distribution line extensions utilizing surface-mounted transformers along a public thoroughfare or across other property to serve non-residential facilities, mobile home parks, or multi-family residential structures, the developer or property owner shall pay the Company in advance the amount by which all construction costs, including transformers, exceed two times the estimated annual revenue from Customers initially to be connected. Those customers requiring subsurface transformers shall pay to the Company the difference in cost of installing such transformers

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Canceled 1-1-84 by 1st Revised Sheet 85c

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY R. H. Swartzell
R. H. Swartzell

TITLE Vice President, Rates

**PUGET SOUND ENERGY
Electric Tariff G**

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**SCHEDULE 85
LINE EXTENSIONS
(Continued)**

purposes of charges under the provisions of 3.a. above as if they were included among the customers for whom the extension was originally constructed, and refunds or reallocations, if any, shall be made on the same basis. (M)

- 4. **RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE:** For reconstruction of single-phase distribution facilities to three-phase to satisfy customer requirements, the customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost, including additional transformer costs, exceeds two times the annual additional revenue which is estimated will accrue to the Company.
- 5. **ENGINEERING FEES:** If an applicant requests estimated costs for a line extension under the provisions of this schedule, the Company may, at its option, require the applicant to pay in advance the estimated costs of providing such estimate. If the applicant takes service under this schedule within six months of the estimate, the Company will apply the advance payment against the cost to provide service and will refund the excess, if any.
- 6. **EXTENSION FACILITIES AND COST:** The Company in its sole judgment shall determine the appropriate location, design, phase, voltage, and capacity for the line extension and, where applicable, shall determine the extension cost utilizing its Cost Estimating System in conjunction with sound engineering practices.
- 7. **OWNERSHIP OF FACILITIES:** The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule.
- 8. **PUBLIC THOROUGHFARE:** A public thoroughfare may be a municipal, county, state, federal, or other road open to the public over which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension, and which has been clearly delineated, cleared of growth and obstructions, and brought to final grade prior to the construction of electric distribution lines. A road on private property which meets the above requirements shall be deemed to be a public thoroughfare if such road provides public access to properties which may be served from such line extension. If, in the judgment of the Company, the permanency or definition of any road is questionable, it shall not be (K)

(M) Transferred from Sheet No. 85-c
(K) Transferred to Sheet No. 85-d

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Canceled 7-1-02 by 6th Revised Sheet 85-d

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By Ronald E. Davis Vice President, Regulation & Utility Planning
Ronald E. Davis

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

the provisions of 3.a. above as if they were included among the customers for whom the extension was originally constructed, and refunds or reallocations, if any, shall be made on the same basis.

(K)

4. RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE - For reconstruction of single-phase distribution facilities to three-phase to satisfy customer requirements, the customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost, including additional transformer costs, exceeds two times the annual additional revenue which is estimated will accrue to the Company.

(K)

5. ENGINEERING FEES - If an applicant requests estimated costs for a line extension under the provisions of this schedule, the Company may, at its option, require the applicant to pay in advance the estimated costs of providing such estimate. If the applicant takes service under this schedule within six months of the estimate, the Company will apply the advance payment against the cost to provide service and will refund the excess, if any.

6. EXTENSION FACILITIES AND COST - The Company in its sole judgment shall determine the appropriate location, design, phase, voltage, and capacity for the line extension and, where applicable, shall determine the extension cost utilizing its Cost Estimating System in conjunction with sound engineering practices.

7. OWNERSHIP OF FACILITIES - The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule.

(M)

8. PUBLIC THOROUGHFARE - A public thoroughfare may be a municipal, county, state, federal, or other road open to the public over which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension, and which has been clearly delineated, cleared of growth and obstructions, and brought to final grade prior to the construction of electric distribution lines. A road on private property which meets the above requirements shall be deemed to be a public thoroughfare if such road provides public access to properties which may be served from such line extension. If, in the judgment of the Company, the permanency or definition of any road is questionable, it shall not be considered a public thoroughfare for the purposes of this schedule

(M)

(K) Transferred to Sheet No. 85-c (M) Transferred from Sheet No. 85-e

ISSUED May 1, 1991

EFFECTIVE June 1, 1991

June 1, 1991

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. order no.

PSPL 9105

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

Gay B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

Cancelled 4-11-97 by 5th Revised Sheet 85-d

Third Revised Sheet No. 85-d
Canceling Second Revised
Sheet No. 85-d

*Not stamped
by WUTC*

WN U-60

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For

SCHEDULE 85
LINE EXTENSIONS
(Continued)

- e. Any additional cost to provide service to a Point of Delivery other than that denoted in this schedule, at the request of the customer, shall be paid by the customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with the tariff. (M) (I)
- f. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are made within five years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of charges under the provisions of 3.a. above as if they were included among the customers for whom the extension was originally constructed, and refunds or reallocations, if any, shall be made on the same basis. (C) (K)
- 4. RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE - For reconstruction of single-phase distribution facilities to three-phase to satisfy customer requirements, the customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost, including additional transformer costs, exceeds two times the annual additional revenue which is estimated will accrue to the Company. (M)
- 5. ENGINEERING FEES - If an applicant requests estimated costs for a line extension under the provisions of this schedule, the Company may, at its option, require the applicant to pay in advance the estimated costs of providing such estimate. If the applicant takes service under this schedule within six months of the estimate, the Company will apply the advance payment against the cost to provide service and will refund the excess, if any. (N)
- 6. EXTENSION FACILITIES AND COST - The Company in its sole judgment shall determine the appropriate location, design, phase, voltage, and capacity for the line extension and, where applicable, shall determine the extension cost utilizing its Cost Estimating System in conjunction with sound engineering practices. (N) (K)

(M) Transferred from Sheet No. 85-e
(K) Transferred to Sheet No. 85-c

Canceled 6-6-91 by 4th Revised Sheet 85-d

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation

Commission Docket Nos. U-89-2688-T and U-89-2955-T
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY *G. B. Swofford* TITLE Vice President, Rates
G. B. Swofford

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JUN 17 1986

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PUGET SOUND POWER & LIGHT COMPANY
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SCHEDULE
85
LINE EXTENSIONS
(Continued)

(3) Non-residential or recreational facilities: at no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual revenue from customers to be initially served.

(4) All construction costs in excess of those allowed in (1), (2), or (3) above shall be paid to the Company by the developer or owner in advance of construction. (K) (M)¹

(5) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or property owner. The Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff. (D) (C)

b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities, and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities.

c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole. (K) (M)¹ (M)² (M)²

(K)₁ Transferred to Sheet No. 85-c

(M)₁ Transferred from Sheet No. 85-e

(M)₂ Transferred from Sheet No. 85-f

ISSUED June 17, 1986

EFFECTIVE July 18, 1986

Canceled 1-30-90 by 314 Revised Sheet 85-d

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY C. E. Swofford

TITLE Vice President, Rates

First Revised Sheet No. 85-d
Cancelling Original
Sheet No. 85-d

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FEB. 8, 1983
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Electric Tariff G

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

charge for the estimated additional cost to install subsurface-mounted transformers payable in advance to the Company. If the actual additional costs of installing subsurface-mounted transformers are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the developer or owner.

- (4) The above charges shall be in addition to any costs to extend the Company's overhead or underground distribution system to the perimeter of the plat.
- b. The Company shall have the right to connect subsequent customers to all such line extensions.
- 3. MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS, AND NON-RESIDENTIAL OR RECREATIONAL FACILITIES -
 - a. The Company will construct new distribution facilities including overhead or surface-mounted transformers along a Public Thoroughfare to serve additional customers on the following basis:
 - (1) Multi-family residential structures: at no charge up to a maximum of \$665 of investment by the Company in new distribution facilities for each residential customer (living unit) to be initially served.
 - (2) Mobile home parks: at no charge up to a maximum of \$880 of investment by the Company in new distribution facilities for each mobile home customer to be initially served.
 - (3) Non-residential or recreational facilities: at no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual revenue from customers to be initially served.

ISSUED February 8, 1983 EFFECTIVE January 1, 1984

By Authority of Order of the
Washington Utilities & Transportation Commission, Cause U-83-17

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause TITLE Vice President, Rates

Canceled 7-18-86 by 2nd Revised Sheet 85-d

WN U-60

Original
Sheet No. 85-d

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

from the cost of installing surface-mounted transformers in addition to those costs, if any, which exceed two times annual revenue. Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or property owner.

- b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities and the cost of such facilities will be included in the total costs to provide service. The Customer shall install, own, and maintain all facilities on the load side of the primary metering facilities.
- c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole.
- d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities.
- e. Any additional cost to provide service to a Point of Delivery other than that described above, at the request of the Customer, shall be paid by the Customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with this tariff.

ISSUED July 1, 1982 EFFECTIVE July 8, 1982

Canceled 1-1-84 by 1st Revised Sheet 85-d

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY R. H. Swartzel TITLE Vice President, Rates
R. H. Swartzel

APR 10 1997

Fifth Revised Sheet No. 85-e
Canceling Fourth Revised
Sheet No. 85-e

WASH. UT. & TRANS. COMM.

WNU-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS
(Continued)

considered a public thoroughfare for the purposes of this schedule and it shall be the Company's option to install distribution facilities to serve customers. Such distribution facilities shall not be subject to the footage or revenue allowances provided in this schedule. (M)

9. REFUNDS AND REALLOCATIONS: The Company will make every reasonable effort to monitor refunds and reallocations authorized under the provisions of this schedule; however, it is the ultimate responsibility of the person(s) entitled to such refunds or reallocations to notify the Company of the impending or actual connection of subsequent customer(s) which may require refunding or reallocation of funds pre-paid to the Company. In no case shall the Company be liable for refunds or reallocations authorized in this schedule that are requested later than five (5) years and sixty (60) days from the date the line extension installed under this schedule is energized.

10. OPERATING RIGHTS:

- a. Adequate legal rights for the construction, operation, repair, and maintenance of the electric system installed under this schedule over, under, across or through all property, including property not owned by the customer, shall be obtained by the customer for the Company prior to the commencement of construction of said system. Such operating rights shall be in a form acceptable to the Company.
- b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground.

11. CLEARING:

- a. It shall be the property owner's, developer's, or customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated.

(M) Transferred from Sheet No. 85-d

Issued: April 10, 1997 Effective: April 11, 1997

Issued by Puget Sound Energy

Canceled 7-1-02 by 6th Revised Sheet 85-e

By Ronald E. Davis Vice President, Regulation & Utility Planning

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE 85
LINE EXTENSIONS
(Continued)

and it shall be the Company's option to install distribution facilities to serve customers. Such distribution facilities shall not be subject to the footage or revenue allowances provided in this schedule.

(K)

9. REFUNDS AND REALLOCATIONS - The Company will make every reasonable effort to monitor refunds and reallocations authorized under the provisions of this schedule; however, it is the ultimate responsibility of the person(s) entitled to such refunds or reallocations to notify the Company of the impending or actual connection of subsequent customer(s) which may require refunding or reallocation of funds prepaid to the Company. In no case shall the Company be liable for refunds or reallocations authorized in this schedule that are requested later than five (5) years and sixty (60) days from the date the line extension installed under this schedule is energized.

(T)

(T)

(C)

(T)(K)

(M)

10. OPERATING RIGHTS -

a. Adequate legal rights for the construction, operation, repair, and maintenance of the electric system installed under this schedule over, under, across or through all property, including property not owned by the customer, shall be obtained by the customer for the Company prior to the commencement of construction of said system. Such operating rights shall be in a form acceptable to the Company.

(T)

b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground.

(T)

11. CLEARING -

a. It shall be the property owner's, developer's, or customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated.

(M)

(K) Transferred to Sheet No. 85-d

(M) Transferred from Sheet No. 85-f

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM.

910279

ISSUED May 1, 1991

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June 1, 1991

PSPL 9105

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ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

- 7. OWNERSHIP OF FACILITIES - The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule.
- 8. PUBLIC THOROUGHFARE - A public thoroughfare may be a municipal, county, state, federal, or other road open to the public over which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension, and which has been clearly delineated, cleared of growth and obstructions, and brought to final grade prior to the construction of electric distribution lines. A road on private property which meets the above requirements shall be deemed to be a public thoroughfare if such road provides public access to properties which may be served from such line extension. If, in the judgment of the Company, the permanency or definition of any road is questionable, it shall not be considered a public thoroughfare for the purposes of this schedule and it shall be the Company's option to install distribution facilities to serve customers. Such distribution facilities shall not be subject to the footage or revenue allowances provided in this schedule.
- 9. REFUNDS AND REALLOCATIONS - The Company will make every reasonable effort to monitor refunds and reallocations authorized under the provisions of this schedule; however, it is the ultimate responsibility of the person(s) entitled to such refunds or reallocations to notify the Company of the impending or actual connection of subsequent customer(s) which may require refunding or reallocation of funds prepaid to the Company. The Company shall not be liable for refunds or reallocations authorized in this schedule later than five (5) years from the date the line extension is energized.

(K)
(M) (K)
(K)
(M) (K)

- (M) Transferred from Sheet No. 85-f
- (K) Transferred to Sheet No. 85-c
- (K) Transferred to Sheet No. 85-d

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation

Commission Docket Nos. U-89-2688-T and U-89-2955-T
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford TITLE Vice President, Rates

G. B. Swofford

Canceled 6-6-91 by 4th Revised Sheet 85-e

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PUGET SOUND POWER & LIGHT COMPANY
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SCHEDULE
85
LINE EXTENSIONS
(Continued)

- d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities. (K) (M) 1
 - e. Any additional cost to provide service to a Point of Delivery other than that denoted in this schedule, at the request of the customer, shall be paid by the customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with the tariff.
 - f. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of charges under the provisions of 3.a. above as if they were included among the customers for whom the extension was originally constructed, and refunds or reallocations, if any, shall be made on the same basis.
4. RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE -
- a. For reconstruction of single-phase distribution facilities to three phase to satisfy customer requirements, the customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost, including additional transformer costs, exceeds two times the annual additional revenue which is estimated will accrue to the Company. (M) 1
 - b. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer. (M) 2
5. OWNERSHIP OF FACILITIES - The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule. (K) (M) 2
- (K) Transferred to Sheet No. 85-d (M) 1 Transferred from Sheet No. 85-f
(M) 2 Transferred from Sheet No. 85-g

ISSUED June 17, 1986

EFFECTIVE July 18, 1986

Canceled 1-30-90 by 3rd Revised Sheet 85-e

BY Gay B. Swofford
B. Swofford

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

TITLE Vice President, Rates

First Revised Sheet No. 85-e
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 Sheet No. 85-e

WN U-60

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 FEB. 8, 1983

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE
 85
 LINE EXTENSIONS
 (Continued)

- (4) All construction costs in excess of those allowed in (1), (2), or (3) above shall be paid to the Company by the developer or owner in advance of construction.
 - (5) If subsurface transformers are required, the developer or owner shall in addition pay the difference in cost from that of installing overhead or surface-mounted transformers, whether or not the total construction costs exceed investment allowances set forth in 3.a.(1), (2), or (3) above.
 - (6) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or property-owner. The Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff.
- b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities.
- c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's

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By Authority of Order of the

Washington Utilities & Transportation Commission, Cause #83-17

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause TITLE Vice President, Rates

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Original
Sheet No. 85-e

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE
85
LINE EXTENSIONS
(Continued)

- f. Each Customer shall pay charges which reflect each Customer's responsibility for the extension charges. The Company shall have the right to connect subsequent Customers to all line extensions. If such connections are made within three years of the date the line extension is energized, subsequent Customers so connected shall be treated for purposes of charges under the provisions of 3.a. above as if they were included among the Customers for whom the extension was originally constructed and refunds, if any, to present owners shall be made on the same basis.
- 4. RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE
 - a. For reconstruction of single-phase distribution facilities to three phase, the Customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost excluding transformers exceeds two times the annual additional revenue which is estimated will accrue to the Company.
 - b. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.
- 5. OWNERSHIP OF FACILITIES - The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule.
- 6. PUBLIC THOROUGHFARE - A public thoroughfare may be a municipal, county, state, federal, or other road open to the public which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension. Roads are not considered to be public thoroughfares unless they are clearly delineated and have been cleared of growth and obstructions and have been brought to final grade prior to construction of electric distribution lines.
- 7. OPERATING RIGHTS
 - a. Adequate legal rights, including easements and permits for the construction, operation, repair, and maintenance of electric distribution systems installed under this schedule over or through all property, including property not owned by the Customer, shall be provided to the Company by the owner(s) thereof prior to construction of any line extension.

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Canceled 1-1-84 by 1st Revised Sheet 85-e

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY R. H. Swartzell TITLE Vice President, Rates
R. H. Swartzell

APR 10 1997

Fifth Revised Sheet No. 85-f
Canceling Fourth Revised
Sheet No. 85-f

WASH. UT. & TRANS. COMM.

WN U-60

PUGET SOUND ENERGY
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SCHEDULE 85
LINE EXTENSIONS
(Continued)

- b. The property owner, developer, or customer shall provide written notice to the Company that the provisions of 11.a. have been complied with prior to installation of the Company's distribution system.
12. **TRENCHING:** For underground service, the Customer, owner, or developer shall provide all necessary trenching, excavation for vaults, and backfill in accordance with Company standards, or contract with the Company to provide this work at its estimated cost. Payments to the Company for such work will not be refundable.
13. **ECONOMIC FEASIBILITY:** The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities.
14. **SINGLE-FAMILY RESIDENCE:** A Single-Family Residence is a structure that is located on a legal residential lot and is approved for occupancy as a permanent residence by the local governing agency or agencies. A mobile home will be considered a Single-Family Residence if it meets the above requirements; is permanently located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile home permit as required by the local governing agency or agencies.
15. **TEMPORARY SERVICE:** This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff.
16. **GOVERNMENTAL AUTHORITY:** The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the customer(s), property owner, or developer served by such extension.
17. **SCHEDULE 87:** The installation of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider.
18. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Issued by Puget Sound Energy

By



Ronald E. Davis

Vice President, Regulation & Utility Planning

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Fourth Revised Sheet No. 85-f
Canceling Third Revised
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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE 85
LINE EXTENSIONS
(Continued)

- b. The property owner, developer, or customer shall provide written (K) notice to the Company that the provisions of 11.a. have been complied with prior to installation of the Company's distribution system.
- 12. TRENCHING - For underground service, the Customer, owner, or developer shall provide all necessary trenching, excavation for vaults, and backfill in accordance with Company standards, or contract with the Company to provide this work at its estimated cost. Payments to the Company for such work will not be refundable.
- 13. ECONOMIC FEASIBILITY - The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities. (M)
- 14. SINGLE-FAMILY RESIDENCE - A Single-Family Residence is a structure that is located on a legal residential lot and is approved for occupancy as a permanent residence by the local governing agency or agencies. A mobile home will be considered a Single-Family Residence if it meets the above requirements; is permanently located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile home permit as required by the local governing agency or agencies. (K)
- 15. TEMPORARY SERVICE - This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff.
- 16. GOVERNMENTAL AUTHORITY - The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the customer(s), property owner, or developer served by such extension.
- 17. SCHEDULE 87 - The installation of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider.
- 18. GENERAL RULES AND PROVISIONS - Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

(K) Transferred to Sheet No. 85-e
ISSUED May 1, 1991

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EFFECTIVE June 1, 1991 *June 2, 1991*

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. *910479*

PSPL9105

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY *G. B. Swofford*
G. B. Swofford

TITLE VICE PRESIDENT, RATES

Canceled 4-11-97 by 5th Revised Sheet 85-f

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Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

10. OPERATING RIGHTS -

- a. Adequate legal rights, including easements and permits for the construction, operation, repair, and maintenance of electric distribution systems installed under this schedule over or through all property, including property not owned by the customer, shall be provided to the Company by the owner(s) thereof prior to construction of any line extension. (K)
- b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground. (M)

11. CLEARING -

- a. It shall be the property owner's, developer's, or customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated.
- b. The property owner, developer, or customer shall provide written notice to the Company that the provisions of 11.a. have been complied with prior to installation of the Company's distribution system. (M)

- 12. TRENCHING - For underground service, the Customer, owner, or developer shall provide all necessary trenching, excavation for vaults, and backfill in accordance with Company standards, or contract with the Company to provide this work at its estimated cost. Payments to the Company for such work will not be refundable. (N)

(M) Transferred from Sheet No. 85-g
(K) Transferred to Sheet No. 85-e

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
By Authority of Order of the Washington Utilities and Transportation

Commission, Docket Nos. U-89-2688-T and U-89-2955-T
ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford TITLE Vice President, Rates

Canceled 6-6-91 by 4th Revised Sheet 85-f

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Second Revised Sheet No. 85-f
Cancelling First Revised
Sheet No. 85-f

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Electric Tariff G

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

- 6. PUBLIC THOROUGHFARE - A public thoroughfare may be a municipal, county, state, federal, or other road open to the public over which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension, and which has been clearly delineated, cleared of growth and obstructions, and brought to final grade prior to the construction of electric distribution lines. A road on private property which meets the above requirements shall be deemed to be a public thoroughfare if such road provides public access to properties which may be served from such line extension. If, in the judgment of the Company, the permanency or definition of any road is questionable, it shall not be considered a public thoroughfare for the purposes of this schedule and it shall be the Company's option to install distribution facilities to serve customers. Such distribution facilities shall not be subject to the footage or revenue allowances provided in this schedule. (K) (M) ¹

- 7. REFUNDS AND REALLOCATIONS - The Company will make every reasonable effort to monitor refunds and reallocations authorized under the provisions of this schedule; however, it is the ultimate responsibility of the person(s) entitled to such refunds or reallocations to notify the Company of the impending or actual connection of subsequent customer(s) which may require refunding or reallocation of funds prepaid to the Company. The Company shall not be liable for refunds or reallocations authorized in this schedule later than five (5) years from the date the line extension is energized. (M) ¹

- 8. OPERATING RIGHTS -
 - a. Adequate legal rights, including easements and permits for the construction, operation, repair, and maintenance of electric distribution systems installed under this schedule over or through all property, including property not owned by the customer, shall be provided to the Company by the owner(s) thereof prior to construction of any line extension. (K) (M) ²

(K) ¹ Transferred to Sheet No. 85-e
 (M) ¹ Transferred from Sheet No. 85-g
 (M) ² Transferred from Sheet No. 85-h

ISSUED June 17, 1986 EFFECTIVE July 18, 1986

Canceled 1-30-90 by 3rd Revised Sheet 85-f

ISSUED BY *Gay B. Swofford* PUGET SOUND POWER & LIGHT COMPANY
 BY G. B. Swofford TITLE Vice President, Rates
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First Revised Sheet No. 85-f
Cancelling Original
Sheet No. 85-f

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole.

d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities.

e. Any additional cost to provide service to a Point of Delivery other than that denoted in this schedule, at the request of the customer, shall be paid by the customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with this tariff.

f. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are made within three years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of charges under the provisions of 3.a. above as if they were included among the customers for whom the extension was originally constructed and refunds or reallocations, if any, shall be made on the same basis.

4. RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE -

a. For reconstruction of single-phase distribution facilities to three phase to satisfy customer requirements, the customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost, including additional transformer costs, exceeds two times the annual additional revenue which is estimated will accrue to the Company.

ISSUED February 8, 1983

EFFECTIVE January 1, 1984

By Authority of Order of the
Washington Utilities & Transportation Commission, Cause U-83-17

ISSUED BY **PUGET SOUND POWER & LIGHT COMPANY**

BY D. A. Krause

TITLE Vice President, Rates

Canceled 7-18-86 by 2nd Revised Sheet 85-f

WN U-60

Original
Sheet No. 85-f

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE
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LINE EXTENSIONS
(Continued)

- b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground.
8. CLEARING
- a. It shall be the property owner's, developer's, or Customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated.
 - b. The property owner, developer, or customer shall provide written notice to the Company that the provisions of 8.a. have been complied with prior to installation of the Company's distribution system.
9. ECONOMIC FEASIBILITY - The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to Customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities.
10. TEMPORARY SERVICE - This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff.
11. GOVERNMENTAL AUTHORITY - The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the Customer(s) or property owner(s) served by such extension.
12. GENERAL RULES AND PROVISIONS - Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED July 1, 1982 EFFECTIVE July 8, 1982

Canceled 1-1-84 by 1⁵ Revised Sheet 85-f

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY *R. H. Swartzell* TITLE Vice President, Rates

R. H. Swartzell

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

- 13. ECONOMIC FEASIBILITY - The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities. (K)
- 14. SINGLE-FAMILY RESIDENCE - A Single-Family Residence is a structure that is located on a legal residential lot and is approved for occupancy as a permanent residence by the local governing agency or agencies. A mobile home will be considered a Single-Family Residence if it meets the above requirements; is permanently located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile home permit as required by the local governing agency or agencies.
- 15. TEMPORARY SERVICE - This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff. (K)
- 16. GOVERNMENTAL AUTHORITY - The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the customer(s), property owner, or developer served by such extension.
- 17. SCHEDULE 87 - The installation of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider.
- 18. GENERAL RULES AND PROVISIONS - Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

(K) Transferred to Sheet No. 85-f
(M) Transferred from Sheet No. 85-h

ISSUED January 18, 1990 EFFECTIVE January 30, 1990
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Commission, Docket Nos. U-89-2688-T and U-89-2955-T
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BY G. B. Swofford TITLE Vice President, Rates
G. B. Swofford

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Electric Tariff G

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

- b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground. (M) (K)¹
 - 9. CLEARING -
 - a. It shall be the property owner's, developer's, or customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated. (K)¹
 - b. The property owner, developer, or customer shall provide written notice to the Company that the provisions of 10.a. have been complied with prior to installation of the Company's distribution system. (K)²
 - 10. ECONOMIC FEASIBILITY - The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities. (M)
 - 11. SINGLE-FAMILY RESIDENCE - A Single-Family Residence is a structure that is located on a legal residential lot and is approved for occupancy as a permanent residence by the local governing agency or agencies. A mobile home will be considered a Single-Family Residence if it meets the above requirements; is permanently located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile home permit as required by the local governing agency or agencies. (C) (N) (N) (K)²
- (K)¹ Transferred to Sheet No. 85-e
 (K)² Transferred to Sheet No. 85-f
 (M) Transferred from Sheet No. 85-h

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Canceled 13090 by 2nd Revised Sheet 85-g

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY
BY Ray B. Swofford G. B. Swofford TITLE Vice President, Rates
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SCHEDULE
85
LINE EXTENSIONS
(Continued)

- b. If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.
- 5. OWNERSHIP OF FACILITIES - The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule.
- 6. PUBLIC THOROUGHFARE - A public thoroughfare may be a municipal, county, state, federal or other road open to the public over which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension, and which has been clearly delineated, cleared of growth and obstructions, and brought to final grade prior to the construction of electric distribution-lines. A road on private property which meets the above requirements shall be deemed to be a public thoroughfare if such road provides public access to properties which may be served from such line extension. If, in the judgment of the Company, the permanency or definition of any road is questionable, it shall not be considered a public thoroughfare for the purposes of this schedule and it shall be the Company's option to install distribution facilities to serve customers. Such distribution facilities shall not be subject to the footage or revenue allowances provided in this schedule.
- 7. REFUNDS AND REALLOCATIONS - The Company will make every reasonable effort to monitor refunds and reallocations authorized under the provisions of this schedule; however, it is the ultimate responsibility of the person(s) entitled to such refunds or reallocations to notify the Company of the impending or actual connection of subsequent customer(s) which may require refunding or reallocation of funds prepaid to the Company. The Company shall not be liable for refunds or reallocations authorized in this schedule later than five (5) years from the date the line extension is energized.

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By Authority of Order of the
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ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause TITLE Vice President, Rates

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

- 12. TEMPORARY SERVICE - This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff. (C)(M) (K)¹
- 13. GOVERNMENTAL AUTHORITY - The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the customer(s), property owner, or developer served by such extension. (T) (K)¹
(K)²
- 14. GENERAL RULES AND PROVISIONS - Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (C) (M)

(K)¹ Transferred to Sheet No. 85-f
 (K)² Transferred to Sheet No. 85-g
 (M) Transferred from Sheet No. 85-i

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Canceled 1-30-90 by 3rd Revised Sheet 85

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY Gay B. Swafford TITLE Vice President, Rates

G. B. Swafford

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE
85
LINE EXTENSIONS
(Continued)

8. OPERATING RIGHTS -

- a. Adequate legal rights, including easements and permits for the construction, operation, repair, and maintenance of electric distribution systems installed under this schedule over or through all property, including property not owned by the customer, shall be provided to the Company by the owner(s) thereof prior to construction of any line extension.
- b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground.

9. CLEARING -

- a. It shall be the property owner's, developer's, or customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated.
- b. The property owner, developer, or customer shall provide written notice to the Company that the provisions of 9.a. have been complied with prior to installation of the Company's distribution system.

10. ECONOMIC FEASIBILITY - The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities.

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BY D. A. Krause TITLE Vice President, Rates

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SCHEDULE
85
LINE EXTENSIONS
(Continued)

- 11. TEMPORARY SERVICE - This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff.
- 12. GOVERNMENTAL AUTHORITY - The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the customer(s) or property owner(s) served by such extension.
- 13. GENERAL RULES AND PROVISIONS - Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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BY D. A. Krause TITLE Vice President, Rates

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