

Avista Corp.
Energy Recovery Mechanism (ERM) - Washington Jurisdiction
Actual vs Authorized Net Expenses, Load and Generation
July 2002 - December 2002
ICNU Coyote Springs 2 Credit

	Total	July	Aug	Sept	Oct	Nov	Dec
<u>Actual Net Expense - System</u>							
1 555 Purchased Power	\$70,043,794	\$8,921,728	\$10,797,029	\$9,274,613	\$14,110,169	\$12,489,424	\$14,450,831
2 501 Thermal Fuel	\$8,254,579	\$626,806	\$1,887,335	\$1,545,752	\$1,698,527	\$1,263,784	\$1,232,375
3 547 CT Fuel	\$1,345,369	\$21,318	\$380,643	\$299,621	\$240,404	\$133,311	\$270,072
4 447 Sale for Resale	\$29,941,233	\$6,279,234	\$6,431,388	\$4,618,810	\$3,382,521	\$4,195,524	\$5,033,756
5 Actual Net Expense	\$49,702,509	\$3,290,618	\$6,633,619	\$6,501,176	\$12,666,579	\$9,690,995	\$10,919,522
6 Potlatch 25 AMW Assigned to Idaho	-\$3,572,249	-\$601,710	-\$601,710	-\$582,300	-\$602,519	-\$582,300	-\$601,710
7 Adjusted Actual Net Expense	\$46,130,260	\$2,688,908	\$6,031,909	\$5,918,876	\$12,064,060	\$9,108,695	\$10,317,812
<u>Authorized Net Expense - System</u>							
8 555 Purchased Power	\$41,826,906	\$5,416,130	\$7,510,269	\$6,079,663	\$6,429,357	\$8,215,787	\$8,175,700
9 501 Thermal Fuel	\$8,766,952	\$1,501,955	\$1,550,936	\$1,519,166	\$1,449,825	\$1,289,090	\$1,455,980
10 547 CT Fuel	\$19,125,985	\$3,644,073	\$4,169,327	\$4,111,073	\$2,703,227	\$2,355,980	\$2,142,305
11 447 Sale for Resale	\$26,690,441	\$9,136,979	\$5,227,838	\$4,654,564	\$1,545,341	\$2,563,932	\$3,561,787
12 Authorized Net Expense	\$43,029,402	\$1,425,179	\$8,002,694	\$7,055,338	\$9,037,068	\$9,296,925	\$8,212,198
13 Actual - Authorized Net Expense	\$3,100,858	\$1,263,729	-\$1,970,785	-\$1,136,462	\$3,026,992	-\$188,230	\$2,105,614
14 550 Kettle Falls Bi-Fuel	\$3,692,005	\$115,890	\$115,930	\$0	\$116,002	-\$91,744	\$3,435,927
15 Net Fuel Expense Not in 547	\$22,244,193	\$3,692,373	\$4,631,899	\$4,146,067	\$3,737,787	\$2,959,897	\$3,076,170
16 Adjusted Actual - Authorized Net Expense	\$29,037,056	\$5,071,992	\$2,777,044	\$3,009,605	\$6,880,781	\$2,679,923	\$8,617,711
17 Washington Allocation @ 66.29%	\$19,248,665	\$3,362,223	\$1,840,903	\$1,995,067	\$4,561,270	\$1,776,521	\$5,712,680
18 WA Retail Revenue Credit	\$2,619,699	\$782,222	\$1,650,243	-\$1,345,349	-\$1,392,139	\$6,251	\$2,918,471
19 Net Power Cost Increase (Decrease)	\$21,868,364	\$4,144,445	\$3,491,146	\$649,718	\$3,169,131	\$1,782,772	\$8,631,151
20 Less \$4.5 M of Net Power Cost Change	\$17,368,364	\$0	\$3,135,591	\$584,746	\$2,852,218	\$1,604,495	\$7,768,036
21 90% of Net Power Cost less \$4.5 M Company Band	\$15,631,527	\$0	\$2,822,032	\$584,746	\$2,852,218	\$1,604,495	\$7,768,036
22 Interest	\$135,029		\$6,764	\$14,930	\$23,168	\$33,851	\$56,316
23 Accumulated Balance	\$15,766,556		\$2,828,796	\$3,428,473	\$6,303,858	\$7,942,204	\$15,766,556
24 Difference From Avista Request:	(\$2,651,995)						