Exhibit No (DBD-10)	
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION	
DOCKET NO. UE-090134	
DOCKET NO. UG-090135	
DOCKET NO. UG-060518	
(consolidated)	
EXHIBIT NO(DBD-10)	
DAVE B. DEFELICE	
REPRESENTING AVISTA CORPORATION	

## **Avista Utilities**

Natural Gas Plant - Proposed by Avista October 1, 2008 through July 31, 2009

	Q4		
	2008	2009	Total
Depreciation Expense	106,156	63,566	169,722
Property Tax @ 1.5% of Gross Plant	50,631	39,571	90,202
Total Expenses	156,787	103,137	259,924
Net Operating Income Before FIT	(156,787)	(103,137)	(259,924)
FIT Benefit of Depreciation and Property Tax	54,875	36,098	90,973
Net Operating Income	(101,912)	(67,039)	(168,951)
Plant Cost	3,375,425	2,638,073	6,013,498
Accumulated Depreciation (AMA 12/31/2010)	170,369	79,841	250,210
Accumulated DFIT (AMA 12/31/2010)	(191,285)	(55,717)	(247,002)
Net Rate Base	3,013,771	2,502,515	5,516,286

## **Avista Utilities**

Natural Gas Plant - Proposed by Avista October 1, 2008 through July 31, 2009

2008 Capital Additions - Natural Gas October 1, 2008 through December 31, 2008 
 1st Year Rate
 2nd Year Rate
 3rd Year Rate

 Tax Deprec. Rate - Dist Tax Deprec. Rate - GP
 3.750%
 7.219%
 6.677%

 14.28%
 24.49%
 17.49%

									Estimated		_	_				_		
								In	Annual	Accum	Accum	Accum				Accum		
		System			Efficiency			Service	Deprec	Deprec	Deprec	Deprec	2008 Tax	2009 Tax	2010 Tax	DFIT	Accum DFIT	Accum DFIT
Description	ER	Cost	WA %	WA Cost	Offset %	Cost	Rate	Date	Expense	12/31/08	12/31/09	12/31/10	Deprec	Deprec	Deprec	12/31/08	12/31/09	12/31/10
Gas Distribution Minor Blanket	3005	278,788	100%	278,788	10%	250,909	2.19%	11/2008	5,495	687	6,182	11,677	9,409	18,113	16,753	(2,332)	(6,748)	(10,688)
Nine Mile Gate Station	3112	-	100%	-	0%	0	2.19%		-	-	-	-	-	-	-	-	-	-
Qualchan Reinforcement	3122	2,414,436	100%	2,414,436	5%	2,293,714	2.19%	11/2008	50,232	6,279	56,511	106,743	86,014	165,583	153,151	(21,314)	(61,687)	(97,709)
Replace Gas ERTs WA	3265	-	100%	-	10%	0	2.19%		-	-	-	-	-	-	-	-	-	-
EVP Enterprise Voice Portal	5118	-	13%	-	40%	0	6.07%		-	-	-	-	-	-	-	-	-	-
HVAC Renovation Project 2008	7101	3,918,002	13%	527,624	20%	422,099	6.07%	12/2008	25,621	1,068	26,689	52,310	60,276	103,372	73,838	(16,613)	(43,826)	(60,702)
Spokane Valley Facility Purch	7106	3,034,919	13%	408,702	0%_	408,702	6.07%	11/2008	24,808	3,101	27,909	52,717	58,363	100,091	71,494	(16,086)	(42,435)	(58,775)
		9,646,145		3,629,550	_	3,375,425		-	106,156	11,135	117,291	223,447	214,062	387,159	315,236	(56,345)	(154,696)	(227,874)

## **Avista Utilities**

Natural Gas Plant - Proposed by Avista October 1, 2008 through July 31, 2009

2009 Capital Additions - Natural Gas January 1, 2009 through July 31, 2009 
 Rate
 Rate
 Rate

 Tax Deprec. Rate
 0.000%
 3.750%
 7.219%

 Tax Deprec. Rate - GP
 0.000%
 14.28%
 24.49%

1st Year 2nd Year 3rd Year

								Estimated									
							In	Annual	Accum	Accum	Accum				Accum	Accum	Accum
					Efficiency		Service	Deprec	Deprec	Deprec	Deprec	2008 Tax	2009 Tax	2010 Tax	DFIT	DFIT	DFIT
Description	ER	System Cost	WA %	WA Cost	Offset %	Cost Rate	Date	Expense	12/31/08	12/31/09	12/31/10	Deprec	Deprec	Deprec	12/31/08	12/31/09	12/31/10
Gas Distribution Minor Blanket	3005	438,389	100%	438,389	10%	394,550 2.19%	3/2009	8,641	-	6,841	15,482	-	14,796	28,483	-	(3,666)	(10,611)
Nine Mile Gate Station	3112	1,434,184	100%	1,434,184	0%	1,434,184 2.199	3/2009	31,409	-	24,865	56,274	-	53,782	103,534	-	(13,327)	(38,571)
Qualchan Reinforcement	3122	-	100%	-	5%	0 2.19%	, D	-	-	-	-	-	-	-	-	-	-
Replace Gas ERTs WA	3265	733,419	100%	733,419	10%	660,077 2.19%	3/2009	14,456	-	11,444	25,900	-	24,753	47,651	-	(6,134)	(17,752)
EVP Enterprise Voice Portal	5118	1,847,298	13%	248,769	40%	149,262 6.07%	6/2009	9,060	-	4,908	13,968	-	21,315	36,554	-	(5,875)	(15,498)
HVAC Renovation Project 2008	7101	-	13%	-	20%	0 6.07%	, D	-	-	-	-	-	-	-	-	-	-
Spokane Valley Facility Purch	7106	-	13%	-	0%_	0 6.07%	Ď		-	-	-	-	-	-	-	-	
		4,453,290	_	2,854,761		2,638,073		63,566	-	48,058	111,624		114,646	216,222	-	(29,002)	(82,432)