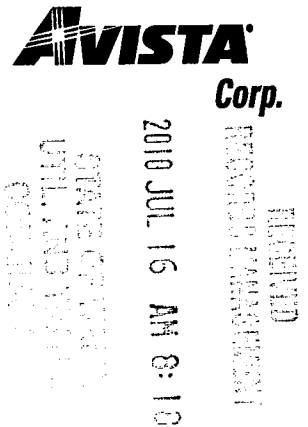


Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



July 14, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, June 2010

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of June 2010. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. In June actual net power costs were lower than authorized costs by \$1,479,931. A rebate deferral was recorded in the amount of \$126,537, which reversed the surcharge deferral of \$126,537 from the previous month. The year-to-date difference is \$2,773,143 in the surcharge direction, which is within the \$4 M deadband. The deferral related to the Lancaster natural gas-fired generating plant amounted to \$878,416.

Actual power supply expense was lower than the authorized level due primarily to low power prices and thermal plant optimization which more than offset hydro generation that was 48 aMW below the authorized level.

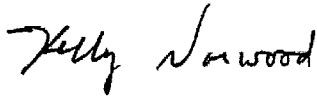
Colstrip generation was 5 aMW below the authorized level due to economics. Coyote Springs 2 did not generate due to economics. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 13 aMW above the authorized level.

In June 2010 the ERM deferral balances decreased by \$127,980. The June deferral was \$126,537 in the rebate direction, interest amounted to -\$1.443, and amortization was zero. At the Open Meeting held on February 11, 2010, the Commission approved the elimination of the ERM surcharge, effective February 12, 2010. At the end of June the recoverable deferral balance account, to which surcharge amortization had previously applied, had a credit (over-recovered) balance of \$554,689. On February 11, 2010, the Commission also approved the Company's Lancaster Accounting Petition by Order 01 in Docket UE-100080 dated February 11, 2010. The derivation of the Lancaster deferral is shown on page 15 of the attached report.

Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 20 of the January report shows the calculation of the weighted cost of debt at December 31, 2009, which will be used for the January-June 2010 period.

There were no forward long-term contracts of one year or longer entered into in the month of June 2010. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President State and Federal Regulation
RM
Enclosure
C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF JUNE 2010

Avista Corporation Journal Entry

Effective Date: 201006

Journal: 481-WA ERM
 Team: Resource Accounting
 Type: C
 Category: DJ

Last Saved by: Rick Lloyd
 Submitted by: Rick Lloyd

Last Saved: 07/08/2010 1:45 PM

Seq.	Co.#	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	557290 - WA ERM AMORTIZATION	ED	WA	DL	0.00		WA ERM surcharge amortization
20	001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL		0.00	WA ERM authorized for recovery
25	001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL		1,724.00	Accrue interest on deferral balance authorized for recovery
30	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	1,724.00		Interest Expense
40	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	126,537.00		WA ERM current month deferral
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL		126,537.00	WA ERM current year deferral
60	001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL	192.00		Accrue interest on current year deferral balance
70	001	186290 - REGULATORY ASSET ERM DEFERRED LAST	ED	WA	DL	89.00		Accrue interest on previous year deferral balance
80	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	900,210.79	281.00	Non-utility interest income
100	001	186312 - REGULATORY ASSET - LANCASTER GENERA	ED	WA	DL		878,416.04	WA Lancaster Deferral
110	001	557312 - DEF POWER SUPPLY EXP - LANCASTER	ED	WA	DL		21,794.75	WA Lancaster Monthly Activity
120	001	419312 - INTEREST INCOME DEFERRED - LANCASTER	ED	WA	DL			WA Lancaster Interest
TOTALS:						1,028,752.79	1,028,752.79	

[Signature]
 Prepared by Rick Lloyd
[Signature]
 Reviewed by

7/8/10
 Date
7/8/10
 Date

Approved for Entry
 Corporate Accounting use Only

Explanation:
 Record current month deferred power supply costs, and interest per WA accounting order.

Detail Balances (AVA CORP) - 001.186280.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913	USD	0.00		29,449.00	
201001	USD	29,449.00		0.00	
201002	USD	0.00		0.00	
201003	USD	0.00		0.00	
201004	USD	0.00		0.00	
201005	USD	126,729.00		126,729.00	
201006	USD	126,345.00		384.00	

Journal Details Summary Balances

ERM Deferral Balance (Current Year - 2010)

Account 186280.ED.WA

	<u>Amount</u>	<u>Journal ID</u>
Balance 5/31/10	\$126,729.00	
Deferral	-126,537.00	
Interest	192.00	481 - WA ERM
Balance 6/30/10	<u>\$384.00</u>	

Year to date deferrals	\$0.00
Year to date interest	384.00
Balance in account	<u>\$384.00</u>

	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4,000,000 at 100%	\$2,773,143.00	\$2,773,143.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	0.00	0.00	0.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	<u>\$2,773,143.00</u>	<u>\$2,773,143.00</u>	<u>\$0.00</u>

Detail Balances (AVA CORP) - 001.186290.ED.WA.DL						
Balance Type: Actual			Currency Type: Entered			
			Factor: Units			
Period	Currency	PTD	PTD Converted	YTD	YTD Converted	
200913	USD	0.00		0.00		
201001	USD	29,538.00		29,538.00		
201002	USD	89.00		29,627.00		
201003	USD	89.00		29,716.00		
201004	USD	89.00		29,805.00		
201005	USD	89.00		29,894.00		
201006	USD	89.00		29,983.00		

ERM Deferral Balance (Prior year - 2009)

Account 186290.ED.WA

Balance 5/31/10

Interest

Balance 6/30/10

Amount

\$29,894.00

89.00

\$29,983.00

Journal ID

481 - WA ERM

Detail Balances (AVA CORP) - 001.182350.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913	USD	0.00		6,233,994.65	
201001	USD	3,205,233.00		3,028,761.65	
201002	USD	2,725,079.00		303,682.65	
201003	USD	853,200.00		549,517.35	
201004	USD	1,724.00		551,241.35	
201005	USD	1,724.00		552,965.35	
201006	USD	1,724.00		554,689.35	

Journal Details Summary Balances

Recoverable Deferral Balance

Account 182350.ED.WA

Balance 5/31/10

Amortization

Interest

Balance 6/30/10

Amount

-\$552,965.35

0.00

-1,724.00

-\$554,689.35

Journal ID

481 - WA ERM

481 - WA ERM

Detail Balances (AVA CORP) - 001.283280.ED.WA.DL					
Balance Type		Actual		Currency Type	Entered
				Factor	Units
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913	USD	0.00		2,192,204.40	
201001	USD	1,121,800.40		1,070,404.00	
201002	USD	953,746.50		116,657.50	
201003	USD	298,588.85		181,931.35	
201004	USD	572.25		182,503.60	
201005	USD	43,782.90		138,720.70	
201006	USD	44,793.00		183,513.70	

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$384.00
Account 186290.ED.WA balance	29,983.00
Account 182350.ED.WA balance	-554,689.35
Total	-524,322.35
Federal income tax rate	-35%
Deferred FIT related to deferrals	\$183,513
Rounding	1
Balance in account	<u>\$183,514</u>

Detail Balances (AVA CORP) - 001.186312.ED.WA.DL					
Balance Type		Actual		Currency Type	Entered
				Factor	Units
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913					
201001	USD	1,221,538.48		1,221,538.48	
201002	USD	1,231,005.53		2,452,624.01	
201003	USD	1,328,899.10		3,781,523.11	
201004	USD	1,521,892.58		5,303,415.69	
201005	USD	1,489,944.06		6,793,359.75	
201006	USD	900,210.79		7,693,570.54	

**Lancaster Deferral Balance
 Account 186312.ED.WA**

Balance 5/31/10	\$6,793,359.75	
Deferral	878,416.04	481 - WA ERM
Interest	21,794.75	481 - WA ERM
Balance 6/30/10	<u>\$7,693,570.54</u>	
Year to date deferrals	\$7,623,006.95	
Year to date interest	70,563.59	
Balance in account	<u>\$7,693,570.54</u>	

Detail Balances (AVA CORP) - 001.283312.ED.WA.DL

Balance Type		Actual		Currency Type	Entered
				Factor	Units
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913					
201001	USD	427,538.47		427,538.47	
201002	USD	430,879.94		858,418.41	
201003	USD	465,114.69		1,323,533.10	
201004	USD	532,662.40		1,856,195.50	
201005	USD	521,480.42		2,377,675.92	
201006	USD	315,073.77		2,692,749.69	

Journal Details Summary Balances

DFIT Associated with Lancaster Deferrals

Account 283312.ED.WA

Balance 5/31/10

-\$2,377,675.92

Deferral

-315,073.77

Balance 6/30/10

-\$2,692,749.69

Changes Semiannually on January 1 and July 1 Beginning 7/1/02						
The rate is based on Avista's actual cost of debt, updated semiannually.						
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.						
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.						
Interest will be accrued monthly and compounded semi-annually.						
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate						
Actual cost of debt at 12/31/09 is 5.601%				Actual cost of debt at 6/30/09 is 6.041%		
The monthly rate is:				The monthly rate is:-		0.00503417 Before Tax
0.00467 Before Tax						0.0032722 After-Tax
0.0030339 After Tax						0.35 Tax rate
0.35 Tax rate						
Account 186280			2010 Interest			
				January	DFIT Expense	ADFIT
January	ERM Deferral	0		Deferral	0	Operating 0
January	Interest	0	0	Interest	0	Nonoperating 0
01-31-2010	Balance before interest	0			0	Total 0
				February	DFIT Expense	ADFIT
February	ERM Deferral	0		Deferral	0	Operating 0
February	Interest	0	0	Interest	0	Nonoperating 0
02-28-2010	Balance before interest	0			0	Total 0
				March	DFIT Expense	ADFIT
March	ERM Deferral	0		Deferral	0	Operating 0
March	Interest	0	0	Interest	0	Nonoperating 0
03-31-2010	Balance before interest	0			0	Total 0
				April	DFIT Expense	ADFIT
April	ERM Deferral	0		Deferral	0	Operating 0
April	Interest	0	0	Interest	0	Nonoperating 0
04-30-2010	Balance before interest	0			0	Total 0
				May	DFIT Expense	ADFIT
May	ERM Deferral	126,537		Deferral	44,288	Operating (44,288)
May	Interest		192	Interest	67	Nonoperating (67)
05-31-2010	Balance before interest	126,537			44,355	Total (44,355)
				June	DFIT Expense	ADFIT
June	ERM Deferral	(126,537)		Deferral	(44,288)	Operating 44,288
June	Interest		192	Interest	67	Nonoperating (67)
06-30-2010	Balance before interest	0			(44,221)	Total 44,221
	GL Balance	0	384	ADFIT Balance		(134)
	Update ERM balance to include Interest		384			(134)
					Check	0

Changes Semiannually on January 1 and July 1 Beginning 7/1/02							
The rate is based on Avista's actual cost of debt, updated semiannually.							
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.							
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.							
Interest will be accrued monthly and compounded semi-annually.							
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate							
Actual cost of debt at 6/30/09 is 6.041%							
The monthly rate is:-							
		0.00467 Before Tax		0.00503417 Before Tax			
		0.0030389 After Tax		0.0032722 After Tax			
		0.35 Tax rate		0.35 Tax rate			
Account 186290		2010 Interest					
12-31-2009	GL Balance including interest	0					
01-31-2010	Transfer from 186280	\$29,449					(\$10,307)
01-31-2010	GL Balance including interest	\$29,449		<u>January</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
January	Interest		89	Interest	31	Nonoperating	(31)
01-31-2010	Balance before interest	29,449			31	Total	(31)
				<u>February</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
February	Interest		89	Interest	31	Nonoperating	(31)
02-28-2010	Balance before interest	29,449			31	Total	(31)
				<u>March</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
March	Interest		89	Interest	31	Nonoperating	(31)
03-31-2010	Balance before interest	29,449			31	Total	(31)
				<u>April</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
April	Interest		89	Deferral	0	Operating	0
04-30-2010	Balance before interest	29,449		Interest	31	Nonoperating	(31)
					31	Total	(31)
				<u>May</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
May	Interest		89	Deferral	0	Operating	0
05-31-2010	Balance before interest	29,449		Interest	31	Nonoperating	(31)
					31	Total	(31)
				<u>June</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
June	Interest		89	Deferral	0	Operating	0
06-30-2010	Balance before interest	29,449		Interest	31	Nonoperating	(31)
					31	Total	(31)
	GL Balance	29,449	534	ADFIT Balance			(10,493)
	Update ERM balance to include Interest		29,983				(10,494)
						Check	1

Changes Semiannually on January 1 and July 1 Beginning 7/1/02						
The rate is based on Avista's actual cost of debt, updated semiannually.						
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.						
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.						
Interest will be accrued monthly and compounded semi-annually.						
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate						
Actual cost of debt at 12/31/09 is 5.601%						
The monthly rate is 0.00467 Before Tax						
0.0030339 After Tax						
0.35 Tax rate						
Account 182350		2010 Interest				(2,181,898)
12-31-2009	GL Balance including interest	6,233,995		January	DFIT Expense	ADFIT
January	Surcharge Amortization	(3,219,263)		Amortization	(1,126,742)	Operating 1,126,742
January	Interest		14,030	Interest	4,911	Nonoperating (4,911)
01-31-2010	Balance before interest	3,014,732			(1,121,831)	Total 1,121,831
				February	DFIT Expense	ADFIT
February	Surcharge Amortization	(2,730,084)		Amortization	(955,529)	Operating 955,529
February	Interest		5,005	Interest	1,752	Nonoperating (1,752)
02-28-2010	Balance before interest	284,648			(953,777)	Total 953,777
				March	DFIT Expense	ADFIT
March	Surcharge Amortization	(852,770)		Amortization	(298,470)	Operating 298,470
March	Interest		(430)	Interest	(151)	Nonoperating 151
03-31-2010	Balance before interest	(568,122)			(298,621)	Total 298,621
				April	DFIT Expense	ADFIT
April	Surcharge Amortization	0		Amortization	0	Operating 0
April	Interest		(1,724)	Interest	(603)	Nonoperating 603
04-30-2010	Balance before interest	(568,122)			(603)	Total 603
				May	DFIT Expense	ADFIT
May	Surcharge Amortization	0		Amortization	0	Operating 0
May	Interest		(1,724)	Interest	(603)	Nonoperating 603
05-31-2010	Balance before interest	(568,122)			(603)	Total 603
				June	DFIT Expense	ADFIT
June	Surcharge Amortization			Amortization	0	Operating 0
June	Interest		(1,724)	Interest	(603)	Nonoperating 603
06-30-2010	Balance before interest	(568,122)			(603)	Total 603
	GL Balance	(568,122)	13,433	ADFIT Balance		194,140
	Update ERM balance to include Interest		(554,689)			194,141
					Check	(1)

Avista Utilities
 WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS-2010	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10
1	555 Purchased Power	\$ 27,578,538	\$ 21,956,855	\$ 25,184,921	\$ 20,716,095	\$ 15,681,784	\$ 15,375,006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6
2	447 Sale for Resale	\$ (21,945,079)	\$ (20,327,333)	\$ (24,141,469)	\$ (22,466,280)	\$ (14,727,104)	\$ (16,655,614)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	501 Thermal Fuel	\$ 2,836,182	\$ 1,496,446	\$ 1,699,909	\$ 2,384,741	\$ 1,837,053	\$ 1,175,243	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	547 CT Fuel	\$ 11,571,418	\$ 13,318,138	\$ 14,036,748	\$ 10,882,168	\$ 3,845,423	\$ 1,208,714	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	456 Transmission Revenue	\$ (826,994)	\$ (879,901)	\$ (832,640)	\$ (838,603)	\$ (925,457)	\$ (1,163,685)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	565 Transmission Expense	\$ 1,550,681	\$ 1,536,283	\$ 1,542,335	\$ 1,414,313	\$ 1,422,648	\$ 1,412,328	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	557 Broker Fees	\$ 9,775	\$ 14,845	\$ 37,731	\$ 27,809	\$ 16,574	\$ 27,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Less Clearwater 62 aMW directly to ID	\$ (1,607,483)	\$ (1,501,556)	\$ (1,204,807)	\$ (1,548,768)	\$ (1,656,025)	\$ (1,569,928)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Less Lancoaster Costs	\$ (1,888,355)	\$ (1,897,393)	\$ (2,042,853)	\$ (2,335,010)	\$ (2,278,548)	\$ (1,359,888)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Adjusted Actual Net Expense	\$ 17,278,683	\$ 13,716,384	\$ 14,279,875	\$ 8,236,465	\$ 3,218,348	\$ (1,560,802)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6
AUTHORIZED NET EXPENSE-SYSTEM													
11	555 Purchased Power	\$ 137,892,341	\$ 12,897,456	\$ 11,882,410	\$ 7,996,568	\$ 6,149,064	\$ 6,111,275	\$ 6,773,651	\$ 10,867,423	\$ 10,015,284	\$ 15,519,622	\$ 16,179,987	\$ 18,433,441
12	447 Sale for Resale	\$ (68,401,047)	\$ (4,550,958)	\$ (6,932,502)	\$ (6,551,556)	\$ (7,940,060)	\$ (9,152,886)	\$ (7,884,613)	\$ (2,103,541)	\$ (2,532,204)	\$ (4,685,449)	\$ (6,332,802)	\$ (5,616,201)
13	501 Thermal Fuel	\$ 28,450,717	\$ 1,750,141	\$ 1,773,081	\$ 1,586,081	\$ 1,043,804	\$ 1,060,518	\$ 2,684,688	\$ 2,871,913	\$ 2,790,935	\$ 1,768,988	\$ 3,028,031	\$ 3,112,321
14	547 CT Fuel	\$ 67,467,440	\$ 6,040,582	\$ 6,422,918	\$ 4,282,382	\$ 2,067,085	\$ 2,537,378	\$ 5,825,553	\$ 6,486,696	\$ 6,038,611	\$ 6,772,214	\$ 7,135,486	\$ 7,562,906
15	456 Transmission Revenue	\$ (9,478,893)	\$ (837,319)	\$ (710,607)	\$ (895,003)	\$ (911,019)	\$ (1,144,180)	\$ (1,060,504)	\$ (894,674)	\$ (729,458)	\$ (749,649)	\$ (712,323)	\$ (642,930)
16	565 Transmission Expense	\$ 14,021,257	\$ 1,166,750	\$ 1,166,750	\$ 1,166,750	\$ 1,166,750	\$ 1,166,750	\$ 1,166,750	\$ 1,187,007	\$ 1,166,750	\$ 1,166,750	\$ 1,166,750	\$ 1,166,750
17	557 Broker Fees	\$ 104,004	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667	\$ 8,667
18	Authorized Net Expense	\$ 167,856,019	\$ 16,705,319	\$ 14,410,727	\$ 7,793,839	\$ 1,884,272	\$ 587,713	\$ 7,514,172	\$ 18,413,491	\$ 16,758,587	\$ 19,811,141	\$ 20,473,786	\$ 24,014,954
19	Actual - Authorized Net Expense	\$ (112,689,060)	\$ (2,409,335)	\$ (2,988,935)	\$ (442,626)	\$ 1,532,076	\$ (2,148,515)	\$ (7,514,172)	\$ (18,413,491)	\$ (18,768,687)	\$ (19,811,141)	\$ (20,473,786)	\$ (24,014,954)
20	Resource Optimization	\$ 1,927,399	\$ (154,178)	\$ 1,038,901	\$ 979,986	\$ (58,298)	\$ 538,223	\$ (28,760)	\$ (28,760)	\$ (28,800)	\$ (28,760)	\$ (28,840)	\$ (28,760)
21	Adjusted Net Expense	\$ (110,761,661)	\$ (2,648,900)	\$ (3,143,113)	\$ 1,422,622	\$ 1,473,778	\$ (1,810,292)	\$ (7,543,932)	\$ (18,443,251)	\$ (18,787,387)	\$ (19,840,901)	\$ (20,502,620)	\$ (24,044,714)
22	Washington Allocation @ 64.59%	\$ (71,540,957)	\$ (1,711,570)	\$ (2,030,137)	\$ 918,872	\$ 951,913	\$ (1,040,088)	\$ (4,872,626)	\$ (11,912,496)	\$ (10,842,873)	\$ (12,815,238)	\$ (13,242,642)	\$ (15,530,481)
23	WA Retail Revenue Adjustment	\$ 5,097,644	\$ 2,996,436	\$ 1,464,767	\$ 1,697,771	\$ 1,055,359	\$ (643,843)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
24	Net Power Cost (+) Surcharges (-) Rebate	\$ 2,773,143	\$ 1,284,866	\$ (565,370)	\$ 1,088,643	\$ 2,007,272	\$ (1,479,931)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Cumulative Balance	\$ 1,284,866	\$ 719,496	\$ 1,157,159	\$ 2,245,802	\$ 4,253,074	\$ 2,773,143	\$ 2,773,143	\$ 2,773,143	\$ 2,773,143	\$ 2,773,143	\$ 2,773,143	\$ 2,773,143

check # should be zero

Delerral % Surch Reb

Delerral Amount, Cumulative

Delerral Amount, Monthly

Account 557 Actuals

Company Band Gross Margin Impact, Cumulative

Av... Jilites
System Power Supply Expenses
WASHINGTON DEFERRED POWER COST CALCULATION

Line No.	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1	15,290,049	10,326,278	14,908,254	9,895,695	6,316,489	5,987,583						
2	126,518	147,131	126,519	129,278	148,152	441,983						
3	1,072,817	1,072,817	1,072,817	1,072,817	1,072,817	1,072,817						
4	495,792	485,798	495,798	528,128	648,544	495,758						
5	412,573	391,128	403,485	495,774	499,018	485,032						
6	4,787	9,482	4,383	18,981	90,808	145,158						
7	3,336,829	3,014,882	1,647,260	1,595,345								
8	750	633	424	368	407	325						
9	102,840	98,742	107,980	100,839	90,825	119,839						
10	181,541	174,642	136,850	86,815	151,780	136,245						
11	142,860	147,268	146,675	280,802	294,269	283,387						
12	97,828	73,237	105,000	157,500	176,000	192,500						
13	181,820	148,160	181,820									
14	576,600	550,600	575,825	558,000	576,800	568,000						
15	572,880	517,440	572,110	554,400	572,880	564,400						
16	565,440	510,720	594,880	547,200	565,440	547,200						
17	641,700	576,600	640,838	621,000	641,700	621,000						
18	171,983	91,357	235,787	420,811	330,671	332,484						
19						94,557						
20	1,999,713	2,090,908	2,060,465	2,058,619	1,819,672	1,747,808						
21	1,607,483	1,501,556	1,204,807	1,548,768	1,656,025	1,569,928						
22	59,847	51,550	51,318	50,507	49,729	46,040						
23	(53,210)	(174)	(43,214)	(3,348)	80,882	(6,994)						
24	27,578,538	21,956,855	25,184,921	20,716,095	15,681,784	15,375,008						

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, \$39.38/MWh for the 2008-09 contract year.

Line No.	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1	17,444,894	12,550,684	10,956,388	9,418,135	9,087,802	9,215,901						
2	472,018	565,095	986,313									
3	5,423,087	4,661,920	8,614,648	7,298,818	2,972,400	5,802,701						
4	1,999,713	2,090,908	2,060,465	2,058,619	1,819,672	1,747,808						
5	113,078	82,764	119,477	103,740	14,274	(76)						
6	1,607,483	1,501,558	1,204,807	1,548,768	1,658,025	1,568,928						
7	59,647	51,560	51,318	50,507	49,729	46,040						
8	(63,210)	(174)	(43,214)	(3,348)	80,882	(6,994)						
9	511,887	462,542	252,721	244,756	0	0						
10	27,578,538	21,956,855	25,184,921	20,716,095	15,681,784	15,375,008						

447 SALES FOR RESALE

25	16,190,817	15,281,527	19,288,101	17,863,400	9,944,186	13,136,728						
26	145,955	148,345	144,955	146,085	145,955	145,150						
27	186,011	167,422	158,701	150,160	129,519	46,049						
28	9,862	8,628	6,728	6,608	6,784	6,488						
29	37,655	32,852	33,998	31,306	37,587	29,425						
30	312,420	312,420	312,400	312,420	114,300	114,300						
31	98,700	98,700	98,700	98,700	98,700	98,700						
32	2,858,569	2,821,601	2,431,744	2,282,805	2,137,745	1,438,498						
33	2,024,100	1,725,703	1,639,844	1,810,996	2,158,528	1,696,496						
34	21,945,079	20,327,333	24,141,469	22,486,280	14,727,104	16,965,614						

447 SALES FOR RESALE

447000	(13,589,301)	(13,371,604)	(11,379,421)	(12,590,881)	(9,301,004)	(5,725,175)						
447100	(67,542)		(50,769)	(82,316)	(81,352)	(1,278,568)						
447200	(28,094)	2,164	(14,956)	(18,013)	(24,968)	(9,613)						
447700	(6,288,072)	(5,232,210)	(11,059,480)	(7,963,074)	(3,161,234)	(7,955,772)						
447720	(2,024,100)	(1,725,703)	(1,639,844)	(1,810,996)	(2,158,528)	(1,696,496)						
447730	(21,945,079)	(20,327,333)	(24,141,469)	(22,486,280)	(14,727,104)	(16,965,614)						

Actual Utilities
 System Power Supply Expenses
 WASHINGTON DEFERRED POWER COST CALCULATION

Line No.	744 Jan-10	672 Feb-10	743 Mar-10	720 Apr-10	744 May-10	720 Jun-10	744 Jul-10	720 Aug-10	744 Sep-10	720 Oct-10	744 Nov-10	720 Dec-10
501 FUEL-DOLLARS												
35	1,108,278	910,489	1,059,512	922,937	516,554	21,431						
36	1,893,791	579,261	837,374	1,452,034	1,281,201	1,140,233						
37	2,803,070	1,489,750	1,896,886	2,374,971	1,807,755	1,161,664						
38	13,411	2,989	3,370	(144)	2,595	1,859						
39	19,701	3,697	653	8,914	26,703	11,720						
40	33,112	6,696	4,023	9,770	28,298	13,579						
41	2,838,182	1,496,446	1,899,909	2,384,741	1,837,053	1,175,243						
501 FUEL-COST PER TON												
42	48,567	39,984	47,417	41,305	22,135	309						
43	99,955	93,849	95,189	91,378	93,829	65,908						
44	23.82	22.77	22.32	22.34	23.34	69.38						
45	16.95	6.17	6.43	15.89	13.75	20.39						
547 FUEL												
46	38,372	3,611	127	(2,068)	(1,827)	5,833						
47	326	1,043	7,696	98,427	13,293	38,367						
48	509	13	750	44,007	(204)	(987)						
49	6,488,607	6,861,120	7,471,483	5,608,641	2,720,401	645,470						
50	4,654,949	5,999,216	6,052,732	4,597,178	636,696	7,886						
51	480,462	486,223	502,312	486,485	478,114	477,761						
52	11,571,418	13,318,138	14,036,748	10,882,168	3,845,423	33,774						
53	20,041,059	18,444,106	18,780,109	11,516,724	6,637,156	1,093,348						
458 TRANSMISSION REV												
56	(826,994)	(879,901)	(832,840)	(838,603)	(825,457)	(1,153,685)						
57	(826,994)	(879,901)	(832,840)	(838,603)	(825,457)	(1,153,685)						
555 TRANSMISSION EXP												
58	1,173,401	1,152,103	1,171,955	1,037,033	1,045,368	1,025,761						
59	375,250	382,150	368,950	376,250	375,250	375,250						
60	2,030	2,030	2,030	2,030	2,030	11,315						
61	1,550,681	1,538,283	1,542,935	1,414,313	1,422,648	1,412,328						
62	9,775	14,845	37,731	27,809	16,574	27,124						
RESOURCE OPTIMIZATION												
63	7,867,490	5,864,736	9,229,431	9,954,850	8,106,504	11,080,716						
64				219,013		(220,635)						
65				(8,975,087)	(8,164,902)	(10,465,080)						
66	(6,108,055)	(5,814,814)	(6,189,881)	(216,750)	(58,298)	646,504						
67	(240,565)	(150,176)	1,040,550	979,996	(109,525)							
68		(4,000)										
69												
70												
71	29,760	26,880	29,720	28,800	29,760	28,800						
72	29,760	26,880	29,071	28,800	29,760	29,044						
73			(1,649)			244						
74	(240,565)	(154,176)	1,039,801	979,996	(58,298)	636,223						
Adjusted 2010 Actual Deferrals												
	18,555,436	18,961,155	18,555,436	13,100,239	7,092,623	1,907,337						

