



Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

May 17, 2004

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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

Ms. Carole J. Washburn, Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

Re: Compliance Filing – Docket No. UE-031725 – **Do Not Redocket**
Electric Tariff Compliance Filing – Advice No. 2004-14

Dear Ms. Washburn:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and WAC 480-80-105, enclosed are an original and three copies of the following proposed revised tariff sheets:

WN U- 60, Tariff G - (Electric Tariff):

- Twenty Fifth Revised Sheet No. 95 - Power Cost Adjustment Clause
- Original Sheet No. 95-a - Power Cost Adjustment Clause (Continued)
- Original Sheet No. 95-b - Power Cost Adjustment Clause (Continued)
- Original Sheet No. 95-c - Power Cost Adjustment Clause (Continued)
- Original Sheet No. 95-d - Power Cost Adjustment Clause (Continued)
- Original Sheet No. 95-e - Power Cost Adjustment Clause (Continued)

The purpose of this filing is to comply with the Commission’s Order No. 14, Rejecting Tariff Filing, Authorizing and Requiring Compliance Filing, and Requiring PCA Account Adjustment (“Order”) in Docket No. UE-031725.

In accordance with the order conference on May 17, 2004, each tariff sheet reflects an issue date of May 17, 2004, and an effective date of May 24, 2004. To identify the sheets as a “compliance filing” the Company added the notation: “By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-031725” to each tariff sheet.

Posting of these proposed tariff changes, as required by law and the Commission’s rules and regulations, is being accomplished immediately prior to or coincident with the date of this transmittal letter in accordance with WAC 480-100-193(1). In accordance with WAC 480-07-883(2) this filing will be served upon each party to this proceeding. Enclosed are work papers that calculate the rates reflected on the tariff sheets of this filing.

Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 456-2797.

Very truly yours,

Karl R. Karzmar
Director, Regulatory Relations

Enclosures

cc: Simon J. ffitich
Kirstin Dodge
Service List in Docket No. UE-031725

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE**

APPLICABILITY:

This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedules 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.

ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules

SCHEDULE 7*

Energy Charge: 0.2336 cents per kWh

SCHEDULE 24*

Energy Charge: 0.2357 cents per kWh

SCHEDULE 25*

Energy Charge: 0.2340 cents per kWh

SCHEDULE 26*

Energy Charge: 0.2191 cents per kWh

SCHEDULE 29*

Energy Charge: 0.1525 cents per kWh

SCHEDULE 31*

Energy Charge: 0.2045 cents per kWh

SCHEDULE 35*

Energy Charge: 0.1954 cents per kWh

SCHEDULE 43

Energy Charge: 0.2223 cents per kWh

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(C)
(N)

(N)

(K)

(K)

(K) Transferred to Sheet No. 95-e

Issued: May 17, 2004

Effective: May 24, 2004

Advice No.: 2004-14

By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-031725

Issued By Puget Sound Energy

By:



Karl R. Karzmar

Title: Director, Regulatory Relations

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
(Continued)**

MONTHLY RATE:

(N)

SCHEDULE 46

Energy Charge: 0.1089 cents per kWh

SCHEDULE 49

Energy Charge: 0.2105 cents per kWh

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

Lamp Wattage

327 Watts \$0.24

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.08

175 Watts \$0.14

400 Watts \$0.31

700 Watts \$0.56

1000 Watts \$0.80

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
(Continued)

MONTHLY RATE:

(N)

SCHEDULE 52 - Sodium Vapor Lighting ServiceLamp Wattage

50 Watt	\$0.04
70 Watt	\$0.06
100 Watt	\$0.08
150 Watt	\$0.12
200 Watt	\$0.16
250 Watt	\$0.20
310 Watt	\$0.28
400 Watt	\$0.32

SCHEDULE 52 - Metal Halide Lighting ServiceLamp Wattage

175 Watt	\$0.15
250 Watt	\$0.21
400 Watt	\$0.33
1000 Watt	\$0.78

SCHEDULE 53Lamp Wattage

50 Watt	\$0.04
70 Watt	\$0.06
100 Watt	\$0.08
150 Watt	\$0.12
200 Watt	\$0.16
250 Watt	\$0.20
310 Watt	\$0.28
400 Watt	\$0.32
1000 Watt	\$0.80

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
(Continued)**

MONTHLY RATE:

(N)

SCHEDULE 54

Lamp Wattage

Dusk to Dawn

50 Watt	\$0.04
70 Watt	\$0.06
100 Watt	\$0.08
150 Watt	\$0.12
200 Watt	\$0.16
250 Watt	\$0.20
310 Watt	\$0.28
400 Watt	\$0.32
1000 Watt	\$0.80

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
(Continued)**

MONTHLY RATE:

(N)

SCHEDULE 55 - Sodium Vapor Lighting Service*Lamp Wattage

70 Watt	\$0.06
100 Watt	\$0.08
150 Watt	\$0.12
200 Watt	\$0.16
250 Watt	\$0.20
400 Watt	\$0.32

SCHEDULE 55 - Metal Halide Lighting Service*Lamp Wattage

175 Watt	\$0.15
250 Watt	\$0.21

SCHEDULE 57

Monthly Rate per Watt
of Connected Load: 0.051¢

SCHEDULE 58 - Directional Sodium Vapor Lighting Service*Lamp Wattage

70 Watt	\$0.06
100 Watt	\$0.08
150 Watt	\$0.12
200 Watt	\$0.16
250 Watt	\$0.20
400 Watt	\$0.32

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
(Continued)**

MONTHLY RATE:

(N)

SCHEDULE 58 - Directional Metal Halide Lighting Service*

Lamp Wattage

175 Watt	\$0.15
250 Watt	\$0.21
400 Watt	\$0.33
1000 Watt	\$0.78

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service*

Lamp Wattage

100 Watt	\$0.08
150 Watt	\$0.12
200 Watt	\$0.16
250 Watt	\$0.20
400 Watt	\$0.32

SCHEDULE 58 - Horizontal Metal Halide Lighting Service*

Lamp Wattage

175 Watt	\$0.15
250 Watt	\$0.21
400 Watt	\$0.33

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

(N)

BASIS:

The purpose of this schedule is to adjust rates, to the extent that power supply costs deviate from power supply costs assumed in present rate levels, as ordered in Docket No. UE-011570.

(M)

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Applicability section above applies, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(M)

(M) Transferred from Sheet No. 95

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SUPPORTING WORK PAPERS

DOCKET No. UE-031725

COMPLIANCE FILING

ADVICE No. 2004-14

Puget Sound Energy
Allocation of PCORC Revenue Requirement

Customer Class	a UE-011570 Energy Allocator	b = a * 84% Energy	c UE-011570 Demand Allocator	d = c * 16% Demand	e = b + d Weighted Allocation	f Revenue Requirement	g = e * f 2003 PCA Rev Req	h kWh 7/02 TO 6/03	i = (g / h) * 100 Sch 95 ¢ per kWh
Residential	10,137,089,324	0.422277	1,959,378	0.093326	0.515603	\$ 22,744,787	9,734,910,367	0.2336 ¢	
Sec Gen Svc - Small	2,594,418,404	0.108075	412,051	0.019626	0.127701	\$ 5,633,267	2,389,582,725	0.2357 ¢	
Sec Gen Svc - Medium	3,138,518,404	0.130740	418,590	0.019938	0.150678	\$ 6,646,844	2,840,353,571	0.2340 ¢	
Sec Gen Svc - Large	1,914,126,870	0.079736	284,748	0.013563	0.093299	\$ 4,115,686	1,878,305,034	0.2191 ¢	
Sec Irrigation Svc	11,813,980	0.000492	594	0.000028	0.000520	\$ 22,957	15,052,454	0.1525 ¢	
Pri Gen Svc	1,608,441,655	0.067002	213,875	0.010187	0.077189	\$ 3,405,047	1,664,882,183	0.2045 ¢	
Pri Irrigation Svc	5,435,481	0.000226	8	0.000000	0.000227	\$ 10,005	5,121,000	0.1954 ¢	
Pri Interruptible Svc	211,725,372	0.008820	-	-	0.008820	\$ 389,066	175,048,208	0.2223 ¢	
HV - Sch 46	30,008,768	0.001250	-	-	0.001250	\$ 55,144	50,620,000	0.1089 ¢	
HV - Sch 49	424,943,206	0.017702	56,904	0.002710	0.020412	\$ 900,437	427,726,004	0.2105 ¢	
Lights	79,347,471	0.003305	11,430	0.000544	0.003850	\$ 169,825	82,356,894	0.2062 ¢	
Firm Resale - Small	8,983,514	0.000374	1,612	0.000077	0.000451	\$ 19,895	7,758,862	0.2564 ¢	
Subtotal	20,164,852,449	0.840000	3,359,190	0.160000	1.000000	\$44,112,960	19,271,717,302	0.2289 ¢	
Firm Resale Special Contract Transportation	-	-	-	-	-	-	2,065,832,748	-	
Total	20,164,852,449	-	3,359,190	-	-	-	21,337,550,050	-	

To:
Tab "Lighting
Rate
Calculations"

Source:
Docket No. UE-031725
Order No. 14, page 4

Puget Sound Energy Statement of Proforma and Proposed Revenues									
CUSTOMER CLASS	SCHEDULE	a		b	c	d = b + e	e = a + c	f = e / b	Increase / Decrease %
		kWh	7/02 TO 6/03						
Residential	7	9,734,910,367	\$ 744,638,665	0.2336 ¢	\$ 767,383,453	\$ 22,744,787	3.054%		
Sec Gen Svc - Small	24	2,389,582,725	\$ 168,983,400	0.2357 ¢	\$ 174,616,667	\$ 5,633,267	3.334%		
Sec Gen Svc - Medium	25	2,840,353,571	\$ 197,081,130	0.2340 ¢	\$ 203,727,974	\$ 6,646,844	3.373%		
Sec Gen Svc - Large	26	1,878,305,034	\$ 117,333,181	0.2191 ¢	\$ 121,448,867	\$ 4,115,686	3.508%		
Sec Irrigation Svc	29	15,052,454	\$ 925,052	0.1525 ¢	\$ 948,009	\$ 22,957	2.482%		
Secondary Service Total		7,123,293,783	\$ 484,322,763	0.2305 ¢	\$ 500,741,517	\$ 16,418,754	3.390%		
Pri Gen Svc	31	1,664,882,183	\$ 92,483,210	0.2045 ¢	\$ 95,888,257	\$ 3,405,047	3.682%		
Pri Irrigation Svc	35	5,121,000	\$ 196,766	0.1954 ¢	\$ 206,771	\$ 10,005	5.085%		
Pri Interruptible Svc	43	175,048,208	\$ 11,026,548	0.2223 ¢	\$ 11,415,614	\$ 389,066	3.528%		
Primary Service Total		1,845,051,391	\$ 103,706,524	0.2062 ¢	\$ 107,510,642	\$ 3,804,118	3.668%		
HV Interruptible Svc	46	50,620,000	\$ 2,156,709	0.1089 ¢	\$ 2,211,853	\$ 55,144	2.557%		
HV Gen Svc	49	427,726,004	\$ 19,217,523	0.2105 ¢	\$ 20,117,960	\$ 900,437	4.685%		
High Voltage Service Total		478,346,004	\$ 21,374,232	0.1998 ¢	\$ 22,329,813	\$ 955,581	4.471%		
Lights		82,356,894	\$ 12,752,537	0.2062 ¢	\$ 12,922,362	\$ 169,825	1.332%		
Small Firm Resale	005	7,758,862	\$ 461,993	0.2564 ¢	\$ 481,888	\$ 19,895	4.306%		
Subtotal		19,271,717,302	\$ 1,367,256,714	0.2289 ¢	\$ 1,411,369,674	\$ 44,112,960	3.226%		
Excluded Schedules									
Firm Resale Special Contract Transportation	005 449 / 459	-	\$ 1,277,712		\$ 1,277,712	\$ -	0.000%		
Total		21,337,550,050	\$ 1,375,008,941		\$ 1,419,121,901	\$ 44,112,960	3.208%		

Source: Tab "JMR-6 p.1"

Source: Tab "JMR-6 p.1"

