BEFORE THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UITILITIES AND TRANSPORTATION COMMISSION Complainant, v. PACIFICORP D/B/A PACIFIC POWER AND LIGHT CO., Respondent.	)))))))))))	DOCKET UE-250224

EXHIBIT BGM-3

PACIFICORP RESPONSES TO DATA REQUESTS

AWEC Data Request 003

Please refer to Exhibit RTL-2, Section 7. Does PacifiCorp anticipate acquiring any resources for Washington that will be subject to situs assignment between April 1, 2025, and December 31, 2025? If so, please identify these resources and whether they are included in PacifiCorp's filing in this docket.

Response to AWEC Data Request 003

PacifiCorp does not currently anticipate acquiring resources for Washington between April 1, 2025, and December 31, 2025, that would be situs assigned.

PREPARER: Tom Burns

SPONSOR: Tom Burns

AWEC Data Request 006

Is PacifiCorp planning to update NPC in this proceeding? If yes, please discuss the timing of the proposed updates and specify each power cost modeling item that will be updated.

Response to AWEC Data Request 006

Please refer to the direct testimony of Company witness, Ramon J. Mitchell, page 7, lines 17-23. The timing of updates is in accordance with Washington Administrative Code (WAC) 480-07-880 as referenced in footnote 14.

Further detail on the updates is as referenced in footnote 15 of Ramon Mitchell's direct testimony, specifically the rebuttal testimony of Company witness, Douglas R. Staples, Exhibit No. DRS-6T in Docket UE-210402, pages 1 and 2. PacifiCorp's rebuttal testimony referenced above is publicly available and can be accessed on the Washington Utilities and Transportation Commission (WUTC) website.

PREPARER: Ramon Mitchell

SPONSOR: Ramon Mitchell

AWEC Data Request 009

Please provide an hourly log of each instance when a wind resource (purchased or owned) has been economically curtailed (i.e. feathered) over the period January 1, 2019 through December 31, 2024, including detail of the timing of the feathering dispatch, and the estimated lost MWHs, and any other information available with respect to the dispatch decision.

Response to AWEC Data Request 009

PacifiCorp objects to this request as outside the scope of this proceeding, overly broad, unduly burdensome, and not reasonably calculated to lead to the discovery of admissible evidence. It is also unclear to the Company the Alliance of Western Energy Consumers' (AWEC) use of the terms "feathered" and / or "feathering". The Company is therefore responding to AWEC Data Request 009 with regard to curtailment. Without waiving any objection, the Company responds as follows:

Please refer to Confidential Attachment AWEC 009 which provides curtailment data for wind resources eligible for Western Energy Imbalance Market (WEIM) curtailment. Each operational hour from January 1, 2019 through December 31, 2024 is broken into five-minute intervals to provide more granular information about when the curtailments occurred. Negative "SUPP" values represent the WEIM curtailment magnitudes for a given resource during the five-minute interval. Positive "SUPP" values may occur; however, they are errors due to market imbalances. They have been preserved in the spreadsheet for completeness.

The curtailment data provided can be converted to megawatt-hours (MWh) by summing the five-minute curtailment data over a period of interest and dividing by 12 to convert from megawatts (MW)/five-minute to MWh.

Some of the wind resources included in this query became operational after January 1, 2019. Therefore, the query returns "[-11059] No Good Data For Calculation" for all dates prior to commissioning of a given resource. The following table provides a list of resources implemented after January 1, 2019 and their commercial operational dates (COD), which can be used to approximate the resources' start-up dates. Additionally, Glenrock and Rolling Hills began to combine data in July 2019. Both individual and combined "SUPP" values are provided for Glenrock and Rolling Hills for all of calendar year 2019.

Wind Resource	COD
Anticline Forecast Power (MW)	December 31, 2024
Boswell Forecast Power (MW)	December 31, 2024
Cedar Creek Wind Forecast Power (MW)	March 21, 2024

Wind Resource	COD
Cedar Springs II Forecast Power (MW)	December 8, 2020
Cedar Springs IV Forecast Power (MW)	January 31, 2025
Ekola Flats Forecast Power (MW)	December 30, 2020
TB Flats I Forecast Power (MW)	December 31, 2020
TB Flats II Forecast Power (MW)	December 31, 2020

Confidential information is provided subject to the Protective Order issued on May 21, 2025, in this proceeding, WAC 480-07-160, and any applicable non-disclosure agreements with the Company.

PREPARER: Phil Austin

SPONSOR: Janice Bacon / Kerstin Rock

AWEC Data Request 010

Reference Work Paper: "Aurora GN Wind and Solar CONF": For each owned resource, please provide the "P50" capacity factor used to justify the project at the time that the resource was proposed for construction or repowering.

Response to AWEC Data Request 010

The Company assumes that the reference to "Aurora GN Wind and Solar CONF" was intended to be a reference to confidential work paper "Reference Work Paper "NEW-PAC-RJM-AGNWindand Solar-4-1-25 (C)" which was provided with the confidential work papers supporting the direct testimony of Company witness, Ramon J. Mitchell in this 2026 power cost rate case only (PCORC) proceeding. Based on the foregoing assumption, the Company responds as follows:

Please refer to Confidential Attachment AWEC 010.

Confidential information is provided subject to the Protective Order issued on May 21, 2025, in this proceeding, WAC 480-07-160, and any applicable non-disclosure agreements with the Company.

PREPARER: Tim Hemstreet

SPONSOR: Tim Hemstreet

AWEC Data Request 011

Reference Work Paper "NEW-PAC-RJM-AGNWindand Solar-4-1-25 (C)": For each wind and solar resource (owned and purchased), please describe the methods used to calculate the annual production factors input into the Aurora model through the referenced work paper. For example, please describe whether the method uses historical production over a particular period of time (with the particular period of time specified); whether it is based on the "P50" capacity factor; or whether it relies on some other method (with a detailed description of the other method relied upon).

Response to AWEC Data Request 011

For resources that had four years of historical data as of December 31, 2023, the Company used 48 months of historical data to calculate the forecast capacity factor (CF). For resources that did not have four years of historical data as of December 31, 2023, the Company used the pre-construction vintage CFs.

PREPARER: Isaiah Zacharia

SPONSOR: Ramon Mitchell

AWEC Data Request 014

Please provide the gross-up factor used for production tax credits in Docket No. UE-230172.

Response to AWEC Data Request 014

The gross up factor used for production tax credits (PTC) in Docket No. UE-230172 is 26.5823 percent, calculated as (1/1-Federal Tax Rate of 21 percent)-1.

The formula to gross up PTCs for Docket No. UE-230172 is provided in the non-confidential work papers supporting the direct testimony of Company witness, Sheron L. Cheung, specifically work paper "NEW-PAC-SLC-WP-RevReqImpactNPCUpdate-4-1-25", tab "PTC", cell M71.

PREPARER: Christina Lopas

SPONSOR: Sherona Cheung

AWEC Data Request 017

For each owned wind resource, please provide PacifiCorp's best estimate of the production tax credit rates that will be in effect in 2026.

Response to AWEC Data Request 017

The forecast 2026 production tax credit (PTC) rate used in the Company's direct testimony file is 3.0 cents per kilowatt-hour (cents/kWh) for all qualifying wind facilities.

Based on currently available data, the Company's best estimate of the 2026 PTC rate is 3.0 cents/kWh for qualifying wind facilities placed in service after December 31, 2021 and before January 1, 2025, and 3.1 cents/kWh for all other qualifying wind facilities. The Company proposes to include this updated projection in its rebuttal testimony filing.

PREPARER: Deanna Fladstol

SPONSOR: Sherona Cheung

AWEC Data Request 018

Reference Work Paper "NEW PAC-RJM-GNw_Wheeling-4-1-25 (C)":

(a) Please provide all invoices from the Bonneville Power Administration over the 24-months January 1, 2023 through December 31, 2024.

(b) Does PacifiCorp intend on continuing to use and pay for the Nodal Pricing Model once it joins the EDAM?

Response to AWEC Data Request 018

(a) The Company interprets the request for "all invoices" to mean invoices from the Bonneville Power Administration (BPA) to PacifiCorp for wheeling related expenses. Based on the foregoing interpretation, the Company responds as follows:

Please refer to Confidential Attachment AWEC 018.

(b) PacifiCorp does not intend on continuing to use and pay for the nodal pricing model (NPM) following joining the extended day-ahead market (EDAM).

Confidential information is provided subject to the Protective Order issued on May 21, 2025, in this proceeding, WAC 480-07-160, and any applicable non-disclosure agreements with the Company.

PREPARER: Rubi Duran / Lynn Pham

SPONSOR: Ramon Mitchell / Doug Young

AWEC Data Request 022

Reference Work Paper "NEW-PAC-RJM-TCDirect 4-1-2025 (C)," tab "STF DA-RT," Excel rows 84:96:

(a) Please explain the purpose of the values in the referenced rows.

(b) Please explain why there are no values in columns designated as "buy", i.e. purchases for the referenced rows.

(c) Please explain why some values in the "Sell" columns are negative, where others are positive.

(d) Is a negative value in a "Sell" column the same as a purchase? Please explain.

(e) Do the volumes include the pre-hedging transactions? If no, please explain why not.

Response to AWEC Data Request 022

First, please refer to the Company's response to AWEC Data Request 019, specifically the confidential exhibit provided with the direct testimony of Company witness, "NEW-PAC-Exh-RJM-6C-4-1-25 (C)" (DA/RT Overview).

(a) The purpose of the values in the referenced rows is to calculate the delta between the average monthly megawatt (MW) purchase and sale transaction performed by the model, by hub and hour class (heavy load hour (HLH) and light load hour (LLH)).

(b) Please refer to cell B84, "25MW Avg – Net Sales". The calculation is the delta of purchases and sales, thus only one number is calculated, not two.

(c) Rows 84:96 calculate the difference between purchases (zero or positive numbers) and sales (zero or negative numbers). If purchases plus sales results in a negative number, that is because the average MW of sales is greater than the average MW of purchases. If purchases plus sales results in a positive number, that is because the average MW of purchases is greater than the average MW of sales.

(d) Please refer to the Company's response to subpart (c) above.

(e) No. Please refer to the nomenclature of "Day-Ahead/Real-Time adjustment". Pre-hedging transactions are transactions with contract duration spanning over three months and are executed well in advance, consistent with the Company's hedging policy. The entirety of the day-ahead / real-time (DA/RT)

adjustment uses historical and forecast data during the “day-ahead” and “real-time” horizons.

PREPARER: Isaiah Zacharia

SPONSOR: Ramon Mitchell

AWEC Data Request 024

Reference Work Paper " NEW-PAC-RJM-WA Direct-4-1-2025 (C)", Tab "(1.1) WA NPC", cell "C179": Please explain the purpose of the 1.25 value in the referenced cell.

Response to AWEC Data Request 024

The Company assumes that the reference to the "1.25 value in the referenced cell" (C179) was intended to refer to the 1.5 value in cell C179. Based on the foregoing assumption, the Company responds as follows:

Please refer to the Direct Testimony of Company witness, Ramon J. Mitchell, specifically section "A. CETA Compliance", page 11, lines 18-21.

PREPARER: Isaiah Zacharia

SPONSOR: Ramon Mitchell

AWEC Data Request 027

Please explain how PacifiCorp's BPA transmission rights and access to the mid-Columbia Market Hub will be impacted by BPA's decision to join Markets+.

Response to AWEC Data Request 027

The Markets+ design has a provision in its open access transmission tariff[1] (OATT) for transmission carve outs through its transmission capacity opt-out mechanism. However, the Bonneville Power Administration (BPA) will need to detail and notify stakeholders of the processes and procedures to enable their transmission customers to utilize their customer transmission rights. Additionally, BPA's entrance into Markets+ will not alter PacifiCorp's access to the Mid-Columbia (Mid-C) market trading hub. Mid-C is a common point in the Pacific Northwest where utilities and marketers will purchase or sell power and the ability to access Mid-C is not dictated by a single entity.

PREPARER: Nadia Kranz

SPONSOR: Michael Wilding

1 https://www.spp.org/documents/73635/markets%20plus%20tariff_with%20compliance%20filing%20language_april%2018.pdf

AWEC Data Request 028

Please provide work papers supporting PacifiCorp's load forecast and state the date that the load forecast was prepared.

Response to AWEC Data Request 028

Please refer to the Company's response to PC Informal Data Request 15 which provides the work papers supporting PacifiCorp's load forecast. The load forecast was completed in May 2024.

PREPARER: Raymond Baise

SPONSOR: Lee Elder

AWEC Data Request 029

Please explain how PacifiCorp calculates line losses in the context of its load forecast and provide the line loss factors that were used.

Response to AWEC Data Request 029

The Company calculates line losses as the five-year average of annual load at input (generation) divided by annual retail (sales). Please refer to Attachment AWEC 029 which provides the loss factors and the associated work paper used in the load forecast in this 2026 power costs only rate case (PCORC) proceeding.

PREPARER: Raymond Baise

SPONSOR: Lee Elder

Line Lossses by Jurisdiction

Oregon	9.93%
Washington	10.57%
California	10.42%
Utah	4.15%
Idaho	5.29%
Wyoming PPL	9.12%
Wyoming UPL	3.26%

		Pacific Power				Rocky Mountain Power		
		Oregon	Washington	California	Utah	Idaho	Wyoming PPL	Wyoming UPL
Total 2023	System Load	15,409,341	4,339,714	852,445	26,745,093	3,587,417	8,187,175	1,311,656
	Sales	13,949,228	3,850,048	760,415	26,062,338	3,495,580	7,326,238	1,252,481
	Line Loss	10.5%	12.7%	12.1%	2.6%	2.6%	11.8%	4.7%
Total 2024	System Load	15,154,156	4,646,416	879,485	27,217,232	3,849,161	8,264,783	1,217,769
	Sales	13,700,592	4,181,079	799,528	26,109,777	3,706,984	7,510,221	1,155,915
	Line Loss	10.6%	11.1%	10.0%	4.2%	3.8%	10.0%	5.4%
Total 2021	System Load	14,839,651	4,591,029	865,826	26,866,196	3,719,643	8,019,121	1,249,553
	Sales	13,510,323	4,198,961	798,075	25,657,420	3,552,489	7,335,411	1,221,255
	Line Loss	9.8%	9.3%	8.5%	4.7%	4.7%	9.3%	2.3%
Total 2020	System Load	14,170,716	4,457,782	845,246	25,994,468	3,828,650	7,516,114	1,395,034
	Sales	12,993,459	4,065,151	758,823	24,850,549	3,534,206	6,968,337	1,389,453
	Line Loss	9.06%	9.66%	11.39%	4.60%	8.33%	7.86%	0.40%
Total 2019	System Load	14,353,220	4,559,396	815,759	25,607,255	3,727,022	8,217,166	1,745,168
	Sales	13,088,664	4,144,590	740,931	24,490,305	3,485,476	7,706,847	1,685,794
	Line Loss	9.7%	10.0%	10.1%	4.6%	6.9%	6.6%	3.5%

5 Year Monthly Average 2019-2023

Oregon	Washington	California	Utah	Idaho	Wyoming PPL	Wyoming UPL
9.93%	10.57%	10.42%	4.15%	5.29%	9.12%	3.26%

AWEC Data Request 031

Please identify when PacifiCorp transitioned from physical to financial real power loss settlement with BPA.

Response to AWEC Data Request 031

PacifiCorp merchant (energy supply management (ESM)) transitioned from physical loss returns to financial real power loss settlements on March 1, 2024.

PREPARER: Rohan Chatterjee

SPONSOR: Rohan Chatterjee

AWEC Data Request 032

Please explain why PacifiCorp transitioned from physical to financial real power loss settlement with BPA, and provide any financial analysis performed to justify the transition.

Response to AWEC Data Request 032

Beginning March 1, 2024, PacifiCorp merchant (energy supply management (ESM)) converted from concurrent physical loss returns to financial settlement of losses with Bonneville Power Administration (BPA). Under the concurrent physical loss returns paradigm, ESM was incurring increasing costs due to three cost components - the energy costs associated with concurrent physical loss returns, costs assessed by BPA under Real Power Loss Imbalance Settlement, and costs assessed by BPA under Invalid Loss Return Penalty. Additionally, concurrent physical loss returns were also becoming onerous for ESM given the challenges associated with correctly returning the T-30 loss obligation, especially during periods when ESM are managing other system contingencies. ESM was also incurring capacity costs for holding capacity on its system to be able to return losses physically, and by conversion to financial settlements, ESM can use that capacity to serve its load. Therefore, ESM made the decision that financial settlement of losses could lower costs by settling for losses with BPA at the hourly Load Aggregation Point (LAP) price.

PREPARER: Rohan Chatterjee

SPONSOR: Rohan Chatterjee

AWEC Data Request 039

Will assigning 100% of Chehalis to Washington subject Washington to reliability issues? For example, if Chehalis has an outage, how will PacifiCorp serve Washington customers?

Response to AWEC Data Request 039

No. The 100 percent allocation of Chehalis to Washington has no impact to reliability. Assigning Chehalis allows Washington to be resource adequate, reduces market exposure for Washington customers and provides a path for compliance with Washington energy policy. In the event Chehalis has an outage, Washington is still part of the PacifiCorp system and PacifiCorp will reliably serve Washington load.

PREPARER: Michael Wilding

SPONSOR: Michael Wilding

AWEC Data Request 040

How will the EDAM mitigate the potential reliability impacts of assigning 100% of Chehalis to Washington?

Response to AWEC Data Request 040

There are no reliability impacts of assigning 100 percent of Chehalis to Washington in the Company's proposed Washington 2026 Protocol inter-jurisdiction cost allocation methodology. However, the Extended Day-Ahead Market (EDAM) will increase reliability through increased regional coordination and a more efficient use of the participating transmission systems and generation resources.

PREPARER: Michael Wilding

SPONSOR: Michael Wilding

WUTC Data Request 63

Power Costs - Regarding WUTC DR No. 17, DR No. 25(b), and DR No. 57:

(a) WUTC is seeking a clear statement as to whether the "Direct-4-1-2025 (C)" files represent PacifiCorp's full Washington 2026 Protocol proposal rather than a one-off adjustment. If not, could PacifiCorp please identify the correct work papers. If those work papers do not exist, they do not need to be provided – see part (c).

(b) Please summarize PacifiCorp's response to HB 1329, signed by the Governor on May 12, 2025, and provide all applicable revisions to its filings that resulted from that bill.

(c) Please provide all work papers reflecting PacifiCorp's full Washington 2026 Protocol proposal, adjusted for implementation of HB 1329, signed by the Governor on May 12, 2025.

Response to WUTC Data Request 63

The Company assumes that the references to "WUTC DR No. 17, DR No. 25(b), and DR No. 57" are intended to be references to the Company's responses to WUTC Data Request 17, WUTC Data Request 25 subpart (b) and WUTC Data Request 57. Based on the foregoing assumption, the Company responds as follows:

(a) Yes. "NEW-PAC-RJM-WA Direct-4-1-2025 (C).xlsx" (as provided by the Company without modification) represents Washington net power costs (NPC) proposal, as of the date of filing, under the Washington 2026 Protocol.

(b) Please refer to the confidential files supporting the direct testimony of Company witness, Ramon J. Mitchell, specifically confidential file "NEW-PAC-RJM-WA Direct-4-1-2025 (C).xlsx", tab "(1.1) WA NPC, cell "C179". Change the value in cell C179 from "1.5" to "1" to remove the premium for Clean Energy Transformation Act (CETA) compliant hedges.

(c) For the updated Washington NPC work papers, please refer to the Company's response to subpart (b) above. For the updated Washington revenue requirement, please refer to Confidential Attachment WUTC 63-1 and Attachment WUTC 63-2.

Confidential information is provided subject to WAC 480-07-160 and any applicable non-disclosure agreements (NDA) with the Company.

PREPARER: Isaiah Zacharia / Sherona Cheung

SPONSOR: Ramon Mitchell / Sherona Cheung

WUTC Data Request 66

Power Costs - Exhibit No. MGW-1CT 12:14-15, WUTC 38, WUTC 59 and Confidential Attachment WUTC 61.

(a) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", the Chevron Wind project is represented in tab 'W-WIND QCC' (at Row 11) but does not appear in tab 'S-WIND QCC'. Please explain why.

(b) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", a number of projects listed in tab 'S-SOLAR QCC' are not listed in tab 'W-SOLAR QCC', including Tutuilla Solar, LLC; Whisky Creek Solar; Faraday Solar B Hybrid; Green River Energy Center Hybrid; Pilot Rock Solar 1, LLC, Buckaroo Solar 1 & 2, Cherry Creek Solar, Green Solar, Hay Creek Solar, Hornshadow Solar, Hornshadow Solar II. For each project, please explain this discrepancy.

(c) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", the months of April, May, and Oct are not represented in any of the QCC tabs ('W-WIND QCC', 'S-WIND QCC', 'W-SOLAR QCC', and 'S-SOLAR QCC'). Why not?

(d) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'W-WIND QCC', the values in Columns L through P are copied in. Where do these values come from?

(e) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'S-WIND QCC', the values in Columns L through O are copied in. Where do these values come from?

(f) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'W-SOLAR QCC', the values in Columns L through P are copied in. Where do these values come from?

(g) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'S-SOLAR QCC', the values in Columns L through O are copied in. Where do these values come from?

(h) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'W-WIND QCC', the "Derate by side of system" values in Columns X through AB are copied in. Where do these values come from?

(i) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'S-WIND QCC', the "Derate by side of system" values in

Columns V through Y are copied in. Where do these values come from?

(j) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'W-SOLAR QCC', the "Derate by side of system" values in Columns X through AB are copied in. Where do these values come from?

(k) In Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF", tab 'S-SOLAR QCC', the "Derate" values in Columns V through Y are copied in. Where do these values come from?

Response to WUTC Data Request 66

Referencing the Company's response to WUTC Data Request 61, specifically Confidential Attachment WUTC 61, confidential file "RA Contributions - WA CONF" and more specifically referencing the Company's 1st Revised response to WUTC Data Request 61, which provides a 1st Revised version of confidential file "RA Contributions - WA_REVISED CONF", the Company responds as follows:

(a) PacifiCorp is no longer the off-taker of Chevron Wind.

(b) The Western Resource Adequacy Program (WRAP) calculates QCC values as detailed in the Western Power Pool WRAP Business Practice Manual (BPM) 101. Per the BPM 101 timeline, the qualifying capacity contributions (QCC) for the 2025-2026 Winter season and the 2026 Summer season were based on different data submittals. At the time of the data submittal for the 2025-2026 Winter season, the referenced resources were not expected to be in service for that season.

(c) The program in development is loosely based on WRAP conventions, which includes a gap in the capacity requirement assessment for relatively low-demand shoulder months. The approach proposed by the Company includes that convention.

(d) Tab "W-WIND QCC", the values in column L through column P are the sum of the anticipated output of all wind resources by side of system during the peak hour, calculated by month and based on developer forecasts. The leading "W" indicates that the tab is tabulating and adjusting those hours for months covering the winter season (November through March).

(e) Tab "S-WIND QCC", the values in column L through column O are the sum of the anticipated output of all wind resources by side of system during the peak hour, calculated by month, and based on developer forecasts. The leading "S" indicates that the tab is tabulating and adjusting those hours for months covering the summer season (July through September).

AWEC Data Request 016

Reference work paper "GNw_Wheeling CONF", Tab "Known and Measurable" Rows "20:30": Please provide a description of the BPA loss return charges and explain what changed historically to require those charges to be assessed.

Response to AWEC Data Request 016

Referencing the Company's responses to TAM Support Set 2 (5-business day work papers) supporting the direct testimony of Company witness, Ramon J. Mitchell, specifically confidential folder "All_DataSeriesFiles CONF", confidential file "GNw_Wheeling CONF", the Company responds as follows:

Please refer to Attachment "_UE 450_NONC_PACtoAWEC_IR016R_Attach_05022025" which provides a copy of Bonneville Power Administration's (BPA) Transmission Services Open Access Transmission Tariff (OATT) effective June 30, 2024.

BPA loss return charges are financial costs incurred by the Company for real power losses associated with scheduling energy on PacifiCorp's long-term and short-term transmission BPA reservations, pursuant to Schedule 11 of BPA's OATT (Section 15.7). Historically, the Company returned these losses physically (energy sent to BPA). Beginning March 2024, the Company began settling these losses financially. As it concerns PacifiCorp's usage of BPA transmission, financial loss settling is lower cost than returning losses physically.

(f) Tab "W-SOLAR QCC", the values in columns L through column P are the sum of the anticipated output of all solar resources by side of system during the peak hour, calculated by month, and based on developer forecasts. The leading "W" indicates that the tab is tabulating and adjusting those hours for months covering the winter season (November through March).

(g) Tab "S-SOLAR QCC", the values in column L through column O are the sum of the anticipated output of all solar resources by side of system during the peak hour, calculated by month, and based on developer forecasts. The leading "S" indicates that the tab is tabulating and adjusting those hours for months covering the summer season (July through September).

(h) Tab "W-WIND QCC", the "Derate by side of system" values in column X through column AB are the result of a historical analysis that compares the developer forecast to the actual performance of variable energy resources (VER) during the five peak demand hours of each month by side of system from the most recent three calendar years, calculated by month, covering the winter period as described above in the Company's responses to subparts (d) and (f) above. Note: for further context, the values for PacifiCorp East (PACE) and PacifiCorp West (PACW), identified in column K, are consistent between tab "W-SOLAR QCC" and tab "W-WIND QCC", and that overall derate is allocated between solar and wind technology using the ratio values calculated on tab "Derate Splits".

(i) Tab "S-WIND QCC", the "Derate by side of system" values in column V through column Y are the result of a historical analysis that compares the developer forecast to the actual performance of VERs during the five peak demand hours of each month by side of system from the most recent three calendar years, calculated by month, covering the summer period as described above in the Company's responses to subparts (e) and (g) above. Note: for further context, the values for PACE and PACW (identified in column K) are consistent between tab "S-SOLAR QCC" and tab "S-WIND QCC", and that overall derate is allocated between solar and wind technology using the ratio values calculated on tab "Derate Splits".

(j) Please refer to the Company's response to subpart (h) above.

(k) Please refer to the Company's response to subpart (i) above.

PREPARER: Benjamin Faulkinberry / Doug Staples

SPONSOR: Paul Wood / Ramon Mitchell

AWEC Data Request 016

Reference work paper "GNw_Wheeling CONF", Tab "Known and Measurable" Rows "20:30": Please provide a description of the BPA loss return charges and explain what changed historically to require those charges to be assessed.

Response to AWEC Data Request 016

Referencing the Company's responses to TAM Support Set 2 (5-business day work papers) supporting the direct testimony of Company witness, Ramon J. Mitchell, specifically confidential folder "All_DataSeriesFiles CONF", confidential file "GNw_Wheeling CONF", the Company responds as follows:

Please refer to Attachment "_UE 450_NONC_PACtoAWEC_IR016R_Attach_05022025" which provides a copy of Bonneville Power Administration's (BPA) Transmission Services Open Access Transmission Tariff (OATT) effective June 30, 2024.

BPA loss return charges are financial costs incurred by the Company for real power losses associated with scheduling energy on PacifiCorp's long-term and short-term transmission BPA reservations, pursuant to Schedule 11 of BPA's OATT (Section 15.7). Historically, the Company returned these losses physically (energy sent to BPA). Beginning March 2024, the Company began settling these losses financially. As it concerns PacifiCorp's usage of BPA transmission, financial loss settling is lower cost than returning losses physically.

AWEC Data Request 034

Please explain how line losses are considered in the development of PacifiCorp's load forecast.

Response to AWEC Data Request 034

Line losses are added to PacifiCorp's sales forecast to produce the load forecast. Once lines losses are added to test period retail sales by jurisdiction to produce jurisdictional load, it is then transformed to hourly loads.