

PUGET SOUND ENERGY-ELECTRIC & GAS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2021
ALLOCATION METHODS

Method	Description		Electric	Gas	Total
1	* 12 Month Average Number of Customers	6/30/2021	1,189,324	855,422	2,044,746
	Percent		58.16%	41.84%	100.00%
2	* Joint Meter Reading Customers	6/30/2021	818,699	489,556	1,308,255
	Percent		62.58%	37.42%	100.00%
3	* Non-Production Plant				
	Distribution	6/30/2021	4,511,910,709	\$ 4,342,968,052	\$ 8,854,878,761
	Transmission	6/30/2021	1,651,217,343	-	1,651,217,343
	Direct General Plant	6/30/2021	240,488,311	42,290,998	282,779,309
	Total		\$ 6,403,616,363	\$ 4,385,259,050	\$ 10,788,875,413
	Percent		59.35%	40.65%	100.00%
4	* 4-Factor Allocator				
	Number of Customers	6/30/2021	1,189,324	855,422	2,044,746
	Percent		58.16%	41.84%	100.00%
	Labor - Direct Charge to O&M	6/30/2021	62,132,531	26,806,474	\$ 88,939,006
	Percent		69.86%	30.14%	100.00%
	T&D O&M Expense (Less Labor)	6/30/2021	77,452,462	36,552,816	\$ 114,005,278
	Percent		67.94%	32.06%	100.00%
	Net Classified Plant (Excluding General (Common) Plant)	6/30/2021	5,845,329,837	2,777,486,055	8,622,815,892
	Percent		67.79%	32.21%	100.00%
	Total Percentages		263.75%	136.25%	400.00%
	Percent		65.94%	34.06%	100.00%
5	* Employee Benefits				
	Direct Labor Accts 500-935	6/30/2021	69,978,761	27,958,917	97,937,678
	Total		\$ 69,978,761	\$ 27,958,917	\$ 97,937,678
	Percent		71.45%	28.55%	100.00%
6	O&M Split	6/30/2021		Combined	
	Utility			\$ 149,445,774	48.21%
	Non-Utility			\$ 3,300,674	1.06%
	Capital			\$ 157,247,745	50.73%
	Percent Total			\$ 309,994,193	100.00%