

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 141.9

Cancels Fifteenth Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2021 (C)
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.39079		\$0.34873	\$0.05114	\$0.79066 (I)
Block 2: All additional therms	\$0.34435		\$0.34873	\$0.04511	\$0.73819 (I)
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10689 (I)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.60 (I)
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.37660		\$0.34873	\$0.08848	\$0.81381 (I)
Block 2: All additional therms	\$0.33181		\$0.34873	\$0.08233	\$0.76287 (I)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03734 (I)
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.36918			\$0.00182	\$0.37100 (I)
Block 2: All additional therms	\$0.32527			\$0.00161	\$0.32688 (I)

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Eleventh Revision of Sheet 141.10

Cancels Tenth Revision of Sheet 141.10

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.36329		\$0.34873	\$0.00689	\$0.71891
Block 2: All additional therms	\$0.32011		\$0.34873	\$0.00612	\$0.67496
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10689
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.60
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.35627		\$0.34873	\$0.04458	\$0.74958
Block 2: All additional therms	\$0.31389		\$0.34873	\$0.04366	\$0.70628
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03734
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.36060			\$0.00277	\$0.36337
Block 2: All additional therms	\$0.31771			\$0.00244	\$0.32015

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Seventeenth Revision of Sheet 142.11

Cancels Sixteenth Revision of Sheet 142.11

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2021

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:				Billing Rates
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.13891		\$0.00099	\$0.13990
Block 2: Next 20,000 therms	\$0.12436		\$0.00088	\$0.12524
Block 3: Next 20,000 therms	\$0.09536		\$0.00068	\$0.09604
Block 4: Next 100,000 therms	\$0.07629		\$0.00055	\$0.07684
Block 5: Next 600,000 therms	\$0.05087		\$0.00037	\$0.05124
Block 6: All additional therms	\$0.01906		\$0.00014	\$0.01920
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]:				Billing Rates
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.14133		\$0.00073	\$0.14206
Block 2: Next 20,000 therms	\$0.12651		\$0.00065	\$0.12716
Block 3: Next 20,000 therms	\$0.09701		\$0.00050	\$0.09751
Block 4: Next 100,000 therms	\$0.07762		\$0.00040	\$0.07802
Block 5: Next 600,000 therms	\$0.05175		\$0.00027	\$0.05202
Block 6: All additional therms	\$0.01940		\$0.00010	\$0.01950

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- [1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Original Sheet 306.1

SCHEDULE 306 MULTI-YEAR RATE PLAN ADJUSTMENT

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PURPOSE:

The purpose of this Schedule is to identify adjustments to base rates in the Rate Schedules listed below to implement rates for Year Two of the Company's multi-year rate plan in docket UG-200994.

APPLICABLE:

To all Sales and Transport Service Customers served under the following Rate Schedules of the Tariff of which Schedule 306 is a part, the following base rate adjustments will be applied with the effective date shown. Effective with service on and after: **November 1, 2022.**

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.06165	42I SI	Block 1	\$0.00566
1C		\$0.05126		Block 2	\$0.00507
2		\$0.03902		Block 3	\$0.00389
3C		\$0.03503		Block 4	\$0.00311
3I		\$0.03173		Block 5	\$0.00207
27		\$0.02777		Block 6	\$0.00078
41C SF	Block 1	\$0.02782	42 CTF	Block 1	\$0.00594
	Block 2	\$0.02451		Block 2	\$0.00531
41I SF	Block 1	\$0.00873		Block 3	\$0.00407
	Block 2	\$0.00769		Block 4	\$0.00326
41C FT	Block 1	\$0.00971		Block 5	\$0.00217
	Block 2	\$0.00855		Block 6	\$0.00081
41I FT	Block 1	\$0.00721	42 ITF	Block 1	\$0.00396
	Block 2	\$0.00635		Block 2	\$0.00354
41C IS	Block 1	\$0.02162		Block 3	\$0.00272
	Block 2	\$0.01905		Block 4	\$0.00217
41I IS	Block 1	\$0.00713		Block 5	\$0.00145
	Block 2	\$0.00628		Block 6	\$0.00054
42C SF	Block 1	\$0.02095	42C IT	Block 1	\$0.00278
	Block 2	\$0.01875		Block 2	\$0.00249
	Block 3	\$0.01438		Block 3	\$0.00191
	Block 4	\$0.01151		Block 4	\$0.00153
	Block 5	\$0.00767		Block 5	\$0.00102
	Block 6	\$0.00288		Block 6	\$0.00038
42I SF	Block 1	\$0.00614	42I IT	Block 1	\$0.00333
	Block 2	\$0.00550		Block 2	\$0.00298
	Block 3	\$0.00422		Block 3	\$0.00228
	Block 4	\$0.00337		Block 4	\$0.00183
	Block 5	\$0.00225		Block 5	\$0.00122
	Block 6	\$0.00084		Block 6	\$0.00046
42C SI	Block 1	\$0.01245	43 FT		\$0.00000
	Block 2	\$0.01114	43 IT		\$0.00000
	Block 3	\$0.00854			
	Block 4	\$0.00683			
	Block 5	\$0.00456			
	Block 6	\$0.00171			

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