Exhibit No (EMA-7)	
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION	
DOCKET NO. UE-090134	
DOCKET NO. UG-090135	
DOCKET NO. UG-060518	
(consolidated)	
EXHIBIT NO(EMA-7)	
ELIZABETH M. ANDREWS	
REPRESENTING AVISTA CORPORATION	

GAS RESULTS OF OPERATION

WASHINGTON PRO FORMA RESULTS -REVISED

TWELVE MONTHS ENDED SEPTEMBER 30, 2008

(000'S OF DOLLARS)

(000'S	OF DOLLARS)	WIT	H PRESENT RA	WITH PROPOSED RATES		
Line No.	DESCRIPTION	Actual Per Results Report	Total Adjustments	Pro Forma Total	Proposed Revenues & Related Exp	Pro Forma Proposed Total
	a	b	с	d	e	f
	REVENUES	Ф220,020	0 (6 1 4 4)	#212.07 <i>c</i>	#2.040	#21 < F25
1 2	Total General Business Total Transportation	\$220,020 3,486	\$ (6,144) (1,775)	\$213,876 1,711	\$2,849	\$216,725 1,711
3	Other Revenues	135,812	(133,960)	1,711		1,711
4	Total Gas Revenues	359,318	(141,879)	217,439	2,849	220,288
	EXPENSES					
5	Exploration and Development					
	Production					
6	City Gate Purchases	309,146	(151,865)	157,281		157,281
7	Purchased Gas Expense	737	74	811		811
8 9	Net Nat Gas Storage Trans Total Production	(18,687) 291,196	18,687 (133,104)	158,092	0	158,092
9	Underground Storage	291,196	(155,104)	138,092	U	138,092
10	Operating Expenses	408	1	409		409
11	Depreciation	260	39	299		299
12	Taxes	113	91	204		204
13	Total Underground Storage	781	131	912	0	912
	Distribution					
14	Operating Expenses	6,260	738	6,998		6,998
15	Depreciation	5,659	(404)	5,255	100	5,255
16 17	Taxes Total Distribution	18,282 30,201	(8,410)	9,872	109	9,981 22,234
17	Total Distribution	30,201	(8,076)	22,125	109	22,234
18	Customer Accounting	4,884	156	5,040	7	5,047
19	Customer Service & Information	5,002	(4,248)	754		754
20	Sales Expenses	545	34	579		579
21	Administrative & General	9,202	980	10,182	6	10,188
22	Operating Expenses Depreciation	1,414	1,025	2,439	0	2,439
23	Taxes	23	59	82		82
24	Total Admin. & General	10,639	2,064	12,703	6	12,709
25	Total Gas Expense	343,248	(143,043)	200,205	122	200,327
26	OPERATING INCOME BEFORE FIT	16,070	1,164	17,234	2,727	19,961
	FEDERAL INCOME TAX					
27	Current Accrual	5,138	226	5,364	954	6,318
28	Deferred FIT	(1,042)	7	(1,035)		(1,035)
29	Amort ITC	(30)	0	(30)		(30)
30	NET OPERATING INCOME	12,004	\$931	12,935	\$1,773	\$14,708
21	RATE BASE: PLANT IN SERVICE	12.520	0.207	22.92		22.92
31 32	Underground Storage Distribution Plant	13,539 237,485	9,287 15,518	22,826 253,003		22,826 253,003
33	General Plant	23,944	6,636	30,580		30,580
34	Total Plant in Service	274,968	31,441	306,409	0	306,409
	ACCUMULATED DEPRECIATION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- /	,		
35	Underground Storage	7,516	651	8,167		8,167
36	Distribution Plant	80,580	9,039	89,619		89,619
37	General Plant	8,155	3,442	11,597		11,597
38	Total Accum. Depreciation	96,251	13,132	109,383	0	109,383
39	DEFERRED FIT	0	(30,809)	(30,809)		(30,809)
40	GAS INVENTORY	0	12,111	12,111		12,111
41	GAIN ON SALE OF BUILDING	0	(65)	(65)		(65)
42	TOTAL RATE BASE	178,717	(\$454)	178,263	\$0	\$178,263
43	RATE OF RETURN	6.72%		7.26%		8.25%

REVISED - Calculation of General Revenue Requirement Washington - Gas

Line No.	Description	WASH
1	Pro Forma Rate Base	\$178,263
2	Proposed Rate of Return	8.250%
3	Net Operating Income Requirement	\$14,707
4	Pro Forma Net Operating Income	\$12,935
5	Net Operating Income Deficiency	\$1,772
6	Conversion Factor	0.62209
7	Revenue Requirement	\$2,849
8	Total General Business Revenues	\$215,587
9	Percentage Revenue Increase	1.32%

AVISTA UTILITIES REVISED - Agreed to Cost of Capital in Partial Settlement Stipulation Washington - Gas Twelve Months Ended September 30, 2008 (000's OF DOLLARS)

Component	Capital Structure	Cost	Weighted Cost
Long-Term Debt	53.50%	6.57%	3.51%
Common Equity	46.50%	10.20%	4.74%
Total	100.00%	_	8.25%

REVISED - Revenue Conversion Factor Washington - Gas System Twelve Months Ended September 30, 2008

Line No.	Description	Factor
1	Revenues	1.000000
2	Expense: Uncollectibles	0.002518
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038423
5	Franchise Fees (City of Millwood Expired in 2004)	0.000000
6	Total Expense	0.042941
7	Net Operating Income Before FIT	0.957059
8	Federal Income Tax @ 35%	0.334971
9	REVENUE CONVERSION FACTOR	0.62209

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS - $\ensuremath{\mathbf{REVISED}}$

Line	NEGORIE CONTROL CONTRO	Per Results	Deferred FIT	Deferred Gain on Office	Gas	Weatherization and DSM	Customer	Depreciation
No.	DESCRIPTION	Report	Rate Base	Building	Inventory	Investment	Advances	True-up
	a	b	c	d	e	f	g	h
	REVENUES							
1	Total General Business	\$220,020						
2	Total Transportation	3,486						
3	Other Revenues	135,812						
4	Total Gas Revenues	359,318	0	0	0	0	0	0
	EXPENSES							
5	Exploration and Development	0						
	Production							
6	City Gate Purchases	309,146						
7	Purchased Gas Expense	737						
8	Net Nat Gas Storage Trans	(18,687)						
9	Total Production	291,196	0	0	0	0	0	0
	Underground Storage							
10	Operating Expenses	408						
11	Depreciation	260						(15)
12	Taxes	113						
13	Total Underground Storage	781	0	0	0	0	0	(15)
	Distribution							
14	Operating Expenses	6,260						
15	Depreciation	5,659						(53)
16	Taxes	18,282			-			(=0)
17	Total Distribution	30,201	0	0	0	0	0	(53)
18	Customer Accounting	4,884			0	0		
19	Customer Service & Information	5,002						
20	Sales Expenses	545						
	Administrative & General							
21	Operating Expenses	9,202						
22	Depreciation	1,414						(15)
23	Taxes	23						
24	Total Admin. & General	10,639	0	0	0	0	0	(15)
25	Total Gas Expense	343,248	0	0	0	0	0	(83)
26	OPERATING INCOME BEFORE FIT	16,070	0	0	0	0	0	83
	FEDERAL INCOME TAX							
27	Current Accrual	5,138						29
28	Deferred FIT	(1,042)						
29	Amort ITC	(30)						
30	NET OPERATING INCOME	\$12,004	\$0	\$0	\$0	\$0	\$0	\$54
30	NET OF ERATING INCOME	\$12,004	ΨΟ	40	Ψ0	ΨΟ	ΨΟ	ψ54
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage	13,539						
32	Distribution Plant	237,485					(52)	
33	General Plant	23,944						
34	Total Plant in Service ACCUMULATED DEPRECIATION	274,968	0	0	0	0	(52)	0
35	Underground Storage	7,516						
36	Distribution Plant	80,580						
37	General Plant	8,155						
38	Total Accum. Depreciation	96,251	0	0	0	0	0	0
39	DEFERRED FIT	0	(27,674)	23				
40	GAS INVENTORY	0			11,064			
41	GAIN ON SALE OF BUILDING	0		(65)				
42	TOTAL RATE BASE	\$178,717	(\$27,674)	(\$42)	\$11,064	\$0	(\$52)	\$0
43	RATE OF RETURN	\$178,717	(\$27,674)	(\$42)	\$11,004	\$0	(\$32)	

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS - $\ensuremath{\mathbf{REVISED}}$

Line No.	1		Revenue	Eliminate			Regulatory	Injuries
No.		Subtotal	Normalization &	B & O	Property	Uncollectible	Expense	and
- 100	DESCRIPTION	Actual	Gas Cost Adjust	Taxes	Tax	Expense	Adjustment	Damages
	a	-	i	j	k	1	m	n
	REVENUES							
1	Total General Business	\$220,020	1,695	\$ (7,839)				
2	Total Transportation	3,486	(1,700)	(75)				
3	Other Revenues	135,812	(131,399)					
4	Total Gas Revenues	359,318	(131,404)	(7,914)	0	0	0	(
	EXPENSES							
5	Exploration and Development	0						
	Production							
6	City Gate Purchases	309,146	(151,865)					
7	Purchased Gas Expense	737						
8	Net Nat Gas Storage Trans	(18,687)	18,687					
9	Total Production	291,196	(133,178)	0	0	0	0	(
	Underground Storage							
10	Operating Expenses	408						
11	Depreciation	245						
12	Taxes	113			(40)			
13	Total Underground Storage	766	0	0	(40)	0	0	(
	Distribution							
14	Operating Expenses	6,260						
15	Depreciation	5,606						
16	Taxes	18,282	67	(7,908)	(703)			
17	Total Distribution	30,148	67	(7,908)	(703)	0	0	(
18	Customer Accounting	4,884	5	0		(143)	0	
19	Customer Service & Information	5,002	(4,270)			(- /		
20	Sales Expenses Administrative & General	545	() ,					
21		9,202	3				14	(65
22	Operating Expenses Depreciation	1,399	356				14	(0.
23	Taxes	23	330		(5)			
24	Total Admin. & General	10,624	359	0	(5)	0	14	(65
25	Total Gas Expense	343,165	(137,017)	(7,908)	(748)	(143)	14	(65
26	OPERATING INCOME BEFORE FIT	16,153	5,613	(6)	748	143	(14)	65
	FEDERAL INCOME TAX							
27	Current Accrual	5,167	1,965	(2)	262	50	(5)	23
28	Deferred FIT	(1,042)						
29	Amort ITC	(30)						
30	NET OPERATING INCOME	\$12,058	\$3,648	(\$4)	\$486	\$93	(\$9)	\$42
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage	13,539						
32	Distribution Plant	237,433						
33	General Plant	23,944						
34	Total Plant in Service	274,916	0	0	0	0	0	(
	ACCUMULATED DEPRECIATION							
35	Underground Storage	7,516						
36	Distribution Plant	80,580						
37 38	General Plant Total Accum. Depreciation	8,155 96,251	0	0	0	0	0	(
	-		Ü	Ü	Ü	O O	U	`
39	DEFERRED FIT	(27,651)						
40	GAS INVENTORY	11,064						
41	GAIN ON SALE OF BUILDING	(65)						
42	TOTAL RATE BASE	\$162,013	\$0	\$0	\$0	\$0	\$0	\$0
43	RATE OF RETURN	7.44%						

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS - $\ensuremath{\mathbf{REVISED}}$

Line			Net	Eliminate A/R	Office Space Charges to	Restate Excise	REVISED Misc Restating	REVISED Restate Debt
No.	DESCRIPTION	FIT	Gains/losses	Expenses	Subs	Taxes	Adjustments	Interest
	a	0	p	q	r	S	t	u
	REVENUES							
1	Total General Business							
2	Total Transportation							
3	Other Revenues							
4	Total Gas Revenues	0	0	0	0	0	0	0
	EXPENSES							
5	Exploration and Development Production							
6	City Gate Purchases							
7	Purchased Gas Expense							
8	Net Nat Gas Storage Trans							
9	Total Production	0	0	0	0	0	0	0
	Underground Storage							
10	Operating Expenses							
11	Depreciation							
12	Taxes							
13	Total Underground Storage Distribution	0	0	0	0	0	0	0
14	Operating Expenses							
15	Depreciation		(13)					
16	Taxes					79		
17	Total Distribution	0	(13)	0	0	79	0	0
18	Customer Accounting		0	(85)	0	0		
19	Customer Service & Information							
20	Sales Expenses							
	Administrative & General							
21	Operating Expenses				(2)		(149)	
22	Depreciation							
23	Taxes							
24	Total Admin. & General	0	0 (12)	0	(2)	0 79	(149)	0
25	Total Gas Expense		(13)	(85)	(2)	79	(149)	0
26	OPERATING INCOME BEFORE FIT	0	13	85	2	(79)	149	0
27	FEDERAL INCOME TAX Current Accrual	2	5	30	1	(28)	50	(197)
28	Deferred FIT	3 7	3	30	1	(28)	52	(187)
29	Amort ITC	,						
20	NET OPEN ATTNIC INCOME	(010)	ΦO.	0.5.5	0.1	(0.51)	Ф0Д	0107
30	NET OPERATING INCOME	(\$10)	\$8	\$55	\$1	(\$51)	\$97	\$187
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage							
32	Distribution Plant							
33	General Plant							
34	Total Plant in Service ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
35	Underground Storage							
36	Distribution Plant							
37	General Plant							
38	Total Accum. Depreciation	0	0	0	0	0	0	0
	-							
39 40	DEFERRED FIT							
40 41	GAS INVENTORY GAIN ON SALE OF BUILDING							
71	G.M. ON GALL OF DULLDING	-						
42	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	RATE OF RETURN							

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS - $\ensuremath{\mathbf{REVISED}}$

	1		REVISED Dro Formo	REVISED Dra Farma	Due Ec	Duo Es	Duo Econor	Due Fr
Line	DESCRIPTION	Restated	Pro Forma Labor	Pro Forma Labor	Pro Forma JP Storage	Pro Forma Capital Add	Pro Forma Capital Add	Pro Forma Asset
No.	DESCRIPTION a	Total	Non-Exec PF1	Exec PF2	PF3	2008 PF4	2009 PF5	Management PF6
	u		111	112	113	114	113	110
	REVENUES							
1	Total General Business	\$213,876						
2	Total Transportation	1,711						
3	Other Revenues	4,413			(2,561)			
4	Total Gas Revenues	220,000	0	0	(2,561)	0	0	0
	EXPENSES							
5	Exploration and Development Production	0						
6	City Gate Purchases	157,281						
7	Purchased Gas Expense	737	22	(8)				
8	Net Nat Gas Storage Trans	0	22	(6)				
	=		22	(9)	0	0	0	
9	Total Production	158,018	22	(8)	0	0	0	0
10	Underground Storage	400						
10	Operating Expenses	408			#155	(107)		
11	Depreciation	245			\$155	(107)	6	
12	Taxes	73			\$129	(107)	2	
13	Total Underground Storage Distribution	726	0	0	284	(107)	8	0
14	Operating Expenses	6,260	292					88
15	Depreciation	5,593				(564)	226	
16	Taxes	9,817			\$ (98)		153	
17	Total Distribution	21,670	292	0	(98)	(564)	379	88
18	Customer Accounting	4,661	157		\$ (7)		0	0
19	Customer Service & Information	732	8					
20	Sales Expenses Administrative & General	545	13					
21	Operating Expenses	9,003	133	60	\$ (5)			
22	Depreciation	1,755				218	466	
23	Taxes	18					64	
24	Total Admin. & General	10,776	133	60	(5)	218	530	0
25	Total Gas Expense	197,128	625	52	174	(453)	917	88
26	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	22,872	(625)	(52)	(2,735)	453	(917)	(88
27	Current Accrual	7,336	(219)	(18)	(957)	159	(321)	(31
28	Deferred FIT	(1,035)	(219)	(16)	(931)	139	(321)	(51
29	Amort ITC	(30)						
30	NET OPERATING INCOME	\$16,601	(\$406)	(\$34)	(\$1,778)	\$294	(\$596)	(\$57
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage	13,539			\$8,614	\$520	\$153	
32	Distribution Plant	237,433			\$6,014	5,289	10,281	
33	General Plant	23,944				2,110	4,526	
34	Total Plant in Service	274,916	0	0	8,614	7,919	14,960	0
	ACCUMULATED DEPRECIATION	•	Ü	Ü				O
35	Underground Storage	7,516			\$266	246	139	
36	Distribution Plant	80,580				3,900	5,139	
37	General Plant	8,155				1,239	2,203	
38	Total Accum. Depreciation	96,251	0	0	266	5,385	7,481	0
39	DEFERRED FIT	(27,651)			\$ (473)	(1,300)	(1,385)	
40	GAS INVENTORY	11,064			\$1,047			
41	GAIN ON SALE OF BUILDING	(65)						
42	TOTAL RATE BASE	\$162,013	\$0	\$0	\$8,922	\$1,234	\$6,094	\$0

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS - $\ensuremath{\mathbf{REVISED}}$

(000 \$ 0	OF DOLLARS)		REVISED	REVISED	REVISED	REVISED
		Pro Forma	Pro Forma	Pro Forma	Pro Forma	REVISED
Line		Incentives	Information	Employee	Insurance	Pro Forma
No.	DESCRIPTION		Services	Benefits		Total
	a	PF7	PF8	PF9	PF10	-
	REVENUES					
1	Total General Business					\$213,876
2	Total Transportation					1,711
3	Other Revenues					1,852
4	Total Gas Revenues	0	0	0	0	217,439
						ŕ
	EXPENSES					
5	Exploration and Development					0
	Production					
6	City Gate Purchases					157,281
7	Purchased Gas Expense			60		811
8	Net Nat Gas Storage Trans					0
9	Total Production	0	0	60	0	158,092
	Underground Storage			_		
10	Operating Expenses			1		409
11	Depreciation					299
12	Taxes					204
13	Total Underground Storage	0	0	1	0	912
1.1	Distribution			250		6000
14	Operating Expenses			358		6,998
15	Depreciation					5,255
16 17	Taxes Total Distribution	0	0	358	0	9,872 22,125
1/	Total Distribution	U	U	338	U	22,123
18	Customer Accounting	0	0	229	0	5,040
19	Customer Service & Information			14		754
20	Sales Expenses			21		579
	Administrative & General					
21	Operating Expenses	152	275	504	60	10,182
22	Depreciation					2,439
23	Taxes					82
24	Total Admin. & General	152	275	504	60	12,703
25	Total Gas Expense	152	275	1,187	60	200,205
26	ODED ATING INCOME DEFORE FIT	(152)	(275)	(1.197)	(60)	17 224
20	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	(152)	(275)	(1,187)	(60)	17,234
27	Current Accrual	(52)	(06)	(415)	(21)	5,364
28	Deferred FIT	(53)	(96)	(413)	(21)	(1,035)
29	Amort ITC					(30)
2)	Amortic	-				(30)
30	NET OPERATING INCOME	(\$99)	(\$179)	(\$772)	(\$39)	\$12,935
	B					
	RATE BASE: PLANT IN SERVICE					22.02
31	Underground Storage					22,826
32	Distribution Plant					253,003
33	General Plant	-				30,580
34	Total Plant in Service	0	0	0	0	306,409
25	ACCUMULATED DEPRECIATION					0.167
35	Underground Storage Distribution Plant					8,167
36	General Plant					89,619
37 38		0	0	0	0	11,597
36	Total Accum. Depreciation	U	U	U	U	109,383
39	DEFERRED FIT					(30,809)
40	GAS INVENTORY					12,111
41	GAIN ON SALE OF BUILDING					(65)
42	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$178,263
43		40	7.0	70	+7	
45	RATE OF RETURN					7.26%