

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



April 8, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of March 2010

STATE OF WASHINGTON
UTILITY AND TRANSPORTATION COMMISSION
2010 APR -9 AM 8:01
RECEIVED

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's March 2010 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$891,716 for the month of March 2010. After adjusting for revenue-sensitive expenses, \$852,770 of amortization of the deferral balance was recorded.

At the Open Meeting held on February 11, 2010, the Commission approved the elimination of the ERM surcharge, effective February 12, 2010. At the end of March the recoverable deferral balance account, to which surcharge amortization applies, had a credit (over-recovered) balance of \$549,517.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
MARCH 2010 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue	
			Before 12-Feb-10 (d)	On/After 12-Feb-10 (e)	Before 12-Feb-10 (f)	On/After 12-Feb-10 (g)	Before 12-Feb-10 (h)	On/After 12-Feb-10 (i)	Total (j)	(h)+(i)
1 (0-600 kWh)	49.846%	107,820,657	32.25%	67.75%	0.446¢	0.000¢	\$155,084	\$0	\$155,084	
1 (601-1300 kWh)	31.144%	67,366,821	32.25%	67.75%	0.668¢	0.000¢	145,128	0	145,128	
1 (over 1300 kWh)	19.010%	41,120,064	32.25%	67.75%	0.938¢	0.000¢	124,390	0	124,390	
Total Sch 1	100.000%	216,307,542					424,602	0	424,602	
11		31,038,839	31.15%	68.85%	0.867¢	0.000¢	83,827	0	83,827	
12		4,183,135	38.75%	61.25%	0.867¢	0.000¢	14,054	0	14,054	
21		119,581,541	29.50%	70.50%	0.604¢	0.000¢	213,070	0	213,070	
22		4,056,853	57.71%	42.29%	0.604¢	0.000¢	14,141	0	14,141	
25		79,100,016	39.29%	60.71%	0.387¢	0.000¢	120,273	0	120,273	
30		4,620	23.33%	76.67%	0.534¢	0.000¢	6	0	6	
31		3,192,375	33.38%	66.62%	0.534¢	0.000¢	5,690	0	5,690	
32		364,979	36.45%	63.55%	0.534¢	0.000¢	710	0	710	
41-46		\$350,048	49.02%	50.98%	8.75%	0.00%	13,144	0	13,144	
47		\$101,696	16.77%	83.23%	8.75%	0.00%	1,306	0	1,306	
48		\$67,915	17.16%	82.84%	8.75%	0.00%	893	0	893	
Schedule Totals		457,829,900					\$891,716	\$0	\$891,716	

kWh not subject to surcharge		
Sch 28	4,000	
Sch 41-48	2,197,111	
Total kWh	460,031,011	
Conversion factor	0.956325	
Amortization	\$852,770	
FIT rate	-35%	
DFIT expense	-\$298,470	