EXHIBIT 1

- 같은 것은 것은 것은 것은 것은 것은 것은 것을 수 있는 것을 것을 수 있는 것을 수 있다. 이 한 것을 것 같이 않는 것을 수 있는 것을 것 같이 않는 것을 수 있다. 않은 것 같이 않는 것 않는 것 않는 것 같이 않는 것 않는 것 같이 않는 것 않는	ANNUAL REPORT
	FOR
Registered Name of Busine	ss on file with Commission
Rainier View Water Con	npany Inc. dba:
	ipany, inc. [doa.]
Official Mailing Address	ipany, mc.
and the second	
Official Mailing Address	State
Official Mailing Address PO Box 44427 City	<u></u>

Report Year Ended: December 31, 2018

Inquiries concerning this Annual Report should be addressed

Douglas Fisher	
PO Box 44427	
Tacoma	
WA	Zip Code: 98448
253-537-6634	
info@rainierviewwate	<u>com</u>
	Douglas Fisher Secretary PO Box 44427 Tacoma WA 253-537-6634 info@rainierviewwater

SUBMIT TO: <u>Https://www.utc.wa.gov/docs/Pages/ElectronicFiling.aspx</u>

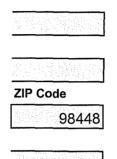


REPORT MUST BE RECEIVED NO LATER THAN: May 1

***Please refer to the Instructions for Completing the Annual Report on I



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1 to:

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	PREPARER INFORMATION
'X' if Preparer same as Cover:	
Person who prepared report:	Amber Miller
Title:	
If different; Company Name:	Aldrich CPAs & Advisors, LLP
Telephone:	907-522-2170
Principal Business Address:	800 E Dimond Blvd., #3-670
	City: Anchorage State: AK Zip: 99515
	COMPANY INFORMATION
Washington Unified Busine	ss Identifier (UBI) No.: 601-216-959
-	contact Business Licensing Service at 1-800-451-7985 or BLS@dor.wa.gov)
Business Structure (places	enter the appropriate designation):
	tor, Partnership, LP, LLP, LLC, Corporation, or Nonprofit Corporation
Date First Organized or Regul	
'X' if Address is same as Cover:[
Business Physical Address:	5410 189th Street East
	City: Puyallup State: WA Zip: 98375
	Telephone: 253-537-6634 Fax: 253-537-7896
Busines	ss Website: rainierviewwater.com
	Accounting Records Information
'X' if Address is same as above:[X
Location of Books & Records:	
	City: State: Zip:
Method of Accounting:	Accrual Please enter: Cash or Accrual
	CERTIFICATION

I have examined this report and to the best of my knowledge and belief, all statements of fact are accurate, the financial statements, for the period from January 1, 2018 to December 31, 2018, contained in this report, correctly reflect the business affairs of the respondent.

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

	You may electronically sign by typing	Name	Doug Fisher
	your signature in block.	Title	Secretary
	Dalia Fishar	Company	Rainier View Water Co.
Х	Doug Fisher	Street Address	5410 189th Street East
		City	Puyallup State WA Zip Code 98375
Date 4/22/2019		Telephone	253-539-6634 Ext 1203
		Email	doug@mountainmist.com

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OWNERSHIP

Instructions:

List the first name (or Company Name), last name (or State of Registration), title, and percentage of all owners holding directly or indirectly five percent or greater of voting securities of the Company.
Group all owners holding less than five percent as 'Other Owners'.

- Represent Percentage in decimal form (e.g., 80% is entered as 0.8000).

First Name (or Company)	Last Name (or State Registered)	Title	Ownership
Neil H Richardson Estate			0.3740
Paula	Richardson	V. P.	0.3740
Douglas	Fisher	Secretary	0.1440
Robert	Blackman	Bd. Member	0.0720
Other Owner's	holding less than 0.0500 (5%) indi	vidually	0.0360

Industry Specific Information

Emergency Contact Information					
REQUIRED: Name	e, Business Address, and Contact no personnel are	•	ame format until all		
Title	Name	Principal Business Address	Phone #		
Certified Water Manager	Robert Blackman	PO Box 44427 Tacoma, WA 998448	253-537-6634		
Emergency Responder	Maintenance Crew On-call with backups available	PO Box 44427 Tacoma, WA 998448	253-537-6634		
Emergency Responder					

SCHEDULE 1 INCOME STATEMENT

(For the Calendar Year 2018)

Ln.	Account	# Account Name	Water	Other	Total Company
(L)	(a)	(b)	(c)	(d)	(c)+(d) = (e)
		Revenues			
1	400	Operating Revenue	\$6,948,660	\$0	\$6,948,66
2	471	Misc. Revenue Accounts (specify in footnote)	\$101,746	\$0	\$101,74
3	474	Other Revenue Accounts (specify in footnote)	\$0	\$0	
4		Utility Operating Revenue (add lines 1 thru 3)	\$7,050,406		\$7,050,40
		Expenses			
5	401	Operating Expense Accounts	\$4,958,574	\$0	\$4,958,57
6	403	Depreciation Expense	\$1,522,476	<u>0</u>	\$1,522,47
7	406	Amortization Expense	(\$866,405)	\$0	-\$866,40
8	408	Other Tax & License	\$866,886	\$0	\$866,88
9	409	Federal Income Taxes	\$156,420	\$0	\$156,42
10		Utility Operating Expense (add lines 5 thru 9)	\$6,637,951		\$6,637,95
11		Utility Operating Income (Loss) (line 4 less line 10)	\$412,455		\$412,455
		Other Income and Deduc	tions		
		Other Income:			
12	414	Gain (Loss) From Disposition of Plant	\$0	\$0	
13	415	Merchandising, Jobbing and Contract Work	\$0	\$0	
14	419	Interest & Dividend Income	\$11,266	\$0	\$11,266
15	421	Nonutility Income	\$154,032	\$0	\$154,032
16		Total Other Income (add lines 12 thru 15)	\$165,298		\$165,298
		Other Deductions:			
17	416	Merchandising, Jobbing and Contract Work	\$0	\$0	
18	426	Miscellaneous Nonutility Expenses	\$0	\$0	
19	427	Interest Expense	\$137,077	\$0	\$137,077
21		Total Other Deductions (add lines 17 thru 19)	\$137,077		\$137,077
22		Net Income (Loss) (add lines 11 and 16, subtract line 21)	\$440,676	deter antique antique a	\$440,676

SCHEDULE 2 BALANCE SHEET - TOTAL COMPANY

(For the Year Ended December 31, 2018)

		Instructions fields blank. If a field is not applicable, enter zero. equal Line 32	
Line	Account #	Account Name	Current Year
(L)	(a)	(d)	(c)
		Assets	
1	101	Utility Plant	\$52,887,081
2	104	Utility Plant Purchased or Sold	\$0
3	108	Less: Accumulated Depreciation	(\$18,687,608)
4	114	Utility Plant Acquisition Adjustment	\$279,918
5	110	Less: Accumulated Amortization of Plant Acquisition Adjustment	\$0
6		Net Utility Plant (add lines 1, 2, and 4, subtract lines 3 and 5)	\$34,479,391
7	124	Utility Investments	\$0
8	127	Special Funds (Surcharges, Facility Charges)	\$0
9	131	Cash	\$1,517,174
10	141	Customer Accounts Receivable	\$586,842
11	151	Plant Materials and Supplies	\$0
12	162	Prepayments	\$23,722
13	186	Other Deferred Debits (specify in footnote)	\$0
14		Other Assets (specify in footnote)	\$17,074,367
15		Total Assets (add lines 6 thru 14)	\$53,681,496
		Ownership Equity	
16	201-204	Capital Stock Issued	\$256,193
17	211	Other Paid In Capital (specify in footnote)	\$0
18	214-215	Retained Earnings	\$9,831,668
19	218	Proprietary Capital	\$0
20		Total Ownership Equity (add lines 16 thru 19)	\$10,087,861
		Liabilities	
21	224	Long-Term Debt	\$4,292,333
22	231	Accounts Payable	\$475,581
23	232	Notes Payable	\$0
24	235	Customer Deposits	\$16,667
25	236	Accrued Taxes	\$48,582
26	253	Other Deferred Credits (specify in footnote)	\$0
27	265	Miscellaneous Operating Reserves	\$0
28	271	Contributions in Aid of Construction (CIAC)	\$48,430,464
29	272	Less: Accumulated Amortization of CIAC	-\$11,037,958
30		Other Liabilities (specify in footnote)	\$1,367,966
31		Total Liabilities (add lines 21 thru 29)	\$43,593,635
32		Total Equity, Capital and Liabilities (add line 20 and 31)	\$53,681,496

	Schedule 2 Footnote	s (add lines as needed):
Line 14, Other Assets Includes:		
144 Note receivable from relate	ed party: 2,805	
162 Prepaid income taxes:	116,207	
135 Debt service reserve:	602,256	
136 Investments:	302,906	
116 Supplemental facilities:	16,050,193	
Line 30, Other Liabilities Includes:		
241 Accrued wage and benefits	payable: 79,112	
281 Accumulated deferred inco	me taxes: 987,000	
252 Advances for contstruction	: (112,208)	
252 Advances for supplementa	I facilities: 413,162	

SCHEDULE 3 WATER UTILITY PLANT (Account 101)

Instructions

Report plant and equipment asset account additions and retirements that occurred during the year. If a field is not applicable, enter zero.

Line No.	Acct No.		Balance Beginning of Year	Additions	Retirements	Balance End of Year
(L)	(a)	(b)	(C)	(d)	(e)	(f)
1	301	Organization	\$1,804	\$0	\$0	\$1,804
2	302	Franchises	\$0	\$0	\$0	\$0
3	303	Land and Water Rights	\$944,245	\$0	\$0	\$944,245
4	304	Structures & Improvements	\$7,495,503	\$5,093	\$0	\$7,500,596
5	305	Collecting & Impounding Reservoirs	\$0	\$0	\$0	\$0
6	306	Lake, River, and other intakes	\$0	\$0	\$0	\$0
7	307	Wells and Springs	\$1,397,306	\$488,741	\$0	\$1,886,047
8	309	Supply Mains	\$0	\$0	\$0	\$0
9	310	Power Generation Equipment	\$149,030	\$4,260	\$0	\$153,290
10	311	Pumping Equipment	\$4,080,979	\$136,189	\$0	\$4,217,168
11	320	Water Treatment Equipment	\$7,281,042	\$603,780	\$0	\$7,884,822
12	330	Distribution Reservoirs & Tanks	\$2,256,731	\$1,991	\$0	\$2,258,722
13	331	Transmission & Distribution Mains	\$14,155,800	\$196,725	\$0	\$14,352,525
14	333	Service Connections	\$4,098,329	\$242,463	\$0	\$4,340,792
15	334	Meters and Meter Installation	\$3,865,133	\$399,328	\$0	\$4,264,461
16	335	Hydrants	\$1,659,883	\$21,951	\$0	\$1,681,834
17	339	Other Plant & Misc. Equipment	\$0	\$0	\$0	\$0
18	340	Office Furniture & Equipment	\$849,603	\$15,360	\$0	\$864,963
19	341	Transportation Equipment	\$1,230,548	\$24,480	\$0	\$1,255,028
20	343	Tools, Shop and Garage Equipment	\$126,790	\$3,690	\$0	\$130,480
21	345	Power Operated Equipment	\$269,919	\$0	\$0	\$269,919
22	346	Communication Equipment	\$167,295	\$0	\$0	\$167,295
23	348	Other Tangible Plant	\$688,408	\$24,682	\$0	\$713,090
25		Utility Plant Total (add lines 1 thru 23)	\$50,718,348	\$2,168,733		\$52,887,081

SOURCES OF CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)

Instructions

Report all plant, equipment, and monies received during the year, as a gift.

- Tariff Based (e.g., connection charges, facilities charges, and surcharges)

- Non-Tariff Based (e.g., developer donated line extention).

- If a field is not applicable, enter zero.

Line No. (L)	Description of Charges (a)	# of Connections (b)	Cost or Charge per Connection (C)	CIAC Amount Received (d)
26	Tariff Based CIAC	78	\$350	\$1,042,368
27	Non-Tariff Based CIAC			\$331,206
28	CIAC Collected (add lines 26 and 27)	78		\$1,373,574

	SCHEDULE 3 CUSTOMER COUNT SUMMARY					
REQUIRED: List the number of customer acco Description (a)	unts in each category. If not a Number at Beginning of Year (b)	oplicable, enter ze New Services (c)				
Total Unmetered	4	0				
Total Metered	17,855	38				
Master Meter - Single Customer Billed	245	9				
Master Meter - Multiple Customers Billed						
Other Services (Ready to Serve, etc.)						
Total Customers	18,104	47				

	WATER (CATEGORY SU	IMMARY		
REQUIRED: Report quantity of water, in cubic feet, that entered system from all sources, and dispositic Total Loss/Wastage plus Water Sold to Customers should equal Source Water.					
Month (a)	Purchased or Surface Water (b)	Ground Water (Wells) (c)	Total from All Categories (b) + (c) = (d)	Loss or Wastage (e) enter as "+"	
January	5,100	16,122,509	16,127,609	1,418,353	
February	74,731	16,326,506	16,401,237	1,507,885	
March	36,296	15,185,528	15,221,824	1,063,232	
April	28,548	16,606,837	16,635,385	1,756,555	
May	27,627	16,978,955	17,006,582	1,615,266	
June	330,950	28,419,938	28,750,888	2,894,336	
July	2,474,655	32,612,853	35,087,508	2,810,704	
August	5,768,148	37,899,226	43,667,374	3,415,139	
September	2,145,332	33,209,508	35,354,840	3,709,103	
October	20,472	16,260,112	16,280,584	902,522	
November	26,109	17,450,427	17,476,536	1,509,736	
December	28	17,082,924	17,082,952	1,476,350	
Total (Add lines 7 thru 18)	10937996	264155323	275093319	24079181	

- (d) Category Master Meters Records
- (e) Category Leakage or Wastage of Water
- (f) Individual Customer Meter Records

¹CONVERSION: 1 cubic foot = 7.48

ro.
Number at End of Year (d) 4 17,893 254 18,151
n of water.
Water sold to
Customers
Customers (d) - (e) = (f)
and the second
(d) - (e) = (f)
(d) - (e) = (f) 14,709,256
(d) - (e) = (f) 14,709,256 14,893,352
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830 15,391,316
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830 15,391,316 25,856,552
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830 15,391,316 25,856,552 32,276,804
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830 15,391,316 25,856,552 32,276,804 40,252,235
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830 15,391,316 25,856,552 32,276,804 40,252,235 31,645,737
(d) - (e) = (f) 14,709,256 14,893,352 14,158,592 14,878,830 15,391,316 25,856,552 32,276,804 40,252,235 31,645,737 15,378,062

3 gallons

REGULATORY FEE CALCULATION SCHEDULE Due May 1, 2019

Company Name:

Rainier View Water Company, Inc.

Annual Report Year 2018

In accordance with RCW 80.24.010 "Regulatory Fees", the Commission requires water companies to file reports of gross intrastate operating revenue and pay fees on that revenue. Every company subject to regulation shall file with the Commission a statement under oath showing its gross intrastate revenue for the preceding year and pay to the Commission a fee as instructed below.

Regulatory Fee Calculations		A straight	
1 Total Gross Intrastate Operating Revenue**			7,050,406.00
2 If Line 1 is under \$20,000, enter \$0, otherwise Line 1, upto \$50,0000, x .1%	50,000.00 ×	0.001	\$50.00
3 If Line 1 is over \$50,000, enter Line 1 less \$50,000 x .2%	7,000,406.00 ×	0.002	\$14,000.81
4 Total Regulatory Fees owed(add lines 2 and 3).			\$14,050.81
Note - There is a minimum twenty dollar regulatory fee. This fee is waived for any water co Operating Revenue.	ompany with less than	\$20,000 ir	ו Gross Intrastate
	Agency	y Use Only	001-111-0268-160-01
Penalty & Interest Calculations 5 Penalties on Regulatory Fees being paid after May 1 5a Total Penalties on Regulatory Fees owed(enter amount from Line 4 x 2%) 6 Interest on Regulatory Fees being paid afterMay 31	×	0.02 [
6a Number of months past May 31 x Amount from Line 4 x 1%	x	0.01	
7 Total Penalties and Interest owed(Line 5a plus Line 6a)			
8 Total Regulatory, Penalties and Interest Fees Due(Line 4 plus Line 7)		, tor a way to a	\$14,050.81
	Agency	Use Only	001-111-0268-160-11

**<u>Note</u>: Gross Washington intrastate operating revenue is defined as all revenue collected for the year from rates under tariffs, and contracts on file at the Washington Utilities and Transportation Commission. The revenues subject to the commission's regulatory fees are gross Washington intrastate operating revenues before deductions for uncollectibles, unbillables or the payment of state and federal taxes, i.e. "Gross Revenues" means before any deductions from Revenue Receipts.

COMMISSION USE ONLY			
Reception #:		001-111-0268-160-01	
- Reference:	AR2018	001-111-0268-160-11	
Payment ID:		001-111-0268-032-20	
		001R-111-0268-032-20 ()	
		Total Paid:	

PAYMENT INFORMATION

Utilities and Transportation Commission (UTC) accepts the following methods of payment

Cash (in-person at the UTC)

Deliver Cash to: 1300 S. Evergreen Park Drive S.W. Olympia, WA 98504

Check (must be in US Funds) Deliver to the UTC Office above or Send Checks to:¹ Utilities and Transportation Commission PO Box 47250 Olympia, WA 98504-7250

Online payments* (ACH, American Express, Discover/Novus, MasterCard, Visa) To pay online visit: https://www.utc.wa.gov/regulatedIndustries/Pages/online-payments.aspx

Pay-by-phone (credit card payments only) at (360) 664-1349

*Please note: A convenience fee of 2.5 percent (minimum of \$3.95) is charged by Official Payments for using the credit card processing service.

FILING YOUR REPORT

All annual reports and regulatory fees must be received by the UTC no later than May 1 each year (or the following business day if May 1 lands on a weekend). In 2017, the UTC changed its procedural rule, WAC 480-07-140, requiring formal communications with the UTC be submitted electronically.

Submit reports online: https://www.utc.wa.gov/docs/Pages/ElectronicFiling.aspx

Typical Average Service Lives						
Salvage Rates, and Depreciation Rates Water Utilities						
NARUC			3			
(1996)		Average				
Account		Service	Net		Depreciation	
Numbers	Class of Plant	Lives	Salvage		Rate	
Class		Years	Percent		Range	
ABC	Source of Supply Plant	**	%	Short		Long
301	Organization	XXX		XXX		XXX
302	Franchises	XXX		XXX		XXX
303	Land and Water Rights	XXX		XXX		XXX
304	Structures and Improvements	35-40		2.86%		2.50%
305	Collect. and Impounding Res.	50-75		2.00%		1.33%
306	Lake, River and Other Intakes	35-45		2.76%		2.22%
307	Wells and Springs	25-35		4.00%		2.86%
308	Infiltration Galleries and Tunnels	25-50		4.00%		2.00%
309	Supply Mains	50-75		2.00%		1.33%
310	Power Generation Equipment	10-15		10.00%		6.67%
	Pumping Plant					
304	Structures and Improvements	35-40		2.86%		2.50%
311	Pumping Equipment	20			5.00%	
311	Other Pumping Plant	25			4.00%	
	Water Treatment Plant					
304	Structures and Improvements	35-40		2.86%		2.50%
320	Water Treatment Equipment	20-35		5.00%		2.86%
	Transmission and Distribution Plant					
304	Structures and Improvements	35-40		2.86%		2.50%
330	Distribution Reservoirs and Tanks	30-60		3.33%		1.67%
331	Trans. and Dist. Mains	50-75		2.00%		1.33%
331	Fire Mains	50-75		2.00%		1.33%
333	Service Connections	30-50		3.33%		2.00%
334	Meters	20-25	10	5.00%		4.00%
334	Meter Installations	40-60		2.50%		1.67%
335	Hydrants	40-60	5	2.50%		1.67%
004	General Plant					
304	Structures and Improvements	35-40		2.86%		2.50%
339	Other Plant	40-60	-	2.50%		1.67%
340	Office Furniture and Equipment	20-25	5	5.00%	44.0004	4.00%
341	Transportation Equipment	7	10		14.30%	
342	Stores and Equipment	20	F	0.070/	5.00%	E 0001
343	Tools, Shop and Garage Equip.	15-20	5	6.67%		5.00%
344	Laboratory Equipment	15-20	40	6.67%		5.00%
345 346	Power Operated Equipment	10-15	10	10.00%	10.000/	6.67%
346 347	Communication Equipment	10	10		10.00%	
347 348	Miscellaneous Equipment Other Plant Assets	10	10		10.00%	
348 348		10	10 10		10.00%	
J40	Water System Plan	6	10		16.67%	

** These lives are intended as a guide; longer or shorter lives should be used if experience shows it is warranted.