

NW Natural

Rate Design Proposal

Schedule 31

Customer charge	\$198.13		
Block 1 Energy	\$0.37503	First	2,000
	\$0.35450	All Excess	

Schedule 32

Customer Charge	\$1,839.75		
Block 1 Energy	\$0.15086	First	10,000
Block 2 Energy	\$0.12326	Next	20,000
Block 3 Energy	\$0.09623	Next	20,000
Block 4 Energy	\$0.05024	Next	100,000
Block 5 Energy	\$0.03000	Next	600,000
Block 6 Energy	\$0.01415	All Excess	

Schedule 33

Customer Charge	\$38,000.00
Energy Charge	\$0.00500

Distribution Capacity Charge **	\$0.15748	Per Therm of MDDV per Month
Storage Charge for Firm Sales Service	\$0.20415	Per Therm of MDDV per Month
Transportation Charge **	\$250.00	Per Month

Pipeline Demand Charges

Rolled in Demand **	\$0.12942	Per Therm Delivered
MDDV Demand **	\$1.85	Per Therm of MDDV per Month
Interruptible Sales Service Demand **	\$0.01559	Per Therm Delivered
Sales WACOG	\$0.42480	

** The distribution capacity charge applies to service taken on Schedule 32 Firm Sales and Trans and Interruptible Sales .
Pipeline Demand charges apply to firm and interruptible sales service.