NW Natural

Rate Design Proposal

Schedule 31

Customer charge	\$198.13		
Block 1 Energy	\$0.37503 \$0.35450	First All Excess	2,000
	φυ.33430	All Excess	
Schedule 32			
Customer Charge	\$1,839.75		
Block 1 Energy	\$0.15086	First	10,000
Block 2 Energy	\$0.12326	Next	20,000
Block 3 Energy	\$0.09623	Next	20,000
Block 4 Energy	\$0.05024	Next	100,000
Block 5 Energy	\$0.03000	Next	600,000
Block 6 Energy	\$0.01415	All Excess	000,000
Dissilie Energy	ψο.στ.τισ	7 III	
Schedule 33			
Customer Charge	\$38,000.00		
Energy Charge	\$0.00500		
Distribution Consolity Observe **	CO 45740	Day Thamas of M	IDD\/ = = = Ma = th
Distribution Capacity Charge **	\$0.15748	Per Therm of MDDV per Month Per Therm of MDDV per Month	
Storage Charge for Firm Sales Service	\$0.20415 \$250.00	Per Month	per Month
Transportation Charge **	\$250.00	Per Month	
Pipeline Demand Charges			
Rolled in Demand **	\$0.12942	Per Therm Deli	vorod
MDDV Demand **	\$0.12942 \$1.85	Per Therm of MDDV per Month	
Interruptible Sales Service Demand **	\$0.01559	Per Therm Deli	•
Sales WACOG	\$0.42480	i ei ineilli beli	veieu
** The distribution canacity charge applies	*	on Schedule 32 F	irm Sales and Tr

^{**} The distribution capacity charge applies to service taken on Schedule 32 Firm Sales and Trans and Interruptible Sales . Pipeline Demand charges apply to firm and interruptible sales service.