OPERATOR QUALIFICATION FIELD INSPECTION PROTOCOL FORM

Inspection Date(s):	October 20 – 21, 2010
Name of Operator:	Avista Utilities
Operator ID (OPID):	31232
Inspection Location(s):	Spokane, WA
Supervisor(s) Contacted:	Randy Chandler
# Qualified Employees Observed:	Three
# Qualified Contractors Observed:	None

Individual Observed	Title/Organization	Phone Number	Email Address
Rich Inuoye	Pressure Control	509-495-4683	n/a
Bob Larson	CP Tech	509-981-4748	n/a
Gary Douglas	CP Foreman	509-495-4198	n/a

To add rows, press TAB with cursor in last cell.

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WA	srukke@utc.wa.gov
WA	lvinsel@utc.wa.gov

To add rows, press TAB with cursor in last cell.

Remarks:

A table for recording specific tasks performed and the individuals who performed the tasks is on the last page of this form. This form is to be uploaded on to the OQBD for the appropriate operator, then imported into the file.

9.01 Covered Task Performance

Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.

	Inspection Results an X in exactly one cell below)	Inspection Notes
X	No Issue Identified	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

9.02 Qualification Status

Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.

2.0	Inspection Results an X in exactly one cell below)		Inspection Notes	
X	No Issue Identified	<u> </u>		
	Potential Issue Identified (explain)			
	N/A (explain)			
	Not Inspected			

9.03 Abnormal Operating Condition Recognition and Reaction

Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.

9.03 Inspection Results (type an X in exactly one cell below)		Inspection Notes
X	No Issue Identified	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

9.04 Verification of Qualification

Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.

9.04 Inspection Results (type an X in exactly one cell below)		Inspection Notes	
X	No Issue Identified		
	Potential Issue Identified (explain)		
	N/A (explain)		
	Not Inspected		

9.05 Program Inspection Deficiencies

Have potential issues identified by the headquarters inspection process been corrected at the operational level?

9.05 Inspection Results (type an X in exactly one cell below)		Inspection Notes
X	No Issue Identified	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

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Field Inspection Notes

The following table is provided for recording the covered tasks observed and the individuals performing those tasks.

	Name/ID of Individual Observed				
		Rich Inuoye	Bob Larson	Gary Douglas	
No	Task Name	Correct Performance (Y/N)	Correct Performance (Y/N)	Correct Performance (Y/N)	Comments
1	Rectifier Check		Y	Y	200 Maria 190 Ma
2	Relief Valve set point check	Y			
3	Regulator set point	Y			
4	Emergency valve operation	Y			
5	Cathodic Protection test point		Y	Y	
6					
7					
8					

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