US Department of Transportation Pipeline and Hazardous Materials Safety Administration Office of Pipeline Safety

Gas IMP Field Verification Inspection 49 CFR Subparts 192.911, 192.921, 192.933, & 192.935

General Notes:

- 1. This Field Verification Inspection is performed on field activities being performed by an Operator in support of their Integrity Management Program (IMP).
- 2. This is a two part inspection form:
 - i. A review of applicable Operations and Maintenance (O&M) and IMP processes and procedures applicable to the field activity being inspected to ensure the operator is implementing their O&M and IMP Manuals in a consistent manner.
 - ii. A Field Verification Inspection to determine that activities on the pipeline and facilities are being performed in accordance with written procedures or guidance.
- 3. Not all parts of this form may be applicable to a specific Field Verification Inspection, and only those applicable portions of this form need to be completed. The applicable portions are identified in the Table below by a check mark. Only those sections of the form marked immediately below need to be documented as either "Satisfactory"; "Unsatisfactory"; or Not Checked ("N/C"). Those sections not marked below may be left blank.

Operator Inspected:

Puget Sound Energy

Op ID:

22189

Perform Activity (denoted by mark)	Activity Number	Activity Description
	1A	In-Line Inspection
	1B	Hydrostatic Pressure Testing
X	1C	Direct Assessment Technologies
	1D	Other Assessment Technologies
	2A	Remedial Actions
.,	2B	Remediation – Implementation
	3A	Preventive & Mitigative – additional measures evaluated for HCAs
	3B	Preventive & Mitigative – automatic shut-off valves
X	4A	Field Inspection for Verification of HCA Locations
	4B	Field Inspection for Verification of Anomaly Digs
	4C	Field Inspection to Verify adequacy of the Cathodic Protection
		System
	4D	Field inspection for general system characteristics
	attachment	Anomaly Evaluation Report
	attachment	Anomaly Repair Report

Gas IMP Field Verification Inspection Form

Name of Operator: Puget Sound Energy - Snohomish District

Headquarters Address:			
Puget Sound Energy	•		
PO Box 90868 MS EST07W			
Bellevue, Wa 98009-0869			
Company Official:			
Bert Valdman			•
Phone Number:			
425-462-3193			
Fax Number:			
425-462-3770			
Operator ID:			
22189			

Persons Interviewed	Title	Phone No.	E-Mail
Darryl Hong	Primary Contact	(425) 462-3911	
Steve Schueneman	Consulting Engineer	425-766-5577	
Alan Mulkey	Consulting Engineer	(425) 462-3889	

OPS/State Representative(s): Joe Subsits and Dave Cullom Date(s) of Inspection: August 16-18th and 23-25th

Inspector Signature: Joe Subsits, WUTC

Date: 9/10/2010

Pipeline Segment Descriptions: [note: Description of the Pipeline Segment Inspected as part of this field verification. (If information is available, include the pipe size, wall thickness, grade, seam type, coating type, length, normal operating pressure, MAOP, %SMYS, HCA locations, class locations, and Pipeline Segment boundaries.)]

There is 7648 feet of HCA piping in the Snohomish District.

Site Location of field activities: [note: Describe the portion of the pipeline segment reviewed during the field verification, i.e. milepost/stations/valves/pipe-to-soil readings/river crossings/etc. In addition, a brief description and case number of the follow up items in any PHMSA compliance action or consent agreement that required field verification. Note: Complete pages 8 & 9 as appropriate.]

No field work done during visit. Information obtained for checklist was based on PSE records.

There is 7648 feet of HCA piping in the Snohomish District. Direct Assessment was performed using CIS and DCVG. Casings were filled with water to facilitate the analyses of the encased pipe.

Findings:

The casings that were filled with water allowed the CIS and DCVG technologies to work properly in the areas being tested. No anomalies were found. The casings were then cut out to visually confirm the accuracy of their readings.

Key Documents Reviewed:

Document Title	Document No.	Rev. No	Date
ECDA Feasibility Analysis Reports			06-24-2009
CIS & DCVG Study			
Casing Evaluation			
			,

Part 1 - Performance of Integrity Assessments

1A. In-Line Inspection	Satisfactory	I I mantin for the man	NIC	Nister
Verify that Operator's O&M and IMP procedural	Satisfactory	Unsatisfactory	N/C	Notes:
requirements (e.g. launching/receiving tools) for			_v ,	
performance of ILI were followed.			X	Not applicable
Verify Operator's ILI procedural requirements were followed.	llowed (e.g.	operation of t	ran	The applicable
for launching and receiving of pig, operational control			гар	
Verify ILI tool systems and calibration checks before re			ıre	
tool was operating correctly prior to assessment being p				
Verify ILI complied with Operator's procedural require				
successful assessment (e.g. speed of travel within limits				
coverage), as appropriate.				
Document ILI Tool Vendor and Tool type (e.g. MFL, I). Document		
other pertinent information about Vendor and Tool, as				
Verify that Operator's personnel have access to applica				
running and monitoring the pipeline for ILI tools include			nts	
(e.g.: tool speeds, pipe cleanliness, operation of tool se	nsors, and I	LI field		[Note: Add location specific
calibration requirements), as appropriate.				information, as appropriate.]
Other:				The state of the s
1B. Hydrostatic Pressure Testing	Satisfactory	Unsatisfactory	N/C	Notes:
Verify that hydrostatic pressure tests complied with				
Part 192 Subpart J requirements.	<u>l</u>		X	Not applicable
Review documentation of Hydrostatic Pressure Test pa			ify	
test was performed without leakage and in compliance	with Part 19	2 Subpart J		
requirements.	. 1 1114	1 11 11.		
Review test procedures and records and verify test acce	<u> </u>			
Review determination of the cause of hydrostatic test fa		<u> </u>		
Document Hydrostatic Pressure Test Vendor and equip				
Verify that the baseline assessment is conducted in a management				
environmental and safety risks (reference §192.919(e) a	and ADB-04	l-01)		
Other:		i e este da la gra		
1C Direct Assessment Technologies	Satisfactory	Lincotisfactory	N/C	Notes:
1C. Direct Assessment Technologies Verify that application of "Direct Assessment	Satisfactory	Unsatisfactory	14/0	DCVG, CIS used
Technology" complied with Part 192.923	X			Devel, els useu
Review documentation of Operator's application of "D	irect Assessi	ment	l	Casings filled water
Technology", if available. Verify compliance with Part				_
procedural requirements, as applicable.				
Verify that appropriate tests and/or inspections are bein	g performed	l and appropri	ate	e e e e e e e e e e e e e e e e e e e
data is being collected, as appropriate.				
Other.	William A. Company of the American			mander 2 52 ms. 2 can manuscript (20 5), 2 Abroblets communication of the Colonia State of th
	Taura			
1D. Other Assessment Technologies	Satisfactory	Unsatisfactory	N/C	Notes:
Verify that application of "Other Assessment Technology" complied with Operator's requirements,				Not applicable
that appropriate notifications had been submitted to			x	
PHMSA, and that appropriate data was collected.	-			
Review documentation of notification to PHMSA of Op	perator's and	olication of "C	Other	
Assessment Technology", if available. Verify compliant				
requirements. If documentation of notification to PHM				
of "Other Assessment Technology" is available, verify				
within parameters originally submitted to PHMSA.				
Verify that appropriate tests are being performed and ap	opropriate da	ata is being		· ————
collected, as appropriate.				
Othor				
Other.	V-92 1			Andrew Committee and the committee of th

Part 2 - Remediation of Anomalies

			WAI ne	
2A. Remedial Actions – Process	Satisfactory	Unsatisfactory	N/C	Notes:
Verify that remedial actions complied with the Operator's procedural requirements.			х	
Witness anomaly remediation and verify documentation Exposed Pipe Reports, Maintenance Report, any Data A compliance with Operator's O&M Manual and Part 192	Acquisition 1	Forms). Veri	fy	N/A no anomalies, all pipe above – 850 mV criteria. Schedule to be re-done in 20
Verify that Operator's procedures were followed in loca anomaly (e.g. any required pressure reductions, line loca approximate location of anomaly for excavation, excav	ation, identi	ifying		years.
Verify that procedures were followed in measuring the severity of the anomaly, and determining remaining structure class location factor and failure pressure ratio used by of anomaly.	ength of the	pipe. Review	the	Cathodic Protection readings of pipe to
Verify that Operator's personnel have access to and knoprocedures.	owledge of a	applicable		soil at dig site (if available): On Potential:mV Off Potential:mV
Other:				[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.]
	Talla	T.		
2B. Remediation - Implementation	Satisfactory	Unsatisfactory	N/C	Notes:
Verify that the operator has adequately implemented its remediation process and procedures to effectively remediate conditions identified through integrity assessments or information analysis.			x	Integrity Management group at PSE was recently formed to implement the IMP
If documentation is available, verify that repairs were c	ompleted in	accordance v	vith	and DIMP programs.
the operator's prioritized schedule and within the time §192.933(d).	frames allov	ved in		No repairs as no anomalies were found
Review any documentation for this inspection site for a (§192.933(d)(1)) where operating pressure was reduced shutdown. Verify for an immediate repair condition the pressure was determined in accordance with the require not applicable, the operator should provide an engineer amount of pressure reduction.	d or the pipe at temporary ements in §1	line was y operating 92.933(a) or,		
Verify that repairs were performed in accordance with §192.713, §192.717, §192.719, §192.933 and the Operappropriate. If welding is performed, verify a qualified qualified welders are used to perform repairs. If compoverify that a method approved by the Operator is used, qualified personnel perform the repair.	ator's O&M I welding pr osite repair i	Manual, as ocedure and nethods are u		
Review CP readings at anomaly dig site, if possible. (Sufficient of the Cathodic Pappropriate.				Cathodic Protection readings of pipe to soil at dig site (if available): On Potential:mV

	Off Potential:mV
Other:	[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.]

Part 3 - Preventive and Mitigative Actions

3A. P&M Measures for Third Party Damage	Satisfactory	Unsatisfactory	N/C	Notes:
Identify additional measures evaluated for the HCA				
section of the pipeline and facilities.	X			More frequent patrols at HCA's. On site
Verify that P & M measures regarding threats due to thi	rd party dar	nage are bein	g	inspection is required during construction
implemented: [§192.915(c), §192.935(b)(1)(iv)]:				work near proximity of the pipeline
Confirm the use of qualified personnel for marking, loca	ating, and d	irect supervis	ion	
of known excavation work, as appropriate.				
Confirm the use of qualified personnel for monitoring o		ns conducted	on	
covered pipeline segments by pipeline personnel, as app	oropriate.			
Other:				
				·
·				
				[Nata Addlessains and Gold Granding
				[Note: Add location specific information, as appropriate.]
3B. Installed Automatic Shut-off Valves (Protocol	Satisfactory	Unsatisfactory	N/C	Notes:
H.07) Verify additional preventive and mitigative actions		-		Not done, about 1.5 miles of pipe is affected
implemented by Operator.	х			ancted
Document that additional measures evaluated by the ope	erator cover	alternatives	L	
such as, installing Automatic Shut-off Valves or Remot			ing	
computerized monitoring and leak detection systems, re	placing pip	e segments w		
pipe of heavier wall thickness, providing additional train				
response procedures, conducting drills with local emerg	ency respor	nders and	Í	
implementing additional inspection and maintenance pr				
Verify that the operator has a process to decide if autom				
remote control valves represent an efficient means of ad potentially affected high consequence areas. [§192.935(tion to	1	
potentiany affected high consequence areas. [§172.755]	(C)]			
Verify operation of installed remote control valve by re-				
inspection/remote control records for partially opening	and closing	the valve, as		
appropriate.				
Other:			\dashv	
			ļ	
			1	[Note: Add location specific information,
				as appropriate.]
]	
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Part 4 - Field Investigations (Additional Activities as appropriate)

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4A. Field Inspection for Verification of HCA Locations	Satisfactory	Unsatisfactory	N/C	Notes:
Review HCAs locations as identified by the Operator.	х			
Utilize NPMS and Operator maps, as appropriate.				HCAs evaluated with data collected
Verify that the operator's integrity management program				during regular patrols
updated system maps or other suitably detailed means d				
segment locations that are located in high consequence a	ireas, as ap	propriate.		
[§192.905(a)] Review the operator's applicable procedures and forms	ugad ta daa			
information from one-calls, surveys, aerial & ground pa			hv	
field personnel to communicate new developments that			Uy	
consequence areas or that may create new high consequence			el.	
as appropriate. [§192.905(c)]		1	ĺ	
			_	
D : d				
Review the operator's applicable procedures and forms				
and class location changes are being identified through i program as required by §192.613 and §192.905.	t's continui	ing surveilland	ce	[Note: Add location specific information,
program as required by §172.013 and §172.703.				as appropriate.]
4B. Field Inspection for Verification of Anomaly Digs	Satisfactory	Unsatisfactory	N/C	Notes:
Verify repair areas, ILI verification sites, etc.	Janstaciot y	Onsatisfactory	X	No ILI performed
Document the anomaly dig sites observed and reviewed	as part of t	l his field activ		[Note: Add location specific information,
and the actions taken by the operator.	us part or t	ins field deliv	,	as appropriate.]
	Days Market	**************************************		
IC. Field Inspection to Verify adequacy of the	Satisfactory	Unsatisfactory	N/C	Notes:
Cathodic Protection System		Onduction		
In case of hydrostatic pressure testing, Cathodic				No hydrotesting performed
Protection (CP) systems must be evaluated for general			X	
adequacy. The operator should review the CP system performance	in conjunct	ion with a		
hydrostatic pressure test to ensure the integrity assessme				
threats to the integrity of the pipeline. Has the operator				
performance in conjunction with the hydrostatic pressur				
Review records of CP readings from CIS and/or annual		nsure minimu	m	Cathodic Protection readings of pipe to
code requirements are being met, if available.	•			soil at dig site (if available):
				On Potential: mV
				Off Potential: mV
Review results of random field CP readings performed of				Off Potential:mV
minimum code requirements are being met, if possible.	Perform ra	ndom rectifie	.	Off Potential:mV [Note: Add location specific information
	Perform ra	ndom rectifie	.	Off Potential: mV [Note: Add location specific information and note whether CP readings were from
minimum code requirements are being met, if possible.	Perform ra	ndom rectifie	.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from the surface or from the pipe following
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated as a second of the control of the contro	Perform ra	ndom rectified otly, if possibl	e.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operation. Field inspection for general system characteristics	Perform ra	ndom rectifie	.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.]
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated. 4D. Field inspection for general system characteristics 6 Through field inspection determine overall condition of	Perform ra	ndom rectified otly, if possibl	e.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from the surface or from the pipe following
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated. 4D. Field inspection for general system characteristics 1 Through field inspection determine overall condition of bipeline and associated facilities for a general	Perform ra	ndom rectified otly, if possibl	e.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes:
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated. D. Field inspection for general system characteristics. Through field inspection determine overall condition of oppline and associated facilities for a general estimation of the effectiveness of the operator's IMP	Perform ra ating correct Satisfactory	ndom rectified otly, if possibl	e.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes: There is a commitment by the operator to
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated. D. Field inspection for general system characteristics. Through field inspection determine overall condition of oppline and associated facilities for a general estimation of the effectiveness of the operator's IMP mplementation.	Perform ra ating correct Satisfactory	ndom rectifier ctly, if possibl Unsatisfactory	e.	Off Potential:mV [Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.]
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are oper the checks during this activity and ensure rectifiers are oper the checks during this activity and ensure rectifiers are oper the checks during this activity and ensure rectifiers are oper the checks during this activity and ensure rectifiers are oper through field inspection determine overall condition of the checks during this activity and ensure rectifiers are oper through the checks during this activity and ensure rectifiers are oper through the checks during this activity and ensure rectifiers are oper through the checks during this activity and ensure rectifiers are oper through the checks during the checks during this activity and ensure rectifiers are oper through the checks during the checks	Perform ra ating correct Satisfactory	ndom rectifier ctly, if possibl Unsatisfactory	e.	[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes: There is a commitment by the operator to support Integrity Management through the development of an IMP group at PSE. PSE has held itself to a stringent design,
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated. 4D. Field inspection for general system characteristics. Through field inspection determine overall condition of pipeline and associated facilities for a general estimation of the effectiveness of the operator's IMP mplementation.	Perform ra ating correct Satisfactory X ure minimu	undom rectifier ctly, if possible Unsatisfactory m code	e.	[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes: There is a commitment by the operator to support Integrity Management through the development of an IMP group at PSE. PSE has held itself to a stringent design, inspection, and monitoring program. PSE
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are operated. 4D. Field inspection for general system characteristics Through field inspection determine overall condition of cipeline and associated facilities for a general estimation of the effectiveness of the operator's IMP mplementation. Evaluate condition of the ROW of inspection site to ensure requirements are being met, as appropriate. Comment on Operator's apparent commitment to the integration that their system, as appropriate.	Perform ra ating correct Satisfactory x ure minimu egrity and s	undom rectifier the ctly, if possible the ctly, if possible the ctly, if possible the ctly in code the ctly in code the ctly in code the ctly in ctly	e. N/C	[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes: There is a commitment by the operator to support Integrity Management through the development of an IMP group at PSE. PSE has held itself to a stringent design, inspection, and monitoring program. PSE has maintained standards above several or
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are open and associated facilities for a general estimation of the effectiveness of the operator's IMP mplementation. Evaluate condition of the ROW of inspection site to ensure requirements are being met, as appropriate. Comment on Operator's apparent commitment to the interest of the check of the commitment of the interest of the commitment to the interest of the check of the c	Perform ra ating correct Satisfactory x ure minimu egrity and s	undom rectifier the ctly, if possible the ctly, if possible the ctly, if possible the ctly in code the ctly in code the ctly in code the ctly in ctly	e. N/C	[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes: There is a commitment by the operator to support Integrity Management through the development of an IMP group at PSE. PSE has held itself to a stringent design, inspection, and monitoring program. PSE
minimum code requirements are being met, if possible checks during this activity and ensure rectifiers are open. 4D. Field inspection for general system characteristics Through field inspection determine overall condition of pipeline and associated facilities for a general estimation of the effectiveness of the operator's IMP implementation. Evaluate condition of the ROW of inspection site to ensure requirements are being met, as appropriate. Comment on Operator's apparent commitment to the integration of the responsible to the integral of the commitment to the commitment to the integral of the commitment to the commitment t	Perform ra ating correct Satisfactory x ure minimu egrity and s	undom rectifier the ctly, if possible the ctly, if possible the ctly, if possible the ctly in code the ctly in code the ctly in code the ctly in ctly	e. N/C	[Note: Add location specific information and note whether CP readings were from the surface or from the pipe following exposure, as appropriate.] Notes: There is a commitment by the operator to support Integrity Management through th development of an IMP group at PSE. PSE has held itself to a stringent design, inspection, and monitoring program. PSE has maintained standards above several or

Anomaly Evaluation Report (to be completed as appropriate)

No Anomalies Found

Pipeline Sys	tem and Lin	e Pipe Information
Operator (OpID and System Name):		The state of the s
Unit ID (Pipeline Name)		
Pipe Manufacturer and Year:		Seam Type and Orientation:
Pipe Nominal OD (inch):		Depth of Cover:
Pipe Nominal Wall thickness (inch):		Coating Type and Condition:
Grade of Pipe:		MAOP:
the state of the s	Reported In	taller and the second of the s
ILI Technology (e.g., Vendor, Tools):	Reported II	
Anomaly Type (e.g., Mechanical, Metal Lo	088).	
Is anomaly in a segment that can affect an		0)
Date of Tool Run (MM/DD/YY):		Inspection Report (MM/DD/YY):
Date of "Discovery of Anomaly" (MM/DD		inspection report (MINIDD/ 11).
Type of "Condition" (e.g.; Immediate; 60-c		
Anomaly Feature (Int/Ext):		n (O'clock position):
Anomaly Details: Length (in):	Width (in)	· · · · · · · · · · · · · · · · · · ·
Anomaly Log Distance (ft):		rom Upstream weld (ft):
Length of joint(s) of pipe in which anomaly		
		rmation Summary
Date of Anomaly Dig (MM/DD/YY):	ore mio	
Location Information (describe or attach m	an):	
Mile Post Number:		From A/G Reference (ft):
Distance from Upstream weld (ft):	Distance i	ioni A/O Reference (it).
GPS Readings (if available) Longitude:		Latitude:
Anomaly Feature (Int/Ext):	Orientatio	· · · · · · · · · · · · · · · · · · ·
Length of joint of pipe in which anomaly is		11.
The state of the s	The state of the s	mage Anomaly
		
Damage Type (e.g., original construction, J		
Length (in):	Width (in):	Depth (in):
Near a weld? (Yes / No): Gouge or metal loss associated with dent?	(Vog / No):	Are multiple dents present? (Yes / No):
Did operator perform additional NDE to ev	· · · · · · · · · · · · · · · · · · ·	
Cracks associated with dent? (Yes / No):	atuate presence	e of clacks in defit: (1es/1vo).
The state of the s		
	rosion Meta	l Loss Anomaly
Anomaly Type (e.g., pitting, general):	VV: Jal. (:).	Mary Davids (in)
Length (in):	Width (in):	Max. Depth (in):
Remaining minimum wall thickness (in):		cimum % Wall Loss measurement(%):
Safe pressure calculation (psi), as appropri	CONTRACTOR CONTRACTOR AND ADMINISTRATION OF THE	
		of Anomalies
Describe anomaly (e.g., dent with metal lo		
Length (in):	Width (in):	Max. Depth (in):
Other Information, as appropriate:		6 1.0 (W / W)
Did operator perform additional NDE to ev	valuate presence	e oi cracks? (Yes / No):
Cracks present? (Yes / No):		

Anomaly Repair Report (to be completed as appropriate)

Repair Information
Was a repair of the anomaly made? (Yes / No):
Was Operating Pressure Reduced per 192.933(a) requirements?
Was defect ground out to eliminate need for repair? (Yes / No):
If grinding used, complete the following for affected area:
Length (in): Width (in): Depth (in):
If NO repair of an anomaly for which RSTRENG/B31.G is applicable, were the Operator's RSTRENG/B31.G
calculations reviewed? (Yes / No):
If Repair made, complete the following:
Repair Type (e.g., Type B-sleeve, composite wrap)
Was defect ground out prior to making repair? (Yes / No):
Operating Pressure at the time of repair:
Length of Repair: Pipe re-coating material used:
Comments on Repair material, as appropriate (e.g., grade of steel, wall thickness):
Comments on Repair procedure, as appropriate (e.g., welded sleeve, composite wrap):
General Observations and Comments
Was a diagram (e.g., corrosion map) of the anomaly made? (Yes / No): (Include in report if available)
Were pipe-to-soil cathodic protection readings taken? (Yes / No):
If CP readings taken, Record: On Potential: mV; Off Potential: mV
[Note: Note whether CP readings were from the surface or from the pipe following exposure, as appropriate.]
Describe method used by Operator to locate anomaly (as appropriate):
beserve method used by operator to locate anomary (as appropriate).
beserve method used by operator to rocate anomary (as appropriate).
besorree method used by operator to recate anomary (as appropriate).
beserve method used by operator to rocate anomaly (as appropriate).
Describe method used by operator to locate anomaly (as appropriate).
Describe method used by Operator to locate anomaly (as appropriate).
Comments regarding procedures followed during excavation, repair of anomaly, and backfill (as appropriate):
Comments regarding procedures followed during excavation, repair of anomaly, and backfill (as appropriate):
Comments regarding procedures followed during excavation, repair of anomaly, and backfill (as appropriate):
Comments regarding procedures followed during excavation, repair of anomaly, and backfill (as appropriate):
Comments regarding procedures followed during excavation, repair of anomaly, and backfill (as appropriate):
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