

14th Revision of Sheet No. 1142-DCanceling 13th Revision

WN U-2

of Sheet No. 1142-D

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

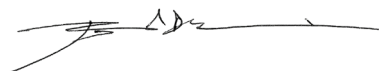
6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.05601 per therm	(l)
31 /		
Delivery Charge	\$0.01898 per therm	(l)
Gas Procurement Charge	\$0.00060 per therm	(l)
31T /		
Transportation Service Commodity Charge	\$0.01898 per therm	(l)
41 /		
Delivery Demand Charge	\$0.01 per therm	(l)
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$0.00178 per therm	(l)
Over 5,000 therms	\$0.00154 per therm	l
Gas Procurement Charge	\$0.00013 per therm	(l)

(Continued on Sheet No. 1142-E)

Issued: March 28, 2025**Effective:** May 1, 2025**Advice No.:** 2025-19**Issued By Puget Sound Energy**

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

10th Revision of Sheet No. 1142-ECanceling 9th Revision

WN U-2

of Sheet No. 1142-E

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. MONTHLY DECOUPLING RATES (Continued):

SCHEDULE / Component	Schedule 142 Total Effective Rate	
41T /		
Transportation Delivery Demand Charge	\$0.01 per therm	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$0.00178 per therm	(I)
Over 5,000 therms	\$0.00154 per therm	(I)
86 /		
Delivery Demand Charge	\$0.01 per therm	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.00206 per therm	(I)
Over 1,000 therms	\$0.00146 per therm	I
Gas Procurement Charge	\$0.00013 per therm	(I)
86T /		
Firm Delivery Demand Charge	\$0.01 per therm	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.00206 per therm	(I)
Over 1,000 therms	\$0.00146 per therm	(I)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(Continued on Sheet No. 1142-F)

Issued: March 28, 2025

Advice No.: 2025-19

Effective: May 1, 2025

Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs