

15th Revision of Sheet No. 142Canceling 13th Revision

WN U-60

of Sheet No. 142

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 307, 317, 327, 7A, 8, 10, 11, 12, 24, 324, 25, 26, 29, 31, 35, 43, 558, and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (N)
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.
3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedule 7, 307, 317 and 327.
 - b. Rate Group 2: Customers served under Schedules 8, 24 and 324.
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Special Contracts.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.
 - g. Rate Group 7: Customers served under Schedule 558. (N)
4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh)	Through January 28, 2026	Beginning January 29, 2026
Rate Group 1	\$0.057532	\$0.063386
Rate Group 2	\$0.049651	\$0.054870
Rate Group 3	\$0.042697	\$0.046165
Rate Group 4	\$0.022623	\$0.025230

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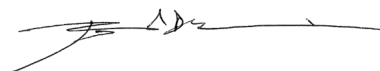
Issued: March 28, 2025

Effective: May 1, 2025

Advice No.: 2025-18

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

1st Revision of Sheet No. 142-G.7Canceling Original
of Sheet No. 142-G.7

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 142**
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**4. DECOUPLING MECHANISM (Continued):** (N)
3. Rate Group 7* |

	Through <u>January 28, 2026</u>	Beginning <u>January 29, 2026</u>	
Volumetric Revenue per Unit (kWh)	\$0.085570	\$0.095067	
Monthly Allowed Revenue per Customer			
Month			
January	\$434.81	\$482.98	
February	\$384.10	\$425.61	
March	\$414.37	\$458.90	
April	\$375.82	\$415.26	
May	\$380.19	\$419.46	
June	\$378.58	\$417.62	
July	\$405.76	\$448.07	
August	\$410.50	\$453.22	
September	\$368.04	\$406.33	
October	\$385.98	\$426.22	
November	\$395.27	\$437.17	
December	\$442.41	\$490.70	

*Rates are effective upon the effective date of the Commission's approval of Schedule 558 Electric Vehicle Charging General Service (N)

- 5. TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared.

(Continued on Sheet No. 142-H)

Issued: March 28, 2025**Effective:** May 1, 2025**Advice No.:** 2025-18**Issued By Puget Sound Energy**By:  Birud D. Jhaveri**Title:** Director, Regulatory Affairs

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

6. **MONTHLY DECOUPLING RATES:** The rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service. (C)

SCHEDULE / Component	Delivery Revenue Decoupling Rate	Fixed Power Cost Revenue Decoupling	Schedule 142 Total Effective Rate	
7 / Energy Charge	\$(0.001804)	\$(0.000612)	\$(0.002416) per kWh	(I) (I) (I)
307, 317 & 327 / Energy Charge	\$0.000000	\$0.000000	\$0.000000 per kWh	(D) I (D)
8 & 24 / Energy Charge	\$0.000697	\$0.000903	\$0.001600 per kWh	(I) (I) (I)
324 / Energy Charge	\$0.000000	\$0.000000	\$0.000000 per kWh	(D)
7A, 11, 25, 29, 35 & 43 / Energy Charge	\$(0.001723)	\$(0.000273)	\$(0.001996) per kWh	(R) (I) (R)
12 & 26 / Energy Charge		\$(0.000568)	\$(0.000568) per kWh	(D) (R) (R)
12 & 26 / Demand Charge	\$(2.49)		\$(2.49) per kW	I (R) (R)
10 & 31 / Energy Charge		\$(0.000370)	\$(0.000370) per kWh	(D) (I) (I)
10 & 31 / Demand Charge	\$(0.86)		\$(0.86) per kW	(R) (R)
Special Contracts / Energy Charge	\$0.001300	\$0.000000	\$0.001300 per kWh	(I) (I) (I)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

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