| Sort Ord | er Year | Facility / Firm             | Туре              | Primary / S Fuel (Prima |
|----------|---------|-----------------------------|-------------------|-------------------------|
| 3568     | 2017    | Colstrip - Energy Imbalance | N EIM Purchases   | Secondary System        |
| 3570     | 2017    | Encogen                     | EIM Purchases     | Secondary System        |
| 3571     | 2017    | Ferndale Co-Generation      | EIM Purchases     | Secondary System        |
| 3572     | 2017    | Freddie #1                  | EIM Purchases     | Secondary System        |
| 3573     | 2017    | Fredonia - Energy Imbalanc  | e   EIM Purchases | Secondary System        |
| 3574     | 2017    | Fredrickson 1 & 2           | EIM Purchases     | Secondary System        |
| 3575     | 2017    | Goldendale                  | EIM Purchases     | Secondary System        |
| 3576     | 2017    | Lower Baker                 | EIM Purchases     | Secondary System        |
| 3578     | 2017    | Mint Farm                   | EIM Purchases     | Secondary System        |
| 3579     | 2017    | Snoqualmie-Energy Imbala    | nc EIM Purchases  | Secondary System        |
| 3580     | 2017    | Sumas                       | EIM Purchases     | Secondary System        |
| 3581     | 2017    | Upper Baker                 | EIM Purchases     | Secondary System        |
| 3582     | 2017    | Whitehorn 2&3               | EIM Purchases     | Secondary System        |
| 3583     | 2017    | Wild Horse (W183)           | EIM Purchases     | Secondary System        |
| 3684     | 2017    | Encogen                     | EIM Sales         | Secondary System        |
| 3685     | 2017    | Ferndale Co-Generation      | EIM Sales         | Secondary System        |
| 3686     | 2017    | Fredonia - Energy Imbalanc  | e   EIM Sales     | Secondary System        |
| 3687     | 2017    | Fredrickson 1 & 2           | EIM Sales         | Secondary System        |
| 3688     | 2017    | Goldendale                  | EIM Sales         | Secondary System        |
| 3690     | 2017    | Mint Farm                   | EIM Sales         | Secondary System        |
| 3691     | 2017    | Sumas                       | EIM Sales         | Secondary System        |
| 3692     | 2017    | Upper Baker                 | EIM Sales         | Secondary System        |
| 3693     | 2017    | Whitehorn 2&3               | EIM Sales         | Secondary System        |
| 3694     | 2017    | Wild Horse (W183)           | EIM Sales         | Secondary System        |

| WA Department of Commerce Fue |
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|                               |

| Facility / Fi MWh     | lbs<br>CO2/MWh | Short Tons<br>CO2 | Metric Tons<br>(CO2, not<br>CO2e) |
|-----------------------|----------------|-------------------|-----------------------------------|
| Colstrip - E: 105,631 | 1,004          | 53,027            | 48,105                            |
| Encogen 14,545        | 1,004          | 7,302             | 6,624                             |
| Ferndale C 103,133    | 1,004          | 51,773            | 46,967                            |
| Freddie #1 214        | 1,004          | 108               | 98                                |
| Fredonia - 135,545    | 1,004          | 17,843            | 16,187                            |
| Fredricksor 11,113    | 1,004          | 5,579             | 5,061                             |
| Goldendal∈ 43,249     | 1,004          | 21,711            | 19,696                            |
| Lower Bak€2,626       | 1,004          | 1,318             | 1,196                             |
| Mint Farm 33,602      | 1,004          | 16,868            | 15,303                            |
| Snoqualmi 1,788       | 1,004          | 898               | 814                               |
| Sumas 31,838          | 1,004          | 15,983            | 14,499                            |
| Upper Bak€94,807      | 1,004          | 47,593            | 43,176                            |
| Whitehorn 19,279      | 1,004          | 9,678             | 8,780                             |
| Wild Horse 49,547     | 1,004          | 24,873            | 22,564                            |
| Encogen -12,822       | 1,004          | -6,437            | -5,839                            |
| Ferndale Cc-32,912    | 1,004          | -16,522           | -14,988                           |
| Fredonia - I-27,334   | 1,004          | -13,722           | -12,448                           |
| Fredricksor -4,300    | 1,004          | -2,158            | -1,958                            |
| Goldendal∈-84,238     | 1,004          | -42,288           | -38,363                           |
| Mint Farm -50,361     | 1,004          | -25,281           | -22,935                           |
| Sumas -7,309          | 1,004          | -3,669            | -3,329                            |
| Upper Bak∈-26,009     | 1,004          | -13,057           | -11,845                           |
| Whitehorn -5,563      | 1,004          | -2,793            | -2,534                            |
| Wild Horse -56,042    | 1,004          | -28,133           | -25,522                           |

el Mix Report (per WUTC April 2018):

1004 lbs CO2 per MWh

| Row Labels                          | Sum of MWh | PSE Owned | Sum of MWh |
|-------------------------------------|------------|-----------|------------|
| Avista Corp. WWP Division           | 55,283     | No        | 55,283     |
| Avista Nichols Pump                 | 21,065     | No        | 21,065     |
| Black Hills Power                   | -2,600     | No        | -2,600     |
| BP Energy Co.                       | 217,861    | No        | 217,861    |
| BPA                                 | 98,054     | No        | 98,054     |
| BPA - CA Wind Integration           | 22,037     | No        | 22,037     |
| BPA - NWPP Reserve Sharing Energy   | 159        | No        | 159        |
| BPA - PTP Transactions              | 86,309     | No        | 86,309     |
| BPA - SCD Hourly NF                 | 17,365     | No        | 17,365     |
| BPA - Spin Reserv Requirement       | 38,849     | No        | 38,849     |
| BPA IS - Hourly Non-Firm            | 8,707      | No        | 8,707      |
| British Columbia Transmission Corp  | 409        | No        | 409        |
| CAISO EESC Load Undistributed Costs | 33,125     | No        | 33,125     |
| CAISO PRSC Undistributed Costs      | -8,713     | No        | -8,713     |
| California ISO                      | 23,659     | No        | 23,659     |
| Calpine Energy Services             | -252,611   | No        | -252,611   |
| Cargill Power Markets               | 157,955    | No        | 157,955    |
| Chelan County PUD #1                | -52,667    | No        | -52,667    |
| Citigroup Energy Inc                | 312,832    | No        | 312,832    |
| Clark Public Utilities              | -2,830     | No        | -2,830     |
| Clatskanie PUD                      | -7,310     | No        | -7,310     |
| Colstrip - Energy Imbalance Market  | 105,631    | Yes       | 105,631    |
| Conoco, Inc.                        | -8,000     | No        | -8,000     |
| Deviation                           | -25,311    | No        | -25,311    |
| Douglas County PUD #1               | 212,117    | No        | 212,117    |
| Douglas PUD - Wells Project         | 20,574     | No        | 20,574     |
| EDF Trading NA LLC                  | 475,784    | No        | 475,784    |
| Encogen                             | 1,723      | Yes       | 1,723      |
| Energy Keepers Inc.                 | 60         | No        | 60         |
| ENMAX Energy Marketing, Inc.        | -296       | No        | -296       |
| Eugene Water & Electric             | -63,712    | No        | -63,712    |
| Exelon Generation Co LLC            | 149,950    | No        | 149,950    |
| Ferndale Co-Generation              | 70,221     | Yes       | 70,221     |
| Freddie #1                          | 214        | Yes       | 214        |
| Fredonia - Energy Imbalance Market  | 8,211      | Yes       | 8,211      |
| Fredrickson 1 & 2                   | 6,813      | Yes       | 6,813      |
| Goldendale                          | -40,989    | Yes       | -40,989    |
| Grant County PUD #2                 | -4         | No        | -4         |
| GRIDFORCE ENERGY MANAGEMENT, LLC.   | -202       | No        | -202       |
| Iberdrola Renewables (PPM Energy)   | 731,570    | No        | 731,570    |
| Idaho Power Company                 | -40,797    | No        | -40,797    |
| J. Aron & Company                   | 30,000     | No        | 30,000     |
| Lower Baker                         | 2,626      | Yes       | 2,626      |
|                                     | •          |           | <u> </u>   |

| MID-C for Energy Imbalance Market  | 110,531    | No  | 110,531    |
|------------------------------------|------------|-----|------------|
| Mint Farm                          | -16,758    | Yes | -16,758    |
| Morgan Stanley CG                  | 513,602    | No  | 513,602    |
| Natur Ener USA                     | -211       | No  | -211       |
| Nevada Power Company               | -16        | No  | -16        |
| NextEra Energy Power Marketing     | 4,000      | No  | 4,000      |
| Northwestern Energy                | -15,807    | No  | -15,807    |
| Okanogan PUD                       | 26,026     | No  | 26,026     |
| Pacific Gas & Elec - Exchange      | 0          | No  | 0          |
| Pacificorp                         | -237,749   | No  | -237,749   |
| Portland General Electric          | -133,050   | No  | -133,050   |
| Powerex Corp.                      | -1,371,536 | No  | -1,371,536 |
| Public Service of Colorado         | 130,513    | No  | 130,513    |
| Rainbow Energy Marketing           | -2,638     | No  | -2,638     |
| Sacramento Municipal               | 139        | No  | 139        |
| Seattle City Light Marketing       | 132,196    | No  | 132,196    |
| Shell Energy (Coral Pwr)           | -73,192    | No  | -73,192    |
| Snohomish County PUD #1            | 12,341     | No  | 12,341     |
| Snoqualmie-Energy Imbalance Market | 1,788      | Yes | 1,788      |
| Sumas                              | 24,529     | Yes | 24,529     |
| Tacoma Power                       | 30,313     | No  | 30,313     |
| Talen Energy (PPL Energy Plus)     | 221,765    | No  | 221,765    |
| Tenaska Power Services Co.         | -3,000     | No  | -3,000     |
| The Energy Authority               | 788,491    | No  | 788,491    |
| TransAlta Energy Marketing         | -271,727   | No  | -271,727   |
| TransCanada Energy Sales Ltd       | -46,100    | No  | -46,100    |
| Turlock Irrigation District        | 8,325      | No  | 8,325      |
| Upper Baker                        | 68,798     | Yes | 68,798     |
| Vitol Inc.                         | 226,338    | No  | 226,338    |
| Whitehorn 2&3                      | 13,715     | Yes | 13,715     |
| Wild Horse (W183)                  | -6,495     | Yes | -6,495     |
| Williams Power Company             | -3,928     | No  | -3,928     |
| Grand Total                        | 2,534,323  |     | 2,534,323  |

## EIM Calculation Rules (PSE Units Only):

If sum is greater than zero, then PSE purchased power from CAISO. If the EIM sum is less than zero, then PSE had Power Cost Repoert: Generation data (owned) is the actual metered generation data.

EIM buys and sales are location specific purchases and sales. The difference between actual generation and base

| Assistant Data | Downdo of CO2 | Short Tons (CO2 | Metric Tons (CO2 |
|----------------|---------------|-----------------|------------------|
| Assigned Rate  | Pounds of CO2 | only)           | only)            |
| 1,004          | 55,504,132    | 27,752          | 25,176           |
| 1,004          | 21,148,899    | 10,574          | 9,593            |
| 1,092          | -2,839,903    | -1,420          | -1,288           |
| 1,004          | 218,732,444   | 109,366         | 99,215           |
| 1,004          | 98,446,216    | 49,223          | 44,654           |
| 1,004          | 22,124,736    | 11,062          | 10,036           |
| 1,004          | 159,636       | 80              | 72               |
| 1,004          | 86,654,236    | 43,327          | 39,306           |
| 1,004          | 17,434,460    | 8,717           | 7,908            |
| 1,004          | 39,004,346    | 19,502          | 17,692           |
| 1,004          | 8,741,828     | 4,371           | 3,965            |
| 1,004          | 410,636       | 205             | 186              |
| 1,004          | 33,257,386    | 16,629          | 15,085           |
| 1,092          | -9,516,703    | -4,758          | -4,317           |
| 1,004          | 23,753,636    | 11,877          | 10,774           |
| 1,092          | -275,919,499  | -137,960        | -125,155         |
| 1,004          | 158,586,820   | 79,293          | 71,934           |
| 1,092          | -57,526,601   | -28,763         | -26,094          |
| 1,004          | 314,083,328   | 157,042         | 142,466          |
| 1,092          | -3,091,125    | -1,546          | -1,402           |
| 1,092          | -7,984,496    | -3,992          | -3,622           |
| 1,004          | 106,053,429   | 53,027          | 48,105           |
| 1,092          | -8,738,163    | -4,369          | -3,964           |
| 1,092          | -27,646,485   | -13,823         | -12,540          |
| 1,004          | 212,965,468   | 106,483         | 96,599           |
| 1,004          | 20,656,411    | 10,328          | 9,370            |
| 1,004          | 477,687,136   | 238,844         | 216,675          |
| 1,004          | 1,729,972     | 865             | 785              |
| 1,004          | 60,240        | 30              | 27               |
| 1,092          | -323,312      | -162            | -147             |
| 1,092          | -69,590,727   | -34,795         | -31,566          |
| 1,004          | 150,549,800   | 75,275          | 68,288           |
| 1,004          | 70,501,481    | 35,251          | 31,979           |
| 1,004          | 215,285       | 108             | 98               |
| 1,004          | 8,243,891     | 4,122           | 3,739            |
| 1,004          | 6,840,365     | 3,420           | 3,103            |
| 0              | 0             | 0               | 0                |
| 1,092          | -4,369        | -2              | -2               |
| 1,092          | -220,639      | -110            | -100             |
| 1,004          | 734,496,280   | 367,248         | 333,162          |
| 1,092          | -44,561,353   | -22,281         | -20,213          |
| 1,004          | 30,120,000    | 15,060          | 13,662           |
| 1,004          | 2,636,475     | 1,318           | 1,196            |

| 110,972,685    | 55,486  | 50,336  |
|----------------|---|---|
| 0              | 0   | 0   |
| 515,656,408    | 257,828   | 233,898   |
| -230,469       | -115  | -105  |
| -17,476        | -9  | -8  |
| 4,016,000      | 2,008   | 1,822   |
| -17,265,517    | -8,633  | -7,832  |
| 26,130,104     | 13,065  | 11,852  |
| 0              | 0   | 0   |
| -259,686,178   | -129,843  | -117,792  |
| -145,326,567   | -72,663   | -65,919   |
| -1,498,088,075 | -749,044  | -679,521  |
| 131,035,052    | 65,518  | 59,436  |
| -2,881,409     | -1,441  | -1,307  |
| 139,556        | 70  | 63  |
| 132,724,784    | 66,362  | 60,203  |
| -79,945,450    | -39,973   | -36,263   |
| 12,390,364     | 6,195   | 5,620   |
| 1,795,244      | 898   | 814   |
| 24,626,775     | 12,313  | 11,171  |
| 30,434,252     | 15,217  | 13,805  |
| 222,652,060    | 111,326   | 100,993   |
| -3,276,811     | -1,638  | -1,486  |
| 791,644,964    | 395,822   | 359,084   |
| -296,799,339   | -148,400  | -134,626  |
| -50,353,662    | -25,177   | -22,840   |
| 8,358,300      | 4,179   | 3,791   |
| 69,073,334     | 34,537  | 31,331  |
| 227,243,352    | 113,622   | 103,076   |
| 13,770,120     | 6,885   | 6,246   |
| 0              | 0   | 0   |
| -4,290,438     | -2,145  | -1,946  |
| 2,377,337,561  | 1,188,669   | 1,078,342   |
|                | 515,656,408 -230,469 -17,476 4,016,000 -17,265,517 26,130,104 0 -259,686,178 -145,326,567 -1,498,088,075 131,035,052 -2,881,409 139,556 132,724,784 -79,945,450 12,390,364 1,795,244 24,626,775 30,434,252 222,652,060 -3,276,811 791,644,964 -296,799,339 -50,353,662 8,358,300 69,073,334 227,243,352 13,770,120 0 -4,290,438 | 0       0         515,656,408       257,828         -230,469       -115         -17,476       -9         4,016,000       2,008         -17,265,517       -8,633         26,130,104       13,065         0       0         -259,686,178       -129,843         -145,326,567       -72,663         -1,498,088,075       -749,044         131,035,052       65,518         -2,881,409       -1,441         139,556       70         132,724,784       66,362         -79,945,450       -39,973         12,390,364       6,195         1,795,244       898         24,626,775       12,313         30,434,252       15,217         222,652,060       111,326         -3,276,811       -1,638         791,644,964       395,822         -296,799,339       -148,400         -50,353,662       -25,177         8,358,300       4,179         69,073,334       34,537         227,243,352       113,622         13,770,120       6,885         0       0         -4,290,438       -2,145     < |

excess generation. The emission rate when sum is negative is zero because emissions are accounted for in the  $\epsilon$ 

schedule determines whether or not it's a purchase or a sale. Generation in excess of base schedule is a sale, w



| ort Order | Year Facility / Firm       | Fuel (Primary) | Facility / Firm            | MWh        |
|-----------|----------------------------|----------------|----------------------------|------------|
| 3298      | 2016 Purchases - Secondary | System         | Avista Corp. WWP Divisio   | 72,218     |
| 3299      | 2016 Purchases - Secondary | System         | Black Hills Power          | 201        |
| 3300      | 2016 Purchases - Secondary | System         | Book Outs - EITF 03-11     | -6,081,614 |
| 3301      | 2016 Purchases - Secondary | System         | BP Energy Co.              | 688,626    |
| 3302      | 2016 Purchases - Secondary | System         | BPA                        | 374,896    |
| 3303      | 2016 Purchases - Secondary | System         | BPA - NWPP Reserve Sha     | 233        |
| 3304      | 2016 Purchases - Secondary | System         | British Columbia Transmi   | 16         |
| 3305      | 2016 Purchases - Secondary | System         | California ISO             | 33,095     |
| 3306      | 2016 Purchases - Secondary | System         | Calpine Energy Services    | 169,176    |
| 3307      | 2016 Purchases - Secondary | System         | Cargill Power Markets      | 812,939    |
| 3308      | 2016 Purchases - Secondary | System         | Chelan County PUD #1       | 62,409     |
| 3309      | 2016 Purchases - Secondary | System         | Citigroup Energy Inc       | 1,224,171  |
| 3310      | 2016 Purchases - Secondary | System         | Clark Public Utilities     | 8,332      |
| 3311      | 2016 Purchases - Secondary | System         | Clatskanie PUD             | 4,432      |
| 3312      | 2016 Purchases - Secondary | System         | Conoco, Inc.               | 6,600      |
| 3313      | 2016 Purchases - Secondary | System         | CP Energy Marketing (Epo   | 500        |
| 3314      | 2016 Purchases - Secondary | System         | Douglas County PUD #1      | 281,095    |
| 3315      | 2016 Purchases - Secondary | System         | EDF Trading NA LLC         | 483,150    |
| 3316      | 2016 Purchases - Secondary | System         | Eugene Water & Electric    | 15,232     |
| 3317      | 2016 Purchases - Secondary | System         | Exelon Generation Co LLC   | 160,970    |
| 3318      | 2016 Purchases - Secondary | System         | Grant County PUD #2        | 20         |
| 3319      | 2016 Purchases - Secondary | System         | GRIDFORCE ENERGY MAN       | 5          |
| 3320      | 2016 Purchases - Secondary | System         | Iberdrola Renewables (PF   | 724,215    |
| 3321      | 2016 Purchases - Secondary | System         | Idaho Power Company        | 14,367     |
| 3322      | 2016 Purchases - Secondary | System         | Morgan Stanley CG          | 1,046,909  |
| 3323      | 2016 Purchases - Secondary | System         | NextEra Energy Power M     | 41,481     |
| 3324      | 2016 Purchases - Secondary | System         | Noble Americas Gas & Po    | 1,600      |
| 3325      | 2016 Purchases - Secondary | System         | NorthPoint Energy Solution | 336        |
| 3326      | 2016 Purchases - Secondary | System         | Northwestern Energy        | 12,081     |
| 3327      | 2016 Purchases - Secondary | System         | Okanogan PUD               | 14,335     |
| 3328      | 2016 Purchases - Secondary | System         | Pacificorp                 | 73,911     |
| 3329      | 2016 Purchases - Secondary | System         | Portland General Electric  | 308,093    |
| 3330      | 2016 Purchases - Secondary | System         | Powerex Corp.              | 118,836    |
| 3331      | 2016 Purchases - Secondary | System         | Public Service of Colorado | 158,000    |
| 3332      | 2016 Purchases - Secondary | System         | Rainbow Energy Marketir    | 956        |
| 3333      | 2016 Purchases - Secondary | System         | Sacramento Municipal       | 153        |
| 3334      | 2016 Purchases - Secondary | System         | Seattle City Light Marketi | 92,909     |
| 3335      | 2016 Purchases - Secondary | System         | Shell Energy (Coral Pwr)   | 450,861    |
| 3336      | 2016 Purchases - Secondary | System         | Snohomish County PUD #     |            |
| 3337      | 2016 Purchases - Secondary | System         | Southern Cal - Edison      | 100        |
| 3338      | 2016 Purchases - Secondary | System         | Tacoma Power               | 78,082     |
| 3339      | 2016 Purchases - Secondary | System         | Talen Energy (PPL Energy   | 232,943    |
| 3340      | 2016 Purchases - Secondary | System         | Tenaska Power Services (   | 975        |
| 3341      | 2016 Purchases - Secondary | System         | The Energy Authority       | 979,776    |

| 3342 | 2016 Purchases - Secondary    | System | TransAlta Energy Marketi    | 757,605    |
|------|-------------------------------|--------|-----------------------------|------------|
| 3343 | 2016 Purchases - Secondary    | System | TransCanada Energy Sale     | 2,609      |
| 3344 | 2016 Purchases - Secondary    | System | Turlock Irrigation District | 18,671     |
| 3345 | 2016 Purchases - Secondary    | System | Vitol Inc.                  | 2,531,701  |
| 3346 | 2016 EIM Purchases            | System | CAISO EESC Load Undistri    | -39,391    |
| 3347 | 2016 EIM Purchases            | System | CAISO PRSC Undistribute     | 26,884     |
| 3348 | 2016 EIM Purchases            | System | Colstrip - Energy Imbalan   | -22,441    |
| 3349 | 2016 EIM Purchases            | System | Encogen                     | 2,522      |
| 3350 | 2016 EIM Purchases            | System | Ferndale Co-Generation      | 17,368     |
| 3351 | 2016 EIM Purchases            | System | Freddie #1                  | -2,196     |
| 3352 | 2016 EIM Purchases            | System | Fredonia - Energy Imbala    | 5,396      |
| 3353 | 2016 EIM Purchases            | System | Fredrickson 1 & 2           | 1,505      |
| 3354 | 2016 EIM Purchases            | System | Goldendale                  | 37,286     |
| 3355 | 2016 EIM Purchases            | System | Lower Baker                 | 753        |
| 3356 | 2016 EIM Purchases            | System | MID-C for Energy Imbalar    | 59,160     |
| 3357 | 2016 EIM Purchases            | System | Mint Farm                   | 5,699      |
| 3358 | 2016 EIM Purchases            | System | Snoqualmie-Energy Imba      | 3,163      |
| 3359 | 2016 EIM Purchases            | System | Sumas                       | 8,890      |
| 3360 | 2016 EIM Purchases            | System | Upper Baker                 | 18,963     |
| 3361 | 2016 EIM Purchases            | System | Whitehorn 2&3               | 1,384      |
| 3362 | 2016 EIM Purchases            | System | Wild Horse (W183)           | -15,815    |
| 3363 | 2016 Interchange - In         | System | Avista Nichols Pump         | 21,796     |
| 3364 | 2016 Interchange - In         | System | Cargill Power Markets       | 21,730     |
| 3365 | 2016 Interchange - In         | System | Pacific Gas & Elec - Excha  | 413,000    |
| 3366 | 2016 Interchange - Out        | System | Deviation                   | 18,142     |
| 3367 | 2016 Interchange - Out        | System | Pacific Gas & Elec - Excha  | -413,000   |
| 3368 | 2016 Interchange - Out        | System | Portland General Electric   | -100       |
| 3369 | 2016 Interchange - Out        | System | TransAlta Energy Marketi    | -200       |
| 3370 | 2016 Transmission by Others   | System | Avista Corp. WWP Divisio    | 46,050     |
| 3371 | 2016 Transmission by Others   | System | BPA - CA Wind Integratio    | 1,953      |
| 3372 | 2016 Transmission by Others   | System | BPA - PTP Transactions      | 39,252     |
| 3372 | 2016 Transmission by Others   | System | BPA - Spin Reserv Require   | 5,037,220  |
| 3374 | 2016 Transmission by Others   | System | BPA IS - Hourly Non-Firm    | 194        |
| 3375 | 2016 Transmission by Others   | System | EDF Trading NA LLC          | -191,676   |
| 3376 | 2016 Transmission by Others   | System | Iberdrola Renewables (PF    | -76,984    |
| 3377 | 2016 Transmission by Others   | System | Idaho Power Company         | -302,793   |
| 3378 | 2016 Transmission by Others   | System | Morgan Stanley CG           | -1,697,398 |
| 3379 | 2016 Transmission by Others   | System | NextEra Energy Power M      | -205       |
| 3380 | 2016 Transmission by Others   | System | Northwestern Energy         | 89,897     |
| 3381 | 2016 Transmission by Others   | System | Pacificorp                  | -254,478   |
| 3382 | 2016 Transmission by Others   | System | Portland General Electric   | 290,000    |
| 3383 | 2016 Transmission by Others   | System | Powerex Corp.               | -1,701,985 |
| 3384 | 2016 Transmission by Others   | System | Rainbow Energy Marketir     | -1,200     |
| 3385 | 2016 Transmission by Others   | System | Seattle City Light Marketi  | -1,200     |
| 3386 | 2016 Transmission by Others   | System | Shell Energy (Coral Pwr)    | -10,890    |
| 3387 | 2016 Transmission by Others   | System | Tacoma Power                | -26,625    |
| 3388 | 2016 Transmission by Others   | System | The Energy Authority        | -257,647   |
| 3300 | 2010 Hallshillssion by Others | Эузсен | THE EHEISY AUTHORITY        | 237,047    |

| 3389 | 2016 Transmission by Others | System | TransAlta Energy Marketi    | -365,094         |
|------|-----------------------------|--------|-----------------------------|------------------|
| 3390 | 2016 Sales for Resale       | System | Avista Corp. WWP Divisio    | -84,678          |
| 3391 | 2016 Sales for Resale       | System | Book Outs - EITF 03-11      | 6,084,194        |
| 3392 | 2016 Sales for Resale       | System |                             | -472,884         |
| 3393 | 2016 Sales for Resale       | •      | BP Energy Co.<br>BPA        | •                |
|      |                             | System |                             | -116,473         |
| 3394 | 2016 Sales for Resale       | System | BPA - NWPP Reserve Sha      | -392             |
| 3395 | 2016 Sales for Resale       | System | British Columbia Transmi    | -1               |
| 3396 | 2016 Sales for Resale       | System | Calpine Energy Services     | -198,956         |
| 3397 | 2016 Sales for Resale       | System | Cargill Power Markets       | -342,611         |
| 3398 | 2016 Sales for Resale       | System | Chelan County PUD #1        | -4               |
| 3399 | 2016 Sales for Resale       | System | Citigroup Energy Inc        | -1,101,646       |
| 3400 | 2016 Sales for Resale       | System | Clark Public Utilities      | -8,175           |
| 3401 | 2016 Sales for Resale       | System | Clatskanie PUD              | -3,423           |
| 3402 | 2016 Sales for Resale       | System | Conoco, Inc.                | -10,425          |
| 3403 | 2016 Sales for Resale       | System | Constellation Power Sour    | -7               |
| 3404 | 2016 Sales for Resale       | System | CP Energy Marketing (Epo    | -2,142           |
| 3405 | 2016 Sales for Resale       | System | Douglas County PUD #1       | -1,946           |
| 3406 | 2016 Sales for Resale       | System | EDF Trading NA LLC          | -579,047         |
| 3407 | 2016 Sales for Resale       | System | Eugene Water & Electric     | -57 <i>,</i> 965 |
| 3408 | 2016 Sales for Resale       | System | Exelon Generation Co LLC    | -80,680          |
| 3409 | 2016 Sales for Resale       | System | GRIDFORCE ENERGY MAN        | -73              |
| 3410 | 2016 Sales for Resale       | System | Iberdrola Renewables (PF    | -540,807         |
| 3411 | 2016 Sales for Resale       | System | Idaho Power Company         | -50,200          |
| 3412 | 2016 Sales for Resale       | System | Morgan Stanley CG           | -419,966         |
| 3413 | 2016 Sales for Resale       | System | Natur Ener USA              | -22              |
| 3414 | 2016 Sales for Resale       | System | Nevada Power Company        | -116             |
| 3415 | 2016 Sales for Resale       | System | NextEra Energy Power M      | -2,575           |
| 3416 | 2016 Sales for Resale       | System | Noble Americas Gas & Po     | -400             |
| 3417 | 2016 Sales for Resale       | System | Northwestern Energy         | -47,355          |
| 3418 | 2016 Sales for Resale       | System | Okanogan PUD                | -8,030           |
| 3419 | 2016 Sales for Resale       | System | Pacificorp                  | -213,391         |
| 3420 | 2016 Sales for Resale       | System | Portland General Electric   | -302,064         |
| 3421 | 2016 Sales for Resale       | System | Powerex Corp.               | -395,006         |
| 3422 | 2016 Sales for Resale       | System | Public Service of Colorado  | -186,595         |
| 3423 | 2016 Sales for Resale       | System | Rainbow Energy Marketir     | -21,444          |
| 3424 | 2016 Sales for Resale       | System | Sacramento Municipal        | -10              |
| 3425 | 2016 Sales for Resale       | System | Seattle City Light Marketi  | -30,489          |
| 3426 | 2016 Sales for Resale       | System | Shell Energy (Coral Pwr)    | -356,872         |
| 3427 | 2016 Sales for Resale       | System | Snohomish County PUD #      | -8,210           |
| 3428 | 2016 Sales for Resale       | System | Tacoma Power                | -25,904          |
| 3429 | 2016 Sales for Resale       | System | Talen Energy (PPL Energy    | -67,154          |
| 3429 | 2016 Sales for Resale       | System | Tenaska Power Services (    | -07,134<br>-17   |
| 3431 | 2016 Sales for Resale       | •      | The Energy Authority        | -17<br>-45,801   |
| 3432 | 2016 Sales for Resale       | System | Transalta Centralia Gener   |                  |
|      | 2016 Sales for Resale       | System |                             | -2,206           |
| 3433 |                             | System | TransAlta Energy Marketi    | -431,647         |
| 3434 | 2016 Sales for Resale       | System | TransCanada Energy Sale     | -9,917<br>155    |
| 3435 | 2016 Sales for Resale       | System | Turlock Irrigation District | -155             |

| 3436     | 2016 Sales for Resale | System | Vitol Inc.               | -2,338,954 |
|----------|-----------------------|--------|--------------------------|------------|
| 3437     | 2016 EIM Sales        | System | CAISO PRSC Undistributed | -9,323     |
| 3438     | 2016 EIM Sales        | System | Encogen                  | -2,844     |
| 3439     | 2016 EIM Sales        | System | Ferndale Co-Generation   | -16,343    |
| 3440     | 2016 EIM Sales        | System | Fredonia - Energy Imbala | -4,186     |
| 3441     | 2016 EIM Sales        | System | Fredrickson 1 & 2        | -814       |
| 3442     | 2016 EIM Sales        | System | Goldendale               | -12,077    |
| 3443     | 2016 EIM Sales        | System | MID-C for Energy Imbalar | -53,228    |
| 3444     | 2016 EIM Sales        | System | Mint Farm                | -4,348     |
| 3445     | 2016 EIM Sales        | System | Sumas                    | -4,271     |
| 3446     | 2016 EIM Sales        | System | Upper Baker              | -13,213    |
| 3447     | 2016 EIM Sales        | System | Whitehorn 2&3            | -1,042     |
| <u> </u> | ·                     | •      | ·                        | 1.166.130  |

4,166,129

| lbs CO2/MWh | Short Tons<br>CO2 | Metric Tons<br>(CO2, not | WA Department of Commerce Fuel Mix Repor  |
|-------------|-------------------|--------------------------|---|
|             |                   | CO2e)                    | _   |
| 895         | 32,318            | 29,318                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 90                | 82                       | Secondary purchases to serve PSE load, unspecified  |
| 895         | -2,721,522        | -2,468,923               | Secondary purchases to serve PSE load, unspecified  |
| 895         | 308,160           | 279,558                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 167,766           | 152,195                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 104               | 95                       | Secondary purchases to serve PSE load, unspecified  |
| 895         | 7                 | 6                        | Secondary purchases to serve PSE load, unspecified  |
| 895         | 14,810            | 13,435                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 75,706            | 68,680                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 363,790           | 330,025                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 27,928            | 25,336                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 547,817           | 496,971                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 3,729             | 3,383                    | Secondary purchases to serve PSE load, unspecified  |
| 895         | 1,983             | 1,799                    | Secondary purchases to serve PSE load, unspecified  |
| 895         | 2,954             | 2,679                    | Secondary purchases to serve PSE load, unspecified  |
| 895         | 224               | 203                      | Secondary purchases to serve PSE load, unspecified  |
| 895<br>895  | 125,790           | 114,115                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 216,210           | 196,142                  | Secondary purchases to serve PSE load, unspecified Secondary purchases to serve PSE load, unspecified |
| 895         | 6,816<br>72,034   | 6,184<br>65,348          | Secondary purchases to serve PSE load, unspecified  |
| 895         | 72,034<br>9       | 8                        | Secondary purchases to serve PSE load, unspecified  |
| 895         | 2                 | 2                        | Secondary purchases to serve PSE load, unspecified  |
| 895         | 324,086           | 294,006                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 6,429             | 5,833                    | Secondary purchases to serve PSE load, unspecified  |
| 895         | 468,492           | 425,009                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 18,563            | 16,840                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 716               | 650                      | Secondary purchases to serve PSE load, unspecified  |
| 895         | 150               | 136                      | Secondary purchases to serve PSE load, unspecified  |
| 895         | 5,406             | 4,904                    | Secondary purchases to serve PSE load, unspecified  |
| 895         | 6,415             | 5,820                    | Secondary purchases to serve PSE load, unspecified  |
| 895         | 33,075            | 30,005                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 137,872           | 125,075                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 53,179            | 48,243                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 70,705            | 64,142                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 428               | 388                      | Secondary purchases to serve PSE load, unspecified  |
| 895         | 68                | 62                       | Secondary purchases to serve PSE load, unspecified  |
| 895         | 41,577            | 37,718                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 201,760           | 183,034                  | Secondary purchases to serve PSE load, unspecified  |
| 895         | 12,347            | 11,201                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 45                | 41                       | Secondary purchases to serve PSE load, unspecified  |
| 895         | 34,942            | 31,699                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 104,242           | 94,567                   | Secondary purchases to serve PSE load, unspecified  |
| 895         | 436               | 396                      | Secondary purchases to serve PSE load, unspecified  |
| 895         | 438,450           | 397,755                  | Secondary purchases to serve PSE load, unspecified  |

| 895 | 339,028                 | 307,561    | Secondary purchases to serve PSE load, unspecified          |
|-----|-------------------------|------------|---|
| 895 | 1,168                   | 1,059      | Secondary purchases to serve PSE load, unspecified          |
| 895 | 8,355                   | 7,580      | Secondary purchases to serve PSE load, unspecified          |
| 895 | 1,132,936               | 1,027,782  | Secondary purchases to serve PSE load, unspecified          |
| 895 | -17,627                 | -15,991    | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 12,031                  | 10,914     | Treat these as secondary purchases even if it's a PSE resou |
| 895 | -10,042                 | -9,110     | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 1,129                   | 1,024      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 7,772                   | 7,051      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | -983                    | -892       | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 2,415                   | 2,191      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 673                     | 611        | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 16,686                  | 15,137     | Treat these as secondary purchases even if it's a PSE resor |
| 895 | 337                     | 306        | Treat these as secondary purchases even if it's a PSE resor |
| 895 | 26,474                  | 24,017     | Treat these as secondary purchases even if it's a PSE resor |
| 895 | 2,550                   | 2,314      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 1,416                   | 1,284      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 3,978                   | 3,609      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 8,486                   | 7,698      | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 619                     | 562        | Treat these as secondary purchases even if it's a PSE resou |
| 895 | -7,077                  | -6,420     | Treat these as secondary purchases even if it's a PSE resou |
| 895 | 9,754                   | 8,849      | Interchange-in, secondardy purchases to service PSE load,   |
| 895 | 90                      | 81         | Interchange-in, secondardy purchases to service PSE load,   |
| 895 | 184,818                 | 167,664    | Interchange-in, secondardy purchases to service PSE load,   |
| 895 | 8,118                   | 7,365      | Interchange out, secondardy purchases to service PSE load   |
| 895 | -184,818                | -167,664   | Interchange out, secondardy purchases to service PSE load   |
| 895 | -104,818<br>-45         | -41        | Interchange out, secondardy purchases to service PSE load   |
| 895 | - <del>4</del> 5<br>-90 | -41<br>-81 | Interchange-out, secondardy purchases to service PSE load   |
| 895 | 20,607                  | 18,695     | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | 874                     | 793        | Our power over other lines, 3rd party sales (wholesale)     |
| 895 |                         |            |   |
|     | 17,565                  | 15,935     | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | 2,254,156               | 2,044,936  | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | 87<br>85 <b>77</b> 5    | 79         | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -85,775                 | -77,814    | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -34,450                 | -31,253    | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -135,500                | -122,923   | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -759,586                | -689,084   | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -92                     | -83        | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | 40,229                  | 36,495     | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -113,879                | -103,309   | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | 129,775                 | 117,730    | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -761,638                | -690,947   | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -537                    | -487       | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -850                    | -771       | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -4,873                  | -4,421     | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -11,915                 | -10,809    | Our power over other lines, 3rd party sales (wholesale)     |
| 895 | -115,297                | -104,596   | Our power over other lines, 3rd party sales (wholesale)     |
|     |                         |            |   |

| 895        | 162 200             | 140 215                     | Our power over other lines, 3rd party sales (wholesale)      |
|------------|---------------------|-----------------------------|--|
| 895        | -163,380<br>-37,893 | -148,215<br>-34,376         | This is wholesale power sales. Sales to other entities (Sale |
|            | · ·                 | •                           | •  |
| 895        | 2,722,677           | 2,469,970                   | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -211,616            | -191,974                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -52,122             | -47,284                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -175                | -159                        | This is wholesale power sales. Sales to other entities (Sale |
| 895        | 0                   | 0                           | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -89,033             | -80,769                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -153,318            | -139,088                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -2                  | -2                          | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -492,987            | -447,230                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -3,658              | -3,319                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -1,532              | -1,390                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -4,665              | -4,232                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -3                  | -3                          | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -959                | -870                        | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -871                | -790                        | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -259,124            | -235,073                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -25,939             | -23,532                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -36,104             | -32,753                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -33                 | -30                         | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -242,011            | -219,549                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | · ·                 | · ·                         | •  |
|            | -22,465             | -20,379                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -187,935            | -170,492                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -10                 | -9                          | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -52                 | -47                         | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -1,152              | -1,045                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -179                | -162                        | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -21,191             | -19,224                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -3,593              | -3,260                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -95,492             | -86,629                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -135,174            | -122,627                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -176,765            | -160,359                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -83,501             | -75 <i>,</i> 751            | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -9,596              | -8,706                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -4                  | -4                          | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -13,644             | -12,377                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -159,700            | -144,878                    | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -3,674              | -3,333                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -11,592             | -10,516                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -30,051             | -27,262                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -8                  | -7                          | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -20,496             | -18,594                     | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -20,430<br>-987     | -18,39 <del>4</del><br>-896 | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -193,162            | -690<br>-175,234            | This is wholesale power sales. Sales to other entities (Sale |
|            |                     |                             | ·  |
| 895<br>805 | -4,438              | -4,026                      | This is wholesale power sales. Sales to other entities (Sale |
| 895        | -69                 | -63                         | This is wholesale power sales. Sales to other entities (Sale |

| 895     | -1,046,682 | -949,534        | This is wholesale power sales. Sales to other entities (Sale |
|---------|------------|-----------------|--|
| 895     | -4,172     | -3,785          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -1,273     | -1,154          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -7,313     | -6,635          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -1,873     | -1,700          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -364       | -330            | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -5,404     | -4,903          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -23,819    | -21,609         | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -1,946     | -1 <i>,</i> 765 | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -1,911     | -1,734          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -5,913     | -5,364          | Treat these as secondary purchases even if it's a PSE resou  |
| 895     | -466       | -423            | Treat these as secondary purchases even if it's a PSE resou  |
| 134,250 | 1,864,343  | 1,691,303       |  |
|         |            |                 |  |

t (per WUTC April 2018):

895 lbs CO2 per MWh

arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n arce. The way EIM works: Step 1) Actual meter read compared to base schedule (in the hour), Step 2) If n unspecified unspecified unspecified d, unspecified

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s for Resale) for the purpose of balancing PSE system load.
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| Row Labels                          | Sum of MWh | Sum of MWh |
|-------------------------------------|------------|------------|
| Avista Corp. WWP Division           | 33,590     | 33,590     |
| Avista Nichols Pump                 | 21,796     | 21,796     |
| Black Hills Power                   | 201        | 201        |
| Book Outs - EITF 03-11              | 2,580      | 2,580      |
| BP Energy Co.                       | 215,742    | 215,742    |
| ВРА                                 | 258,423    | 258,423    |
| BPA - CA Wind Integration           | 1,953      | 1,953      |
| BPA - NWPP Reserve Sharing Energy   | -159       | -159       |
| BPA - PTP Transactions              | 39,252     | 39,252     |
| BPA - Spin Reserv Requirement       | 5,037,220  | 5,037,220  |
| BPA IS - Hourly Non-Firm            | 194        | 194        |
| British Columbia Transmission Corp  | 15         | 15         |
| CAISO EESC Load Undistributed Costs | -39,391    | -39,391    |
| CAISO PRSC Undistributed Costs      | 17,561     | 17,561     |
| California ISO                      | 33,095     | 33,095     |
| Calpine Energy Services             | -29,780    | -29,780    |
| Cargill Power Markets               | 470,528    | 470,528    |
| Chelan County PUD #1                | 62,405     | 62,405     |
| Citigroup Energy Inc                | 122,525    | 122,525    |
| Clark Public Utilities              | 157        | 157        |
| Clatskanie PUD                      | 1,009      | 1,009      |
| Colstrip - Energy Imbalance Market  | -22,441    | -22,441    |
| Conoco, Inc.                        | -3,825     | -3,825     |
| Constellation Power Source, Inc.    | -7         | -7         |
| CP Energy Marketing (Epcor)         | -1,642     | -1,642     |
| Deviation                           | 18,142     | 18,142     |
| Douglas County PUD #1               | 279,149    | 279,149    |
| EDF Trading NA LLC                  | -287,573   | -287,573   |
| Encogen                             | -322       | -322       |
| Eugene Water & Electric             | -42,733    | -42,733    |
| Exelon Generation Co LLC            | 80,290     | 80,290     |
| Ferndale Co-Generation              | 1,025      | 1,025      |
| Freddie #1                          | -2,196     | -2,196     |
| Fredonia - Energy Imbalance Market  | 1,210      | 1,210      |
| Fredrickson 1 & 2                   | 691        | 691        |
| Goldendale                          | 25,209     | 25,209     |
| Grant County PUD #2                 | 20         | 20         |
| GRIDFORCE ENERGY MANAGEMENT, LLC.   | -68        | -68        |
| Iberdrola Renewables (PPM Energy)   | 106,424    | 106,424    |
| Idaho Power Company                 | -338,626   | -338,626   |
| Lower Baker                         | 753        | 753        |
| MID-C for Energy Imbalance Market   | 5,933      | 5,933      |
| Mint Farm                           | 1,351      | 1,351      |

| Morgan Stanley CG                  | -1,070,455 | -1,070,455 |
|------------------------------------|------------|------------|
| Natur Ener USA                     | -22        | -22        |
| Nevada Power Company               | -116       | -116       |
| NextEra Energy Power Marketing     | 38,701     | 38,701     |
| Noble Americas Gas & Power         | 1,200      | 1,200      |
| NorthPoint Energy Solutions, Inc.  | 336        | 336        |
| Northwestern Energy                | 54,623     | 54,623     |
| Okanogan PUD                       | 6,305      | 6,305      |
| Pacific Gas & Elec - Exchange      | 0          | 0          |
| Pacificorp                         | -393,958   | -393,958   |
| Portland General Electric          | 295,929    | 295,929    |
| Powerex Corp.                      | -1,978,155 | -1,978,155 |
| Public Service of Colorado         | -28,595    | -28,595    |
| Rainbow Energy Marketing           | -21,688    | -21,688    |
| Sacramento Municipal               | 143        | 143        |
| Seattle City Light Marketing       | 60,520     | 60,520     |
| Shell Energy (Coral Pwr)           | 83,099     | 83,099     |
| Snohomish County PUD #1            | 19,380     | 19,380     |
| Snoqualmie-Energy Imbalance Market | 3,163      | 3,163      |
| Southern Cal - Edison              | 100        | 100        |
| Sumas                              | 4,619      | 4,619      |
| Tacoma Power                       | 25,553     | 25,553     |
| Talen Energy (PPL Energy Plus)     | 165,789    | 165,789    |
| Tenaska Power Services Co.         | 958        | 958        |
| The Energy Authority               | 676,328    | 676,328    |
| Transalta Centralia Generation LLC | -2,206     | -2,206     |
| TransAlta Energy Marketing         | -39,336    | -39,336    |
| TransCanada Energy Sales Ltd       | -7,308     | -7,308     |
| Turlock Irrigation District        | 18,516     | 18,516     |
| Upper Baker                        | 5,749      | 5,749      |
| Vitol Inc.                         | 192,747    | 192,747    |
| Whitehorn 2&3                      | 342        | 342        |
| Wild Horse (W183)                  | -15,815    | -15,815    |
| Grand Total                        | 4,166,129  | 4,166,129  |

| os CO2 per MWh |                 |                  |
|----------------|-----------------|------------------|
| Pounds of CO2  | Short Tons (CO2 | Metric Tons (CO2 |
| 20.052.050     | only)           | only)            |
| 30,063,050     | 15,032          | 13,636           |
| 19,507,850     | 9,754           | 8,849            |
| 179,895        | 90              | 82               |
| 2,309,100      | 1,155           | 1,047            |
| 193,089,090    | 96,545          | 87,584           |
| 231,288,585    | 115,644         | 104,911          |
| 1,747,701      | 874             | 793              |
| -166,321       | -83             | -75              |
| 35,130,540     | 17,565          | 15,935           |
| 4,508,312,061  | 2,254,156       | 2,044,936        |
| 173,630        | 87              | 79               |
| 13,425         | 7               | 6                |
| -41,204,626    | -20,602         | -18,690          |
| 15,716,979     | 7,858           | 7,129            |
| 29,620,025     | 14,810          | 13,435           |
| -31,151,204    | -15,576         | -14,130          |
| 421,122,560    | 210,561         | 191,018          |
| 55,852,475     | 27,926          | 25,334           |
| 109,659,875    | 54,830          | 49,741           |
| 140,515        | 70              | 64               |
| 903,055        | 452             | 410              |
| -23,473,866    | -11,737         | -10,648          |
| -4,001,120     | -2,001          | -1,815           |
| -7,322         | -4              | -3               |
| -1,717,605     | -859            | -779             |
| 16,236,885     | 8,118           | 7,365            |
| 249,838,355    | 124,919         | 113,325          |
| -300,814,143   | -150,407        | -136,447         |
| -336,461       | -168            | -153             |
| -44,700,618    | -22,350         | -20,276          |
| 71,859,550     | 35,930          | 32,595           |
| 917,718        | 459             | 416              |
| -2,297,138     | -1,149          | -1,042           |
| 1,082,762      | 541             | 491              |
| 618,353        | 309             | 280              |
| 22,562,409     | 11,281          | 10,234           |
| 17,900         | 9               | 8                |
| -71,131        | -36             | -32              |
| 95,249,480     | 47,625          | 43,204           |
| -354,217,851   | -177,109        | -160,670         |
| 673,927        | 337             | 306              |
| 5,309,639      | 2,655           | 2,408            |
| 1,209,170      | 605             | 548              |
| 1,200,170      | 203             | 3.6              |

| -1,119,743,522 | -559,872   | -507,907  |
|----------------|------------|-----------|
| -23,013        | -12        | -10       |
| -121,341       | -61        | -55       |
| 34,637,395     | 17,319     | 15,711    |
| 1,074,000      | 537        | 487       |
| 300,720        | 150        | 136       |
| 48,887,585     | 24,444     | 22,175    |
| 5,642,975      | 2,821      | 2,560     |
| 0              | 0          | 0         |
| -412,097,583   | -206,049   | -186,924  |
| 264,856,455    | 132,428    | 120,137   |
| -2,069,238,077 | -1,034,619 | -938,590  |
| -29,911,641    | -14,956    | -13,568   |
| -22,686,612    | -11,343    | -10,290   |
| 127,985        | 64         | 58        |
| 54,165,400     | 27,083     | 24,569    |
| 74,373,605     | 37,187     | 33,735    |
| 17,345,100     | 8,673      | 7,868     |
| 2,831,243      | 1,416      | 1,284     |
| 89,500         | 45         | 41        |
| 4,134,135      | 2,067      | 1,875     |
| 22,869,935     | 11,435     | 10,374    |
| 148,381,155    | 74,191     | 67,305    |
| 857,410        | 429        | 389       |
| 605,313,560    | 302,657    | 274,566   |
| -2,307,574     | -1,154     | -1,047    |
| -41,147,205    | -20,574    | -18,664   |
| -7,644,493     | -3,822     | -3,467    |
| 16,571,820     | 8,286      | 7,517     |
| 5,145,737      | 2,573      | 2,334     |
| 172,508,565    | 86,254     | 78,249    |
| 306,512        | 153        | 139       |
| -16,542,778    | -8,271     | -7,504    |
| 3,075,204,103  | 1,537,602  | 1,394,889 |
|                |            |           |