

CASCADE NATURAL GAS CORPORATION

Seventh Revision of Sheet No. 1

Canceling

WN U-3

Sixth Revision of Sheet No. 1

CASCADE NATURAL GAS CORPORATION

8113 W Grandridge Blvd.
Kennewick, WA 99336-7166
www.cngc.com
UBI Number: 578012249

(T)

(T)

RATES, RULES, AND REGULATIONS
FOR
NATURAL GAS SERVICE
IN
WASHINGTON

(T)

(T)

Including service to the communities of:
ADAMS, BENTON, CHELAN, COWLITZ, DOUGLAS, FRANKLIN, GRANT, GRAYS HARBOR, ISLAND, KITSAP,
MASON, SKAGIT, SNOHOMISH, WALLA WALLA, WHATCOM AND YAKIMA COUNTIES

(T)

(D)

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 4

LEGEND OF SYMBOLS

(N)

The table below defines the margin codes used to delineate a revision to a tariff sheet.

Margin Code	Meaning
D	Discontinued rate, service, regulation, or condition
N	New rate, service, regulation, or condition
I	A rate increase
R	A rate reduction
C	Changed condition or regulation
K	The material has been transferred <u>to</u> another sheet in the Tariff. When used a footnote will identify the new sheet number where the text is located.
M	The material has been transferred <u>from</u> another sheet in the tariff. When used a footnote will identify the former sheet number where the text was located.
T	A change in text for clarification

(N)

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CASCADE NATURAL GAS CORPORATION

Second Revision of Sheet No. 5

Canceling

WN U-3

First Revision of Sheet No. 5

**RULE 1
GENERAL**

(T)

The Company shall furnish natural gas in compliance with the following rules and regulations contained in this Tariff, and all subsequent revisions as approved by the Washington Utilities and Transportation Commission. These rules and regulations shall apply to service to all customer classes.

(T)

(T)

No officer, employee, agent, or representative of the Company has the right to waive, alter, or amend in any manner these rules and regulations, or any part thereof.

(T)

Copies of the rules and regulations are available to customers on the Company's webpage: www.cngc.com.

(T)

(C)

Service is subject to the availability of adequate capacity and, if applicable, gas supply.

(T)

The natural gas supplied by Cascade may vary by location. The total gross heating value of the gas deliverable shall not be less than 985 BTUs.

(M)

(M)

(M) refers to language previously on Sheet No. 20 that is now on Sheet No. 5.

(N)

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Fifth Revision of Sheet No. 6

WN U-3

**Canceling
Fourth Revision of Sheet No. 6**

**RULE 2
DEFINITIONS**

DEFINITIONS

When used in this Tariff the following terms shall have the meanings defined below:

- 1. Applicant - A person, firm, or corporation that (a) applies for service; (b) reapplies for service at a new or existing location after service has been disconnected; or (c) has not met the requirements for becoming a customer as established in Rule 2. (N)
- 2. BTU - British Thermal Unit (T)
- 3. British Thermal Unit - The standard unit for measuring a quantity of thermal energy. One BTU equals the amount of thermal energy required to raise the temperature of one pound of water one degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joules. 100,000 BTUs is equivalent to one therm. (T)
- 4. Commission - The Washington Utilities Transportation Commission, otherwise referred to as WUTC or the Commission. (N)
- 5. Company - Cascade Natural Gas Corporation (Cascade) or its assigned agents acting through its duly authorized officers or employees within the scope of their respective duties. (T)
- 6. Core Customer – A core customer is one for whom the Company purchases and serves natural gas. (N)
- 7. Customer - Any person, firm, corporation or other entity that has applied for, been accepted, and is currently receiving gas and, or distribution service from the Company. (T)
- 8. Curtailment - An event when the Company must interrupt 0 to 100% of a customer’s service in accordance with Rule 17. The amount of service reduction required and the length of time for any curtailment event is dependent upon the severity and geographical scope of the circumstances requiring the curtailment. (N)
- 9. Customer Classifications: (T)
 - A. Residential - Service to a single-family dwelling, a two family (duplex) dwelling or an individual dwelling unit in a multiple family dwelling building for residential purposes including space heating, water heating, and cooking. (T)
 - 1. Dwelling - A building designed exclusively for housing that contains permanent facilities for sleeping, bathing, and cooking. A dwelling may be a one family home, a duplex, a multiplex, but not including hotel or motel units that have no permanent kitchens. (T)

(K) refers to language formerly on Sheet No. 6 that is now on Sheets No. 6-A and Sheet No. 6-B. (N)

(continued) (T)

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Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 6-B

**RULE 2
DEFINITIONS**

DEFINITIONS (continued)

- 13. Non-Core Customer – A non-core customer is one for whom the Company provides distribution service but does not purchase that customer’s natural gas; instead, that customer procures its natural gas from a third party. (M)(T)
|
(M)
- 14. Premise - All of the real property and personal property in use by a single customer on a parcel of land which comprises the site upon which customer facilities are located and to which natural gas service is provided. (N)
|
- 15. Tariff - This Tariff, including all schedules, rules, regulations, and rates as they may be modified or amended from time to time. (N)
- 16. Therm - A unit of heating value equivalent to 100,000 BTUs. (M)(T)
- 17. WACOG - The Weighted Average Commodity Cost of System Supply Gas (WACOG) reflected in Cascade's tariffs shall be as established by gas cost tracking or other similar filings. (M)(T)
(M)(T)

- (M) Refers to language on Sheet No. 6-B that was previously on Sheet No. 6. (N)

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CASCADE NATURAL GAS CORPORATION

Fourth Revision of Sheet No. 7

Canceling

WN U-3

Original Third Revision of Sheet 7

**RULE 3
ESTABLISHING SERVICE**

(T)

(T)

REQUIREMENTS FOR ESTABLISHING SERVICES

(T)

To establish natural gas service with the Company, an applicant must do all of the following:

- 1) Provide the Company with the following:
 - a) Name of the responsible party;
 - b) Name on the account if different
 - c) Address;
 - d) Telephone number;
 - e) Co-customer's name and telephone number, if applicable;
 - f) The type of service requested (such as residential or commercial);
 - g) The type of gas fired equipment at the premise; and
 - h) Proof of identification by providing at least one the following:
 - i. A valid Social Security Number;
 - ii. A State issued Driver's License;
 - iii. A State issued identification card (including identification cards issued by a State Department of Corrections);
 - iv. A passport;
 - v. A United States Military Identification card;
 - vi. A United States issued Resident Alien Card; or
 - vii. Tribal identification.
- 2) Establish creditworthiness per the terms established in Rule 4 before service is initiated.

(T)

(N)

COMPLIANCE TO RULES AND REGULATIONS

By establishing an account with Cascade, a customer agrees to comply with all the applicable rules and regulations as established in this Tariff as revised from time to time.

(N)

CNG/W17-12-01

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By: 

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Director, Regulatory Affairs

RULE 4
CUSTOMER DEPOSITS AND OTHER SECURITY

(T)
(T)

ESTABLISHING CREDITWORTHINESS

An applicant or customer may establish creditworthiness by either providing the information that demonstrates a deposit is not required or by paying a deposit or providing another acceptable form of security.

(C)

DEPOSIT CRITERIA

1) **RESIDENTIAL DEPOSIT CRITERIA**

A deposit may be required if any of the following are true:

- a) The applicant is not able to demonstrate continuous employment during the prior twelve months and is neither currently employed nor has a regular source of income;
- b) Another party in the dwelling owes a past due balance with the utility;
- c) The applicant, customer or another party in the dwelling has previously tampered with, diverted or stolen utility service;
- d) The customer or applicant has received three or more delinquency notices in the prior twelve months; or
- e) The applicant was previously a customer who has had his/her gas service disconnected for nonpayment.

2) **NON-RESIDENTIAL DEPOSIT CRITERIA**

A deposit may be required if any of the following are true:

- a) The non-residential applicant was previously exempted from paying a deposit based upon false information given at the time of application;
- b) The non-residential applicant is involved in a bankruptcy action, liquidation, bulk sale or financial reorganization; or
- c) The non-residential applicant is adding incremental demand at a premise with an existing service account.

3) **ADDITIONAL OR SUBSEQUENT DEPOSITS FOR RESIDENTIAL OR NON-RESIDENTIAL CUSTOMERS**

An additional or subsequent deposit may be required as a condition of continued service if any of the following are true:

- a) If the customer remodels, adds gas appliances or moves, and the anticipated usage will be at least twenty percent greater than that upon which the prior deposit was based;
- b) The customer gave false information to establish an account and/or credit status;
- c) The customer has stolen service, tampered with the meter, or diverted service;
- d) The non-residential customer is involved in a bankruptcy action, liquidation, bulk sale or financial reorganization;
- e) The non-residential customer is past due on commitments to creditor such as real estate mortgages or lease agreements, commercial loans, other utility bills and trade accounts; or
- f) The non-residential customer has a past due balance of thirty days or more.

(C)
(T)

(continued)

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 8-A

**RULE 4
CUSTOMER DEPOSITS AND OTHER SECURITY**

(N)
(N)

DEPOSIT CRITERIA (continued)

ADDITIONAL OR SUBSEQUENT DEPOSITS FOR RESIDENTIAL OR NON-RESIDENTIAL CUSTOMERS
(continued)

If a customer owes a deposit or an additional deposit after service is established, the Company will inform the customer of the requirement in writing. The Company communication will include the reason the customer owes a deposit or an additional deposit.

(C)

DEPOSIT AMOUNT DUE

A deposit required under these rules shall not exceed one-sixth the amount of the estimated billing for one year at rates then in effect. This estimate shall be based upon the use of service at the premise during the prior year or upon the type and size of the customer's equipment that will use the service.

PAYMENT ARRANGEMENTS AND OTHER SECURITY

1. RESIDENTIAL

- a) A residential applicant or customer may pay fifty percent of the deposit prior to the initiation of service, with the remaining fifty percent due in two equal payments over the next two months
- b) A residential applicant or customer who indicates an inability to pay may satisfy the deposit requirement in either of the following ways:
 - i. Prepay for services based on the Company's best estimate of that customer's usage for a month times current applicable rates; or
 - ii. Provide a surety agreement signed by a responsible party who is a current customer who is able to establish credit without owing a deposit. If the customer being secured with the surety agreement is disconnected for nonpayment, the surety must require the responsible party to pay the lesser of either the amount due as stated on the customers' disconnection notice or one-sixth of estimated annual billings.

2. NON-RESIDENTIAL

An applicant for nonresidential service who is required to pay a deposit may pay the deposit in full prior to receiving service. An applicant for nonresidential service may also fulfill the deposit requirement with an irrevocable letter of credit, surety bond (performance bond), or some other form of guarantee acceptable to the Company.

(C)

(continued)

(N)

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Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 8-B

**RULE 4
CUSTOMER DEPOSITS AND OTHER SECURITY**

(N)
(N)

GENERAL TERMS AND CONDITIONS

Paying a deposit does not excuse a customer from complying with Cascade's Tariff or other regulations on file with the Commission, such as the obligation to pay bills promptly.

Where a payment of a deposit is made together with a payment for gas service, the amount paid shall first be applied toward payment of the amount due for deposit.

RECEIPT FOR DEPOSIT

Upon payment of a deposit, Cascade shall furnish a receipt showing the date, name of the applicant or customer, the service address, the amount of deposit, a statement that the deposit will accrue interest at the rate prescribed by the Commission, and an explanation of the conditions under which the deposit will be refunded.

INTEREST

If the deposit is held beyond one year, accrued interest will be paid through a credit to the customer's account. If held less than one year, interest will be prorated. Cascade shall keep a detailed record of each deposit received until the deposit is credited or refunded.

A DEPOSIT BALANCE UPON MOVING

In the event the customer moves to a new address within Cascade's service area, the deposit plus accrued interest will be applied to any amount past due on the account. The remainder, if any, will either be reimbursed to the customer or transferred to the new account.

RETURNED DEPOSITS

A deposit plus will be returned to the customer as a credit to his/her account if the customer has paid for service for twelve months, a disconnection process has not been started, and the customer has received no more than two delinquency notices.

If the customer is terminating service, the deposit plus interest will be applied toward the customer's outstanding debit and any remaining balance will be returned to the customer.

UNCLAIMED DEPOSITS

Unless otherwise specified by the customer, Cascade shall mail deposit refunds to the customer's last known address. A valid claim for a refund received within one year of the date service was terminated shall be promptly honored. Funds held beyond one year will be disposed of RCW 63.29.080

(C)

(C)

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Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

Twelfth Revision of Sheet No. 9

WN U-3

Canceling
Eleventh Revision of Sheet 9

RULE 5
DISCONNECTION AND RECONNECTION OF SERVICE

(T)
(T)

DISCONNECTION OF SERVICE

The Company may or shall discontinue service for any of the following reasons:

(T)

- a. At the customer's request. The customer must give the Company three days' notice;
- b. For non-payment of any gas or other tariffed charges, including deposits;
- c. If Company has found that the customer has tampered with or stolen the Company's property, stolen gas service, or has committed fraud;
- d. For use of gas for any other property or purpose than that described in the application;
- e. For willful waste of gas through improper or imperfect piping, appliances, or otherwise;
- f. For tampering with any part of any service line or meter or any other apparatus of Company. A meter tampering charge for the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges will be applied to the customer's account;
- g. For refusing to grant Company employees or agents reasonable access to the property to inspect service lines, appliances or Company facilities, or to read, maintain or remove meters;
- h. For use of gas in violation of any city ordinance, or state or federal statute applicable to the area served, or violation of rules and regulations;
- i. For fraudulently obtaining or using service;
- j. For use of equipment which adversely affects the utility's service to its other customers;
- k. For failure of customer to eliminate any hazardous condition found to exist in his/her facilities (i.e. piping, venting, appliances, etc.);
- l. For payment of a delinquent balance with a check that is dishonored by a bank or financial institution; or
- m. For failure to stay current on an agreed upon payment plan.

(T)

(T)
(T)

(T)
(D)

(T)
(T)

(D)(T)

(T)

(D)
(K)

(K) refers to language previously on Sheet 9 that is now found on Sheet 9-A

(N)

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Second Revision of Sheet No. 9-A

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First Revision of Sheet No. 9-A

RULE 5

DISCONNECTION AND RECONNECTION OF SERVICE

(T)
(T)

DISCONNECTION OF SERVICE (continued)

Except in case of danger to life or property, service will not be disconnected on a Saturday, Sunday, legal holiday, or on any other day on which service cannot be reestablished on the same or following day.

(T)
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(M)

Service may not be disconnected while a customer is pursuing any remedy or appeal through the Commission or utility supervisor, provided any amounts not in dispute are paid when due.

(T)
(T)

NOTIFICATION OF DISCONNECTION OF SERVICE FOR NONPAYMENT

Except as otherwise allowed per WAC 480-90-128(1) and (2), the Company will provide the customer with no less than two notices prior to involuntary disconnection for nonpayment. The first will be a mailed written notice with a stated disconnection date that is no less than eight business days after the date of mailing. The second notice will be mailed no less than five calendar days prior to the disconnection date.

(N)

Advance notice of disconnection is not required when disconnection is for meter tampering, diverting service, other theft of service, or for hazardous or unsafe conditions.

When a customer makes a payment subsequent to the issuance of a notice to disconnect service due to nonpayment, whether payment is made to prevent a disconnection of service or to reactivate service that was disconnected, and the payment is not honored by the bank or other financial institution, the account will be deemed unpaid. The Company will attempt to notify the customer in person, by telephone, or by written notice of the payment failure and the Customer will have one business day to correct the failure. If a valid payment is not received, service to the customer may be disconnected after the due date of the previously issued five-day notice and without further written notice. This process may proceed separately from the normal notice process described herein.

(N)

DISCONNECT VISIT CHARGE

A Disconnect Visit Charge as established in Schedule 200 may be charged whenever Cascade is required to visit a customer's address for the purpose of disconnecting or reconnecting service, and due to the customer's action, is unable to complete the disconnection or reconnection.

(T)
(M)(T)
| |
(M)(T)

(K)

(M) Text was previously found on Sheet No. 9

(N)

(K) Text previously on Sheet 9-A is found on Sheet 9-B

(N)

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CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 9-B

RULE 5

DISCONNECTION AND RECONNECTION OF SERVICE

(N)
(N)

MEDICAL CERTIFICATE

A customer may notify the Company of a medical emergency and receive five days grace on a disconnection for nonpayment. If the gas service was disconnected for nonpayment before the notice was given to the Company, the Company will restore service on the same day, unless notification occurs after hours at which point reconnection will occur before 12:00 p.m. the next business day. Service will remain on for five days during which time the customer is expected to provide the Company with a certificate signed by a qualified medical professional and enter into a time payment agreement. The certificate must be in writing and indicate the resident's location, an explanation of how the medical condition would be aggravated by disconnection, the length of time the condition is expected to last, and the signature, printed name, title, and phone number of the qualified medical professional. A medical certificate does not excuse a customer from paying delinquent or ongoing charges. A medical certificate is valid no longer than 60 days and a customer is entitled to the benefits of a medical certificate no more than twice in a 120-day period.

(N)
|
(N)

SERVICE RECONNECTION

Service shall be restored either within 24 hours or a mutually agreed upon time after the cause of service disconnection is removed, including the customer has paid in full all charges due including any deposit. The Commission may order service restored pending resolution of any bona fide dispute.

(T)
| (M)
(T)(M)

(M) refers to language on Sheet No. 9-B that was previously found on Sheet No. 9-A

(N)

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Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

Twelfth Revision Sheet No. 10

WN U-3

Canceling
Eleventh Revision Sheet 10

RULE 6
BILLINGS AND PAYMENTS

(T)
(T)

GENERAL

A customer will be billed for gas consumed as indicated by meter readings. Bills will be issued as promptly as possible after reading dates. Meters are read approximately every 30 days on about the same date each month. Variances occur due to weekends and holidays.

(T)
| (K)
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(D)

Bills show the meter reading dates, the current meter reading, the number of cubic feet, therms or other units of measurement of gas consumed, the applicable rate schedule, the amount of the bill including and applicable local taxes, the delinquent date, and the phone number for the Company's call center.

(T)
|
(T)(K)

PRIORITY OF PAYMENT

The Company will allocate payments from customers in the following order:

- 1) Past due deposits or installments;
- 2) Required deposits currently due;
- 3) Past due regulated charges for gas services;
- 4) Current regulated charges for gas services;
- 5) Past due charges for optional services by oldest date first; and
- 6) Current charges for optional services.

(N)
|
(N)

ESTIMATED BILLS

If for any reason whatsoever, the Company's employees cannot gain access to read the meter, an estimated bill will be rendered.

(T)
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(T)
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(C)

Estimated bills will be determined using the average consumption of the same month for the prior three years, if available. If the account has no available usage, the estimate will be based on the best available information such as square footage of the dwelling and appliances in use.

(C)
(C)
(C)(M)

PRORATED BILLS

A bill may be prorated when: 1) billing rates change within a meter read cycle; 2) an opening bill has an initial meter read cycle that is less than 26 days or more than 35 days; 3) a closing bill has a final meter read cycle that is less than 26 days or more than 35 days; or 4) a re-bill includes more than one billing period on a single bill statement. Except where a change in billing rates occurs, a long or short bill that results from a change in meter read cycle will not be prorated.

(N)
|
(N)

(M) refers to language found on Sheet No. 10 that was previously on Sheet No. 10-A and 10-B.
(K) refers to language previously found on Sheet No. 10 that is now on Sheet 10-A and 10-B.

(N)
(N)
(T)

(continued)

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CASCADE NATURAL GAS CORPORATION

Ninth Revision of Sheet No. 10-A

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Eighth Revision of Sheet 10-A

RULE 6
BILLINGS AND PAYMENTS

(T)
(T)

TAMPERING OR UNAUTHORIZED USE

In case of tampering or unauthorized use, a Tampered Meter Charge as established in Schedule 200 shall be charged to the customer as well as charges or probable consumption as determined by the maximum quantity of gas estimated to have been consumed by the various customer-owned appliances.

(T)
(M)
(T)

BUDGET PAYMENT PLAN

The budget payment plan for payment of gas bills averages a residential customer's annual monthly charges for gas so that the customer does not experience the extreme fluctuations in price from month to month as weather, and therefore, usage changes. The plan is available to residential customers whose accounts carries a balance owing not more than the prior two months billings, and if the customer has not been removed from the plan for non-payment within the previous six months. At the Company's discretion, a customer may be allowed on the budget payment plan with greater than the prior two months billing owed or may be reinstated on the plan even though removal from the plan has occurred within the previous six months. The budget payment plan is available to nonresidential customers at the Company's discretion.

(D)
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(T)
(M)

At the request of the residential customer with satisfactory credit, the Company will estimate the customer's annual billing for gas service, based on the previous twelve months' usage. The estimated amount will then be divided by twelve and rounded to the next full dollar. This amount shall be the monthly budget payment amount the customer will pay, in lieu of the regular monthly billing, for each month of the budget payment plan period. At the end of the plan year, outstanding debit or credit balances will be rolled into the estimated usage for the following plan year and will be reflected in that year's monthly budget payment plan amount. Credit balances will be refunded to the customer if the customer specifically requests a refund.

The Company will re-estimate the amount of the customer's bills for service periodically based on current usage, and/or rate changes for the ensuing period and will so advise the customer.

(T)

If the customer requests to leave the plan, any debit balance will be due and payable under the regular terms of payment for gas service; credit balances may be applied to future gas bills or, if the customer so requests, refunded to the customer.

(T)
(K)

(M) Text was previously found on Sheet No. 10 is now on Sheet No. 10-A

(N)

(K) Text previously on Sheet No. 10-A is now found on Sheet 10-B

(N)

(continued)

(T)

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CASCADE NATURAL GAS CORPORATION

Third Revision of Sheet No. 10-B

Canceling

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Substitute Second Revision of Sheet No. 10-B

**RULE 6
BILLINGS AND PAYMENTS**

(T)
(T)

BUDGET PAYMENT PLAN (continued)

During each budget payment plan period the customer shall be entitled to receive gas service so long as customer pays each monthly budget payment plan installment by the billing due date. If a customer fails to comply with the terms of this plan, the budget payment plan will be discontinued and the customer will be billed monthly on the basis of actual usage. If a customer fails to comply with the terms of this plan and has a debit balance, customer may be subject to disconnection of service under Rule 5.

(T)
(M)
(T)
(T)

For each billing period the customer will receive a bill showing the amount of gas used during the billing period, the charge for such gas used, the balance of account and the amount of the current month's budget payment plan installment.

(T)

Any Company-furnished estimates for the budget payment plan shall not be construed as a guarantee or assurance that the total actual charges will not exceed the estimates. The Company may at any time submit a revised estimate to the customer and require that the customer pay the revised monthly budget payment plan installment as a condition to the continuation of the budget payment plan for that customer.

Such estimates, or any revision thereof shall apply only to the premises then occupied by the customer. If the customer vacates such premises and moves to a premise that will be served by Cascade, the amount of the budget payment will be re-estimated and the customer will be advised of the change. If the customer will not desire natural gas service from Cascade at the new premise, the budget payment plan shall immediately terminate and any amount payable from the customer will be due and payable under the regular terms of payment for gas service, and conversely, the Company will refund any refund due to the customer.

(T)
(M)

LATE PAYMENT CHARGE

Bills are past due and delinquent if unpaid after the due date on the bill, which is no less than fifteen days after the bill mailing date. The bill cycle beginning date for the next month's bill cycle shall be shown on the customer bill. The Late Payment Charge is a percentage as established in Schedule 200 that is applied to any unpaid balance brought forward on the subsequent month's bill.

(N)
(M)(T)
(M)(T)

RETURNED CHECK CHARGE

The Company will charge Returned Check Charge as established in Schedule 200 for any form of payment that is returned to the Company as unpaid.

(T)

(T)

(M) refers to text on Sheet No. 10-B that was previously on Sheet 10 or 10-A.

(N)

(T)

(continued)

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By: 

Michael Parvinen

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WN U-3

Original Sheet No. 10-C

**RULE 6
BILLINGS AND PAYMENTS**

(N)

BILL CORRECTIONS

Bill corrections, when rendered for reasons other than tampering, theft, interference with the Company's property or fraudulent use of gas service, shall be issued within sixty days from the date the Company learned about the billing error. The corrected billing amount will be based on the rates and rate schedules in effect during the period covered by the corrected bill

Under-billings

The Company will not correct an under-billing for a timeframe that exceeds six months. A correction may not be issued if the amount under-billed is \$50 or less.

Over-billings

Corrections for over-billings shall not to exceed six years

(N)

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Fifth Revision of Sheet No. 11

Canceling

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Substitute Fourth Revision of Sheet No. 11

RULE 7

METERS AND METER TESTING PROCEDURES

GENERAL

Each customer must furnish a convenient location for the Company's gas meter. The location must be as near as possible to the point where the service pipe enters the building and where the meter will be readily accessible for reading, inspecting, turning on and off, and removing for testing, as necessary.

A customer will incur no charges for the installation of billing meters. When a customer desires, for his/her convenience, the installation of more than one meter set at one premise for one class of service, the Company may install such other meters providing physical conditions or excessive installation costs make the installation of a master meter impractical. In such cases, each meter so located on one premise for one class of service shall be billed as a separate meter having separate minimum charges. However, where practical, the Company will install a master meter.

Individual meter sets will not be combined for billing purposes; provided that under circumstances where the Company determines, for purposes of minimizing or avoiding additional metering investment, that it is necessary to utilize more than one meter to serve a customer's facilities, and said facilities are located within a contiguous structure, not divided by other properties, streets, roads, alleys, or other thoroughfares, the Company may combine such measurement for billing purposes.

The customer shall use the gas delivered hereunder for his own purposes only and shall not, under any circumstances, resell or share with others any gas delivered hereunder. Services shall be through one or more meters, at the option of the Company. No extension whatsoever of customer-owned piping shall be made for the purpose of supplying gas to adjacent property, or other persons or concerns residing or operating on premises of customer.

METER TEST PROCEDURES

The maximum permissible error in the registration of meters placed in service is $\pm 2.0\%$. Meters shall be adjusted to register as nearly correct as practicable within the $\pm 2.0\%$ error allowance prior to being placed in service.

Except for meters which are in the Company's statistical sampling program, the test interval for meters is specified in WAC 480-90-348.

The Company may elect to keep diaphragm type meters with a rated capacity of up to 3,000 ft./hr. in service for intervals beyond those specified in WAC 480-90-348, provided the meter performance meets the criteria of the Company's statistical sample program as approved by the Commission.

(K) Text formerly on Sheet 11 is found on Sheet 11-A.

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CASCADE NATURAL GAS CORPORATION

First Revision of Sheet No. 11-A

Canceling

WN U-3

Original Sheet No. 11-A

RULE 7

METERS AND METER TESTING PROCEDURES

(T)
(T)

To ensure the accuracy of its meter proving equipment, the Company shall comply with Part VII ("Test Methods and Equipment"), of the 1992 version of ANSI publication B109.1 and B109.2, and shall be based on generally accepted statistical methods within the industry for predicting the sampling distribution of the proportion of a population, with 90% degree of confidence.

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More specifically, the sampling program shall determine from a random sample of sufficient size that, nine times out of ten, as many as 80% of the meters in a meter group (population) are within the percent accuracy limits of 98.0% and 102.0% (i.e. accuracy requirement), and with no more than 10% of the meters in a group exceeding 102.0% accuracy (i.e. not fast requirement). If it is determined that fewer than 80% of the meters in a group meet the accuracy requirement or more than 10% of the meters in a meter group exceed the not fast requirement, corrective action will be taken.

Corrective action shall consist of either a selective removal program to raise the accuracy performance of the group to acceptable standards or the removal of the entire group from service. The rate of removal will be such that the required corrective action is completed as soon as practicable but not to exceed a period of two years after the year testing was performed. However, with Commission approval, the period for removal may be extended an additional two years in any year which the total number of meters required for removal exceeds four percent of the number of meters in the Statistical Sample Program.

(D)

(M) refers to language on Sheet No. 11-A that was previously on Sheet No. 11.

(N)

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Eleventh Revision Sheet No. 12

Canceling

WN U-3

Tenth Revision Sheet No. 12

RULE 8

(T)

EXTENSION OF DISTRIBUTION FACILITIES

(T)

EXTENSIONS OF DISTRIBUTION FACILITIES

If, in the Company's sole opinion, no significant barriers exist, the Company will install, own, and maintain distribution facilities necessary to provide gas service to an applicant who meets the requirements to become a customer and complies with the requirements established in this Rule.

Distribution facilities enabling the provision of gas service to a customer include the Company's gas main located in the street or right-of-way and the service line, which is the underground pipe running from the Company's main to a Company-installed meter that abuts the customer's dwelling or facility. The path of the service line and the location of the meter shall be at the Company's sole discretion.

LINE EXTENSION COSTS

When the allowance is greater than or equal to the line extension costs, the distribution facilities will be installed at no additional cost to the customer. If the allowance is less than the line extension costs, then prior to the installation of service, the customer must pay the total of line extension costs less the allowance, multiplied by Federal income taxes, as follows:

$$\text{Amount Due} = (\text{Line Extension Costs} - \text{Allowance}) * \text{Federal Income Taxes}$$

Line extension costs are the sum of all estimated costs of furnishing and installing the distribution facilities necessary to provide gas service or additional gas supply to a qualified gas customer.

Allowance

The Company will provide customers with an allowance to be applied to the costs incurred for installing the service line and, or main extension. Specific allowance caps for each customer class are stated below, but, in general, the maximum potential allowance per service installed is the sum of annual basic service charges and annual distribution margin divided by 7.35%, the Company's approved rate of return per Commission Order No. 04 issued in UG-152286.

(T)

RESIDENTIAL (Rate Schedule 503)

Residential customers taking service on Rate Schedule 503 shall receive an allowance not to exceed **\$3,255**.

COMMERCIAL (Rate Schedule 504)

Commercial customers taking service on Rate Schedule 504 may receive an allowance not to exceed **\$12,350**.

(continued)

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**RULE 8
EXTENSION OF DISTRIBUTION FACILITIES**

(T)
(T)

INTERRUPTIBLE, INDUSTRIAL, LARGE VOLUME, AND TRANSPORTATION (Rate Schedules 505, 511, 570, 663)

Interruptible, industrial, large volume, and transportation customers taking service on Rate Schedules 505, 511, 570, or 663 may receive an allowance not to exceed the sum of annual basic service charges plus estimated annual distribution margin (twelve consecutive months of billing revenue minus gas costs) the Company expects it will receive from the customer based on current rates, divided by 7.35%, the Company's approved rate of return per Commission Order No. 04 issued in UG-152286.

(T)

Prior to receiving an allowance, an interruptible, industrial, large volume, or transportation customer must complete a customer load summary that, to the best of the customer's ability, accurately defines the gas fired equipment to be installed, and the estimated days and hours of equipment operation. The Company, in its sole opinion, will determine the customer's estimated annual usage, which may not conform to the customer's expectations.

The Company may offer nonresidential customers served on Schedules 111, 163, and 170 the opportunity to pay line extension costs over time through a facility charge; in which case the Company may require the customer to provide an irrevocable letter of credit in the amount not to exceed the line extension costs and for the timeframe not to exceed the payback period.

(T)

GENERAL CONDITIONS

The following applies to all applicants or customers requesting new gas service:

- 1) The applicant shall grant the Company the right to enter and exit the Customer's property, and to remove (and replace) or otherwise disturb lawns, shrub or other property on the applicant's premises as reasonably necessary for the purpose of installing an extension. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing, and removing the Company's meters, metering equipment and natural gas facilities.
- 2) All necessary right-of-way assignments, easements, and permits across other properties will be secured at no cost to the Company before the Company constructs the line extension.

(continued)

**RULE 8
EXTENSION OF DISTRIBUTION FACILITIES**

(T)

(T)

GENERAL CONDITIONS (continued)

(T)

3) In no instance will a customer be credited an allowance that exceeds the line extension costs to install the necessary distribution facilities.

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4) As a condition for obtaining service, the Company may require a residential or commercial customer to complete a customer load summary defining the load requirement that the customer expects to have online by a specified date.

5) The Company will not grant an immediate allowance if the Company, in its sole judgment, determines that the customer's load will not be in service for five years.

6) The Company may deny any extension if, in the Company's sole discretion, conditions relative to the extension indicate that such service will not be of such permanence as to warrant the expenditure required.

(N)

(N)

TRANSITIONAL SERVICE LINE AND MAIN REFUND POLICIES

The terms and conditions established in the tariff and customer agreements for the service line and/or main extension, such as a main refunding contract or a customer/developer commitment contract, where such contract was executed prior to September 1, 2016, will be upheld for the duration of the term referenced in the service agreement.

MODIFICATIONS

When an existing customer requests to have his/her distribution facilities modified to accommodate an increased load requirement, the customer will receive an allowance to be applied against the total costs of modifying the distribution facilities. The allowance will be no more than the expected incremental increase to annual distribution margin (twelve consecutive months of billing revenue minus gas costs) based on current rates, divided by 7.35%, the Company's approved rate of return per Commission Order No. 04 issued in UG-152286.

(T)

A change to a service line, meter or any Company-owned facilities, where the change is made to suite the customer, shall be at the Customer's expense. See Schedule 200 for labor rates.

(N)

(N)

(continued)

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**RULE 10
CUSTOMER-OWNED FACILITIES**

(T)

(T)

The customer shall install, own, and maintain at his/her expense all house piping, equipment, appliances, and appliance connections located behind the Company's billing meter, including any service piping concealed within walls or any other inaccessible locations within buildings or that has reentered the ground after leaving the meter.

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House piping shall be installed in accordance with all applicable ordinances of the city, town or other such governing body as may have jurisdiction in the locality in which the installation is being made. Lacking other rules or ordinances for house piping, the International Mechanical Code shall apply.

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The customer shall in all cases notify immediately the Company of any gas leakage on his or her premises. Any loss or damage through leaks beyond Company furnished facilities is at the customer's risk and expense. In the event of gas leakage, no allowance will be made from the amount of gas registered by the meter, nor will the Company be responsible for any damage caused by the escape of gas. The Company's responsibility ceases at the meter except where, pursuant to special contract between the Company and the customer, facilities are owned by the Company on the customer's premises.

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Meters will not be connected with piping known by the Company to be defective, and the Company reserves the right to discontinue service in the event it, at any time, finds the customer-owned piping or appliances on customer's premise defective or in an unsafe condition. The Company does not, however, assume responsibility for inspecting the customer's appliance and piping, nor does it assume liability for such defective or hazardous conditions as may exist therein.

(T)

(M) refers to language in Sheet No. 14 that was previously on Sheet No. 15.

(N)

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Second Revision of Sheet No. 17

Canceling

WN U-3

First Revision of Sheet 17

**RULE 13
COMPANY RESPONSIBILITY**

(T)

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The Company will use reasonable diligence in furnishing as uniform a supply of gas as practicable to its firm service customers. In the event Company's supply of gas is insufficient at any time or any location to meet the full requirements of all customers served under firm service rate schedules, the Company may be required to curtail service to customers in accordance with Rule 17, Order of Priority for Gas Service. However, should the supply of gas fail or be temporarily interrupted by reason of accident or otherwise, the Company will--upon notice-make reasonable efforts to restore such supply.

(T)

Notwithstanding, the Company may interrupt its service to make necessary alterations and repairs, but only for such time as may be reasonable or unavoidable. Except for emergency related interruptions, the Company shall give customers reasonable notice of its intention to interrupt service and shall endeavor to arrange such interruption so as to minimize any inconvenience to customers.

(T)

Under the conditions stated above or when the Company deems an emergency warrants interruption or limitation in the service being rendered, such interruption or limitation shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse a customer from further fulfillment of the contract.

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**RULE 14
CUSTOMER RESPONSIBILITY**

(T)
(T)

The Company shall have the right to enter the customer's premise at all reasonable hours for the purpose of inspecting the customer's facilities to ensure the customer is served on the appropriate rate schedule; for installing, removing, testing or replacing the Company's apparatus or property; for reading meters and for the entire removal of the Company's property in event of termination of service for any reason.

(T)

The Company shall at all times retain ownership of installed meters and service pipes. All Company property installed in or upon the customer's premise, used and useful in supplying service, is placed in the customer's protection. All reasonable care must be exercised to prevent loss of or damage to such property; ordinary wear is an exception. The customer will be held liable for any loss of property or damage thereto, and shall pay the Company the cost of necessary repairs or replacements.

Any changes made in the location of service lines, or meter installations or modifications to suit the customer must be at the customer's expense.

Interference with the meter or its connections, service, mains or other Company property by anyone except employees or authorized agents of the Company is strictly prohibited. No one except the Company employees are allowed to make any repairs or adjustments to any Company-owned equipment including meters. In case of emergency, other authorized parties may shut off the flow of gas at meters.

(T)

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First Revision of Sheet 19

**RULE 15
FORCE MAJEURE**

(T)

(T)

Neither the Company nor the customer shall be liable for damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of one of the parties to this contract or some person or concern not a party thereto, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

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RULE 17
ORDER OF PRIORITY FOR GAS SERVICE

(T)

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(C)

GENERAL

The Company will exercise reasonable diligence to supply and deliver continuous natural gas service to all customers receiving firm service, as defined in Rule 2.

Should the Company's supply of gas or capacity be insufficient at any time or any location, for reasons other than force majeure (as defined in Company's Rule 15) to meet the full requirements of all customers, the Company will curtail service to customers in the inverse order of priority listed hereinafter. Such curtailment, when required, will be imposed to protect continuity of service first, to firm service customers, and more generally, to customers having a higher service priority.

ORDER OF PRIORITY

1. Residential customers (Schedule 503)
2. Commercial customers (Schedules 504)
3. General Industrial customers (Schedule 505)
4. Large Volume customers (Schedule 511)
5. Special contracts customers
6. General distribution system transportation service customers (Schedule 663)
7. Interruptible natural gas service customers (Schedule 570)

(C)

ADMINISTRATION OF CURTAILMENT

When the Company requires a curtailment, whether system-wide or in a specific geographical location on the distribution system, due to either gas supply or capacity failures, the curtailment shall be imposed first on customers in the affected area in the lowest order of priority category at the rate of 100% of each customer's requirements (excepting minor requirements for essential services as approved by Company) on a customer-by-customer basis and will then proceed to customers in the next lowest order of priority category, and so on, until sufficient volumes have been curtailed to bring remaining requirements into balance with available system supply.

(M)

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The Company shall have the right to inspect the customer's gas consuming facilities and to review operating schedules for such facilities to determine customer's requirements and proper position in the order of priority. If the customer refuses such inspection, the customer will be assigned the lowest priority consistent with otherwise verifiable information.

Customer classifications referenced in the order of priority are defined in Company's Rule 2.

(M)(T)

(M) refers to language on Sheet No. 21 that was previously found on Sheet No. 21-A.

(N)

(continued)

(T)

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**RULE 17
ORDER OF PRIORITY FOR GAS SERVICE**

(T)
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(K)
(D)

CURTAILMENT NOTICE

The Company shall give as much advance notice as possible for each curtailment order. In each curtailment order, the Company's curtailment and restoration notices, respectively, shall be given by telephonic communications, electronic communication, or personal contact by Company personnel to the customer's responsible representative and such order shall specify both the volumes to be curtailed and/or restored and the time that curtailment and/or restoration of customer's requirement is to be effective.

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AUTHORIZED USAGE

The Authorized Usage of gas a customer may consume during a curtailment period is an hourly amount determined by dividing the total authorized volumes for a given curtailment period by 24.

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UNAUTHORIZED USAGE CHARGES

An unauthorized usage charge may be imposed for any natural gas usage that exceeds the amount the Company authorized the customer to use during a curtailment period. The Unauthorized Usage Charge will be the higher of either \$1 a therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), Kern River Opal, or El Paso Bondad supply price points (as published in "Gas Daily"), converted from dollars per dekatherms to dollars per therm by dividing by ten.

(N)

DISCONNECTION OF SERVICE

If a customer does not comply with the terms of the curtailment, the Company may disconnect that customer's service to enforce fully compliance to the curtailment order. In the event of such disconnection, the customer requesting reconnection of service after the curtailment event must pay the actual cost incurred for reconnection of service prior to having service restored.

FORCE MAJUERE

In the event it should become necessary to curtail service due to force majeure conditions, the Company may curtail without notice or without reference to the priorities established herein. See Rule 15.

COMPANY'S LIABILITY

The Company shall not be liable to any customer for any claims, costs, loss, damage, including but not limited to damage to equipment or property arising out of, in connection with, or incident to the Company's curtailment of gas.

(N)

(K) refers to language previously found on Sheet No. 21-A that is now on Sheet No. 21.

(T)

CASCADE NATURAL GAS CORPORATION

Fifth Revision of Sheet No. 22

Canceling

WN U-3

Fourth Revision of Sheet No. 22

RULE 18

(T)

LIMITATION OF SERVICE TO APPLICANTS

(T)

Firm service will be available to a customer if the Company determines, in its sole judgment, that adequate supply and capacity are available to accommodate a Customer's service requirements. If the Company determines firm service is not available to a customer, interruptible service may be an option.

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First Revision of Sheet No. 23

WN U-3

**Canceling
Substitute Original Sheet 23**

RULE 19

PURCHASE GAS COST ADJUSTMENT MECHANISM

(T)

(T)

APPLICABLE

The purchased gas cost adjustment (PGA) mechanism applies to the calculation of all Rate Schedules in this Tariff for which system gas supplies are purchased by the Company.

(T)

(T)

PURPOSE

The purpose of this rule is: a) to define the procedures for periodic tracking revisions in rates due to changes in the Company's cost of purchased gas; and b) to define the procedures for the deferral of differences experienced between the Company's actual cost of purchased gas and the cost of purchased gas incorporated in the rates and charges specified in its rate schedules for core service.

(T)

(T)

REVISIONS TO BASE RATES DUE TO CHANGES IN THE FORECASTED GAS COSTS

1. The Company shall file annually (PGA Filing) with the Commission to update all Sales Rate Schedules for forecasted changes in the Weighted Average Cost of Gas (WACOG).
2. The WACOG includes the following related charges:
 - a) Commodity charges and commodity-related fixed charges under the Company's contracts for gas purchases from gas suppliers; and
 - b) Pipeline transportation charges and storage charges
3. The demand and commodity costs included in the embedded WACOG will be determined on the basis of the Company's projected volumetric commodity purchase requirements for the prospective twelve-month period. These projected costs will be based on reasonable and consistent methods of forward price forecasting and reflect anticipated material contract changes.

DEFERRAL OF PURCHASED GAS COST DIFFERENCES

1. The Company will maintain purchased gas cost adjustment deferral accounts as sub-accounts of Account No. 191, Unrecovered Purchased Gas Costs. Monthly entries will be made to reflect the difference between the Company's actual cost of purchased gas and the cost of purchased gas collected from volumes consumed by ratepayers, priced at rates and charges as established in the Company's most recent PGA filing.
2. Actual purchased gas costs entered into the adjustment account will be the actual gas commodity costs, demand costs and reservation charges experienced by the Company. Imbalance penalties paid to service or gas suppliers and any refunds or credits received for prior periods will be included in the actual costs of the month in which such amounts are paid or received.

(T)

(K)

(K) refers to language previously on Sheet No. 23 that is now on Sheet 23-A

(T)

(continued)

(T)

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**Canceling
Substitute Original Sheet 23-A**

RULE 19

PURCHASE GAS COST ADJUSTMENT MECHANISM

(T)

(T)

RECONCILING ACTUAL GAS COSTS WITH GAS COSTS EMBEDDED IN BASE RATES (continued)

(T)

3. Commodity gas cost deferrals will be calculated by multiplying the average commodity cost embedded in sales rates, (before taxes), times the applicable sales volumes for the month and then subtracting this result from the actual commodity costs incurred.

(M)

4. Demand cost deferrals will be calculated by multiplying the demand cost for each rate schedule, stated on a per unit of sales basis, (before taxes), embedded in the Company's sales rates times the applicable sales volumes for the month and then subtracting this result from the actual demand charges incurred.

(M)

5. Each month 100 percent of the purchased gas cost differentials shall be debited to the purchased gas cost adjustment deferral accounts if positive, or credited to the accounts if negative. A credit balance to the deferral accounts at the end of an adjustment period indicates a subsequent temporary rate decrease (refund), while a debit balance to the deferral accounts represents a temporary rate increase (surcharge).

6. The Company shall impute interest on the deferred balance of the purchased gas cost adjustment accounts on a monthly basis utilizing the interest rate published quarterly by FERC. This calculation will be made consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

7. The Company will include in the annual tracking filing a temporary adjustment amount designed to amortize any balance in the purchased gas cost deferral accounts. Temporary surcharges and/or refund increments will be applied to the Sales rate schedules over the following twelve months or any other appropriate amortization period.

(T)

(M) refers to language previously found on Sheet No. 23 that is now on Sheet No. 23-A

(T)

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Ninth Revision of Sheet No. 300

WN U-3

**Canceling
Eighth Revision of Sheet No. 300**

**SCHEDULE 300
RESIDENTIAL CONSERVATION INCENTIVE PROGRAM**

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AVAILABILITY

This program is available throughout Cascade’s Washington service territory to qualifying residential customers served on rate schedule 503 upon meeting the requirements contained in the following eligibility section.

PROGRAM DESCRIPTION

(T)

This program is designed to increase energy efficiency in residential households within Cascade’s service territory by providing rebates for the installation of certain energy efficiency measures in qualifying residential dwellings.

ELIGIBILITY

(T)

To qualify for incentives, customers must meet the end-use qualifications identified in the Measures/Incentive Table below. Additionally as applicable to the project, baseline insulation levels in existing structures must not exceed the following baseline specifications in order to qualify for an incentive.

	Existing Insulation Level
Ceiling/Attic	R-11 or less
Floor	R-11 or less
Wall	R-4 or less

Customers currently using high-efficiency natural gas HVAC or water heating equipment are not eligible for the high efficiency equipment measures.

MEASURES AND INCENTIVES

(T)

The following measures are deemed cost effective and may be recommended under this program.

Whole Home Packages ¹	Description	Incentive Amount
Energy Star Certified Home	National Program Requirements Version 3.1 (Rev. 08) ¹	\$600.00
Built Green Washington Certified Home	Certified from one to five stars ¹	\$600.00
Stand Alone Measures	Description	Incentive Amount
High Efficiency Gas Furnace	95% AFUE ¹	\$250.00
High Efficiency Combination Radiant Heat	90% AFUE Combination Domestic Hot Water and Hydronic Space Heating System using pre-approved Tankless Water Heater ^{1&2}	\$825.00
Condensing High Efficiency Tankless Water Heater	.91 EF	\$150.00
High Efficiency Gas Hearth (Fireplace) with Intermittent Ignition	80% AFUE	\$250.00
High Efficiency Gas Hearth (Fireplace) with Intermittent Ignition	70% FE	\$150.00
Wall Insulation ¹	Equal to or greater than R-11 or to fill cavity	\$0.35/sf.

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Sixth Revision Sheet No. 300-A

Canceling

WN U-3

Fifth Revision Sheet No. 300.A

SCHEDULE 300

RESIDENTIAL CONSERVATION INCENTIVE PROGRAM

MEASURES AND INCENTIVES (continued)

Ceiling Insulation ¹	Equal to or greater than R-38	\$0.30/sf.
Floor Insulation ¹	Equal to or greater than R-30 or to fill cavity ³	\$0.30/sf
High Efficiency Water Heater ²	0.67 Energy Factor or greater	\$45.00
Energy Savings Kits ²	Low Flow Showerhead(s) plus aerators	Free
High Efficiency Exterior Door	Equal to or less than U 0.21	\$50.00
Whole Home Air Sealing ¹	Min. 400 CFM50 reduction using pre and post blower door testing	\$100.00

¹ To qualify for rebate, dwelling must use Natural Gas as primary heat source.

² To qualify for rebate, dwelling must utilize Natural Gas for water heating.

³ To fill cavity, R-value must be R-19 or greater.

PROGRAM COST RECOVERY

The administrative and program delivery costs associated with this program will be accounted for and recovered through an annual deferral amortization.

PROGRAM SPECIFICATIONS

1. All installations of weatherization and equipment must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies.
2. The customer must submit documentation demonstrating the purchase and installation of the measure. The paperwork must comply with the terms and instructions on the Company's current rebate form.
3. The Company reserves the right to verify installation prior to payment of any rebates.
4. Additional information about Cascade's conservation incentive programs is available on the Company's website at <http://www.cngc.com>.

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By: 

Mike Parvinen

Director, Regulatory Affairs

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CASCADE NATURAL GAS CORPORATION

Fifth Revision of Sheet 301

WN U-3

**Canceling
Fourth Revision Sheet No. 301**

**SCHEDULE 301
LOW INCOME WEATHERIZATION INCENTIVE PROGRAM**

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AVAILABILITY

This program is available to Department of Commerce approved Low Income Weatherization providers and other Low Income Agencies providing weatherization services (Agencies) to income-eligible residential dwellings served by Cascade Natural Gas.

(T)

PROGRAM DESCRIPTION

This program is designed to increase energy efficiency in low-income households within Cascade’s service territory by providing rebates to Agencies for the installation of approved energy efficiency measures in qualifying residential dwellings following the completion of a home energy evaluation performed by a qualifying Agency.

(T)

ELIGIBILITY

In order to qualify for the Weatherization Incentive Program (WIP) and Enhanced Weatherization Incentive Program (E-WIP) benefits, the customer must be a residential customer of Cascade Natural Gas, must be certified as low-income by a qualified Low-Income Weatherization provider in Washington State, and must live in a dwelling where the primary heat source is fueled by natural gas. Combined WIP and E-WIP rebates may cover the full cost of weatherization measures for customers.

(T)

In order to receive rebates for the installed cost of weatherization measures under E-WIP, the Agency delivering weatherization services must meet the requirements above and must also have in place a current, signed Memorandum of Understanding (MOU) with Cascade Natural Gas with individualized targets for the number of homes anticipated to be served by that Agency for the calendar year. This target shall be developed in coordination with the Agency and shall be adjusted on an annual basis.

ENERGY EFFICIENCY MEASURES

The following measures qualify for rebate under both the WIP and E-WIP programs:

(T)

- Ceiling insulation
- Wall insulation
- Floor insulation
- Water heater insulation
- Duct sealing
- Duct insulation
- Infiltration reduction
- Low-flow faucet aerators
- Low-flow showerheads
- Natural gas furnaces (95% AFUE or greater)¹
- Furnace tune-up and filter replacement
- Direct vent space heater (90% AFUE or greater)
- Natural gas water heaters (0.91 EF or greater tankless)
- Natural gas water heaters (0.64 EF or greater storage)

¹ Unless Department of Commerce specifications specifically recommend a lower efficiency unit, and documentation is provided to the Company to verify this is the case.

(continued)

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**SCHEDULE 301
LOW INCOME WEATHERIZATION INCENTIVE PROGRAM**

(T)
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ENERGY EFFICIENCY MEASURES (continued)

These measures will qualify for a rebate payment to the Agency when: (a) the measures are identified as cost effective under the appropriate climate zone and housing type under the Washington State Department of Commerce Weatherization Priority List, or (b) each measure is identified as having a savings-to-investment ratio of 1.0 or higher according to the Agency's energy audit in the dwelling in which a measure is being installed. Participating Agencies shall use TREAT energy modeling software when conducting audits. Agency shall provide a copy of TREAT or Priority List report along with its completed rebate application, and other documentation as specified on the Company's current rebate application form in order to qualify for incentives.

(T)

REBATE CALCULATION & PAYMENT:

Cascade will provide a rebate to participating Agencies for the installation of the measures listed above. The following formula will be used to calculate the rebate under the standard WIP:

Projected Annual Therm Savings of Measure(s) x 100% of the Avoided Cost per Therm

The rebate will not exceed 100% of the Avoided cost of the annual therm savings.

The avoided cost per therm for 30-year measures is \$8.09 which is based on the Company's most recent Integrated Resource Plan, which is the 2012 IRP.

Agencies participating in the E-WIP program shall receive a rebate payment in the amount of the total installed cost of the approved weatherization measure/s. Installed cost shall include incidental repair work necessary to the installation of a qualified measure, provided advanced review and approval is provided to the Company prior to payment. Agency shall demonstrate total install costs by providing the Company with all requisite documentation including contractor invoices, where available, or an otherwise itemized list of work performed and cost incurred.

Agencies will be provided with one audit fee of \$550 and one inspection of \$300 per dwelling for homes treated under both the WIP and E-WIP programs. Cascade will annually review the amounts paid for audits and inspections to ensure they are sufficient to cover Agencies' costs.

(T)
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GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through an annual deferral amortization. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation prior to payment of any rebates. Rebates are qualified for payment under the terms of the most recent rebate application form and are subject to update. Under all circumstances rebates for an individual project shall be capped at \$10,000.

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CASCADE NATURAL GAS CORPORATION

Eighth Revision of Sheet No. 302

WN U-4

**Canceling
Seventh Revision of Sheet No. 302**

**SCHEDULE 302
COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM**

AVAILABILITY

This program is available to commercial and industrial customers served on rate schedules 504, 505, 511, and 570.

PROGRAM DESCRIPTION

This program is designed to increase energy efficiency in commercial/industrial facilities within Cascade's service territory by providing rebates for the installation of certain energy efficiency measures in qualifying facilities.

MEASURES AND INCENTIVES

The following measures are deemed cost-effective and may be recommended under this program. Energy efficiency measures not listed may still be eligible for custom incentives providing the incremental costs of the measure do not exceed 1.33 times the lifetime discounted therm savings. Incentives for site-specific program measures will be based on 25% of the avoided cost savings of the measures, not to exceed 50% of the incremental cost of the measure.

Measure	Description	Efficiency Type For Qualification	Unit Incentive
HVAC Unit Heater	High-Efficiency Non-Condensing with Electronic Ignition	Minimum 86% Thermal Efficiency	\$1.50/kBtu/hr
HVAC Unit Heater	High Efficiency Condensing	Minimum 92% Thermal Efficiency	\$3.00/kBtu/hr
Warm Air Furnace	High Efficiency Condensing Furnace	Minimum 91% Thermal Efficiency	\$3.00/kBtu/hr
Radiant Heating	Direct Fired Radiant Heating	None	\$6.95/kBtu/hr
Insulation	Attic Insulation (retrofit only)	Tier One: Minimum R-30 Tier Two: Minimum R-45	Tier One: \$0.50/sq. ft. Tier Two: \$0.65/sq. ft.
Insulation	Roof Insulation (retrofit only)	Tier One: Minimum R-21 Tier Two: Minimum R-30	Tier One: \$0.60/ sq. ft. Tier Two: \$0.80/ sq. ft.
Insulation	Wall Insulation (retrofit only)	Tier One: Minimum R-11 ¹ Tier Two: Minimum R-19	Tier One: \$0.50/ sq. ft. Tier Two: \$0.56/ sq. ft.
Domestic Hot Water Tanks	Condensing Tank	Minimum 91% Thermal Efficiency	\$2.50/kBtu/hr
Domestic Hot Water Tankless Water Heater	Energy Star	.82 EF	\$60.00/gpm
Boiler	High Efficiency Condensing Boiler with Electronic Ignition	Minimum 90% Thermal Efficiency and 300 kBtu input	\$4.00/kBtu/hr

(K) refers to text previously on Sheet No. 302 that is now found on Sheet No. 302-A

(continued)

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Fifth Revision of Sheet No. 302-A

WN U-3

**Canceling
Fourth Revision of Sheet No. 302-A**

**SCHEDULE 302
COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM**

MEASURES AND INCENTIVES (continued)

Measure	Description	Efficiency Type For Qualification	Unit Incentive
Boiler Vent Damper	Boiler Vent Damper	Minimum 1,000 kBtu input	\$1,000.00/vent damper
Boiler Steam Trap ²	Steam Trap fitted to Steam Boiler	Min 300 kBtu input and steam pressures at 7psig or greater	\$125.00
3 Pan Gas Steamer	Connectionless Energy Star or CEE/FSTC Qualified	>=38% Cooking Efficiency; <=2,083 Btu/hr/pan Idle Rate	\$850.00
6 Pan Gas Steamer	Connectionless Energy Star or CEE/FSTC Qualified	>=38% Cooking Efficiency; <=2,083 Btu/hr/pan Idle Rate	\$1200.00
Gas Fryer	Energy Star	None	\$600.00
Gas Convection Oven	Energy Star	>=42% Cooking Efficiency; <=13,000 BTU/hr Idle Rate	\$450.00
Double Rack Oven	FSTC Qualified	>=50% Cooking Efficiency; <=3,500 Btu/hr/ Idle Rate D Rack	\$2,000.00
Gas Griddle	Energy Star	>=38% Cooking Efficiency; <=2650 Btu/hr-sq ft Idle Rate	\$350.00
Door Type Dishwasher Low Temp Gas	Energy Star	<=.6 kw Idle Rate<=1.18 gallon/rack	\$650.00
Multi-Tank Conveyor Low Temp Dishwasher Gas Main w/ Electric Booster	Energy Star	<=2.0 kw Idle Rate <=.50 gallon/rack	\$1,000.00
Clothes Washer	Commercial Gas Washer	1.8 MEF	\$180.00
Motion Control Faucet	Motion Control Faucet	Flow Rate 1.8 gpm Maximum	\$105.00
Recirculation Controls	Continuous Operation DHW Pump	Add Time lock Control to DHW circulation pump	\$100
Ozone Injection Laundry ³	Venturi Injection or Bubble Diffusion – Minimum 125 lb Total Washer/Extractor Capacity	Pre-Approved by CNG	\$2,500
Energy Savings Kit A	Kitchen PRSV & Bath Aerators	<= 1.0 gpm /0.75 gpm Flow Rate	Free (Value of \$55)
Energy Savings Kit B	Low Flow Showerhead Kit	<= 1.85 gpm Flow Rate	Free (Value of \$25)
Gas Conveyor Oven	Natural Gas Conveyor Oven	>42% tested baking efficiency	\$600
Demand Control Ventilation	For Packaged HVAC Units equipped with Gas Fired Furnace Sections and Direct Expansion Cooling Sections	≥ 5 ton (60,000 btu/hr) and ≤ 20 ton (240,000 btu/hr) Meets Northwest Joint Utility Advanced Rooftop Control (ARC) Guidelines for DCV Control	\$12/nominal ton capacity

¹ Minimum value of R-11 applies only where existing walls have no internal insulation cavities.

² To qualify for rebate, steam trap size must be <2", minimum 25 psig trap design pressure. This measure will only be allowed where the customer agrees to have the trap regularly maintained and replaced every seven years.

³ Qualifying customers with Commercial laundries that utilize gas heated hot water.

(M) refers to text previously found on Sheet No. 302 that is now on Sheet No. 302-A.

(K) refers to text previously found on Sheet No. 302-A that is now on Sheet No. 302-B.

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CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 302-B

**SCHEDULE 302
COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM**

PROGRAM SPECIFICATIONS

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|--|--------------------------|
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| | (T) |
| 1. All high efficiency HVAC, water heating, and or cooking equipment must either be a new installation or must be replacing standard efficiency natural gas equipment. Buildings currently using high efficiency equipment are not eligible for this program. | (T) (M)
(D)(T)
(T) |
| 2. Insulation measures must be installed in an existing building heated by natural gas without insulation in the portion being treated. | (T)
(T) |
| 3. Eligible measures must be installed during the effective dates of this program to receive a rebate | (T) |
| 4. Customers requesting site-specific energy efficiency measures must submit estimated costs and natural gas savings associated with the project. Natural gas savings are to be calculated using standard engineering practices. The Company will review the natural gas savings calculations, and reserves the right to modify energy savings estimates. | (T) |
| 5. Mixed-purpose facilities that include buildings on both Residential Rate Schedule 503 and qualifying Rate Schedules 504, 505, 511, or 570, as part of the same Cascade customer account, shall also be eligible for custom conservation incentives as described in this schedule. | (T)

(T)(D) |
| 6. All installations and equipment must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company may establish specifications regarding any measures and modifications to be affected and may conduct inspections to ensure that such specifications are met. | (T) |
| 7. The customer must submit to the Company the required documentation demonstrating the purchase and installation of the measure. Submissions must comply with the terms and instructions on the Company's current rebate form. | (T)
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(T) |
| 8. The Company reserves the right to verify installation prior to payment of any rebates. | (T) |
| 9. The Company reserves the right to alter, amend, or cancel this program at any time. | (T) (M) |

PROGRAM COST RECOVERY

The administrative and program delivery costs associated with this program will be accounted for and recovered through an annual deferral amortization.	(N)
	(N)
	(N)

(M) refers to language previously found on Sheet No. 302-A that is now on Sheet No. 302-B. (T)

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**SCHEDULE 303
WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM**

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AVAILABILITY

To residential customers served on Schedule 503, household members of a dwelling served on Schedule 503, and applicants for residential service who will use a WEAf grant to establish service within no more than five business days. An applicant for service under this Schedule must demonstrate his/her household income is less than or equal to 150% of federal poverty guidelines.

PROGRAM YEAR

The program year is October 1 through September 30.

PROGRAM ADMINISTRATION

The program will be administered and delivered through designated agencies (Agencies) that meet the following criteria:

- 1) An Agency is an organization that administers Low Income Home Assistance Program (LIHEAP) funds to Cascade’s customers. While not exhaustive of all potential Agencies, the list below includes all community action agencies currently administering LIHEAP and WEAf to Cascade customers:

Qualifying Organization
Community Action Connections
Blue Mountain Action Council
Community Action Council of Lewis, Mason & Thurston Counties
Coastal Community Action Council
Chelan-Douglas Community Action Council
Kitsap Community Resources
Lower Columbia Community Action Program
Northwest Community Action Program
Opportunities Industrialization Center of WA
Opportunities Industrialization Center of WA
Opportunity Council
Community Action of Skagit County
Snohomish County Human Services Department

- 2) The Company has determined the Agency is capable of meeting performance obligations under this program. The Company may evaluate this annually based on various factors including past performance; and

(continued)

SCHEDULE 303
WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM

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PROGRAM ADMINISTRATION (continued)

- 3) The Agency has executed a contract with the Company establishing roles and responsibilities consistent with this Schedule. Failure to comply with requirements in the contract may result in termination from the role of program administrator.

WEAF FUNDING

Eligible WEAF customers may receive a WEAF grant or grants totaling no more than \$500 WEAF per household per program year.

In no instance will the Company accept a WEAF grant or grants when the customer's account has an existing credit equal to or greater than \$300 where that credit is solely from a charitable grant or grants such as WEAF, LIHEAP, and Winter Help.

A qualifying customer who has received a WEAF grant who moves and re-establishes service within the Company's Washington service territory within ten business days may have the credit balance from the grant(s) transferred to the account for the new service address.

In no instance shall WEAF grants or credits on an account attributed to a WEAF grant be paid in cash to a customer or any other household member.

ADMINISTRATION FEES

The Company will pay Agencies an administrative fee of \$75 per household qualified for a WEAF grant. One fee per household will be paid per program year.

PROGRAM COSTS

Program costs will be collected through Schedule 593. The Schedule 593 rate will be set annually to ensure collections for the program year budget plus any unspent funding from the prior year are no more than the amount listed below:

Program Year	15%	soft cap
2017-2018	\$1,265,000	\$1,320,000
2018-2019	\$1,329,400	\$1,387,200
2019-2020	\$1,397,250	\$1,458,000
2020-2021	\$1,467,400	\$1,531,200

(continued)

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First Revision of Sheet No. 303-B

WN U-3

Canceling

Original Sheet No. 303-B

SCHEDULE 303
WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM

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ANNUAL REPORTING

By January 15, the Company will file with the Commission an annual report on WEAF program performance that will detail total dollars spent, dollars awarded to customers, dollars spent on delivery Agencies' administrative costs, number of households served per Agency, average award per household per Agency, and program dollars spent on marketing that is done by the Company or the Agencies. The report will also include a discussion on how the program's performance compares to prior years.

ADVISORY GROUP

An Advisory Group comprised of key stakeholders including Public Counsel, Commission Staff, the Energy Project, Cascade Staff, and representatives from the Community Action Agencies shall discuss and advise the Company on program related matters such as the evaluation of the program's performance, ongoing administrative concerns, the annual program budget and potential alternative program designs. The advisory group will meet via teleconference or in person no less than twice yearly. The advisory group may provide guidance and suggestions but their input does not preclude the Company from submitting proposals or tariff changes to the Commission that do not have the support of the advisory group or a majority of its participants.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**SCHEDULE 500
MUNICIPAL TAXES**

APPLICABILITY

This schedule applies a municipal’s tax rate to all bills issued within the specific municipality. The tax rate is applied to all bills for gas service and equipment rental, as well as bills for contracted services where the contract specifically refer to this schedule.

MUNICIPAL TAX RATE

The table below lists the tax each municipality charges, the ordinance that adopted the tax, and the limitations on the tax, if any.

Municipality	Ordinance No.	Tax Rate on gas service	Tax rate on Rental Equipment	Limitations
Aberdeen	5632	6%	6%	None
Anacortes	2659	6%	-	None
Arlington	1357	6%	-	None
Bellingham ⁽¹⁾	9376	6.383% 1.01%	6.383%	<ul style="list-style-type: none"> Higher rate applied to first \$250,000 per month, customer. Lower rate applied to billing portion >\$250,000, per month
Blaine	1791	6%	6%	None
Bremerton	4346	6%	6%	None
Burlington	459 & 1243	3%	3%	None
Castle Rock	2009-17	6%	6%	Not applied to billing portion >\$500 where gas is used for manufacturing
College Place	888	6%	6%	None
East Wenatchee	2008-13	6%	6%	None
Elma	685, 856, 1134	6%	-	None
Everson	355	6%	6%	None
Ferndale	1277	6%	6%	None
Grandview	1650	7.5%	7.5%	None
Granger	581	6%	6%	None
Hoquiam	88-14	6%	6%	None

(1) The rate established by Ordinance is 6% up to \$250,000 plus 1% over \$250,000; however, the City of Bellingham’s definition of gross revenue includes tax, and, therefore, the billable rate must be adjusted to include the effect of applying the tax rate to the other taxes.

(continued)

CASCADE NATURAL GAS CORPORATION

Fifty-Fifth Revision of Sheet No. 500-A

Canceling

WN U-3

Fifty-Fourth of Sheet No. 500-A

**SCHEDULE 500
MUNICIPAL TAXES**

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MUNICIPAL TAX RATE (continued)

Kalama	779	6%	-	Not applied to billing portion >\$1,000 where gas is used for manufacturing
Kelso	3020	6%	6%	None
Kennewick	2806,3303, 3612	8.5%	8.5%	None
La Conner	712	6%	6%	None
Longview	2227	6%	6%	Not applied to billing portion >\$1,000 where gas is used for manufacturing
Lynden	1177	6% 1% 0.5%	6%	<ul style="list-style-type: none"> • 6% applied to first \$5,000 billed per month, per customer • 1% applied to portion billed per month, per customer between \$5,000 and \$50,000 • 0.5% applied to portion >\$5,000 billed per month, per customer
Marysville	1975	5%	-	None
McCleary	563	6%	6%	None
Montesano	942	6%		None
Moses Lake	1930	6%	6%	Does not apply to portion billed per customer, per year >\$100,00
Mount Vernon	3240	6% 4%	6% 4%	<ul style="list-style-type: none"> • Higher rate applied to portion billed per customer, per month, up to \$5,000 • Lower rate applied to portion billed, per customer, per month >\$5,000
Moxee	438	6%	6%	Applied to first \$3,000 billed, per customer, per month
Nooksack	291, 365	6%	6%	None
Othello	1099	6%	6%	None
Oak Harbor	792, 967	6%	6%	None
Pasco	2707	8.5%	-	None

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(M) refers to language on Sheet No. 500-A that was previously found on Sheet No. 500.

(K) refers to language found on Sheet 500-B that was previously found on Sheet No. 500-A.

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Second Sheet No. 500-B

Canceling

WN U-4

Substitute First Revision of Sheet No. 500-B

**SCHEDULE 500
MUNICIPAL TAXES**

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MUNICIPAL TAX RATE (continued)

Poulsbo	80-20	6%	-	None
Port Orchard	012-17	6%	-	None
Prosser	1512	6%	6%	None
Quincy	552, 05-161	4%	4%	None
Richland	35-96	8.5% 1%	8.5% 1%	<ul style="list-style-type: none"> Higher rate applied to portion billed per customer, per month up to \$35,000 Lower rate applied to portion billed per customer, per month > \$35,000
Sedro Woolley	978	6%	-	None
Selah	939	6%	-	Applied to portion billed per customer, per month, up to \$2,000
Shelton	1646-0805	6%	6%	None
Stanwood	704	6%	-	None
Sumas	1682	1%	-	Applied to portion billed per customer, per month, up to \$500
Sunnyside	1368	6%	6%	None
Swinomish Indian Tribe	185	3%	3%	None
Toppenish	85-36, 95-8	8.5%	8.5%	None
Union Gap	2107	6%	6%	None
Walla Walla	A-3295	6%	6%	None
Wapato	903, 948	6%	6%	None
Wenatchee	2858	6%	6%	None
West Richland	6-03	8.5%	8.5%	None
Woodland	1171	6%	-	None

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(M) refers to language previously on Sheet No. 500-A that is now found on Sheet 500-B.

(K) refers to language previously on Sheet No. 500-B that is now found on Sheet 500-C.

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WN U-4

Original Sheet No. 500-C

**SCHEDULE 500
MUNICIPAL TAXES**

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MUNICIPAL TAX RATE (continued)

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Yakima	2005-06, 2005-56	6% 2%	6% 2%	<ul style="list-style-type: none"> Higher rate applied to first \$8,000, per customer, per month Lower rate applied to amount >\$8,000, billed per customer, per month
Yakima Indian Nation	T-177-02	3%	3%	None
Zillah	488	6%	-	Does not apply to gas purchased from industrial sales rate and used for manufacturing

FEDERALLY RECOGNIZED INDIAN NATION TAX CREDIT

In accordance with WAC 458-20-192 (7)(b), the rates and charges specified in this tariff shall be reduced for all Federally Recognized Indian Nation tribal and member accounts, located and service provided within the boundaries of a Federally Recognized Indian Nation. Each applicable customer must apply on an individual account basis to Cascade to receive this tax credit.

The Federally Recognized Indian Nation Tax Credit is designed to offset the Washington State Public Utility Tax, which is a part of the rates charged for core market natural gas service.

- State Public Utility Tax Credit (3.852%)

STATE UTILITY TAX EXEMPTION CREDIT

To the extent the Washington Department of Revenues authorizes exemptions of public utility tax collection from certain customer groups, the rates and charges specified in this tariff shall be reduced by a State Utility Tax credit. Each applicable customer must apply on an individual account basis to Cascade to receive this tax credit.

The State Utility Tax Credit is designed to offset the Washington State Public Utility Tax, which is a part of the rates charged for core market natural gas service.

- State Public Utility Tax Credit (3.852%)

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