IMPORTANT NOTICE FOR PUGET SOUND ENERGY CUSTOMERS ABOUT PROPOSED CHANGES IN RATES

Puget Sound Energy on Oct. 31, 2017, and on Dec. 1, 2017, filed requests with the state Utilities and Transportation Commission (UTC) to adjust electric and natural gas rates. The requested changes, proposed to be effective on Jan. 1, 2018, are included in the Other Charges & Credits amount(s) listed on PSE bills:

- Federal Wind Power Credit: An annual true-up of the pass-through of federal income tax benefits derived from PSE's investments in the utility-owned and operated Wild Horse and Lower Snake River wind facilities. The filing requests to decrease the credit, which will increase electric rates for most customers.
- Renewable Energy Credit: Due to an increase in the level of Renewable Energy Credit sales, PSE requests to reinstate the credit which will result in a decrease in electric rates.
- Merger Credit: The Merger Credit, established in February 2009, will be decreased, causing
 an increase in electric and natural gas rates for most customers.

NATURAL GAS RATES: For households with natural gas service using a 12-month average of 64 therms per month, the effect of the rate change will increase a typical PSE monthly bill by 1 cent, or 0.01 percent.

ELECTRIC RATES: The combined effect of all three rate changes for the typical residential customer using 900 kWh of electricity per month will increase a typical PSE monthly bill by 24 cents, or 0.25 percent.

The overall average changes for electric and natural gas customers are as follows:

TYPE OF SCHEDULE—ELECTRIC SERVICE	PERCENT
Residential—Schedule 7	
Master Metered Residential—Schedule 7A	
Small Secondary Voltage General—Schedule 8	
Small Secondary Voltage General—Schedule 24	. 0.08 increase
Medium Secondary Voltage General—Schedules 11 and 25	. 0.04 decrease
Large Secondary Voltage General—Schedule 12	.0.06 decrease
Large Secondary Voltage General—Schedules 26 and 26P	
Secondary Voltage Seasonal Irrigation & Pumping—Schedule 29	.0.08 increase
Primary Voltage General—Schedule 10	no change
Primary Voltage General—Schedule 31	.0.03 increase
Primary Voltage Seasonal Irrigation & Pumping—Schedule 35	no change
Interruptible Primary Voltage Electric Schools—Schedule 43	
Campus Rate—Schedule 40	
Interruptible High Voltage—Schedule 46	
High Voltage General—Schedule 49	
Outdoor Lighting—Schedules 50–59	
Choice/Retail Wheeling—Schedules 449 and 459	.0.06 increase
Choice/Retail Wheeling—Schedules 449 and 459 TYPE OF SCHEDULE—NATURAL GAS SERVICE	. 0.06 increase PERCENT
	PERCENT
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	PERCENT . 0.02 increase . 0.04 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	PERCENT . 0.02 increase . 0.04 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	PERCENT . 0.02 increase . 0.04 increase . 0.07 increase . 0.13 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	PERCENT . 0.02 increase . 0.04 increase . 0.07 increase . 0.13 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	PERCENT .0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T	PERCENT .0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.16 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86	PERCENT .0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.16 increase .0.05 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	.0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.16 increase .0.05 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86 Limited Interruptible Transportation—Schedule 86T Non-exclusive Interruptible—Schedule 87	.0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.16 increase .0.05 decrease .0.07 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	DERCENT .0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.16 increase .0.05 decrease .0.07 decrease .0.01 increase .0.05 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume—Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86 Limited Interruptible Transportation—Schedule 86T Non-exclusive Interruptible—Schedule 87 Non-exclusive Interruptible Transportation—Schedule 87T Gas Lighting—Schedule 16	.0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.05 decrease .0.07 decrease .0.01 increase .0.05 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedules 23 and 53	.0.02 increase .0.04 increase .0.07 increase .0.13 decrease .0.32 decrease .0.04 increase .0.16 increase .0.05 decrease .0.07 decrease .0.01 increase .0.05 increase .0.01 increase

The UTC will review each of these filings, and has the authority to set final rates that may vary from PSE's requests, either higher or lower or structured differently, depending on the results of its review.

Comments or Questions: PSE customers may comment to the UTC on these proposed filings by: using the online comment form, at http://www.utc.wa.gov/comment; emailing to comments@utc.wa.gov; faxing to 360-664-4291 or mailing your comments to the UTC at: P.O. Box 47250, Olympia, WA, 98504-7250. If you write, include your name and mailing address, and the name of the company (PSE) and a description of the filings. You may also ask questions of the UTC and request notification of the open meeting at which these proposals will be considered by the commission. The UTC will provide reasonable accommodation to participants with disabilities. If you need such accommodation, please contact the commission at (360) 664-1132 or human_resources@utc.wa.gov.

The public is represented by the Public Counsel Section of the Washington Attorney General's office. You can reach the Public Counsel Section by writing to Public Counsel, Assistant Attorney General, 800 5th Avenue, Suite 2000, Seattle, WA 98104-3188, or by e-mail at utility@atg.wa.gov.

To contact Puget Sound Energy about these proposals: by email, customercare@pse.com; in writing, Puget Sound Energy, ATTN: Customer Care, P.O. Box 97034, Bellevue, WA 98009-9734; by phone, 888-225-5773 (TTY: 800-962-9498).

