

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-17 \_\_\_\_

EXHIBIT NO. \_\_\_\_ (PDE-2)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION



**Avista Corp.**

1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170

January 16, 2017

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, December 2016  
Docket No. UE-140188, Monthly REC Report, December 2016

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of December 2016.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachments A and B). In December, Washington actual net power costs were less than authorized costs by \$1,896,425<sup>1</sup>. Year-to-date actual net power costs were less than authorized costs by \$8,426,688. A deferral entry was recorded in the amount of \$1,414,625<sup>2</sup> in the rebate direction. The ERM deferral at December 2016 is \$3,342,983<sup>3</sup> in the rebate direction.

Actual power supply expense was lower than the authorized level due primarily to higher hydro generation. Hydro generation was 77 aMW above the authorized level. The average purchased power price was \$30.31/MWh compared to an authorized price of \$32.08/MWh. The average natural gas price was \$3.36/dth compared to an authorized price of \$3.05/dth.

---

<sup>1</sup> Attachment B, page 29, line 25

<sup>2</sup> Deferral expenses recorded on DJ481 WA ERM (Attachment A) of \$1,243,144 plus a prior period adjustment for November 2016 of (\$7,694) for a total of \$1,235,450. A deferral expense was also recorded on NSJ016 (Attachment B) for \$179,175 for a refund received late in the closing process. The total amount recorded via both journals is \$1,414,625.

<sup>3</sup> Total Deferral expense is \$3,320,016 plus interest of \$22,967 for a total of \$3,342,983.

Colstrip and Kettle Falls generation was 28 aMW below and 9 aMW above the authorized level respectively. Gas-fired generation was 76 aMW below the authorized level. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 36 aMW above the authorized level.

The report also includes the monthly renewable energy credits (REC) accounting journal together with backup work papers (Attachment C). Per Order 05, Docket UE-140188 the Company defers 100% of the net monthly renewable energy credits (REC) not associated with compliance for the Washington Energy Independence Act. The amount of net revenues for December 2016 is \$258,263.

Interest for the ERM is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated December 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The July 2016 report on page 20 contains the information for the July – December calculations.

There were no new contracts entered into this month.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Annette Brandon at (509) 495-4324.

Sincerely,



Kelly Norwood  
Vice President, State and Federal Regulation

AB

Enclosure

C: Public Counsel  
Industrial Customers of Northwest Utilities



AVISTA CORPORATION  
STATE OF WASHINGTON  
DOCKET NO. UE-011595  
POWER COST DEFERRAL REPORT

MONTH OF DECEMBER 2016

**STATE OF WASHINGTON**  
**186280 ERM DEFERRAL (CURRENT YEAR)**

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (11,535,183.18)
201601	\$ (11,535,183.18)	\$ (32,804.00)	\$ (11,567,987.18)
201602	\$ (11,567,987.18)	\$ 11,567,987.00	\$ (0.18)
201603	\$ (0.18)	\$ (1,159,616.00)	\$ (1,159,616.18)
201604	\$ (1,159,616.18)	\$ (30,851.00)	\$ (1,190,467.18)
201605	\$ (1,190,467.18)	\$ (154,976.00)	\$ (1,345,443.18)
201606	\$ (1,345,443.18)	\$ 639,705.00	\$ (705,738.18)
201607	\$ (705,738.18)	\$ 693,272.00	\$ (12,466.18)
201608	\$ (12,466.18)	\$ (32.00)	\$ (12,498.18)
201609	\$ (12,498.18)	\$ (32.00)	\$ (12,530.18)
201610	\$ (12,530.18)	\$ (32.00)	\$ (12,562.18)
201611	\$ (12,562.18)	\$ (1,908,113.00)	\$ (1,920,675.18)
201612	\$ (1,920,675.18)	\$ (1,422,308.00)	\$ (3,342,983.18)

**201612**

**\$ (3,342,983.18)**

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>	
<b>Beginning Balance</b>	<b>\$ (1,920,675.18)</b>		
Deferral	\$ (1,235,450.00)	481 - ERM	
Interest	\$ (7,144.00)	481 - ERM	
Deferral Adjustment*	\$ (179,175.00)	NSJ 016 ERM/PCA Adjust	
Interest Adjustment*	\$ (539.00)	NSJ 016 ERM/PCA Adjust	
<b>Ending Balance</b>	<b>\$ (3,342,983.18)</b>		
<u>YTD</u>	<u>Amount</u>	<u>Journal ID</u>	
<b>Beginning Balance</b>	<b>\$ (11,535,183.18)</b>		
Deferral Year to Date	\$ (3,140,841.00)	481 - ERM	
Interest	\$ (22,428.00)	481 - ERM	
Transfer to Account 186290	\$ 11,535,183.00	481 - ERM	
Deferral Adjustment (Dec)*	\$ (179,175.00)	NSJ 018 ERM/PCA Adjust	
Interest Adjustment (Dec)*	\$ (539.00)	NSJ 018 ERM/PCA Adjust	
<b>Ending Balance</b>	<b>\$ (3,342,983.18)</b>		
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4M at 100%	\$ (4,000,000)	\$ (4,000,000)	\$ -
\$4M to \$10M at 25% (rebate)	\$ (4,426,688)	\$ (1,106,672)	\$ (3,320,016)
\$4M to \$10M at 50% (surcharge)	\$ -	\$ -	\$ -
Over \$10M at 10%	\$ -	\$ -	\$ -
	<b>\$ (8,426,688)</b>	<b>\$ (5,106,672)</b>	<b>\$ (3,320,016)</b>

\*A refund was received late during the closing process after Deferrals had already been processed. Due to the materiality of the payment, an adjustment was made for December on a non-standard journal (NSJ) in order to reflect the appropriate level of power supply costs.

**STATE OF WASHINGTON**  
**186290 ERM AMORTIZATION BALANCE (Pending Approval 2015)**

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ -
201601	\$ -	\$ -	\$ -
201602	\$ -	\$ (11,600,791.00)	\$ (11,600,791.00)
201603	\$ (11,600,791.00)	\$ (32,804.00)	\$ (11,633,595.00)
201604	\$ (11,633,595.00)	\$ (32,804.00)	\$ (11,666,399.00)
201605	\$ (11,666,399.00)	\$ (32,804.00)	\$ (11,699,203.00)
201606	\$ (11,699,203.00)	\$ (32,804.00)	\$ (11,732,007.00)
201607	\$ (11,732,007.00)	\$ 11,732,007.00	\$ -
201608	\$ -	\$ -	\$ -
201609	\$ -	\$ -	\$ -
201610	\$ -	\$ -	\$ -
201611	\$ -	\$ -	\$ -
201612	\$ -	\$ -	\$ -
<b>201612</b>			<b>\$ -</b>

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
<b>Beginning Balance</b>	\$ -	
Transfer to 186280	\$ -	481 - ERM
interest	\$ -	481 - ERM
Ending Balance	\$ -	

**STATE OF WASHINGTON**  
**182350 RECOVERABLE DEFERRAL BALANCE (CURRENT YEAR - 2016)**

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (6,457,270.71)
201601	\$ (6,457,270.71)	\$ 579,345.00	\$ (5,877,925.71)
201602	\$ (5,877,925.71)	\$ 27,371.00	\$ (5,850,554.71)
201603	\$ (5,850,554.71)	\$ (16,541.00)	\$ (5,867,095.71)
201604	\$ (5,867,095.71)	\$ (16,541.00)	\$ (5,883,636.71)
201605	\$ (5,883,636.71)	\$ (16,541.00)	\$ (5,900,177.71)
201606	\$ (5,900,177.71)	\$ (16,541.00)	\$ (5,916,718.71)
201607	\$ (5,916,718.71)	\$ (11,781,831.00)	\$ (17,698,549.71)
201608	\$ (17,698,549.71)	\$ (49,824.00)	\$ (17,748,373.71)
201609	\$ (17,748,373.71)	\$ (49,824.00)	\$ (17,798,197.71)
201610	\$ (17,798,197.71)	\$ (49,824.00)	\$ (17,848,021.71)
201611	\$ (17,848,021.71)	\$ (49,824.00)	\$ (17,897,845.71)
201612	\$ (17,897,845.71)	\$ (49,824.00)	\$ (17,947,669.71)

**201612**

\$ (17,947,669.71)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
<b>Beginning Balance</b>	\$ (17,897,845.71)	
Interest	\$ (49,824.00)	481 - ERM
<b>Ending Balance</b>	\$ (17,947,669.71)	

<b>STATE OF WASHINGTON</b> <b>232380 DFIT ASSOCIATED WITH ERM DEFERRALS</b>
--

**DFIT Associated with ERM Deferrals**

**Account 283280.ED.WA**

Account 186280.ED.WA balance	\$	(3,342,983.18)
Account 186290.ED.WA balance	\$	-
Account 182350.ED.WA balance	\$	(17,947,669.71)
Total	\$	(21,290,652.89)
Federal income tax rate		-35%
Deferred FIT related to deferrals	\$	7,451,728.51
Rounding	\$	0.88
Balance that should be in account	\$	7,451,729.39
 GL Check	 \$	 7,451,729.39
	\$	0.00



**STATE OF WASHINGTON  
 186322 REC AMORTIZATION**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186322	<b>Beginning Balance</b>			\$ 2,038,919.11
ED.WA	201601	\$ 2,038,919.11	\$ 577,521.00	\$ 2,616,440.11
	201602	\$ 2,616,440.11	\$ 506,191.00	\$ 3,122,631.11
	201603	\$ 3,122,631.11	\$ 470,428.00	\$ 3,593,059.11
	201604	\$ 3,593,059.11	\$ 442,617.00	\$ 4,035,676.11
	201605	\$ 4,035,676.11	\$ 439,893.00	\$ 4,475,569.11
	201606	\$ 4,475,569.11	\$ 417,994.00	\$ 4,893,563.11
	201607	\$ 4,893,563.11	\$ (1,711,045.01)	\$ 3,182,518.10
	201608	\$ 3,182,518.10	\$ 180,369.00	\$ 3,362,887.10
	201609	\$ 3,362,887.10	\$ 138,214.88	\$ 3,501,101.98
	201610	\$ 3,501,101.98	\$ 157,023.00	\$ 3,658,124.98
	201611	\$ 3,658,124.98	\$ 160,800.00	\$ 3,818,924.98
	201612	\$ 3,818,924.98	\$ 197,456.00	\$ 4,016,380.98

GL YTD Check

201612

\$ 4,016,380.98

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
<b>Account 186322</b>	<b>Begin Balance</b>	<b>\$ 3,818,924.98</b>	
Amortization		\$ 177,247.00	475 - WA REC Journal
Interest - 6.340%		\$ 20,209.00	475 - WA REC Journal
	<b>Ending Balance</b>	<b>\$ 4,016,380.98</b>	

**STATE OF WASHINGTON**  
**186323 REC DEFERRAL - Prior year (2015)**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186323	Beginning Balance			\$ (2,022,351.13)
ED WA	201601	\$ (2,022,351.13)	\$ (10,685.00)	\$ (2,033,036.13)
	201602	\$ (2,033,036.13)	\$ (10,685.00)	\$ (2,043,721.13)
	201603	\$ (2,043,721.13)	\$ (10,685.00)	\$ (2,054,406.13)
	201604	\$ (2,054,406.13)	\$ (10,685.00)	\$ (2,065,091.13)
	201605	\$ (2,065,091.13)	\$ (10,685.00)	\$ (2,075,776.13)
	201606	\$ (2,075,776.13)	\$ (10,685.00)	\$ (2,086,461.13)
	201607	\$ (2,086,461.13)	\$ 2,086,461.13	\$ -
	201608	\$ -	\$ -	\$ -
	201609	\$ -	\$ -	\$ -
	201610	\$ -	\$ -	\$ -
	201611	\$ -	\$ -	\$ -
	201612	\$ -	\$ -	\$ -

GL YTD Check      201612      \$      -

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
<b>Account 186323</b>	<b>Beginning Balance</b>	\$ -	
Transfer to		\$ -	475 - WA REC Journal
186323			475 - WA REC Journal
Interest			
	<b>Ending Balance</b>	\$ -	



Attachment A

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of December 2016

ERM Deferral Journal

**Avista Corporation Journal Entry**

Effective Date: 201612

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Cheryl Kettner

Last Saved: 01/09/2017 9:39 AM

Type: C

Submitted by: Cheryl Kettner


Approval Requested: 01/09/2017 9:39 AM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		49,824.00	Interest Accrual for Amortization Balance
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	49,824.00		Interest Expense on Amortization Balance
30	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		1,243,144.00	Current Year ERM (2016)
40	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	1,243,144.00		Current Year ERM Deferral Expense (2016)
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		7,155.00	Current Year ERM Interest Accrual (2016)
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	7,155.00		Current Year ERM Interest Expense (2016)
70	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL		7,694.00	November Correction
80	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	7,694.00		November Correction
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL		11.00	Nov Int Correction
100	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	11.00		Nov Int Correction
<b>Totals:</b>						<b>1,307,828.00</b>	<b>1,307,828.00</b>	

  
 Prepared by Cheryl Kettner  
 Date: 1/9/2017

Reviewed by \_\_\_\_\_  
 Date \_\_\_\_\_  
 Approved for Entry \_\_\_\_\_  
 Corporate Accounting use Only

**Explanation:**

Record current month deferred power supply costs, and interest per WA accounting order.

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.28231%

Account 182350

Month Ending	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015									(6,457,271)		
1/31/2016	(6,457,271)		596,860		(17,515)		(5,860,411)	(5,877,926)	(5,877,926)	0.00	
2/29/2016	(5,860,411)		43,974		(16,603)		(5,816,437)	(5,850,555)	(5,850,555)	0.00	
3/31/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,867,096)	(5,867,096)	0.00	
4/30/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,883,637)	(5,883,637)	0.00	
5/31/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,900,178)	(5,900,178)	0.00	
6/30/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,916,719)	(5,916,719)	0.00	
7/31/2016	(5,916,719)	(11,732,007)	0		(49,824)		(17,648,726)	(17,698,550)	(17,698,550)	0.00	
8/31/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,748,374)	(17,748,374)	0.00	
9/30/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,798,198)	(17,798,198)	0.00	
10/31/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,848,022)	(17,848,022)	0.00	
11/30/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,897,846)	(17,897,846)	0.00	
12/31/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,947,670)	(17,897,846)	49,824.00	

Entry:

182350 ED WA	Debit	0	Credit	
557290 ED WA				Regulatory Asset ERM Approved For Recovery
431600 ED WA	49,824			0 WA ERM Amortization
182350 ED WA			49,824	Interest Expense Energy Deferrals / Regulatory Asset ERM Approved For Recovery

**Avista Corp. - Resource Accounting  
Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

Changes Semiannually on January 1 and July 1  
 The rate is based on Avista's actual cost of debt, updated semiannually.  
 The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.  
 The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.  
 Interest will be accrued monthly and compounded semi-annually.  
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

watch interest (-) Balance Int Exp 431600 ED WA  
 watch interest (+) Balance Int Exp 419600 ED WA

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.28231%

Account 186280

Month Ending	Beg. Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015									(1,535,183)	(11,567,987)	This transfer should have occurred in Jan but was completed on the Feb
1/31/2016	(11,535,183)	11,535,183	0		0	0	0	0	0	0	DJ481
2/29/2016	0										
3/31/2016	0		(1,157,969)		(1,647)		(1,157,969)	(1,159,616)	(1,159,616)	0.00	
4/30/2016	(1,157,969)		(27,519)		(3,332)		(1,185,488)	(1,190,467)	(1,190,467)	0.00	
5/31/2016	(1,185,488)		(151,389)		(3,587)		(1,336,877)	(1,345,443)	(1,345,443)	0.00	
6/30/2016	(1,336,877)		642,593		(2,888)		(694,284)	(705,738)	(705,738)	0.00	
7/31/2016	(705,738)		694,284		(1,012)		(11,454)	(12,466)	(12,466)	0.00	
8/31/2016	(11,454)		0		(32)		(11,486)	(12,498)	(12,498)	0.00	
9/30/2016	(11,486)		0		(32)		(11,518)	(12,530)	(12,530)	0.00	
10/31/2016	(11,518)		0		(32)		(11,550)	(12,562)	(12,562)	0.00	
11/30/2016	(11,550)		(1,905,391)		(2,722)		(1,916,845)	(1,920,675)	(1,920,675)	0.00	
12/31/2016	(1,916,845)		(1,243,144)	7,694	(7,155)	11	(3,152,295)	(3,163,289)	(1,920,675)	1,242,594.00	

Entry:	Debit	Credit
557280 ED WA	1,243,144.00 /	-
186280 ED WA	-	1,243,144.00 /
431600 ED WA	7,155.00 /	-
186280 ED WA	-	7,155.00 /
		Deferred Power Supply Expense
		Regulatory Asset ERM Deferred Current Year
		Interest Expense Energy Deferrals
		Regulatory Asset ERM Deferred Current Year

Entry:	Debit	Credit
557280 ED WA		7,694.00 /
186280 ED WA	7,694.00 /	
431600 ED WA		11.00 /
186280 ED WA	11.00 /	
		Deferred Power Supply Expense
		Regulatory Asset ERM Deferred Current Year
		Interest Expense Energy Deferrals
		Regulatory Asset ERM Deferred Current Year

To Correct Nov Entry

Avisia Corp. - Resource Accounting  
**WASHINGTON POWER COST DEFERRALS**

Line No.	WASHINGTON ACTUALS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
1	555 Purchased Power	\$149,431,252	\$13,763,477	\$13,932,523	\$11,975,351	\$10,399,522	\$10,545,763	\$11,108,309	\$11,524,042	\$9,475,204	\$10,973,661	\$15,876,866	\$15,862,901
2	447 Sale for Resale	(\$118,815,968)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$10,187,127)	(\$9,220,527)	(\$7,751,745)	(\$8,241,051)	(\$8,656,636)	(\$9,857,750)	(\$12,282,577)	(\$10,643,653)
3	501 Thermal Fuel	\$28,759,178	\$2,300,883	\$2,083,055	\$2,266,480	\$662,548	\$1,809,764	\$2,719,368	\$4,274,445	\$2,817,096	\$2,965,120	\$1,794,697	\$2,365,808
4	547 CT Fuel	\$77,198,985	\$6,579,384	\$5,500,996	\$3,000,674	\$3,859,806	\$3,886,295	\$7,216,360	\$8,760,031	\$8,586,774	\$6,799,505	\$5,461,797	\$8,484,290
5	456 Transmission Revenue	(\$17,262,836)	(\$1,116,884)	(\$1,158,440)	(\$1,302,590)	(\$1,407,227)	(\$1,571,973)	(\$1,590,124)	(\$1,588,380)	(\$1,667,748)	(\$1,636,700)	(\$1,458,275)	(\$1,436,046)
6	565 Transmission Expense	\$17,251,359	\$1,599,865	\$1,438,139	\$1,405,327	\$1,375,315	\$1,371,935	\$1,435,945	\$1,427,257	\$1,552,705	\$1,404,984	\$1,418,680	\$1,444,838
7	557 Broker Fees	\$424,850	\$36,649	\$23,939	\$35,762	\$41,688	\$36,375	\$25,811	\$19,866	\$29,299	\$24,450	\$45,634	\$69,459
8	Adjusted Actual Net Expense	\$136,980,820	\$12,525,496	\$10,591,247	\$7,563,954	\$4,744,525	\$6,857,632	\$13,163,924	\$16,176,210	\$12,136,694	\$10,673,270	\$10,796,822	\$16,147,597
<b>Total through December</b>													
9	<b>AUTHORIZED NET EXPENSE-SYSTEM</b>	\$119,877,283	\$11,591,985	\$10,680,401	\$10,031,882	\$8,675,133	\$8,326,700	\$8,166,121	\$9,056,301	\$7,883,689	\$8,186,793	\$11,995,843	\$12,493,230
10	447 Sale for Resale	(\$88,017,825)	(\$6,331,583)	(\$7,373,144)	(\$5,451,450)	(\$8,788,449)	(\$8,347,826)	(\$7,766,255)	(\$6,454,044)	(\$6,943,594)	(\$6,461,587)	(\$7,592,420)	(\$7,533,482)
11	501 Thermal Fuel	\$29,122,180	\$2,666,114	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,590	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850	\$2,628,470	\$2,755,227
12	547 CT Fuel	\$77,826,224	\$9,014,456	\$7,698,692	\$5,265,751	\$2,664,694	\$2,712,482	\$5,239,795	\$6,788,998	\$6,983,768	\$7,442,560	\$7,920,542	\$8,801,867
13	456 Transmission Revenue	(\$15,801,624)	(\$1,061,936)	(\$1,137,644)	(\$1,166,933)	(\$1,506,921)	(\$1,586,833)	(\$1,599,620)	(\$1,447,893)	(\$1,304,804)	(\$1,285,929)	(\$1,197,858)	(\$1,199,571)
14	565 Transmission Expense	\$17,219,220	\$1,485,367	\$1,417,562	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226	\$1,464,406	\$1,437,755
15	557 Broker Fees	\$700,376	\$67,876	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500
16	Settlement Adjustment	(\$2,255,424)	(\$130,554)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)
17	Authorized Net Expense	\$138,670,410	\$18,022,781	\$13,358,676	\$8,069,870	\$4,171,316	\$3,983,007	\$7,742,804	\$12,904,239	\$11,169,238	\$11,853,243	\$15,093,313	\$16,619,356
18	Actual - Authorized Net Expense	(\$1,689,590)	(\$2,419,332)	(\$2,767,429)	(\$505,916)	\$573,209	\$2,874,625	\$5,421,120	\$3,271,971	\$967,456	(\$1,179,973)	(\$4,296,491)	(\$471,759)
19	Resource Optimization - Subtotal	(\$13,416,561)	(\$1,670,162)	(\$485,617)	(\$505,286)	(\$1,204,148)	(\$1,126,929)	(\$2,280,672)	(\$1,336,273)	(\$1,696,593)	(\$949,592)	(\$600,472)	(\$1,434,494)
20	Adjusted Net Expense	(\$15,106,151)	(\$4,089,494)	(\$3,253,046)	(\$1,011,202)	(\$630,939)	\$1,747,696	\$3,140,448	\$1,935,698	(\$729,137)	(\$2,129,565)	(\$4,896,963)	(\$1,906,243)
21	Washington Allocation	64.86%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%
22	Washington Share	(\$9,781,327)	(\$2,652,446)	(\$2,124,691)	(\$654,349)	(\$408,281)	\$1,130,934	\$2,032,184	\$1,252,590	(\$471,825)	(\$1,378,042)	(\$3,168,825)	(\$1,233,530)
23	Washington 100% Activity (EIA 937)	\$458,971	\$5,438	\$5,438	\$181,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	\$1,134,568	\$77,754	\$542,838	\$435,724	\$206,430	(\$274,144)	(\$388,493)	(\$116,730)	(\$48,891)	\$252,236	\$431,245	(\$423,995)
25	Net Power Cost (+) Surcharge (-) Rebate	(\$6,187,788)	(\$2,308,529)	(\$1,576,415)	(\$36,693)	(\$201,851)	\$856,790	\$1,643,691	\$1,135,860	(\$520,716)	(\$1,125,806)	(\$2,737,560)	(\$1,657,525)
27	Cumulative Balance	(\$2,308,529)	(\$3,884,944)	(\$5,543,958)	(\$5,580,651)	(\$5,782,502)	(\$4,925,712)	(\$3,282,021)	(\$2,146,161)	(\$2,666,877)	(\$3,792,683)	(\$6,530,263)	(\$8,187,788)
	Deferral Amount, Cumulative (Customer)	\$0	\$0	(\$1,157,969)	(\$1,185,488)	(\$1,336,877)	(\$694,284)	\$0	\$0	\$0	\$0	(\$1,897,697)	(\$3,140,841)
	Deferral Amount, Monthly Entry	\$0	\$0	(\$1,157,969)	(\$27,519)	(\$151,389)	\$642,593	\$694,284	\$0	\$0	\$0	(\$1,897,697)	(\$1,243,144)
	Act 557280 Entry: (+) Rebate, (-) Surcharge	\$0	\$0	\$1,157,969	\$27,519	\$151,389	(\$642,593)	(\$694,284)	\$0	\$0	\$0	\$1,897,697	\$1,243,144
	Company Band Gross Margin Impact, Cumulative	(\$2,308,529)	(\$3,884,944)	(\$4,385,989)	(\$4,395,163)	(\$4,445,625)	(\$4,231,428)	(\$3,282,021)	(\$2,146,161)	(\$2,666,877)	(\$3,792,683)	(\$4,632,566)	(\$5,046,947)



Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	TOTAL	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
<b>555 PURCHASED POWER</b>												
1	Short-Term Purchases	\$51,717,930	\$3,724,065	\$3,534,857	\$4,742,755	\$4,181,604	\$3,391,033	\$4,429,364	\$5,035,985	\$5,592,099	\$3,089,229	\$3,695,043
2	Chelan County PUD (Rocky Reach Slice)	\$12,412,764	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397
3	Douglas County PUD (Wells Settlement)	\$1,081,255	\$7,941	\$52,590	\$130,766	\$150,689	\$173,528	\$127,917	\$87,298	\$62,566	\$43,396	\$101,302
4	Douglas County PUD (Wells)	\$1,851,656	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786
5	Grant County PUD (Priest Rapids/Wanapum)	\$7,145,592	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466
6	Bonneville Power Admin. (WNP-3)	\$15,636,549	\$3,182,991	\$2,876,135	\$1,571,428	\$1,521,948	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$7,670	\$505	\$517	\$1,152	\$670	\$658	\$650	\$625	\$645	\$600	\$587
8	Small Power	\$1,328,675	\$148,489	\$179,736	\$144,771	\$134,880	\$118,779	\$115,707	\$88,096	\$70,622	\$48,671	\$71,978
9	Stinson Lumber	\$1,856,226	\$154,074	\$143,960	\$120,136	\$97,983	\$131,037	\$130,972	\$198,444	\$191,301	\$152,739	\$177,817
10	City of Spokane-UPriver	\$3,001,559	\$290,963	\$433,302	\$428,478	\$337,508	\$352,975	\$112,449	\$8,903	\$30,303	\$2,147	\$179,560
11	City of Spokane - Waste-to-Energy	\$5,663,558	\$179,092	\$475,957	\$440,063	\$458,337	\$333,511	\$596,389	\$589,314	\$589,515	\$577,120	\$577,120
12	Place Holder	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA)	\$25,358,632	\$2,291,398	\$2,222,770	\$2,144,775	\$2,041,651	\$2,081,678	\$1,923,752	\$1,947,743	\$2,189,656	\$2,223,978	\$2,149,829
14	Palouse Wind	\$20,524,997	\$2,014,951	\$1,894,190	\$2,352,918	\$1,216,297	\$1,715,067	\$1,419,523	\$1,241,871	\$1,006,166	\$1,371,939	\$1,920,657
15	WPM Ancillary Services	\$1,822,832	\$159,500	\$143,002	\$126,079	\$122,216	\$113,744	\$140,979	\$137,362	\$134,983	\$154,371	\$169,426
16	Non-Mon. Accruals	\$21,357	\$57,015	\$23,812	(\$53,447)	(\$71,581)	\$81,081	\$28,390	(\$16,956)	(\$95,959)	\$11,414	\$143,137
17	<b>Total 555 Purchased Power</b>	<b>\$149,431,252</b>	<b>\$13,993,633</b>	<b>\$13,763,477</b>	<b>\$13,932,523</b>	<b>\$11,975,351</b>	<b>\$10,399,522</b>	<b>\$10,545,763</b>	<b>\$11,108,309</b>	<b>\$11,524,042</b>	<b>\$9,475,204</b>	<b>\$10,973,661</b>
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99												
<b>555 PURCHASED POWER</b>												
555000	Fin Swaps	\$124,183,599	\$12,165,313	\$11,172,330	\$10,466,744	\$8,821,585	\$7,910,479	\$8,403,820	\$10,371,706	\$11,642,065	\$8,155,360	\$8,836,247
555030	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555100	Lancaster	\$16,646,297	\$1,073,575	\$1,927,903	\$3,114,788	\$2,844,465	\$2,083,875	\$1,061,674	(\$7,851)	(\$469,902)	\$465,483	\$1,659,301
555312	Clearwater	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555380	Clearwater	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555550	NonMonetary	\$21,357	\$57,015	\$23,812	(\$53,447)	(\$71,581)	\$81,081	\$28,390	(\$16,956)	(\$95,959)	\$11,414	\$143,137
555700	Bookouts	\$4,921,826	\$193,750	\$185,160	\$108,291	\$93,953	\$210,343	\$910,900	\$624,048	\$312,855	\$688,576	\$165,550
555710	Intercompany Ancillary	\$1,822,832	\$159,500	\$143,002	\$126,079	\$122,216	\$113,744	\$140,979	\$137,362	\$134,983	\$154,371	\$169,426
WNP3	Mild Point Bonneville Power Admin Deal #573 Eni	\$1,835,341	\$344,479.50	\$311,270.00	\$170,068.00	\$164,713.00	\$0	\$0	\$0	\$0	\$0	\$0
		\$149,431,252	\$13,993,633	\$13,763,477	\$13,932,523	\$11,975,351	\$10,399,522	\$10,545,763	\$11,108,309	\$11,524,042	\$9,475,204	\$10,973,661
<b>447 SALES FOR RESALE</b>												
18	Short-Term Sales	(\$107,089,000)	(\$9,145,032)	(\$9,432,598)	(\$9,964,540)	(\$8,673,892)	(\$9,040,411)	(\$8,385,283)	(\$6,969,973)	(\$7,576,092)	(\$8,014,765)	(\$9,040,029)
19	Nichols Pumping Index Sale	\$953,030	\$86,485	\$51,605	\$36,444	\$28,689	\$40,502	\$64,104	\$123,217	\$141,456	\$116,965	\$95,891
20	Sovereign Power/Kaiser Load Following	\$148,562	\$11,143	\$12,810	\$12,663	\$12,256	\$12,683	\$12,256	\$12,715	\$12,715	\$12,264	\$12,747
21	Pend Oreille DES	\$600,529	\$53,367	\$52,121	\$55,282	\$47,873	\$50,386	\$42,377	\$45,879	\$42,453	\$42,095	\$54,095
22	Merchant Ancillary Services	(\$13,429,089)	(\$1,297,630)	(\$1,320,149)	(\$1,368,961)	(\$1,232,046)	(\$1,250,287)	(\$953,981)	(\$963,544)	(\$861,583)	(\$814,032)	(\$980,454)
23	<b>Total 447 Sales for Resale</b>	<b>(\$118,815,968)</b>	<b>(\$10,291,009)</b>	<b>(\$10,637,878)</b>	<b>(\$11,228,965)</b>	<b>(\$9,817,050)</b>	<b>(\$10,187,127)</b>	<b>(\$9,220,527)</b>	<b>(\$7,751,745)</b>	<b>(\$8,241,051)</b>	<b>(\$8,656,636)</b>	<b>(\$9,857,750)</b>
<b>447 SALES FOR RESALE</b>												
447000		(\$68,567,383)	(\$6,496,636)	(\$5,424,454)	(\$4,367,257)	(\$3,765,345)	(\$4,588,663)	(\$5,381,226)	(\$5,685,309)	(\$6,783,336)	(\$5,990,230)	(\$5,621,186)
447100		(\$30,007,999)	(\$2,146,443)	(\$3,541,393)	(\$5,250,573)	(\$4,598,265)	(\$4,021,805)	(\$1,868,310)	(\$334,206)	(\$150,714)	(\$1,009,263)	(\$2,918,491)
447313		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447700		(\$4,988,666)	(\$190,800)	(\$208,880)	(\$116,095)	(\$99,178)	(\$212,628)	(\$876,031)	(\$631,324)	(\$310,435)	(\$688,720)	(\$168,193)
447710		(\$1,822,832)	(\$159,500)	(\$143,002)	(\$126,079)	(\$122,216)	(\$113,744)	(\$140,979)	(\$137,362)	(\$134,983)	(\$154,371)	(\$169,426)
447720	Intercompany Transmission	(\$13,429,089)	(\$1,297,630)	(\$1,320,149)	(\$1,368,961)	(\$1,232,046)	(\$1,250,287)	(\$953,981)	(\$963,544)	(\$861,583)	(\$814,032)	(\$980,454)
		<b>(\$118,815,968)</b>	<b>(\$10,291,009)</b>	<b>(\$10,637,878)</b>	<b>(\$11,228,965)</b>	<b>(\$9,817,050)</b>	<b>(\$10,187,127)</b>	<b>(\$9,220,527)</b>	<b>(\$7,751,745)</b>	<b>(\$8,241,051)</b>	<b>(\$8,656,636)</b>	<b>(\$9,857,750)</b>
<b>501 FUEL-DOLLARS</b>												
24	Kettle Falls Wood-501110	\$6,318,355	\$905,629	\$648,276	\$532,607	\$564,829	\$123,503	\$393,317	\$605,641	\$608,240	\$532,298	\$578,899
25	Kettle Falls Gas-501120	\$14,966	\$6,552	(\$1,238)	\$1,537	\$1,740	\$2,778	(\$95)	\$214	\$1,857	\$618	(\$327)
26	Colstrip Coal-501140	\$22,221,266	\$2,120,032	\$1,637,450	\$1,538,966	\$1,698,966	\$520,491	\$1,386,491	\$2,089,876	\$3,629,601	\$2,267,163	\$2,381,265
27	Colstrip Oil-501160	\$198,591	\$21,709	\$16,395	\$9,945	\$945	\$15,776	\$30,051	\$23,629	\$34,747	\$17,017	\$5,283
28	<b>Total 501 Fuel Expense</b>	<b>\$28,753,178</b>	<b>\$2,753,922</b>	<b>\$2,300,883</b>	<b>\$2,083,055</b>	<b>\$2,266,480</b>	<b>\$662,548</b>	<b>\$1,809,764</b>	<b>\$2,719,360</b>	<b>\$4,274,445</b>	<b>\$2,817,096</b>	<b>\$2,965,120</b>
<b>501 FUEL-TONS</b>												
29	Kettle Falls	547,411	52,760	52,312	47,910	49,319	8,740	44,127	50,829	50,644	43,334	49,930
30	Colstrip	929,720	98,075	81,222	70,154	66,206	29,832	45,977	93,974	96,201	97,060	94,569
31	<b>Total 501 Fuel-COST PER TON</b>	<b>wood</b>	\$11.48	\$12.39	\$11.12	\$11.45	\$14.13	\$8.91	\$11.92	\$12.01	\$12.28	\$12.66

Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
32	Colstrip	\$21.62	\$20.16	\$21.94	\$25.66	\$17.45	\$30.16	\$22.24	\$37.73	\$23.36	\$26.59
<b>547 FUEL</b>											
33	NE CT Gas/Oil-547213	\$49	\$6,936	(\$217)	\$1,249	\$1,728	\$1,816	\$2,084	\$958	\$12,802	\$11,172
34	Boulder Park-547216	\$43,934	\$4,942	\$7,792	\$33,927	\$75,378	\$19,204	\$58,175	\$175,625	\$74,651	\$7,157
35	Kettle Falls CT-547211	\$13,299	(\$1,229)	\$6,888	\$1,778	\$4,494	\$15,459	\$21,979	\$51,819	\$4,676	\$3,432
36	Coyote Springs2-547610	\$4,550,173	\$3,662,342	\$2,926,444	\$1,221,907	\$1,253,656	\$3,342,564	\$4,889,246	\$4,205,317	\$4,525,940	\$3,570,333
37	Lancaster-547312	\$4,373,672	\$2,889,442	\$2,552,994	\$1,727,538	\$2,377,237	\$412,106	\$1,957,978	\$3,801,985	\$3,908,088	\$3,187,037
38	Rathdrum CT-547310	\$81,938	\$16,951	\$7,095	\$14,275	\$147,313	\$95,146	\$286,906	\$524,327	\$60,617	\$20,374
39	<b>Total 547 Fuel Expense</b>	<b>\$9,063,065</b>	<b>\$6,579,384</b>	<b>\$5,500,996</b>	<b>\$3,000,674</b>	<b>\$3,859,806</b>	<b>\$3,886,295</b>	<b>\$7,216,368</b>	<b>\$8,760,031</b>	<b>\$8,586,774</b>	<b>\$6,799,505</b>
<b>40 TOTAL NET EXPENSE</b>		<b>\$15,519,611</b>	<b>\$12,005,866</b>	<b>\$10,287,609</b>	<b>\$7,425,455</b>	<b>\$4,734,749</b>	<b>\$7,021,295</b>	<b>\$13,292,292</b>	<b>\$16,317,467</b>	<b>\$12,222,438</b>	<b>\$10,880,536</b>
<b>456 TRANSMISSION REVENUE</b>											
41	456100 ED AN	(\$812,195)	(\$617,128)	(\$665,591)	(\$673,083)	(\$737,296)	(\$982,412)	(\$1,028,415)	(\$1,033,112)	(\$1,095,457)	(\$1,048,895)
45	456120 ED AN - BPA Settlement	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)
46	456020 ED AN - Sale of excess BPA Trans	\$0	\$0	(\$10,016)	(\$93,901)	(\$133,737)	(\$30,662)	(\$6,427)	(\$2,365)	\$0	\$0
47	456130 ED AN - Ancillary Services Revenue	(\$159,500)	(\$143,002)	(\$126,079)	(\$122,216)	(\$113,744)	(\$140,979)	(\$137,362)	(\$134,983)	(\$154,371)	(\$169,426)
48	456017 ED AN - Low Voltage	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)
49	456700 ED WA - Low Voltage	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,781)
50	456705 ED AN - Low Voltage	(\$77,412)	(\$77,412)	(\$77,412)	(\$134,048)	(\$143,108)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)
<b>B on A Low Voltage - in Auth revenues</b>		<b>(\$1,479,438)</b>	<b>(\$77,412)</b>	<b>(\$77,412)</b>	<b>(\$134,048)</b>	<b>(\$143,108)</b>	<b>(\$138,578)</b>	<b>(\$138,578)</b>	<b>(\$138,578)</b>	<b>(\$138,578)</b>	<b>(\$138,578)</b>

Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
<b>51</b>	<b>TOTAL</b>	<b>(\$1,328,449)</b>	<b>(\$1,116,884)</b>	<b>(\$1,158,440)</b>	<b>(\$1,302,590)</b>	<b>(\$1,407,227)</b>	<b>(\$1,571,973)</b>	<b>(\$1,590,124)</b>	<b>(\$1,588,380)</b>	<b>(\$1,667,748)</b>	<b>(\$1,636,700)</b>
<b>565 TRANSMISSION EXPENSE</b>											
52	565000 ED AN	\$1,374,339	\$1,597,835	\$1,436,109	\$1,403,297	\$1,373,285	\$1,369,905	\$1,433,915	\$1,425,227	\$1,550,675	\$1,402,954
53	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$24,360	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030
<b>55</b>	<b>Total 565 Transmission Expense</b>	<b>\$1,374,339</b>	<b>\$1,599,865</b>	<b>\$1,438,139</b>	<b>\$1,405,327</b>	<b>\$1,375,315</b>	<b>\$1,371,935</b>	<b>\$1,435,945</b>	<b>\$1,427,257</b>	<b>\$1,552,705</b>	<b>\$1,404,984</b>
<b>557 Broker &amp; Related Fees</b>											
56	557170 ED AN	\$411,466	\$36,274	\$23,564	\$35,387	\$41,688	\$36,375	\$22,909	\$19,271	\$25,577	\$22,795
57	557172 ED AN	\$1,500	\$375	\$375	\$375	\$0	\$0	\$0	\$0	\$0	\$0
58	557165 ED AN	\$11,884	\$0	\$0	\$0	\$0	\$0	\$2,902	\$595	\$3,722	\$1,655
<b>59</b>	<b>Total 557 ED AN Broker &amp; Related Fees</b>	<b>\$424,850</b>	<b>\$36,649</b>	<b>\$23,939</b>	<b>\$35,762</b>	<b>\$41,688</b>	<b>\$36,375</b>	<b>\$25,811</b>	<b>\$19,866</b>	<b>\$29,299</b>	<b>\$24,450</b>
<b>RESOURCE OPTIMIZATION</b>											
60	Econ Dispatch-557010	\$46,952,081	\$3,401,868	\$4,730,932	\$5,396,722	\$5,932,343	\$4,909,733	\$4,744,644	\$2,820,623	\$3,166,571	\$3,247,774
61	Econ Dispatch-557150	(\$32,047,013)	(\$1,532,123)	(\$2,088,815)	(\$879,906)	(\$1,685,047)	(\$747,310)	(\$5,740,010)	(\$3,707,216)	(\$4,636,059)	(\$3,425,445)
62	Gas Bookouts-557700	\$1,194,155	\$146,030	\$180,037	\$0	\$0	\$38,456	\$0	\$15,098	\$356,896	\$131,067
63	Gas Bookouts-557711	(\$1,194,155)	(\$146,030)	(\$180,037)	\$0	\$0	(\$38,456)	\$0	(\$15,098)	(\$356,896)	(\$131,067)
64	Intraco Thermal Gas-557730	\$51,205,291	\$2,751,487	\$4,645,223	\$2,366,339	\$1,468,332	\$1,559,224	\$5,162,595	\$6,996,264	\$7,927,979	\$7,681,504
65	Fuel DispatchFin -456010	(\$30,421,161)	(\$1,894,955)	(\$2,842,316)	(\$3,730,666)	(\$3,937,353)	(\$2,834,192)	(\$3,496,459)	(\$1,983,033)	(\$2,335,252)	(\$2,096,578)
66	Fuel Dispatch-456015	(\$5,096,993)	(\$12,189)	(\$73,353)	(\$947,007)	(\$1,026,064)	(\$384,956)	(\$87,105)	(\$249,511)	(\$74,417)	(\$679,301)
67	Intraco Thermal Gas-456730	(\$44,009,614)	(\$1,668,568)	(\$4,609,447)	(\$2,417,801)	(\$1,956,399)	(\$3,629,487)	(\$2,864,415)	(\$5,213,487)	(\$5,745,596)	(\$5,677,568)
68	Fuel Bookouts-456711	\$17,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Fuel Bookouts-456720	(\$17,950)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>70</b>	<b>Resource Optimization Subtotal</b>	<b>(\$13,417,409)</b>	<b>(\$126,333)</b>	<b>(\$485,666)</b>	<b>(\$505,318)</b>	<b>(\$1,204,188)</b>	<b>(\$1,126,988)</b>	<b>(\$2,280,750)</b>	<b>(\$1,336,360)</b>	<b>(\$1,696,774)</b>	<b>(\$949,614)</b>
71	Misc. Power Exp. Actual-557160 ED AN	\$394	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121	\$0
<b>72</b>	<b>Misc. Power Exp. Subtotal</b>	<b>\$394</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$121</b>	<b>\$0</b>
73	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	Wind REC Exp Actual 557395	\$454	\$0	\$49	\$32	\$40	\$59	\$78	\$87	\$60	\$22
<b>75</b>	<b>Wind REC Subtotal</b>	<b>\$454</b>	<b>\$0</b>	<b>\$49</b>	<b>\$32</b>	<b>\$40</b>	<b>\$59</b>	<b>\$78</b>	<b>\$87</b>	<b>\$60</b>	<b>\$22</b>
76	WA EIA937 Requirement (EWEB) - Expense	\$437,219	\$260,725	\$0	\$176,494	\$0	\$0	\$0	\$0	\$0	\$0
77	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$21,752	\$5,438	\$5,438	\$5,438	\$0	\$0	\$0	\$0	\$0	\$0
<b>79</b>	<b>EWEB REC WA EIA 937 Compliance</b>	<b>\$458,971</b>	<b>\$266,163</b>	<b>\$5,438</b>	<b>\$181,932</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>80</b>	<b>Net Resource Optimization</b>	<b>(\$13,416,561)</b>	<b>(\$126,333)</b>	<b>(\$485,617)</b>	<b>(\$505,286)</b>	<b>(\$1,204,148)</b>	<b>(\$1,126,929)</b>	<b>(\$2,280,672)</b>	<b>(\$1,336,273)</b>	<b>(\$1,696,593)</b>	<b>(\$949,592)</b>
<b>81</b>	<b>Adjusted Actual Net Expense</b>	<b>\$124,023,230</b>	<b>\$14,199,450</b>	<b>\$12,404,601</b>	<b>\$7,240,600</b>	<b>\$3,540,377</b>	<b>\$5,730,703</b>	<b>\$10,883,252</b>	<b>\$14,839,937</b>	<b>\$10,440,101</b>	<b>\$9,723,678</b>

WASHINGTON DEFI

Line No.	Deal Number	TOTAL	Nov-16	Dec-16
<b>555 PURCHASED POWER</b>				
1	Short-Term Purchases	\$51,717,930	\$5,111,242	\$5,190,654
2	Chelan County PUD (Rocky Reach Slice)	\$12,412,764	\$1,034,397	\$1,034,397
3	Douglas County PUD (Wells Settlement)	\$1,081,255	\$110,981	\$32,281
4	Douglas County PUD (Wells)	\$1,851,656	\$157,342	\$157,342
5	Grant County PUD (Priest Rapids/Wanapum)	\$7,145,592	\$595,466	\$595,466
6	Bonneville Power Admin. (WNP-3)	\$15,636,549	\$3,189,057	\$3,294,990
7	Inland Power & Light - Deer Lake	\$7,670	\$633	\$728
8	Small Power	\$1,328,675	\$109,671	\$97,275
9	Stimson Lumber	\$1,856,226	\$172,715	\$185,048
10	City of Spokane-Upriver	\$3,001,559	\$445,138	\$410,136
11	City of Spokane - Waste-to-Energy	\$5,663,558	\$545,708	\$420,659
12	Place Holder	\$0	\$0	\$0
13	Ratrdrum Power, LLC (Lancaster PPA)	\$25,358,632	\$2,023,576	\$2,117,826
14	Palouse Wind	\$20,524,997	\$2,239,080	\$2,132,338
15	WPM Ancillary Services	\$1,822,832	\$176,404	\$244,766
16	Non-Mon. Accruals	\$21,357	(\$34,544)	(\$51,005)
<b>17</b>	<b>Total 555 Purchased Power</b>	<b>\$149,431,252</b>	<b>\$15,876,866</b>	<b>\$15,862,901</b>

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Set1  
555 PURCHASED POWER

555000		\$124,183,599	\$12,001,866	\$14,236,084
555030		\$0	\$0	\$0
555100	Fin Swaps	\$16,646,297	\$3,036,036	(\$143,050)
555312	Lancaster	\$0	\$0	\$0
555313	Lancaster	\$0	\$0	\$0
555380	Clearwater	\$0	\$0	\$0
555550	NonMonetary	\$21,357	(\$34,544)	(\$51,005)
555700	Bookouts	\$4,921,826	\$281,600	\$1,146,800
555710	Intercompany Ancillary	\$1,822,832	\$176,404	\$244,766
	WNP3 Mid Point Bonneville Power Admin Deal #573 Enr	\$1,835,341	415,504.32	429,306.43
<b>23</b>	<b>Total 447 Sales for Resale</b>	<b>\$149,431,252</b>	<b>\$15,876,866</b>	<b>\$15,862,901</b>
<b>447 SALES FOR RESALE</b>				
18	Short-Term Sales	(\$107,089,000)	(\$11,028,817)	(\$9,817,568)
19	Nichols Pumping Index Sale	\$953,030	\$59,816	\$107,856
20	Sovereign Power/Kaiser Load Following	\$148,562	\$12,285	\$12,856
21	Pend Oreille DES	\$600,529	\$55,091	\$58,673
22	Merchant Ancillary Services	(\$13,429,089)	(\$1,380,952)	(\$1,005,470)
<b>23</b>	<b>Total 447 Sales for Resale</b>	<b>(\$118,815,968)</b>	<b>(\$12,282,577)</b>	<b>(\$10,643,653)</b>
<b>447 SALES FOR RESALE</b>				
447000		(\$68,567,383)	(\$6,333,211)	(\$8,130,530)
447100		(\$30,007,999)	(\$4,090,020)	(\$78,496)
447313		\$0	\$0	\$0
447700		(\$4,988,665)	(\$301,990)	(\$1,184,391)
447710		(\$1,822,832)	(\$176,404)	(\$244,766)
447720	Intercompany Transmission	(\$13,429,089)	(\$1,380,952)	(\$1,005,470)
		<b>(\$118,815,968)</b>	<b>(\$12,282,577)</b>	<b>(\$10,643,653)</b>
<b>501 FUEL-DOLLARS</b>				
24	Kettle Falls Wood-501110	\$6,318,355	\$545,094	\$580,022
25	Kettle Falls Gas-501120	\$14,966	\$507	\$823
26	Colstrip Coal-501140	\$22,221,266	\$1,177,914	\$1,773,051
27	Colstrip Oil-501160	\$198,591	\$11,182	\$11,912
<b>28</b>	<b>Total 501 Fuel Expense</b>	<b>\$28,753,178</b>	<b>\$1,734,697</b>	<b>\$2,365,808</b>
<b>501 FUEL-TONS</b>				
29	Kettle Falls	547,411	46,772	52,674
30	Colstrip	929,720	84,251	77,227
<b>501 FUEL-COST PER TON</b>				
31	Kettle Falls	wood	\$11.65	\$11.01

WASHINGTON DEFI

Line No.	Deal Number	TOTAL	Nov-16	Dec-16
32	Colstrip	coal	\$13,98	\$22,96
<b>547 FUEL</b>				
33	NE CT Gas/Oil-547213	\$44,015	\$1,605	\$3,833
34	Boulder Park-547216	\$564,208	\$14,467	\$48,956
35	Kettle Falls CT-547211	\$130,673	\$269	\$7,809
36	Coyote Springs2-547610	\$42,164,697	\$3,398,981	\$4,617,794
37	Lancaster-547312	\$32,739,569	\$1,974,880	\$3,576,612
38	Rathdrum CT-547310	\$1,555,823	\$71,595	\$229,286
<b>39</b>	<b>Total 547 Fuel Expense</b>	<b>\$77,198,985</b>	<b>\$5,461,797</b>	<b>\$8,484,290</b>
<hr/>				
<b>40</b>	<b>TOTAL NET EXPENSE</b>	<b>\$136,567,447</b>	<b>\$10,790,783</b>	<b>\$16,069,346</b>
<hr/>				
<b>456 TRANSMISSION REVENUE</b>				
41	456100 ED AN	(\$10,319,670)	(\$856,536)	(\$769,550)
45	456120 ED AN - BPA Settlement	(\$3,192,000)	(\$266,000)	(\$266,000)
46	456020 ED AN - Sale of excess BPA Trans	(\$286,769)	(\$6,956)	(\$2,705)
47	456130 ED AN - Ancillary Services Revenue	(\$1,823,478)	(\$176,404)	(\$245,412)
48	456017 ED AN - Low Voltage	(\$60,240)	(\$5,020)	(\$5,020)
49	456700 ED WA - Low Voltage	(\$101,241)	(\$8,781)	(\$8,781)
50	456705 ED AN - Low Voltage	(\$1,479,438)	(\$138,578)	(\$138,578)

B on A Low Voltage - in Auth revenues

WASHINGTON DEFI

Line No.	Deal Number	TOTAL	Nov-16	Dec-16
<b>51</b>	<b>Total 456 Transmission Revenue</b>	<b>(\$17,262,836)</b>	<b>(\$1,458,275)</b>	<b>(\$1,436,046)</b>
<b>565 TRANSMISSION EXPENSE</b>				
52	565000 ED AN	\$17,226,999	\$1,416,650	\$1,442,808
53	565312 ED AN	\$0	\$0	\$0
54	565710 ED AN	\$24,360	\$2,030	\$2,030
<b>55</b>	<b>Total 565 Transmission Expense</b>	<b>\$17,251,359</b>	<b>\$1,418,680</b>	<b>\$1,444,838</b>
<b>557 Broker &amp; Related Fees</b>				
56	557170 ED AN	\$411,466	\$43,573	\$68,510
57	557172 ED AN	\$1,500	\$0	\$0
58	557165 ED AN	\$11,884	\$2,061	\$949
<b>59</b>	<b>Total 557 ED AN Broker &amp; Related Fees</b>	<b>\$424,850</b>	<b>\$45,634</b>	<b>\$69,459</b>
<b>RESOURCE OPTIMIZATION</b>				
60	Econ Dispatch-557010	\$46,952,081	\$2,132,711	\$2,913,627
61	Econ Dispatch-557150	(\$32,047,013)	(\$96,763)	(\$3,107,576)
62	Gas Bookouts-557700	\$1,194,155	\$126,236	\$0
63	Gas Bookouts-557711	(\$1,194,155)	(\$126,236)	\$0
64	Intraco Thermal Gas-557730	\$51,205,291	\$2,999,948	\$5,573,056
65	Fuel DispatchFin -456010	(\$30,421,161)	(\$1,733,224)	(\$1,578,632)
66	Fuel Dispatch-456015	(\$5,096,993)	(\$580,898)	(\$354,496)
67	Intraco Thermal Gas-456730	(\$44,009,614)	(\$3,322,262)	(\$4,880,474)
68	Fuel Bookouts-456711	\$17,950	\$0	\$17,950
69	Fuel Bookouts-456720	(\$17,950)	\$0	(\$17,950)
<b>70</b>	<b>Resource Optimizaton Subtotal</b>	<b>(\$13,417,409)</b>	<b>(\$600,488)</b>	<b>(\$1,434,495)</b>
71	Misc. Power Exp. Actual-557160 ED AN	\$394	\$0	\$0
<b>72</b>	<b>Misc. Power Exp. Subtotal</b>	<b>\$394</b>	<b>\$0</b>	<b>\$0</b>
73	Wind REC Exp Authorized	\$0	\$0	\$0
74	Wind REC Exp Actual 557395	\$454	\$16	\$11
<b>75</b>	<b>Wind REC Subtotal</b>	<b>\$454</b>	<b>\$16</b>	<b>\$11</b>
76	WA EIA937 Requirement (EWEB) - Expense	\$437,219	\$0	\$0
77	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0
78	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$21,752	\$0	\$0
<b>79</b>	<b>EWEB REC WA EIA 937 Compliance</b>	<b>\$458,971</b>	<b>\$0</b>	<b>\$0</b>
<b>80</b>	<b>Net Resource Optimization</b>	<b>(\$13,416,561)</b>	<b>(\$600,472)</b>	<b>(\$1,434,484)</b>
<b>81</b>	<b>Adjusted Actual Net Expense</b>	<b>\$124,023,230</b>	<b>\$10,196,350</b>	<b>\$14,713,113</b>

Avista Corp. - Resource Accounting  
 Washington Electric Jurisdiction  
**Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2016**

Retail Sales - MWh	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD
Total Billed Sales	568,164	493,703	455,358	424,541	419,370	393,720	490,276	472,849	463,990	410,362	421,141	527,919	5,541,393
Deduct Prior Month Unbilled	(246,831)	(226,595)	(196,875)	(205,495)	(184,275)	(190,230)	(237,646)	(223,202)	(227,074)	(188,152)	(212,897)	(235,658)	(2,574,930)
Add Current Month Unbilled	226,595	196,875	205,495	184,275	190,230	237,646	223,202	227,074	188,152	212,897	235,658	283,778	2,611,877
<b>Total Retail Sales</b>	<b>547,928</b>	<b>463,983</b>	<b>463,978</b>	<b>403,321</b>	<b>425,325</b>	<b>441,136</b>	<b>475,832</b>	<b>476,721</b>	<b>425,068</b>	<b>435,107</b>	<b>443,902</b>	<b>576,039</b>	<b>5,578,340</b>
<b>Test Year Retail Sales</b>	<b>552,475</b>	<b>498,647</b>	<b>492,113</b>	<b>431,145</b>	<b>438,507</b>	<b>423,630</b>	<b>451,024</b>	<b>469,267</b>	<b>421,946</b>	<b>451,214</b>	<b>471,440</b>	<b>548,964</b>	<b>5,650,372</b>
<b>Difference from Test Year</b>	<b>(4,547)</b>	<b>(34,664)</b>	<b>(28,135)</b>	<b>(27,824)</b>	<b>(13,182)</b>	<b>17,506</b>	<b>24,808</b>	<b>7,454</b>	<b>3,122</b>	<b>(16,107)</b>	<b>(27,538)</b>	<b>27,075</b>	<b>(72,032)</b>
<b>Production Rate - \$/MWh</b>	<b>\$17.10</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>
<b>Total Revenue Credit - \$</b>	<b>(\$77,754)</b>	<b>(\$542,838)</b>	<b>(\$440,594)</b>	<b>(\$435,724)</b>	<b>(\$206,430)</b>	<b>\$274,144</b>	<b>\$388,493</b>	<b>\$116,730</b>	<b>\$48,891</b>	<b>(\$252,236)</b>	<b>(\$431,245)</b>	<b>\$423,995</b>	<b>(\$1,134,568)</b>

12-16 Electric Unbilled Calc.xlsx

ELECTRIC UNBILLED KWH AND REVENUE									
ACCOUNT DESCRIPTION	TOWN	REVENUE CLASS CODE	RATE SCH	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE
<b>WASHINGTON</b>									
Residential Service	2800	01	0001	158,594,608	\$ 14,781,254	(118,972,426)	\$ (11,087,698)	39,622,182	\$ 3,693,556
Residential Fixed Income Senio	2800	01	0002	463,234	\$ 28,026	(344,249)	\$ (20,722)	118,965	\$ 7,304
Residential Farm Gen	2800	01	012	3,790,100	\$ 512,529	(2,960,541)	\$ (428,617)	829,559	\$ 83,912
Residential Farm Lg	2800	01	022	1,895,060	\$ 149,324	(1,686,820)	\$ (136,311)	208,230	\$ 13,013
Residential Farm Pump	2800	01	032	168,449	\$ 24,762	(137,700)	\$ (23,302)	30,749	\$ 1,460
Commercial General	2800	21	011	32,889,641	\$ 3,765,479	(29,330,008)	\$ (3,404,757)	3,559,633	\$ 350,722
Commercial Lg General	2800	21	021	71,717,105	\$ 5,644,131	(68,264,560)	\$ (5,433,678)	3,452,545	\$ 210,453
Commercial Extra Lg	2800	21	025	2,126,386	\$ 138,288	(2,114,144)	\$ (138,466)	12,242	\$ (178)
Commercial Pump	2800	21	031	1,726,601	\$ 150,198	(1,686,820)	\$ (151,233)	39,781	\$ (1,035)
Industrial General	2800	31	011	379,010	\$ 42,002	(344,249)	\$ (38,501)	34,761	\$ 3,501
Industrial Lg General	2800	31	021	7,201,189	\$ 541,686	(5,129,309)	\$ (394,256)	2,071,880	\$ 147,429
Industrial Extra Lg	2800	31	025	2,447,315	\$ 161,891	(4,273,813)	\$ (276,370)	(1,826,498)	\$ (114,479)
Industrial Pump	2800	31	031	379,010	\$ 32,815	(413,099)	\$ (36,666)	(34,089)	\$ (3,853)
<b>WASHINGTON TOTAL</b>				283,777,698.00	\$ 25,962,384	(10,160,470.00)	\$ (21,570,579)	48,119,960	\$ 4,391,805
						(235,657,738.00)			
<b>IDAHO</b>									
Residential Service	3800	01	001	80,729,119	\$ 7,432,521	(68,728,865)	\$ (6,451,502)	22,000,254	\$ 1,981,019
Residential Farm Gen	3800	01	012	1,810,825	\$ 199,629	(1,308,146)	\$ (155,101)	502,679	\$ 44,528
Residential Farm Lg	3800	01	022	463,234	\$ 33,003	(378,674)	\$ (27,928)	84,560	\$ 5,075
Residential Farm Pump	3800	01	032	126,337	\$ 13,997	(103,275)	\$ (12,321)	23,062	\$ 1,676
Commercial General	3800	21	011	20,213,864	\$ 1,939,299	(17,281,296)	\$ (1,699,105)	2,932,568	\$ 240,194
Commercial Lg General	3800	21	021	32,257,958	\$ 2,240,765	(30,121,780)	\$ (2,125,976)	2,136,178	\$ 114,789
Commercial Extra Lg	3800	21	025	1,278,760	\$ 73,359	(2,288,796)	\$ (134,693)	(1,010,036)	\$ (61,334)
Commercial Pump	3800	21	031	1,094,918	\$ 100,700	(1,273,721)	\$ (118,677)	(178,803)	\$ (17,977)
Industrial General	3800	31	011	294,786	\$ 27,723	(275,399)	\$ (26,366)	19,387	\$ 1,357
Industrial Lg General	3800	31	021	4,211,222	\$ 278,032	(4,819,485)	\$ (318,160)	(608,263)	\$ (40,118)
Industrial Extra Lg	3800	31	025	-	\$ -	-	\$ -	-	\$ -
Industrial Pump	3800	31	031	715,908	\$ 65,022	(688,498)	\$ (63,620)	27,410	\$ 1,502
<b>IDAHO TOTAL</b>				143,196,931.00	\$ 12,404,050	(117,267,935.00)	\$ (10,133,339)	25,928,996	\$ 2,270,711
<b>WASHINGTON &amp; IDAHO TOTAL</b>				426,974,629	\$ 38,366,434	(352,925,673)	\$ 0.0898	74,048,956	\$ 6,662,516
check				1	\$ 38,366,434				



Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201612 , State Code : WA

Accounting Period:201612	State Code:WA
--------------------------	---------------

Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL	211,063	244,039,953	\$ 22,992,356	209,402	2,263,580,511	\$ 207,079,365
0002 - RESIDENTIAL DISCOUNT	499	733,706	\$ 46,079	462	5,480,993	\$ 325,669
0011 - GENERAL SERVICE	22,336	51,457,241	\$ 6,076,503	22,263	556,436,186	\$ 66,737,551
0012 - RESID&FARM-GEN SERV	9,119	5,848,044	\$ 822,863	9,023	55,377,788	\$ 8,240,521
0021 - LARGE GENERAL SERV	1,850	122,165,046	\$ 11,046,422	1,855	1,366,169,837	\$ 126,438,312
0022 - RESID&FRM-LGE GEN SE	45	2,944,480	\$ 262,323	48	31,573,999	\$ 2,877,520
0025 - EXTRA LGE GEN SERV	22	95,010,892	\$ 5,741,969	21	1,106,073,290	\$ 66,570,715
0030 - PUMPING SERV-SPECIAL	31	-10,900	\$ (217)	31	22,187,240	\$ 1,571,018
0031 - PUMPING SERVICE	1,201	3,550,263	\$ 325,193	1,209	103,355,122	\$ 8,740,783
0032 - PUMPING SVC RES&FRM	1,200	264,269	\$ 44,857	1,193	8,035,368	\$ 953,255
0041 - CO OWNED ST LIGHTS	8	5,848	\$ 1,397	10	88,928	\$ 20,827
0042 - CO OWND ST LTS SO VA	331	1,001,713	\$ 383,503	325	12,317,819	\$ 4,681,183
0044 - CST OWND ST LT SO VA	13	27,681	\$ 3,625	13	319,791	\$ 42,456
0045 - CUST OWND ST LT ENGY	9	56,588	\$ 4,765	9	665,289	\$ 53,886
0046 - CUST OWND ST LT S V	50	98,398	\$ 10,634	51	1,201,589	\$ 125,962
0047 - AREA LIGHT-COM&INDUS	0	474,171	\$ 115,168	0	5,565,027	\$ 1,367,342
0048 - AREA LGHT-FARM&RESID	0	251,168	\$ 66,490	0	2,962,728	\$ 797,215
0058 - TAX ADJUSTMENT	0	0	\$ 1,708,915	0	0	\$ 17,894,537
0058A - TAX ADJUSTMENT TRIBAL	0	0	\$ (7,769)	0	0	\$ (72,931)
0095 - WIND POWER	0	0	\$ 8,071	0	0	\$ 185,392
0099 - MISC ELECT REVENUE	0	0	\$ 40,158	0	0	\$ 555,418
025B - PVD	0	0	\$ (85,035)	0	0	\$ (1,009,587)
Total WA	247,777	527,918,560	\$ 49,608,272	245,916	5,541,391,505	\$ 514,176,410
Total WA	247,777	527,918,560	\$ 49,608,272	245,916	5,541,391,505	\$ 514,176,410

**Avista Corporation Journal Entry**

Journal: NSJ010 - Reclass Power Supply Exp on NSJ003  
 Team: Resource Accounting  
 Type: C  
 Category: NSJ  
 Currency: USD

Effective Date: 201611  
 Last Saved by: Carolyn Groome  
 Submitted by: Carolyn Groome  
 Approved by: John Wilcox

Last Saved: 12/07/2016 3:40 PM  
 Approval Requested: 12/07/2016 3:40 PM  
 Approved on: 12/07/2016 3:53 PM

Seq	Co.	FERC	Debit	Credit	Comment
10	001	555000 - OTHER PWR SUPPLY EXP-PURCH PWR	15,853.22		
20	001	557000 - OTHER PWR SUPPLY EXP-OTHER EXP		15,853.22	
<b>Totals:</b>			<b>15,853.22</b>	<b>15,853.22</b>	

**Explanation:**

To reclass written off amount from Project 77705299 - Rearдан Wind Project.

01.11.2017 - On December 2, 2016 NSJ003 recorded a credit to account 555 to close out the Reardan Wind Project. The ERM/PCA for the month of November 2016 was calculated to include this adjustment for \$15,853.22.

On December 7, 2016 it was determined the appropriate account should be 557, rather than 555 and a correction was made on Journal NSJ010. (Costs were primarily labor, professional services etc.) Due to the immateriality of the adjustment, no further journals were recorded for November 2016.

In December 2016, the correction recorded on DJ010 was reflected in the November ERM and PCA calculations resulting in an accurate YTD calculation.

Prepared by Carolyn Groome  
 Date  
 Reviewed by  
 Date  
 Approved for Entry  
 Corporate Accounting use Only  
 Date

Attachment B

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of December 2016

NSJ016 – WA ERM and ID PCA Adjustment for Chelan Refund

**Avista Corporation Journal Entry**

Effective Date: 201612

Journal: NSJ016 - WA ERM & ID PCA Adjustment for Chelan Ref  
 Team: Resource Accounting  
 Type: C  
 Category: NSJ  
 Currency: USD

Last Saved by: Cheryl Kettner  
 Submitted by: Cheryl Kettner  
 Approved by:  
 Last Saved: 01/10/2017 9:16 AM  
 Approval Requested: 01/10/2017 9:16 AM

Seq	Co.	FERC	Ser.	Jur.	S.L.	Debit	Credit	Comment
			ZZ	ZZ	DL			
10	001	232110 - ACCTS PAY-POWER TRANSACTIONS	ED	AN	DL	369,185.66		Chelan County PUD Refund for 2016
20	001	555000 - OTHER PWR SUPPLY EXP-PURCH PWR	ED	AN	DL		369,185.66	Chelan County PUD Refund for 2016
30	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	179,175.00		Addl amt from Chelan Refund - ERM
40	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		179,175.00	Addl amt from Chelan Refund - ERM
		CURRENT YEAR						
50	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	539.00		Int from Addl Amt - ERM
60	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		539.00	Int from Addl Amt - ERM
		CURRENT YEAR						
70	001	557380 - IDAHO PCA-DEF	ED	ID	DL	117,257.00		Addl amt from Chelan Refund - PCA
80	001	182386 - REGULATORY ASSET ID PCA DEFERRAL 2	ED	ID	DL		117,257.00	Addl amt from Chelan Refund - PCA
		<b>Totals:</b>				<b>666,156.66</b>	<b>666,156.66</b>	

Explanation:

Notified of refund from Chelan County PUD for 2016 after December 2016 ERM and PCA journals were completed. This entry is to record the refund and correctly adjust the ERM and PCA calculations.

Prepared by Cheryl Kettner  
 Date: 1/10/2017  
 Reviewed by  
 Date  
 Approved for Entry  
 Corporate Accounting use Only  
 Date

AVISTA UTILITY  
PURCH POWER  
Chelan County PUD - Slice Refund  
Dec/16

Account	Debit	Credit	Comment
232110 ZZ ZZ	369,185.66 /	-	Credit from Chelan for 2016 Slice Agreement
555000 ED AN	-	369,185.66 /	Credit from Chelan for 2016 Slice Agreement

Avista Corp. - Resource Accounting  
**Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

Changes Semiannually on January 1 and July 1  
The rate is based on Avista's actual cost of debt, updated semiannually.  
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.  
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.  
Interest will be accrued monthly and compounded semi-annually.  
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

watch interest (-) Balance Int Exp 431600 ED WA  
watch interest (+) Balance Int Exp 419600 ED WA

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.28231%

Account 186280

Month Ending	Beg. Balance	Balance Transfer	Deferral - Sur/(Reb.)	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015	(11,535,183)	11,535,183	0		0		0	0	(11,535,183)	(11,567,987.00)	This transfer should have occurred in Jan but was completed on the Feb
1/31/2016	0				0		0	0	0	0.00	
2/29/2016	0				0		0	0	0	0.00	
3/31/2016	0		(1,157,969)		(1,647)		(1,157,969)	(1,159,616)	(1,159,616)	0.00	
4/30/2016	(1,157,969)		(27,519)		(3,332)		(1,185,488)	(1,190,467)	(1,190,467)	0.00	
5/31/2016	(1,185,488)		(151,389)		(2,888)		(1,336,877)	(1,345,443)	(1,345,443)	0.00	
6/30/2016	(1,336,877)		642,593		(1,012)		(694,284)	(705,738)	(705,738)	0.00	
7/31/2016	(705,738)		694,284		(32)		(11,454)	(12,466)	(12,466)	0.00	
8/31/2016	(11,454)		0		(32)		(11,454)	(12,498)	(12,498)	0.00	
9/30/2016	(11,454)		0		(32)		(11,454)	(12,530)	(12,530)	0.00	
10/31/2016	(11,454)		0		(32)		(11,454)	(12,562)	(12,562)	0.00	
11/30/2016	(11,454)		(1,905,391)		(2,722)		(1,916,845)	(1,920,675)	(1,920,675)	0.00	
12/31/2016	(1,916,845)		(1,422,319)	7,694	(7,408)	11	(3,331,470)	(3,342,697)	(3,163,269)	179,428.00	Revised 01.10.2017

Entry:

557280 ED WA	Debit	1,243,144.00	
186280 ED WA	Credit		Deferred Power Supply Expense
431600 ED WA		1,243,144.00	Regulatory Asset ERM Deferred Current Year
186280 ED WA		7,155.00	Interest Expense Energy Deferrals
			Regulatory Asset ERM Deferred Current Year

ERM Entry Recorded 01.09.2017

Entry:

557280 ED WA	Debit	7,694.00	
186280 ED WA	Credit		Deferred Power Supply Expense
431600 ED WA		11.00	Regulatory Asset ERM Deferred Current Year
186280 ED WA		11.00	Interest Expense Energy Deferrals
			Regulatory Asset ERM Deferred Current Year

To Correct Nov Entry Recorded 01.09.2017

Entry:

557280 ED WA	Debit	179,175.00	
186280 ED WA	Credit		Deferred Power Supply Expense
431600 ED WA		539.00	Regulatory Asset ERM Deferred Current Year
186280 ED WA		539.00	Interest Expense Energy Deferrals
			Regulatory Asset ERM Deferred Current Year

Additional entry to be recorded 01.10.2017 for Chelan County PUD refund for Slice Agreement in 2016.

**Idaho Power Cost Adjustment (PCA) Deferral Balance - Current Year Bucket**

Interest is calculated monthly, but not compounded

Interest Rate	2015	0.083333%
	2016	0.083333%

Month Ending	Account	Beg. Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Recon	Adjustment Notes
12/31/2015	182385							923,724		932,887		
1/31/2016	182385	923,724		(648,973)		770		274,751	284,684	284,684	0	
2/29/2016	182385	274,751		(845,991)		229		(571,240)	(561,078)	(561,078)	0	
3/31/2016	182385	(571,240)		(660,113)		(476)		(1,231,353)	(1,221,667)	(1,221,667)	0	
4/30/2016	182385	(1,231,353)		(14,081)		(1,026)		(1,245,434)	(1,236,774)	(1,236,774)	0	
5/31/2016	182385	(1,245,434)		244,832		(1,038)		(1,000,602)	(992,980)	(992,980)	0	
6/30/2016	182385	(1,000,602)		515,714		(834)		(484,888)	(478,100)	(478,100)	0	
		This account moves to the Pending tab										
6/30/2016	182386	This account moves from the Pending tab										
7/31/2016	182386	0		934,324	(36,414)		0		897,910	897,910	0	ID Foregone Revenue Adjustment
8/31/2016	182386	897,910		401,765		748			1,300,423	1,300,423	0	
9/30/2016	182386	1,300,423		(442,863)		1,084			858,624	858,624	0	
10/31/2016	182386	858,624		(710,190)		715			149,149	149,149	0	
11/30/2016	182386	149,149		(972,764)		124			(823,491)	(823,491)	0	
12/31/2016	182386	(823,491)		(1,012,031)	5,034	(686)			(1,831,174)	(1,713,917)	117,257	

Entry Recorded 01.09.2017

Debit	Credit
557380 ED ID 894,774.00	Idaho PCA-Def
182386 ED ID	Regulatory Asset ID PCA Deferral
431600 ED ID 686.00	Interest Exp on Energy Deferrals
182386 ED ID	Regulatory Asset ID PCA Deferral

November Correction Recorded 01.09.2017

182386 ED ID 5,034.00	Idaho PCA-Def
	Regulatory Asset ID PCA Deferral

Additional Entry for Chelan County PUD Refund 01.10.2017

557380 ED ID 117,257.00	Idaho PCA-Def
182386 ED ID	Regulatory Asset ID PCA Deferral

Avisia Corp. - Resource Accounting  
**WASHINGTON POWER COST DEFERRALS**

Line No.	WASHINGTON ACTUALS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
	<b>TOTAL</b>	\$149,062,066	\$13,763,477	\$13,932,523	\$11,975,351	\$10,399,522	\$10,545,763	\$11,108,309	\$11,524,042	\$9,475,204	\$10,973,661	\$15,876,866	\$15,493,715
1	555 Purchased Power	(\$118,815,968)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$10,187,127)	(\$9,220,527)	(\$7,751,745)	(\$8,241,051)	(\$8,656,636)	(\$9,857,750)	(\$12,282,577)	(\$10,643,653)
2	447 Sale for Resale	\$28,759,178	\$2,300,883	\$2,083,055	\$2,266,480	\$662,548	\$1,809,764	\$2,719,368	\$4,274,445	\$2,817,096	\$2,965,120	\$1,794,697	\$2,365,808
3	501 Thermal Fuel	\$77,198,985	\$6,579,384	\$5,500,996	\$3,000,674	\$3,859,806	\$3,886,295	\$7,216,380	\$8,760,031	\$8,586,774	\$6,799,505	\$5,461,797	\$8,484,290
4	547 CT Fuel	(\$17,262,836)	(\$1,116,884)	(\$1,158,440)	(\$1,302,590)	(\$1,407,227)	(\$1,571,973)	(\$1,590,124)	(\$1,667,748)	(\$1,667,748)	(\$1,636,700)	(\$1,458,275)	(\$1,436,046)
5	456 Transmission Revenue	\$17,251,359	\$1,599,865	\$1,438,139	\$1,405,327	\$1,375,315	\$1,371,935	\$1,435,945	\$1,427,257	\$1,552,705	\$1,404,984	\$1,418,680	\$1,444,838
6	565 Transmission Expense	\$424,850	\$36,649	\$23,939	\$35,762	\$41,688	\$36,375	\$25,811	\$19,866	\$29,299	\$24,450	\$45,634	\$69,459
7	557 Broker Fees	\$15,603,449	\$12,525,496	\$10,591,247	\$7,563,954	\$4,744,525	\$6,857,632	\$13,163,924	\$16,176,210	\$12,136,694	\$10,673,270	\$10,796,822	\$15,778,411
8	Adjusted Actual Net Expense	\$136,611,634	\$12,525,496	\$10,591,247	\$7,563,954	\$4,744,525	\$6,857,632	\$13,163,924	\$16,176,210	\$12,136,694	\$10,673,270	\$10,796,822	\$15,778,411
	<b>Total through December</b>	\$119,877,283	\$11,591,985	\$10,680,401	\$10,031,882	\$8,675,133	\$8,326,700	\$8,166,121	\$9,056,301	\$7,883,689	\$8,186,793	\$11,995,843	\$12,493,230
9	558 Purchased Power	(\$88,017,825)	(\$6,331,583)	(\$7,373,144)	(\$5,451,450)	(\$8,788,449)	(\$8,347,826)	(\$7,766,255)	(\$6,454,044)	(\$6,943,594)	(\$6,461,587)	(\$7,592,420)	(\$7,533,482)
10	447 Sale for Resale	\$29,122,180	\$2,666,114	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,590	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850	\$2,628,470	\$2,755,227
11	501 Thermal Fuel	\$77,826,224	\$9,014,456	\$7,698,692	\$5,265,751	\$2,664,694	\$2,712,482	\$5,239,795	\$6,788,998	\$6,983,768	\$7,442,560	\$7,920,542	\$8,801,867
12	547 CT Fuel	(\$15,801,624)	(\$1,061,936)	(\$1,137,644)	(\$1,166,933)	(\$1,506,921)	(\$1,586,833)	(\$1,599,620)	(\$1,447,893)	(\$1,304,804)	(\$1,285,929)	(\$1,197,858)	(\$1,199,571)
13	456 Transmission Revenue	\$17,219,220	\$1,485,367	\$1,417,562	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226	\$1,464,406	\$1,437,755
14	565 Transmission Expense	\$700,376	\$67,876	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500
15	557 Broker Fees	(\$2,255,424)	(\$130,554)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)
16	Settlement Adjustment	\$138,670,410	\$18,022,781	\$13,358,676	\$8,069,870	\$4,171,316	\$3,983,007	\$7,742,804	\$12,904,239	\$11,169,238	\$11,853,243	\$15,093,313	\$16,619,356
17	Authorized Net Expense	(\$2,058,776)	(\$3,157,071)	(\$2,767,429)	(\$505,916)	\$573,209	\$2,874,625	\$5,421,120	\$3,271,971	\$967,456	(\$1,179,973)	(\$4,296,491)	(\$840,945)
18	Actual - Authorized Net Expense	\$13,416,561	(\$1,263,333)	(\$485,617)	(\$505,286)	(\$1,204,148)	(\$1,126,929)	(\$2,280,672)	(\$1,336,273)	(\$1,696,593)	(\$949,592)	(\$600,472)	(\$1,434,494)
19	Resource Optimization - Subtotal	(\$4,089,494)	(\$3,283,404)	(\$3,253,046)	(\$1,011,202)	(\$630,939)	\$1,747,696	\$3,140,448	\$1,935,698	(\$729,137)	(\$2,129,565)	(\$4,896,963)	(\$2,275,429)
20	Adjusted Net Expense	64.86%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%
21	Washington Allocation	(\$10,020,227)	(\$2,652,446)	(\$2,124,691)	(\$654,349)	(\$408,281)	\$1,130,934	\$2,032,184	\$1,252,590	(\$471,825)	(\$1,378,042)	(\$3,168,825)	(\$1,472,430)
22	Washington Share	\$458,971	\$266,163	\$5,438	\$181,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Washington 100% Activity (EIA 937)	\$1,134,568	\$77,754	\$542,838	\$435,724	\$206,430	(\$274,144)	(\$388,493)	(\$116,730)	(\$48,891)	\$252,236	\$431,245	(\$423,995)
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate												
25	Net Power Cost (+) Surcharge (-) Rebate	(\$8,426,688)	(\$2,308,529)	(\$1,659,014)	(\$36,693)	(\$201,851)	\$856,790	\$1,643,691	\$1,135,860	(\$520,716)	(\$1,125,806)	(\$2,737,560)	(\$1,896,425)
27	Cumulative Balance		(\$3,884,944)	(\$5,543,958)	(\$5,580,651)	(\$5,782,502)	(\$4,925,712)	(\$3,282,021)	(\$2,146,161)	(\$2,666,877)	(\$3,792,683)	(\$6,530,263)	(\$8,426,688)
	Deferral Amount, Cumulative (Customer)		\$0	(\$1,157,969)	(\$1,854,488)	(\$1,336,877)	(\$694,284)	\$0	\$0	\$0	\$0	(\$1,897,697)	(\$3,320,016)
	Deferral Amount, Monthly Entry		\$0	(\$1,157,969)	(\$27,519)	(\$151,389)	\$642,593	\$694,284	\$0	\$0	\$0	(\$1,897,697)	(\$1,422,319)
	Act 557280 Entry: (+) Rebate, (-) Surcharge		\$0	\$1,157,969	\$27,519	\$151,389	(\$642,593)	(\$694,284)	\$0	\$0	\$0	\$1,897,697	\$1,422,319
	Company Band Gross Margin Impact, Cumulative		(\$2,308,529)	(\$3,884,944)	(\$4,395,163)	(\$4,445,625)	(\$4,231,428)	(\$3,282,021)	(\$2,146,161)	(\$2,666,877)	(\$3,792,683)	(\$4,632,566)	(\$5,106,672)



Avista Corp. - Resource Accounting  
**WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES**

Line No.	Deal Number	TOTAL	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
<b>555 PURCHASED POWER</b>												
1	Short-Term Purchases	\$51,348,744	\$3,724,065	\$3,534,857	\$4,742,755	\$4,181,604	\$3,391,033	\$4,429,364	\$5,035,985	\$5,592,099	\$3,089,229	\$3,695,043
2	Chelan County PUD (Rocky Reach Slice)	\$12,412,764	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397
3	Douglas County PUD (Wells Settlement)	\$1,081,255	\$7,941	\$52,590	\$130,766	\$150,689	\$173,528	\$127,917	\$87,298	\$62,586	\$43,386	\$101,302
4	Douglas County PUD (Wells)	\$1,851,656	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786
5	Grant County PUD (Priest Rapids/Wanapum)	\$7,145,592	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466
6	Bonneville Power Admin. (WNP-3)	\$15,636,549	\$3,182,991	\$2,876,135	\$1,571,428	\$1,521,948	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$7,670	\$505	\$517	\$1,152	\$670	\$658	\$650	\$625	\$645	\$600	\$587
8	Small Power	\$1,328,675	\$148,489	\$179,736	\$144,771	\$134,880	\$118,779	\$115,707	\$88,096	\$70,622	\$48,671	\$71,978
9	Stinson Lumber	\$1,856,226	\$154,074	\$143,960	\$120,136	\$97,983	\$131,037	\$130,972	\$198,444	\$191,301	\$152,739	\$177,817
10	City of Spokane-UPriver	\$3,001,559	\$290,963	\$433,302	\$428,478	\$337,508	\$352,975	\$112,449	\$8,903	\$0	\$2,147	\$77,560
11	City of Spokane - Waste-to-Energy	\$5,663,558	\$179,092	\$475,957	\$440,063	\$458,389	\$333,511	\$596,389	\$589,314	\$589,515	\$589,515	\$577,120
12	Place Holder	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA)	\$25,358,632	\$2,291,398	\$2,222,770	\$2,144,775	\$2,041,651	\$2,081,678	\$1,923,752	\$1,947,743	\$2,189,656	\$2,223,978	\$2,149,829
14	Palouse Wind	\$20,524,997	\$2,014,951	\$1,894,190	\$2,352,918	\$1,216,297	\$1,715,067	\$1,419,523	\$1,241,871	\$1,006,166	\$1,371,939	\$1,920,657
15	WPM Ancillary Services	\$1,822,832	\$159,500	\$143,002	\$126,079	\$122,216	\$113,744	\$140,979	\$137,362	\$134,983	\$154,371	\$169,426
16	Non-Mon. Accruals	\$21,357	\$57,015	\$23,812	(\$53,447)	(\$71,581)	\$81,081	\$28,390	(\$16,956)	(\$95,959)	\$11,414	\$143,137
17	<b>Total 555 Purchased Power</b>	<b>\$149,062,066</b>	<b>\$13,993,633</b>	<b>\$13,763,477</b>	<b>\$13,932,523</b>	<b>\$11,975,351</b>	<b>\$10,399,522</b>	<b>\$10,545,763</b>	<b>\$11,108,309</b>	<b>\$11,524,042</b>	<b>\$9,475,204</b>	<b>\$10,973,661</b>
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99												
<b>555 PURCHASED POWER</b>												
555000		\$123,814,413	\$12,165,313	\$11,172,330	\$10,466,744	\$8,821,585	\$7,910,479	\$8,403,820	\$10,371,706	\$11,642,065	\$8,155,360	\$8,836,247
555030		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555100	Fin Swaps	\$16,646,297	\$1,073,575	\$1,927,903	\$3,114,788	\$2,844,465	\$2,083,875	\$1,061,674	(\$7,851)	(\$469,902)	\$465,483	\$1,659,301
555312	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555313	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555380	Clearwater	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555550	NonMonetary	\$21,357	\$57,015	\$23,812	(\$53,447)	(\$71,581)	\$81,081	\$28,390	(\$16,956)	(\$95,959)	\$11,414	\$143,137
555700	Bookouts	\$4,921,826	\$193,750	\$185,160	\$108,291	\$93,953	\$210,343	\$910,900	\$624,048	\$312,855	\$688,576	\$165,550
555710	Intercompany Ancillary	\$1,822,832	\$159,500	\$143,002	\$126,079	\$122,216	\$113,744	\$140,979	\$137,362	\$134,983	\$154,371	\$169,426
	WNP3 Mid Point Bonneville Power Admin Deal #573 Eni	\$1,835,341	<b>344,479.50</b>	<b>311,270.00</b>	<b>170,068.00</b>	<b>164,713.00</b>						
		<b>\$149,062,066</b>	<b>\$13,993,633</b>	<b>\$13,763,477</b>	<b>\$13,932,523</b>	<b>\$11,975,351</b>	<b>\$10,399,522</b>	<b>\$10,545,763</b>	<b>\$11,108,309</b>	<b>\$11,524,042</b>	<b>\$9,475,204</b>	<b>\$10,973,661</b>
<b>447 SALES FOR RESALE</b>												
18	Short-Term Sales	(\$107,089,000)	(\$9,145,032)	(\$9,432,598)	(\$9,964,540)	(\$8,673,892)	(\$9,040,411)	(\$8,385,283)	(\$6,969,973)	(\$7,576,092)	(\$8,014,765)	(\$9,040,029)
19	Nichols Pumping Index Sale	\$953,030	\$86,485	\$51,605	\$36,444	\$28,689	\$40,502	\$64,104	\$123,217	\$141,456	\$116,965	\$95,891
20	Sovereign Power/Kaiser Load Following	\$148,562	\$11,810	\$12,810	\$11,143	\$12,256	\$12,683	\$12,256	\$12,715	\$12,715	\$12,264	\$12,747
21	Pend Oreille DES	\$600,529	\$53,367	\$52,121	\$55,282	\$47,873	\$50,386	\$42,377	\$45,879	\$42,453	\$42,095	\$54,095
22	Merchant Ancillary Services	(\$13,429,089)	(\$1,297,630)	(\$1,320,149)	(\$1,368,961)	(\$1,232,046)	(\$1,250,287)	(\$953,981)	(\$963,544)	(\$861,583)	(\$814,032)	(\$980,454)
23	<b>Total 447 Sales for Resale</b>	<b>(\$118,815,968)</b>	<b>(\$10,291,009)</b>	<b>(\$10,637,878)</b>	<b>(\$11,228,965)</b>	<b>(\$9,817,050)</b>	<b>(\$10,187,127)</b>	<b>(\$9,220,527)</b>	<b>(\$7,751,745)</b>	<b>(\$8,241,051)</b>	<b>(\$8,656,636)</b>	<b>(\$9,857,750)</b>
<b>447 SALES FOR RESALE</b>												
447000		(\$68,567,383)	(\$6,496,636)	(\$5,424,454)	(\$4,367,257)	(\$3,765,345)	(\$4,588,663)	(\$5,381,226)	(\$5,685,309)	(\$6,783,336)	(\$5,990,230)	(\$5,621,186)
447100		(\$30,007,999)	(\$2,146,443)	(\$3,541,393)	(\$5,250,573)	(\$4,598,265)	(\$4,021,805)	(\$1,868,310)	(\$334,206)	(\$150,714)	(\$1,009,263)	(\$2,918,491)
447313		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447313		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447700		(\$4,988,665)	(\$190,800)	(\$208,880)	(\$116,095)	(\$99,178)	(\$212,628)	(\$876,031)	(\$631,324)	(\$310,435)	(\$688,720)	(\$168,193)
447710		(\$1,822,832)	(\$159,500)	(\$143,002)	(\$126,079)	(\$122,216)	(\$113,744)	(\$140,979)	(\$137,362)	(\$134,983)	(\$154,371)	(\$169,426)
447720	Intercompany Transmission	(\$13,429,089)	(\$1,297,630)	(\$1,320,149)	(\$1,368,961)	(\$1,232,046)	(\$1,250,287)	(\$953,981)	(\$963,544)	(\$861,583)	(\$814,032)	(\$980,454)
		<b>(\$118,815,968)</b>	<b>(\$10,291,009)</b>	<b>(\$10,637,878)</b>	<b>(\$11,228,965)</b>	<b>(\$9,817,050)</b>	<b>(\$10,187,127)</b>	<b>(\$9,220,527)</b>	<b>(\$7,751,745)</b>	<b>(\$8,241,051)</b>	<b>(\$8,656,636)</b>	<b>(\$9,857,750)</b>
<b>501 FUEL-DOLLARS</b>												
24	Kettle Falls Wood-501110	\$6,318,355	\$905,629	\$648,276	\$532,607	\$564,829	\$123,503	\$393,317	\$605,641	\$608,240	\$532,298	\$578,899
25	Kettle Falls Gas-501120	\$14,966	\$6,552	(\$1,238)	\$1,537	\$1,740	\$2,778	(\$95)	\$214	\$1,857	\$618	(\$327)
26	Colstrip Coal-501140	\$22,221,266	\$2,120,032	\$1,637,450	\$1,538,966	\$1,698,966	\$520,491	\$1,386,491	\$2,089,876	\$3,629,601	\$2,267,163	\$2,381,265
27	Colstrip Oil-501160	\$198,591	\$21,709	\$16,395	\$9,945	\$945	\$15,776	\$30,051	\$23,629	\$34,747	\$17,017	\$5,283
28	<b>Total 501 Fuel Expense</b>	<b>\$28,753,178</b>	<b>\$2,753,922</b>	<b>\$2,300,883</b>	<b>\$2,083,055</b>	<b>\$2,266,480</b>	<b>\$662,548</b>	<b>\$1,809,764</b>	<b>\$2,719,360</b>	<b>\$4,274,445</b>	<b>\$2,817,096</b>	<b>\$2,965,120</b>
<b>501 FUEL-TONS</b>												
29	Kettle Falls	547,411	52,760	52,312	47,910	49,319	8,740	44,127	50,829	50,644	43,334	49,930
30	Colstrip	929,720	98,075	81,222	70,154	66,206	29,832	45,977	93,974	96,201	97,060	93,569
<b>501 FUEL-COST PER TON</b>												
31	Kettle Falls	wood	\$11.48	\$12.39	\$11.12	\$11.45	\$14.13	\$8.91	\$11.92	\$12.01	\$12.28	\$12.66
	NSU (final) Copy of 2016 WA ID Actual Deferrals.xls - 1/13/2017											

**INVOICE Letter**

**Bill To:**  
 Chelan County Public Utility  
 District

**Invoice To:**  
 Avista Corporation  
  
 cheryl.kettner@avistacorp.com

Invoice Number: 6088  
 Invoice Date: January 09,  
 2017  
 Invoice Month: December,  
 2016  
 Due Date: January 20, 2017

**Purchase:**

Deal Number	Start Date	End Date	Product	MWh	Total ( in USD )
206468	12/31/2016	12/31/2016	SliceAdmin	-1	-369,185.66
Sub-total ( P )				1	369,185.66

**Sale:**

Deal Number	Start Date	End Date	Product	MWh	Total ( in USD )
206380	12/01/2016	12/31/2016	E	44,029	1,034,397.30
Sub-total ( S )				44,029	1,034,397.30

**Total** 44,028 665,211.64

**Billing Inquiries:**  
 Jody Erb, 509-661-4389  
 jody.erb@chelanpud.org

**Invoice Wiring Info:**  
 Bank of America, Wenatchee  
 Valley Branch,  
 Chelan County PUD  
 Wire: Acct 105000006242,  
 ABA 026009593  
 ACH: Acct 105000006242,  
 ABA 123308825

**Send Payment To:**  
 Chelan County PUD  
 P.O. Box 1231, Wenatchee,  
 WA  
 98807-1231

This invoice is under and  
 subject to the terms of the  
 WSPP Agreement in  
 accordance with Sections 9.2  
 and 9.3.

**Kettner, Cheryl**

---

**From:** Erb, Jody <jody.erb@chelanpud.org> on behalf of Pwr Mgt - Chelan ATF <ChelanATF@chelanpud.org>  
**Sent:** Monday, January 09, 2017 10:50 AM  
**To:** Pwr Mgt - Chelan ATF; #Corp Avista ATF; Doran, Karen; Resource Accounting-Electric; Kettner, Cheryl; Baker, Megan  
**Subject:** [External] RE: CHPD - Invoice 6088 for December, 2016 AVWP00-CSL  
**Attachments:** Avista App C Calc 2016.xlsx

Credit Spreadsheet for Slice credit....

---

**From:** webTraderemail@oati.net [mailto:webTraderemail@oati.net]  
**Sent:** Monday, January 09, 2017 10:47 AM  
**To:** #corpAvistaATF@avistacorp.com; Karen.doran@avistacorp.com; ResourceAccounting.Electric@avistacorp.com; cheryl.kettner@avistacorp.com; Baker, Megan (Avista)  
**Cc:** Pwr Mgt - Chelan ATF  
**Subject:** CHPD - Invoice 6088 for December, 2016 AVWP00-CSL

Chelan County PUD IT Warning:  
Please use caution! This is an external email with links or attachments.  
Will you be able to net with the invoice I just sent?

This is an automatically generated email. Please do not reply to this address. For any questions, please send an email to [chelanatf@chelanpud.org](mailto:chelanatf@chelanpud.org)

---

**USE CAUTION - EXTERNAL SENDER**  
Do not click on links or open attachments that are not familiar.  
For questions or concerns, please e-mail [phishing@avistacorp.com](mailto:phishing@avistacorp.com)

Attachment C

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of December 2016  
DJ 475 Washington REC Deferral Journal

**Avista Corporation Journal Entry**

Effective Date: 201612

Journal: 475-WASHINGTON REC DEFERRAL

Team: Resource Accounting

Last Saved by: Keri Meister

Last Saved: 01/05/2017 11:21 AM

Type: C

Submitted by: Keri Meister

Approval Requested: 01/05/2017 11:27 AM

Category: DJ


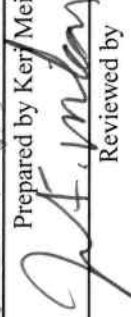
Approved by:

Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.L.	Debit	Credit	Comment
10	001	557322 - DEF POWER SUPPLY EXP-RECS	ED	WA	DL	258,263.00		2016 WA REC Deferral Expense
20	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL		258,263.00	2016 WA REC Deferred Liability
30	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	17,631.00		2016 WA REC Interest Expense Accrual
40	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL		17,631.00	2016 WA REC Interest Liability Accrual
50	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL	177,247.00		2012-2014 WA REC Deferral Amortization
60	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		177,247.00	2012-2014 WA REC Deferral Amortization
70	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	20,209.00		2012-2014 WA REC Deferral Interest Exp Accrual
80	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		20,209.00	2012-2014 WA REC Deferral Interest Liability
<b>Totals:</b>						<b>- 473,350.00</b>	<b>- 473,350.00</b>	Accrual

Explanation:

To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

  
 Prepared by Keri Meister  
  
 Reviewed by  
 Date: 1-5-17  
 Date: 1/5/17  
 Date:

Approved for Entry  
Corporate Accounting use Only

Avista Corp. - Resource Accounting  
DJ475 - Washington REC (Current 2016 Deferral)

Interest will be accrued monthly and compounded semi-annually.  
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest r

201601-201606: 201607-201706:  
6.340% 6.350%  
0.0052833 0.0052917

Per order, REC rate is after tax cost of capital  
The monthly rate is:  
Tax rate 35.00%

Account 186324-ED-WA

Beginning Balance Including Interest:		0
January	REC Deferral Interest	(194,244)
January	1/31/2016 Balance before interest	(194,244)
February	REC Deferral Interest	(263,626)
February	2/29/2016 Balance before interest	(457,870)
March	REC Deferral Interest	(286,119)
March	3/31/2016 Balance before interest	(743,989)
April	REC Deferral Interest	(380,759)
April	4/30/2016 Balance before interest	(1,124,748)
May	REC Deferral Interest	(335,684)
May	5/31/2016 Balance before interest	(1,460,432)
June	REC Deferral Interest	(311,435)
June	6/30/2016 Balance before interest	(1,771,867)
July	REC Deferral Interest	(1,797,563)
July	7/31/2016 Balance before interest	(3,569,430)
August	REC Deferral Interest	(249,281)
August	8/31/2016 Balance before interest	(3,818,711)
September	REC Deferral Interest	(285,563)
September	9/30/2016 Balance before interest	(4,104,274)
October	REC Deferral Interest	(290,618)
October	10/31/2016 Balance before interest	(4,394,892)
November	REC Deferral Interest	(281,080)
November	11/30/2016 Balance before interest	(4,675,972)
December	REC Deferral Interest	(256,263)
December	12/31/2016 Balance before interest	(4,932,235)

Semi-Annual Compounding  
Updated interest rate per rate order

<b>GL Balance</b>	<b>(3,202,636)</b>	<b>(65,976)</b>
Update REC balance to include interest		(3,268,612)

186324 ED-WA GL Wand (3,268,611.88)  
Difference (0.12)

**Avista Corp. - Resource Accounting  
Washington REC Deferral Summary - DJ475**

REC REVENUE & EXPENSE	Debit	Credit	Entry
October Revenue			
186322		\$292,275	
557322	\$292,275		
October Expense			
186322	\$1,657		
557322		\$1,657	
October Total			
186322	\$1,657	\$292,275	\$290,618 Credit
557322	\$292,275	\$1,657	-\$290,618 Debit
November Revenue			
186322		\$283,206	
557322	\$283,206		
November Expense			
186322	\$2,126		
557322		\$2,126	
November Total			
186322	\$2,126	\$283,206	\$281,080 Credit
557322	\$283,206	\$2,126	-\$281,080 Debit
December Revenue			
186322		\$259,326 (1)	
557322	\$259,326		
December Expense			
186322	\$1,063 (2)		
557322		\$1,063	
December Total			
186322	\$1,063	\$259,326	\$258,263 Credit (A)
557322	\$259,326	\$1,063	-\$258,263 Debit

*m*

*↓*

Avista Corp. - Resource Accounting  
DJ 475 - Washington REC Deferral  
2016 REC Revenue Deferral Calculation  
Per UE-120436 and UG-120437 Order 14

*M*

Actual	Source	201601	201602	201603	201604	201605	201606	201607	201608	201609	201610	201611	201612	Total
Non WA EIA - Voluntary REC Revenue	456016-ED-AN	(301,068)	(405,644)	(440,748)	(585,665)	(514,932)	(477,735)	(507,631)	(392,864)	(447,977)	(448,344)	(434,432)	(397,800)	\$ (5,354,840)
WA EIA937 Requirement (EWEB) - PGE Rev		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev	From Nucleus	(301,068)	(405,644)	(440,748)	(585,665)	(514,932)	(477,735)	(507,631)	(392,864)	(447,977)	(448,344)	(434,432)	(397,800)	\$ (5,354,840)
<b>Total</b>		<b>\$ (301,068)</b>	<b>\$ (405,644)</b>	<b>\$ (440,748)</b>	<b>\$ (585,665)</b>	<b>\$ (514,932)</b>	<b>\$ (477,735)</b>	<b>\$ (507,631)</b>	<b>\$ (392,864)</b>	<b>\$ (447,977)</b>	<b>\$ (448,344)</b>	<b>\$ (434,432)</b>	<b>\$ (397,800)</b>	<b>\$ (5,354,840)</b>
<b>Authorized - System</b>														
Non WA EIA - Voluntary REC Revenue		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
WA EIA937 Requirement (EWEB) - PGE Revenue		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Total Authorized</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Difference</b>														
Non WA EIA - Voluntary REC Revenue		(301,068)	(405,644)	(440,748)	(585,665)	(514,932)	(477,735)	(507,631)	(392,864)	(447,977)	(448,344)	(434,432)	(397,800)	\$ (5,354,840)
WA EIA937 Requirement (EWEB) - PGE Revenue		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev		(301,068)	(405,644)	(440,748)	(585,665)	(514,932)	(477,735)	(507,631)	(392,864)	(447,977)	(448,344)	(434,432)	(397,800)	\$ (5,354,840)
<b>Total (+) = Surcharge</b>		<b>\$ (301,068)</b>	<b>\$ (405,644)</b>	<b>\$ (440,748)</b>	<b>\$ (585,665)</b>	<b>\$ (514,932)</b>	<b>\$ (477,735)</b>	<b>\$ (507,631)</b>	<b>\$ (392,864)</b>	<b>\$ (447,977)</b>	<b>\$ (448,344)</b>	<b>\$ (434,432)</b>	<b>\$ (397,800)</b>	<b>\$ (5,354,840)</b>
<b>WA Share of Difference</b>														
Non WA EIA - Voluntary (65.19%)		(196,266)	(264,439)	(287,324)	(381,795)	(335,684)	(311,435)	(330,925)	(256,108)	(292,036)	(292,275)	(283,206)	(259,326)	\$ (3,490,820)
WA EIA937 Requirement (EWEB) - PGE Rev (100%)		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
SMUD (65.19%)		(196,266)	(264,439)	(287,324)	(381,795)	(335,684)	(311,435)	(330,925)	(256,108)	(292,036)	(292,275)	(283,206)	(259,326)	\$ (3,490,820)
<b>Total - 100% Surcharge (+) or Rebate (-)</b>		<b>\$ (196,266)</b>	<b>\$ (264,439)</b>	<b>\$ (287,324)</b>	<b>\$ (381,795)</b>	<b>\$ (335,684)</b>	<b>\$ (311,435)</b>	<b>\$ (330,925)</b>	<b>\$ (256,108)</b>	<b>\$ (292,036)</b>	<b>\$ (292,275)</b>	<b>\$ (283,206)</b>	<b>\$ (259,326)</b>	<b>\$ (3,490,820)</b>
<b>Accounting Entries</b>														
186322-ED-WA		Credit	Credit	Credit	Credit	Credit	Credit	Credit	Credit	Credit	Credit	Credit	Credit	Credit
557322-ED-WA		Debit	Debit	Debit	Debit	Debit	Debit	Debit	Debit	Debit	Debit	Debit	Debit	Debit

① ✓



Avista Corp. - Resource Accounting  
 DJ 475 - Washington REC Deferral  
 2016 REC Expense Deferral Calculation  
 Per UE-120436 and UG-120437 Order 14

*md*

Actual	201601	201602	201603	201604	201605	201606	201607	201608	201609	201610	201611	201612	Total
Other Non WA EIA - Voluntary REC Expense													
Other Non WA EIA - Voluntary REC Broker Fee Exp	3,102	1,247	1,849	1,590	-	-	-	10,472	3,794	2,542	3,261	1,631	29,486
Total Other Non WA EIA REC Expenses	\$ 3,102	\$ 1,247	\$ 1,849	\$ 1,590	\$ -	\$ -	\$ -	\$ 10,472	\$ 3,794	\$ 2,542	\$ 3,261	\$ 1,631	\$ 29,486
<b>Authorized - System</b>													
Other Non WA EIA - Voluntary REC Expense													
Total Authorized	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Difference</b>													
Other Non WA EIA - Voluntary REC Expense	3,102	1,247	1,849	1,590	-	-	-	10,472	3,794	2,542	3,261	1,631	29,486
Total	\$ 3,102	\$ 1,247	\$ 1,849	\$ 1,590	\$ -	\$ -	\$ -	\$ 10,472	\$ 3,794	\$ 2,542	\$ 3,261	\$ 1,631	\$ 29,486
<b>WA Share of Difference</b>													
Non WA EIA - Voluntary (65.19%)	2,022	813	1,205	1,036	-	-	-	6,827	2,473	1,657	2,126	1,063	19,222
Total - 100% Surcharge (+) or Rebate (-)	\$ 2,022	\$ 813	\$ 1,205	\$ 1,036	\$ -	\$ -	\$ -	\$ 6,827	\$ 2,473	\$ 1,657	\$ 2,126	\$ 1,063	\$ 19,222
<b>Accounting Entries</b>													
186322-ED-WA	Debit	Debit	Debit	Debit				Debit	Debit	Debit	Debit	Debit	
557322-ED-WA	Credit	Credit	Credit	Credit				Credit	Credit	Credit	Credit	Credit	

*N*

Avista Corp. - Resource Accounting  
**DJ475 - Washington REC Deferral (Current Amortization)**

Interest will be accrued monthly and compounded semi-annually.  
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest

Per rate order, REC rate is after tax cost of capital  
The monthly rate is:

201501-201606:	201607-201706:
6.340%	6.350%
0.0052633	0.0052917

35.00% Tax rate  
Currently Amortization of 2012-2014 activity, Amortized over 18 months (1/2 Semi-Annual Compounding)

Account 186322-ED-WA	Balance including Jul-Dec Interest	REC Amortization Interest	Balance before interest
January 1/31/2016			12,265
February 2/29/2016	491,135	15,056	
March 3/31/2016	452,878	17,550	
April 4/30/2016	422,754	19,863	
May 5/31/2016	417,810	22,083	
June 6/30/2016	393,767	24,227	
July 7/31/2016	4,893,563	323,100	15,902
August 8/31/2016	163,180	3,329,796	17,189
September 9/30/2016	157,172	(36,414.12)	17,843
October 10/31/2016	138,398	3,586,952	18,625
November 11/30/2016	141,434	3,730,386	19,366
December 12/31/2016	177,247	3,907,633	20,209

<b>GL Balance</b>	<b>3,730,386</b>	<b>88,539</b>
Update REC balance to include Interest		3,818,925

186322.ED.WA GL Wand 3,818,924.98

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201612 , State Code : WA , Billing Determinant : RIDER 98

Accounting Period:201612 ✓	State Code:WA	Billing Determinant:RIDER 98 ✓
----------------------------	---------------	--------------------------------

Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL	0	0	(85,440)	0	0	\$ (1,677,739)
0002 - RESIDENTIAL DISCOUNT	0	0	(257)	0	0	\$ (3,888)
0011 - GENERAL SERVICE	0	0	(18,520)	0	0	\$ (409,020)
0012 - RESID&FARM-GEN SERV	0	0	(2,105)	0	0	\$ (41,808)
0021 - LARGE GENERAL SERV	0	0	(43,979)	0	0	\$ (1,009,987)
0022 - RESID&FRM-LGE GEN SE	0	0	(1,060)	0	0	\$ (24,028)
0025 - EXTRA LGE GEN SERV	0	0	(32,304)	0	0	\$ (752,238)
0030 - PUMPING SERV-SPECIAL	0	0	5	0	0	\$ (16,470)
0031 - PUMPING SERVICE	0	0	(1,491)	0	0	\$ (76,110)
0032 - PUMPING SVC RES&FRM	0	0	(115)	0	0	\$ (5,795)
0041 - CO OWNED ST LIGHTS	0	0	(2)	0	0	\$ (63)
0042 - CO OWND ST LTS SO VA	0	0	(296)	0	0	\$ (8,683)
0044 - CST OWND ST LT SO VA	0	0	(9)	0	0	\$ (224)
0045 - CUST OWND ST LT ENGY	0	0	(21)	0	0	\$ (500)
0046 - CUST OWND ST LT S V	0	0	(36)	0	0	\$ (885)
0047 - AREA LIGHT-COM&INDUS	0	0	(157)	0	0	\$ (4,000)
0048 - AREA LGHT-FARM&RESID	0	0	(78)	0	0	\$ (2,098)
Total RIDER 98	0	0	(185,864)	0	0	\$ (4,033,537)
Total RIDER 98	0	0	(185,864)	0	0	\$ (4,033,537)
Total RIDER 98	0	0	(185,864)	0	0	\$ (4,033,537)

Conversion Factor 0.953638

Amort Expense \$ (177,247)

(B) ✓ W

Source: Annette Brandon  
v.a email 1/4/17