CASCADE NATURAL GAS CORPORATION

Washington Statement of Operations QUARTERLY STATISTICAL INFORMATION

THERM SALES

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly		
July	August	September	
2016	2016	2016	
2,922,023	2,428,238	3,518,975	
3,012,775	2,666,269	3,692,692	
619,421	833,412	886,709	
228,897	180,012	233,405	
66,329,579	82,640,639	67,183,028	
73,112,695	88,748,570	75,514,809	

12 Months Ending								
July	August	September						
2016	2016	2016						
105,745,246	106,498,871	106,513,919						
81,960,234	82,655,892	82,882,266						
13,380,372	13,627,610	13,406,894						
3,908,838	3,888,919	3,873,219						
751,143,833	765,217,351	765,654,694						
956,138,523	971,888,643	972,330,992						

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

' '									
AVERAGE CUSTOMERS									
July	August	September							
2016	2016	2016							
180,964	180,759	181,088							
25,377	25,348	25,354							
462	462	461							
11	11	11							
206	206	207							
207,020	206,786	207,121							

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 7/31/2016

		Month	Twelve Months
OPERA	ITING REVENUES		
	Natural Gas Sales	6,648,802	183,353,616
	Transportation Revenue	1,677,453	20,366,675
	Other Operating Revenue	57,859	1,147,883
		8,384,114	204,868,174
Less:	Natural Gas & Production Costs	3,514,894	107,310,269
	Revenue Taxes	657,686	17,078,540
OPERA	ITING MARGIN	4,211,535	80,479,365
OPERA	ITING EXPENSES		
	Production	24,912	384,248
	Distribution	1,203,834	15,738,575
	Customer Accounts	522,337	6,132,798
	Customer Service & Informational	76,568	1,171,228
	Sales	1,027	12,400
	Administrative & General	1,162,851	15,712,478
	Depreciation & Amortization	1,593,402	22,414,824
	Property, Payroll & Misc. Taxes	238,395	4,038,965
	Federal Income Taxes	(433,754)	1,963,870
	Total Operating Expenses	4,389,570	67,569,385
NET O	PERATING INCOME	(178,036)	12,909,980
RATE E	BASE	287,604,423	277,138,831
RATE OF RETURN		-0.06%	4.66%

SCHEDULE OF RATE BASE

Utility Plant In Service	674,115,839	656,711,459	
Accumulated Depreciation	(345,471,521)	(337,407,882)	
Net Utility Plant	328,644,318	319,303,577	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,768,902)	(3,588,818)	
Accumulated Deferred Income Taxes	(73,131,862)	(73,131,862)	
Deferred Debits	-	-	
Subtotal	251,743,554	242,582,897	
Working Capital	35,860,869	34,555,934	
TOTAL RATE BASE	287,604,423	277,138,831	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 8/31/2016

		Month	Twelve Months
OPER/	ATING REVENUES		
i	Natural Gas Saies	6,057,520	183,940,138
	Transportation Revenue	1,819,947	20,517,861
	Other Operating Revenue	68,668	1,138,456
		7,946,135	205,596,455
Less:	Natural Gas & Production Costs	3,161,160	107,509,942
	Revenue Taxes	643,573	17,093,731
OPER/	ATING MARGIN	4,141,403	80,992,783
OPER/	ating expenses		
	Production	56,671	417,479
	Distribution	1,542,489	16,007,050
	Customer Accounts	573,408	6,194,328
	Customer Service & Informational	89,052	1,110,427
	Sales	636	8,972
	Administrative & General	1,559,078	15,849,642
	Depreciation & Amortization	1,602,444	22,538,078
	Property, Payroll & Misc. Taxes	253,769	3,956,581
	Federal Income Taxes	(751,771)	1,901,960
	Total Operating Expenses	4,925,777	67,984,517
NET O	PERATING INCOME	(784,374)	13,008,266
RATE E	BASE	293,639,946	280,084,677
RATE OF RETURN		-0.27%	4.64%

SCHEDULE OF RATE BASE

Utility Plant In Service	681,066,335	660,745,502	
Accumulated Depreciation	(346,877,221)	(338,899,151)	
Net Utility Plant	334,189,114	321,846,351	
Other:			
Contributions in Aid of Construction		_	
Customer Advances for Construction	(4,106,658)	(3,628,982)	
Accumulated Deferred Income Taxes	(73,055,938)	(73,055,938)	
Deferred Debits	<u></u>	-	
Subtotal	257,026,519	245,161,431	
Working Capital	36,613,428	34,923,246	
TOTAL RATE BASE	293,639,946	280,084,677	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

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Cascade Natural Gas Corporation State of Washington ement of Operations and Rate of Ret

Statement of Operations and Rate of Return Month and Twelve Months Ended 9/30/2016

		Month	Twelve Months
OPER/	ATING REVENUES	***************************************	***************************************
	Natural Gas Sales	7,302,164	183,239,026
	Transportation Revenue	1,962,742	20,751,088
	Other Operating Revenue	75,199	1,112,720
		9,340,105	205,102,834
Less:	Natural Gas & Production Costs	3,736,959	106,721,194
	Revenue Taxes	707,044	17,041,507
OPER/	ATING MARGIN	4,896,102	81,340,134
OPER#	ATING EXPENSES		
	Production	80,510	476,779
	Distribution	1,527,516	16,237,237
	Customer Accounts	539,618	6,312,764
	Customer Service & Informational	10,003	1,045,321
	Sales	-	5,908
	Administrative & General	1,196,005	16,047,730
	Depreciation & Amortization	1,617,540	22,671,974
	Property, Payroll & Misc. Taxes	334,076	4,089,927
	Federal Income Taxes	(434,078)	1,227,244
	Total Operating Expenses	4,871,190	68,114,883
NET O	PERATING INCOME	24,912	13,225,251
	110	202 257 524	222 227 522
RATE E	SASE	299,067,624	283,097,523
RATE OF RETURN		0.01%	4.67%

SCHEDULE OF RATE BASE

Utility Plant In Service	688,041,588	665,097,313		
Accumulated Depreciation	(348,187,433)	(340,423,001)		
Net Utility Plant	339,854,155	324,674,312		
Other:				
Contributions in Aid of Construction	_	-		
Customer Advances for Construction	(4,079,335)	(3,667,286)		
Accumulated Deferred Income Taxes	(73,997,391)	(73,208,415)		
Deferred Debits		_		
Subtotal	261,777,430	247,798,611		
Working Capital	37,290,195	35,298,912		
TOTAL RATE BASE	299,067,624 283,09			

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

			Month Ended			12 MONTH Ende		
STATE ALLOC	ATION OF INCOME & EXPENSES				June 1, 2015	July 1, 2015	August 1, 2015	
			İ		Through	Through	Through	
******		July-16	August-16	September-16	July 31, 2016	August 31, 2016	Sept. 30, 2016	
GAS SALES								
480	Residential Sales	3,287,368.86		3,584,763.73	100,289,178.53	100,650,448.89	100,432,562.01	
481	Commercial - Interruptible Sales	3,361,433.50		3,717,400.13	83,064,437.30	83,289,689.09	82,806,463.70	
TOTAL GAS	SALES	6,648,802.36	6,057,520.47	7,302,163.86	183,353,615.83	183,940,137.98	183,239,025.71	
OTHER ORER	ATING REVENUE					İ		
4880	Miscellaneous Service Revenues	39,031.96	53,827,20	F0 225 70		075 207 07		
4890	Rev. From Transp. of Gas of Others			50,335.78	844,330.92	836,387.22	823,197.31	
4930	Rent From Gas Property	1,677,452.69	1,819,946.82	1,962,741.64	20,366,674.85	20,517,861.31	20,751,088.28	
4940	Interdepartmental Rents	7,622,59	7 622 50	7 522 50	857.30	857,30	100.00	
4950	Other Gas Revenue	11,204,19	7,622,59 7,218.08	7,622.59 17,240.82	85,751,63	86,895.52	88,039,4	
495,1	Overrun Penalty Income	11,204,19	7,218,08	17,240.82	216,943.36	214,316.06	201,383.77	
	ER OPERATING REVENUE	1,735,311.43	1,888,614.69	2,037,940.83	21,514,558.06	21,656,317.41	21 000 000 7	
	PERATING REVENUE *	8,384,113.79	7,946,135.16	9,340,104.69	204,868,173.89	205,596,455.39	21,863,808.77 205,102,834.48	
		-,,	1,570,223,20	3,540,104,05	204,000,173,03	200,000,400.00	203,102,834.40	
ATURAL GAS	S PURCHASED	İ						
804	Natural Gas City Gate Purchases	6,179,927.84	6,851,715.72	6,780,208.58	103,173,578.22	103,501,663.62	103,670,249.61	
805	Other Gas Purchases	,,	"	-	100,17,0,07,0.22	105,501,005.02	103,070,243.03	
805,1	Purchased Gas Cost Adjustments	(2,129,633,83)	(2,565,351.22)	(2,313,653.11)	4,386,872.57	4,578,681.92	3,941,821,95	
808.1	Gas Withdrawn From Storage	2,522,58	, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3,368,757.79	3,359,019.90	3,345,946.65	
808.2	Gas Delivered To Storage	(537,669.04)	(1,124,928,28)	(729,294.28)	(3,588,820,10)	(3,899,847.07)		
812	Gas Used For Other Utility Oper.	(253,96)		(301.73)	(30,119.79)	(29,576.67)	(28,929.71	
TOTAL NATI	URAL GAS PURCHASED	3,514,893.59	3,161,160.06	3,736,959.46	107,310,268.69	107,509,941.70	106,721,194.28	
//ANUFACTUR	RED GAS PRODUCTION							
712	Other Power Expenses	-	- :	-	~	-	-	
717	Liquefied Petroleum Gas Expenses	-	_ '	-	_	-	_	
718	Other Process Production Expenses	-	-	_	-	-	_	
723	Fuel for Liq. Petrol. Gas Process] -	_	-	~	-		
724	Other Gas Fuels	-	-	-	_	-		
728	Liquefied Petroleum Gas	-	-	<u>.</u>	-	-		
733	Gas Mixing Expenses	-	-	_	-	_	-	
735	Miscellaneous Production Expenses	-	-	-	-	-	•	
740	Maint. Supervision & Engineering	-		-	-	-	-	
741	Maint, of Structures & Improvement	-	-	-	-	-	-	
742	Maint, of Production Equipment	-	-	-	-	-	-	
TOTAL MAN	UFACTURED GAS PRODUCTION EXPENSE	-	-	-	-	-		
408.5	Revenue Taxes	657,685.69	643,572.55	707,043.65	17,078,539.82	17,093,730.59	17,041,506.50	
OPERA	TING MARGIN *	4,211,534.51	4,141,402.55	4,896,101.58	80,479,365.38	80,992,783.10	81,340,133.70	
RODUCTION		21.044.60	50.074.40					
813	Other Gas Supply Expenses	24,911.69	56,671.10	80,510.20	384,248.30	417,478.57	476,778.60	
ISTRIBUTION	EVBENIEFE	İ						
Operation	EXPENSES							
870	Oper Supervision & Engineering	106 425 90	125 071 05	404 444 00	4 274 446 52	4 000 044 40		
871	Oper.,Supervision & Engineering Distribution Load Dispatching	106,425.89	125,071.05	121,411.02	1,371,416.52	1,392,614.43	1,435,586.62	
872	Compressor Station	35,405.64	44,286,61	40,468.55	451,402.04	457,750.63	473,354.85	
	Mains & Services Exp.	7,180.11	28,186.75	9,421.86	91,020.08	114,543.31	117,627,66	
874 875	Meas, & Reg. Stat. ExpGen.	264,992.67	396,439.96 42,505,81	400,434.26 54,786.19	3,265,511.21	3,398,746.13	3,542,743.60	
876	Meas. & Reg. Stat. ExpInd.	43,142.39 5,115.02			515,405.53	517,849.08	524,355.28	
878	Meter & House Regulator Exp.	102,719.96	8,409.02	8,758.02	133,088,37	132,971.26	126,208.73	
879	Customer Installations Exp.	70,511.80	133,170.44 92,283.38	116,787.14	1,311,885.01	1,344,267.54	1,330,667.03	
880	Other Exp.	234,699.77	260,311,72	90,512.61 306,282.55	1,027,641.15	1,041,214,48	1,037,577.17	
881	Rents	9,128.45	6,570.56	14,723.65	3,413,570.99 140,598.83	3,408,702.67	3,439,415.75	
882	Transportation Exp.	3,220.45	0,570.50	14,723,03	140,336,63	137,737.37	151,548.52	
***	Subtotal Operations	879,321.70	1,137,235.30	1,163,585.85	11,721,539.73	11,946,396,90	12,179,085.21	
		0,0,0220	1,151,1255,50	1,103,303.03	11,121,555,15	11,340,330,30	12,173,063.21	
Maintenance	•			ļ	1	l		
885	Supervision & Engineering	10,580.82	11,146.39	11,668.71	156,391.85	156,179.40	156,726.84	
886	Structures & Improvements	8.64		4,148.64	10,521.46	10,286.41	14,179,93	
887	Mains	100,745,00	135,671.68	118,633,81	995,376.82	1,029,402.52	1,038,342.43	
8880	Compressor Station	1,733.34	5,629,00	3,051.92	28,098.85	29,743.81	30,755.70	
889	Meas. & Reg. EquipGen.	14,136.30	23,034,91	23,273.17	307,472.39	306,271.96	305,583,32	
890	Meas, & Reg. EquipInd.	782,85	536.64	1,282,83	24,077.35	22,099,98	20,411.95	
892	Services	108,722,20	118,019.21	96,554.17	1,243,056.90	1,246,790.19	1,227,868.94	
893	Meters & House Regulators	79,204.51	98,691,77	88,296.89	1,091,237.93	1,097,738.98	1,106,436.14	
894	Other Equipment	8,598.86	12,524.56	17,020.49	160,802.10	162,139.72	157,846.50	
	Subtotal Maintenance	324,512,52	405,254.16	363,930.63	4,017,035.65	4,060,652.97	4,058,151.75	
TOTAL DISTR	BUTION EXPENSES	1,203,834.22	1,542,489.46	1,527,516.48	15,738,575.38	16,007,049.87	16,237,236.96	
						,,.	,	
ISTOMER AC	COUNTS EXPENSES							
		, 1			1			

			Month Ended			12 MONTH Ended	
STATE ALLOCA	ATION OF INCOME & EXPENSES	Julγ-16	August-16	September-16	June 1, 2015 Through July 31, 2016	July 1, 2015 Through August 31, 2016	August 1, 2015 Through Sept. 30, 2016
901	Supervision	-			4,149.41	4,149.41	4,149.41
902	Meter Reading Exp.	46,300.61	41,068.90	39,144.82	550,071.21	540,559.65	540,381.25
903	Cust, Records & Collection Exp.	380,192.44	475,856.74	412,546.25	4,818,983.21	4,960,973.49	5,047,184.81
904	Uncollectible Accounts	95,060,30	56,482.13	87,926.46	757,609.08	686,718.22	719,121.31
905	Misc. Exp.	783.17	-	-	1,984.76	1,927.41	1,927,41
TOTAL CUST	OMER ACCOUNTS EXP.	522,336.52	573,407.77	539,617.53	6,132,797.67	6,194,328.18	6,312,764.19
CUSTOMER SE	RVICE AND INFORMATIONAL EXPENSES						
907	Supervision	_	_		-	-	-
908	Cust. Assistance Exp.	72,737.07	74,700.38	7,731.63	1,145,958.51	1,073,480.08	1,007,681.54
909	Info, & Instr. Advertising Exp.	3,830,89	14,351.88	2,271.21	25,269.43	36,947.34	37,639.02
910	Misc. Cust. Serv. & Info. Exp.		. , ,			,	
	, SRVC, & INFO, EXPENSES	76,567.96	89,052.26	10,002.84	1,171,227,94	1,110,427.42	1,045,320.56
SALES EXPENS]					
911	Supervision	-	-	-	-	-	-
912	Demonstrating & Selling	-	-	-	~	-	-
913	Advertising	1,026.74	635,93	-	12,399.55	8,971.83	5,907.84
916	Misc. Sales Exp.						
TOTAL SALE	S EXPENSES	1,026.74	635.93	-	12,399,55	8,971,83	5,907.84
ADMINISTRAT	IVE AND GENERAL EXPENSES						
920	Admin. & General Salaries	420,285.15	491,499,11	436,600.93	5,012,599.42	5,116,516.59	5,259,225.24
921	Office Supplies & Exp.	142,237.99	252,970.26	184,372.11	2,653,066.64	2,654,232.64	2,705,221.73
923	Outside Services Employed	65,725.89	149,695.19	38,720.16	1,056,816.60	1,124,067.15	1,082,886.96
924	Property Insurance	4,901.52	4,901.52	6,202.76	60,284.43	60,032,76	61,082.33
925	Injuries & Damages	149,322,75	82,101,23	81,875.53	925,699.70	926,582,67	940,752.72
	-			· ·	· '	4,300,423.34	
926	Employee Pensions & Benefits	237,638.20	463,541.22	308,328.90	4,370,534.67	4,300,423.34	4,279,928.34
928	Regulatory Commission Exp.	474.40	-		2447272	22 224 27	40,400,00
930.1	General Advertising Exp.	171,42	5,318,39	3,322.30	34,153,86	39,094.97	42,190,38
930.2	Misc. General Exp.	57,914.84	34,152.42	65,388.36	725,370.35	719,283.09	744,525.99
931	Rents	102,275.67	100,897.54	100,936.39	1,116,362.74	1,140,605.37	1,164,886.85
932	Maintenance of General Plant	1,149,87	3,130.43	496,66	32,484.06	33,961,19	27,469.75
		1,181,623.30	1,588,207.31	1,226,244.10	15,987,372.47	16,114,799.77	16,308,170.29
922	Capitalized Exp.	(18,772.66)	(29,128.84)	(30,239.41)	(274,894.36)	(265,157.61)	(260,440.08)
TOTAL ADM	. & GEN, EXPENSES	1,162,850.64	1,559,078.47	1,196,004.69	15,712,478.11	15,849,642.16	16,047,730.21
TOTAL	O&M EXPENSES (Excluding Gas Cost and	2,991,527.77	3,821,334.99	3,353,651.74	39,151,726.95	39,587,898.03	40,125,738.36
DEPRECIATION	I AND AMORTIZATION						
403	Depreciation Expense	1,593,401.79	1,602,443,51	1,617,539,87	22,414,824.10	22,538,078,10	22,671,973.85
,,,,	Propane Air Plant	1,030,102,70	2,002,110,02	1,01,,005,0,	-	-	
	Telemetry	_	_	_	_	_	_
	Meters & Regulators		_				_
	Central Stores Warehouse	1 . [_	.		_	_
	General Office					_	
407.1	Amortization of Property Losses]	_	_		_ [_
	ECIATION AND AMORTIZATION	1,593,401.79	1,602,443.51	1,617,539.87	22,414,824,10	22,538,078.10	22,671,973,85
407.3	Regulatory Debits	-	-	-	_	_	
TAVES OTHER	TUAN INCORRETAVES						
	FHAN INCOME TAXES Property, Payroll and Misc. Taxes		959 940 0	204 275 22	4.000.004.77	0.056.501.45	4,089,926.78
408.1	Property, Payron and Ivilsc. Taxes	238,394.64	253,769.34	334,075.88	4,038,964.74	3,956,581.16	4,089,926.78
INCOME TAXES	S - OPERATING				ļ	***************************************	
409.1	Federal Inc Taxes, Util Oper Inc	(374,656.64)	(726,510.66)	(1,080,102.38)	1,773,159.66	1,796,596.62	(616,012.28)
409.1	State Income Taxes, Util Oper Inc	- "		- 1		- 1	
410.1	Provision For Defer'd Fed Inc Tax	(55,983.73)	(22,146.98)	649,138,24	230,133.08	144,675.67	1,882,457.22
410,1	Provis'n For Defer'd State Inc Tax	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- ,	,	- 1,	-, -, -, -, -, -, -, -, -, -, -, -, -, -
411.1	Prov For Deferred Inc Tax - Credit	<u> </u>	_	_	_	_	
411.4	Investment Tax Credit Adjustments	(3,113.54)	(3,113.55)	(3,113.54)	(39,423.16)	(39,312,13)	(39,201.10)
	ME TAXES - OPERATING	(433,753,91)	(751,771.19)	(434,077.68)	1,963,869.58	1,901,960.16	1,227,243.84
	PERATING EXPENSES *	4,389,570.29	4,925,776.65	4,871,189.81	67,569,385.37	67,984,517.45	68,114,882.83
	OPERATING INCOME *	(178,035.78)	(784,374.10)	24,911.77	12,909,980.01	13,008,265.65	13,225,250.87
IOIAL		(2,0,000,00)	(10-11-11-0)	2-1/22-4-1/	2.,,202,300,02	10,000,000,00	