

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company. (T)
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$51.67

Demand Charge: No charge for the first 50 kW or less of Billing Demand

| | | |
|----------------|----------------|---|
| <u>OCT-MAR</u> | <u>APR-SEP</u> | |
| \$9.01 | \$6.01 | per kW for all over 50 kW of Billing Demand |

Energy Charge:

OCTOBER-MARCH
\$0.089583 per kWh for the first 20,000 kWh
\$0.064072 per kWh for all over 20,000 kWh
APRIL-SEPTEMBER
\$0.081430 per kWh for the first 20,000 kWh
\$0.064072 per kWh for all over 20,000 kWh

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SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

Reactive Power Charge: \$0.00283 per reactive kilovolt ampere/hour (KVARH)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **BILLING DEMAND:** The highest Demand established during the month.
5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 KW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration. (N) | (N)
6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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4th Revision of Sheet No. 26-A
Canceling 3rd Revision
of Sheet No. 26-a

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 350 kW)

BILLING DEMAND:

For Customers taking service at Secondary Voltage: the billing Demand shall be the highest Demand established during the month.

For Customers taking service at Primary Voltage: the minimum billing Demand shall be 350 kW. In addition, the billing Demand in the billing months of December through March shall be the highest Demand established during the month (but not less than 350 kW) and in the billing months of April through November the billing Demand shall be the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter season (billing months of December through March) (but not less than 350 kW).

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration. (N) | (N)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

Company's distribution facilities. For other underground service at Secondary voltages, the Point of Delivery will normally be at the load side of the Secondary connectors at the transformer or Secondary handhole.

The Primary voltage Point of Delivery will normally be that location which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. For service at Primary voltages below 50,000 volts, this Point of Delivery will normally be at a point on the property line of the Premises to be serviced or, if acceptable to the Company, on the Customer's Premises adjacent to such property line, where Customer and Company facilities interconnect. For service at Primary voltages of 50,000 volts or more, this Point of Delivery will normally be at the point within a substation or on an electrical line where the Customer provided facilities and the Company facilities of 50,000 volts or more interconnect. Where such substation is not on the Customer's Premises, the Customer-provided facilities connecting to such remote substation must be Customer-provided overhead or underground dedicated feeder(s) rated at 600 amps or more. Customer shall be responsible for all operating rights necessary for such Customer provided feeder(s). The Customer may, if acceptable to the Company, provide such feeder(s) through a separate agreement with and acceptable to the Company. Any such agreement shall only be available as part of the Company's bundled retail service.

Each Customer, except Customers receiving Electric Service over Interconnection Facilities (as defined in Schedule 152), regardless of the voltage at which distribution service is provided, shall be deemed to be connected at the Point of Delivery to the Company's distribution system facilities that are subject to the jurisdiction of the Washington Utilities and Transportation Commission. Any cost to the Company of providing Secondary or Primary service, at the request of the Customer or for the Customer's convenience, to a Point of Delivery other than the normal Point of Delivery set out above shall be paid by the Customer and shall be in addition to any other amounts which the Customer may be required to pay for said Secondary or Primary service. (N)

Except as otherwise provided in Schedule 85 of this tariff, the Company shall have no responsibility for installing, owning, operating, maintaining or replacing any facilities on the Customer's (load) side of the Point of Delivery.

Service shall be supplied only under and pursuant to these General Rules and Provisions, and any modifications or additions thereto lawfully made, and under such applicable rate schedule or schedules as may from time to time be lawfully fixed. Except Customers with a Generating Facility (as defined in Schedule 152), service shall be supplied only to those for whom the Company is the sole source of electric power, unless otherwise provided under appropriate contract. Service shall be used by Customer only for the purposes specified in the service agreement and applicable rate schedule or schedules. (N)

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SCHEDULE 80 (N)
GENERAL RULES AND PROVISIONS (Continued)

These paragraphs on Sheets 80-B.1 and 80-B.2 describe how Electric Service will be provided to Customers or Applicants (as Applicants are defined in Schedule 85) that have an electric generator and are or will be provided service over Interconnection Facilities. These paragraphs do not apply to Customers net metering under the provisions of Schedule 150, unless they are interconnected over Interconnection Facilities. The following terms, when used in these paragraphs shall have the meanings as defined in Schedule 152 of this tariff: Customer-Generator, Electric System, Interconnection Customer, Interconnection Facilities, Point of Interconnection and Point of Metering.

The type of Electric Service to be provided over Interconnection Facilities shall be non-firm stand-by service even though such service will be provided under a firm retail rate. The Company may in the future implement programs to interrupt service or assess a stand-by charge for this service to Interconnection Customers.

Electric Service will be provided over Interconnection Facilities however the provision of such service and any provisions of this Tariff will not cause those Interconnection Facilities to be considered as part of the Company's Electric System at any point in time without the express written agreement of the Company.

Section 5 of Schedule 80 provides that service shall be supplied only to those for whom the Company is the sole source of electric power, unless otherwise provided under appropriate contract. Tariff provisions form a contract for Electric Service and this provision allows the Company to provide service under an appropriate contract to Customers that have another source of electric power (an electric generator) and are receiving service over Interconnection Facilities.

All overhead and some underground Services or Service Lines are typically installed, owned and maintained by the Company, however when the Customer is or will use Electric Service over Interconnection Facilities the Company shall not install, own or maintain the Service Line. (N)

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**SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)**

(N)

The Point of Delivery to a Customer served via Interconnection Facilities shall be at the Point of Interconnection. The Point of Metering may be at a location remote from the Point of Delivery or at the Point of Delivery and may be at Secondary or Primary voltage as provided in Section 20 of this Schedule 80. The Company, in its sole judgment, shall determine the Point of Metering, type and cost of metering in excess of standard secondary metering. An adjustment factor to compensate for losses will be applied as appropriate. Where the Point of Metering is beyond the Company's automated meter reading network, the Customer shall be responsible for providing communication of a type requested by the Company for purposes of meter reading,

Section 7 of Schedule 80 provides that the Customer shall make provisions for connection of metering equipment at a point convenient of access to the Company's distribution systems. A Customer-Generator or other Customer with an electric generator provided service through Interconnection Facilities is not subject to this provision but shall make provisions for connection of metering at the Point of Metering designated by the Company. All other provisions of Section 7 of Schedule 80 apply.

Disconnection or interruption of service may result in the Interconnection Customer being unable to generate electricity. Neither the Company nor any other person or entity shall have any liability to any Interconnection Customer or any other person or entity for any disruption in service or for any loss or damage caused thereby.

The Customer Service Guarantee (Schedule 130) and Restoration Service Guarantee (Schedule 131) do not apply to Electric Service provided to Interconnection Customers or to any other Customer that is provided Electric Service through Interconnection Facilities.

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