

**PACIFIC POWER & LIGHT COMPANY**  
**Attachment A**  
**Summary of Requested Electric Rate Increase**  
Washington Jurisdiction  
Filed November 25, 2015

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- 1) **The date and amount of the latest prior general rate increase authorized by the Commission, and the revenue realized from that authorized increase in the test period, based on the company’s test period units of revenue.**

Date:	March 31, 2015
Amount:	\$9,563,202
Amount Realized in the Test Period:	\$2,410,451

- 2) **Total revenues at present rates and at requested rates.**

Present Rates	\$335,672,661
Requested Rates (May 1, 2016–April 30, 2017)	\$345,693,248
Requested Rates (May 1, 2017–April 30, 2018)	\$356,013,208

- 3) **Requested revenue change in percentage, in total, and by major customer class.**

	<u>May 2016</u>	<u>May 2017</u>
Residential	2.99%	2.99%
Commercial & Industrial	2.99%	2.99%
Public Street Lighting	2.99%	2.99%
<b>Total</b>	<b>2.99%</b>	<b>2.99%</b>

- 4) **Requested revenue change in dollars, in total, and by major customer class.**

	<u>May 2016</u>	<u>May 2017</u>
Residential	\$4,275,000	\$4,401,000
Commercial & Industrial	\$5,691,000	\$5,862,000
Public Street Lighting	\$54,000	\$56,000
<b>Total</b>	<b>\$10,021,000</b>	<b>\$10,320,000</b>

- 5) **Requested rate change in dollars per month, per average residential customer.**

Monthly impact at average usage of 1,200 kilowatt-hours per month:

Requested Rates (May 1, 2016–April 30, 2017)	\$3.24
Requested Rates (May 1, 2017–April 30, 2018)	\$3.35

**6) Most current customer count by major customer class.**

Residential	105,259
Commercial & Industrial	25,453
Public Street Lighting	2,680
Total	133,392

Twelve-months ended June 30, 2015.

**7) Current authorized overall rate of return and authorized rate of return on common equity.**

Overall rate of return	7.30%
Rate of return on common equity	9.5%

**8) Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.**

Overall rate of return	No change requested
Rate of return on common equity	No change requested

**9) Requested capital structure.**

Short-Term Debt	No change requested
Long-Term Debt	No change requested
Preferred Stock	No change requested
Common Equity Stock	No change requested

**10) Requested total net operating income.**

Net operating income:	\$61,140,297
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**11) Requested total rate base and method of calculation, or equivalent.**

Rate base (May 1, 2016):	\$838,124,164
Incremental Rate base (May 1, 2017):	\$36,028,776

Method(s) of calculation: Historical electric-plant-in-service balances and associated accumulated deferred income tax balances are reflected using the end-of-period method. Pro forma electric-plant-in-service and associated accumulated deferred income tax balances are reflected using average-of-monthly-averages method.

**12) Requested revenue effect of attrition allowance, if any requested.**

Pacific Power's long-term trend of earnings attrition is the impetus for its petition for an expedited rate filing (ERF) and two-year rate plan and supports both the overall rate increases requested and certain components of the petition (*e.g.*, use of end-of-period plant balances). The revenue impact of the ERF rate change in May 2016 and second-step rate change in May 2017 are outlined above.