

SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2013

Annual Sales WACOG [1]	\$0.40076
Winter Sales WACOG [2]	\$0.40021
Firm Sales Service Pipeline Capacity Component [3]	\$0.13961
Firm Sales Service Pipeline Capacity Component [4]	\$2.08
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.04876

- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

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NORTHWEST NATURAL GAS COMPANY

WN U-6 Third Revision of Sheet 210.1
 Cancels Second Revision of Sheet 210.1

**SCHEDULE 210
 ADJUSTMENT TO RATES FOR PROPERTY SALES**

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Tualatin, Oregon in 2013, as referenced in Commission Docket UG-130574.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2013

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$(0.00420)	42C SI	Block 1	\$(0.00064)
1C		\$(0.00329)		Block 2	\$(0.00057)
2		\$(0.00254)		Block 3	\$(0.00044)
3C		\$(0.00222)		Block 4	\$(0.00035)
3I		\$(0.00199)		Block 5	\$(0.00023)
				Block 6	\$(0.00009)
27		\$(0.00198)			
41C SF	Block 1	\$(0.00173)	42I SI	Block 1	\$(0.00081)
	Block 2	\$(0.00153)		Block 2	\$(0.00072)
41C IS	Block 1	\$(0.00178)		Block 3	\$(0.00055)
	Block 2	\$(0.00157)		Block 4	\$(0.00044)
41 FT	Block 1	\$(0.00186)		Block 5	\$(0.00029)
	Block 2	\$(0.00164)		Block 6	\$(0.00011)
41I FS	Block 1	\$(0.00174)			
	Block 2	\$(0.00153)			
41I SI	Block 1	\$(0.00178)			
	Block 2	\$(0.00157)	C42TF/I42TF	Block 1	\$(0.00078)
				Block 2	\$(0.00070)
42C SF	Block 1	\$(0.00109)		Block 3	\$(0.00054)
	Block 2	\$(0.00098)		Block 4	\$(0.00043)
	Block 3	\$(0.00075)		Block 5	\$(0.00029)
	Block 4	\$(0.00060)		Block 6	\$(0.00011)
	Block 5	\$(0.00040)			
	Block 6	\$(0.00015)	C42TI/I42TI	Block 1	\$(0.00072)
				Block 2	\$(0.00064)
42I SF	Block 1	\$(0.00100)		Block 3	\$(0.00049)
	Block 2	\$(0.00090)		Block 4	\$(0.00039)
	Block 3	\$(0.00069)		Block 5	\$(0.00026)
	Block 4	\$(0.00055)		Block 6	\$(0.00010)
	Block 5	\$(0.00037)			
	Block 6	\$(0.00014)	43TF/43TI		\$(0.00003)

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NORTHWEST NATURAL GAS COMPANY

WN U-6 Fifth Revision of Sheet 230.1
 Cancels Fourth Revision of Sheet 230.1

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SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred account balances for each of the Company's low-income programs (Schedule J and Schedule I).

APPLICABLE:

To the following Rate Schedules (Sales Service only) of this Tariff:

Schedule 1 Schedule 2 Schedule 3 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2013 (T)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
1R		\$0.01070	\$0.00044	\$0.01114
1C		\$0.00841	\$0.00034	\$0.00875
2		\$0.00647	\$0.00027	\$0.00674
3 (CSF)		\$0.00566	\$0.00023	\$0.00589
3 (ISF)		\$0.00507	\$0.00021	\$0.00528
27		\$0.00506	\$0.00021	\$0.00527
41 (CSF)	Block 1	\$0.00442	\$0.00018	\$0.00460
	Block 2	\$0.00390	\$0.00016	\$0.00406
41 (CSI)	Block 1	\$0.00436	\$0.00018	\$0.00454
	Block 2	\$0.00384	\$0.00016	\$0.00400
41 (ISF)	Block 1	\$0.00444	\$0.00018	\$0.00462
	Block 2	\$0.00391	\$0.00016	\$0.00407
41 (ISI)	Block 1	\$0.00436	\$0.00018	\$0.00454
	Block 2	\$0.00384	\$0.00016	\$0.00400
42 (CSF)	Block 1	\$0.00278	\$0.00011	\$0.00289
	Block 2	\$0.00249	\$0.00010	\$0.00259
	Block 3	\$0.00191	\$0.00008	\$0.00199
	Block 4	\$0.00153	\$0.00006	\$0.00159
	Block 5	\$0.00102	\$0.00004	\$0.00106
	Block 6	\$0.00038	\$0.00002	\$0.00040
42 (ISF)	Block 1	\$0.00255	\$0.00010	\$0.00265
	Block 2	\$0.00228	\$0.00009	\$0.00237
	Block 3	\$0.00175	\$0.00007	\$0.00182
	Block 4	\$0.00140	\$0.00006	\$0.00146
	Block 5	\$0.00093	\$0.00004	\$0.00097
	Block 6	\$0.00035	\$0.00001	\$0.00036

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WN U-6 Third Revision of Sheet 230.2
 Cancels Second Revision of Sheet 230.2

SCHEDULE 230
 TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS
 (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2013

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
42 (CSI)	Block 1	\$0.00162	\$0.00007	\$0.00169
	Block 2	\$0.00145	\$0.00006	\$0.00151
	Block 3	\$0.00111	\$0.00005	\$0.00116
	Block 4	\$0.00089	\$0.00004	\$0.00093
	Block 5	\$0.00059	\$0.00002	\$0.00061
	Block 6	\$0.00022	\$0.00001	\$0.00023
42 (ISI)	Block 1	\$0.00205	\$0.00008	\$0.00213
	Block 2	\$0.00184	\$0.00008	\$0.00192
	Block 3	\$0.00141	\$0.00006	\$0.00147
	Block 4	\$0.00113	\$0.00005	\$0.00118
	Block 5	\$0.00075	\$0.00003	\$0.00078
	Block 6	\$0.00028	\$0.00001	\$0.00029

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