

December 4, 2012

VIA ELECTRONIC FILING

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

Attention: David W. Danner
Executive Director and Secretary

RE: **Advice 12-09, Schedule 95 - Renewable Energy Revenue Adjustment**

Dear Mr. Danner:

PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits this filing in compliance with RCW 80.28.060, WAC Chapter 480-80, and WAC section 480-100-195, PacifiCorp includes as Attachment C to this letter one copy of the following revisions to Schedule 95, Renewable Energy Revenue Adjustment:

First Revision of Sheet No. 95.1 Schedule 95 Renewable Energy Revenue Adjustment

On March 30, 2011, PacifiCorp submitted Schedule 95—the Renewable Energy Revenue Adjustment—to implement a credit to customers for revenues from the sale of RECs. The initial REC revenue credit was estimated at \$4.8 million per year. The Commission authorized a true-up of these initial credits to “be reconciled as credits are paid during the following 12 months.”¹

The Company began crediting customers through Schedule 95 beginning April 3, 2011. Since that time, the Company has credited approximately \$7.5 million to customers (through November 30, 2012). The Company calculates REC revenues for the time period April 2011 through December 2012 to equal approximately \$4.9 million.

The Company estimates that the net excess distribution to customers through Schedule 95 will equal approximately \$2.6 million for REC revenues from April 3, 2011, through December 2012. Accordingly, the Company is proposing to revise Schedule 95 rates equal to zero cents per kWh for all rate schedules effective December 14, 2012 (included as Attachment C). Due to the significant excess distribution to customers, the Company requests that the proposed change to Schedule 95 be presented at the December 13, 2012 open meeting and become effective December 14, 2012, with less than statutory notice (LSN). Information required by WAC 480-80-122 regarding tariff changes with LSN is contained herein.

¹ Order 06, ¶ 205.

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Also, included as Attachment D to this filing is a table showing the bill impact of the revisions to Schedule 95. A typical residential customer using 1,300 kilowatt hours will see a reduction in the Schedule 95 credit equal to \$1.61.

The Company respectfully requests that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon, 97232

By fax: (503) 813-6060

Informal questions regarding this filing should be directed to Bryce Dalley at (503) 813-6389 or by e-mail to Bryce.Dalley@PacifiCorp.com.

Sincerely,

A handwritten signature in black ink that reads "William R. Griffith / PBD". The signature is written in a cursive style.

William R. Griffith
Vice President, Regulation

Enclosures

ATTACHMENT A

Notice

**NOTICE
PACIFIC POWER & LIGHT COMPANY**

As required by Washington Law (including without limitation RCW 80.28.050 and 80.28.060) and the Washington Utilities and Transportation Commission's (the "Commission") Rules and Regulations, Pacific Power & Light Company has filed with the Commission the original tariff schedules for electric service in the State of Washington.

Overview

This filing proposes to revise rates for Schedule 95, Renewable Energy Revenue Adjustment, equal to zero cents per kWh for all rate schedules.

Due to the significant excess distribution of renewable energy credits, the Company has requested that the schedule change become effective December 14, 2012, with less than statutory notice.

The Commission will examine the Company's proposed tariff sheets. As a result of this examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified, or rejected.

DATED: December 4, 2012

PACIFIC POWER & LIGHT COMPANY

By William R. Griffith/PBD
William R. Griffith
Vice President, Regulation

ATTACHMENT B

Listing of Tariffs

The proposed tariff sheet to be revised in Pacific Power's currently effective Tariff WN U-75 is designated as follows:

First Revision to Sheet 95.1

Schedule 95

Renewable Energy Revenue
Adjustment

ATTACHMENT C

Revised Schedule 95

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 95.1
Canceling Original Sheet No. 95.1

Schedule 95
RENEWABLE ENERGY REVENUE ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have subtracted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents	(C)
Schedule 16	0.000 cents	(C)
Schedule 17	0.000 cents	(C)
Schedule 18	0.000 cents	(C)
Schedule 24	0.000 cents	(C)
Schedule 33	0.000 cents	(C)
Schedule 36	0.000 cents	(C)
Schedule 40	0.000 cents	(C)
Schedule 47T	0.000 cents	(C)
Schedule 48T (Secondary, Primary)	0.000 cents	(C)
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	0.000 cents	(C)
Schedule 51	0.000 cents	(C)
Schedule 52	0.000 cents	(C)
Schedule 53	0.000 cents	(C)
Schedule 54	0.000 cents	(C)
Schedule 57	0.000 cents	(C)

Issued: December 4, 2012
Advice No. 12-09

Effective: January 3, 2013

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

ATTACHMENT D

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2012**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	REC Credit (\$000) (6)	Change		Base % (8)
							Rate Cents/kWh (7)	Rate % (6)/(5)	
1	Residential Residential Service	16/18	104,297	1,601,808	\$134,571	\$1,986	(0.124)		1.5%
2	Total Residential		104,297	1,601,808	\$134,571	\$1,986			1.5%
	Commercial & Industrial								
3	Small General Service	24	18,647	537,396	\$45,261	\$634	(0.118)		1.4%
4	Partial Requirements Service	33	0	0	\$0	\$0	(0.116)		1.6%
5	Large General Service <1,000 kW	36	1,044	860,704	\$61,297	\$998	(0.116)		1.6%
6	Agricultural Pumping Service	40	5,260	153,555	\$12,299	\$175	(0.114)		1.4%
7	Partial Requirements Service => 1,000 kW	47	1	1,734	\$291	\$2	(0.113)		0.7%
8	Large General Service => 1,000 kW	48	58	358,355	\$23,070	\$405	(0.113)		1.8%
8	Large General Service => 30,000 kW	48	1	473,928	\$25,058	\$498	(0.105)		0.0%
9	Recreational Field Lighting	54	29	283	\$25	\$0	(0.096)		1.1%
10	Total Commercial & Industrial		25,040	2,385,955	\$167,301	\$2,712			1.6%
	Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,599	3,452	\$484	\$3	(0.096)		0.7%
12	Street Lighting Service	51	163	3,040	\$600	\$3	(0.096)		0.5%
13	Street Lighting Service	52	18	287	\$47	\$0	(0.096)		0.6%
14	Street Lighting Service	53	220	4,281	296	\$4	(0.096)		1.4%
15	Street Lighting Service	57	41	1,790	219	\$2	(0.096)		0.8%
16	Total Public Street Lighting		3,041	12,849	\$1,646	\$12			0.7%
17	Total Sales to Standard Tariff Customers		132,379	4,000,612	\$303,518	\$4,711			1.6%
18	Total AGA				\$545				
19	Total Sales to Ultimate Consumers		132,379	4,000,612	\$304,063	\$4,711			1.5%

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Billing ¹		Difference	
	Present	Proposed	Total	Percent
	Schedule 16	Schedule 16		
50	\$9.50	\$9.56	\$0.06	0.63%
100	\$12.36	\$12.49	\$0.13	1.05%
150	\$15.23	\$15.41	\$0.18	1.18%
200	\$18.09	\$18.34	\$0.25	1.38%
300	\$23.83	\$24.20	\$0.37	1.55%
400	\$29.56	\$30.05	\$0.49	1.66%
500	\$35.29	\$35.91	\$0.62	1.76%
600	\$41.02	\$41.77	\$0.75	1.83%
700	\$50.22	\$51.09	\$0.87	1.73%
800	\$59.42	\$60.41	\$0.99	1.67%
900	\$68.62	\$69.74	\$1.12	1.63%
1,000	\$77.82	\$79.06	\$1.24	1.59%
1,100	\$87.02	\$88.38	\$1.36	1.56%
1,200	\$96.22	\$97.70	\$1.48	1.54%
1,300 *	\$105.42	\$107.03	\$1.61	1.53%
1,400	\$114.61	\$116.35	\$1.74	1.52%
1,500	\$123.81	\$125.67	\$1.86	1.50%
1,600	\$133.01	\$135.00	\$1.99	1.50%
2,000	\$169.81	\$172.29	\$2.48	1.46%
3,000	\$261.80	\$265.52	\$3.72	1.42%

Notes:

* Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization Surcharge