

Fifteenth Revision of Sheet No. 83
Canceling Fourteenth Revision
of Sheet No. 83

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 83
ELECTRICITY CONSERVATION SERVICE

1. **PURPOSE:**

To promote the efficient use of electrical energy by providing Customers with access to information, products and incentives which will assist them in making conservation/energy efficiency decisions and investments as well as to promote Fuel Conversion and Fuel Switching. In compliance with RCW 19.285, the Company will also install Measures, as defined in Section 4 of this schedule, in Company-owned or operated distribution, transmission or generation facilities to achieve Conservation. Conservation/energy efficiency activities will be consistent with cost-effectiveness as defined by a Total Resource Cost Test. Company funding for services will be limited to cost-effectiveness defined by a Utility Cost Test using the Company's Energy Efficiency Cost Effectiveness Standard, also known as the Conservation Cost Effectiveness Standard. Individual programs are described under Schedules numbered between 200 and 299.

2. **AVAILABILITY:**

Except for conservation Measures installed in Company-owned or operated distribution, transmission or generation facilities, the programs described in Schedules numbered between 200 and 299 are available to Customers receiving their electrical service under Electric Tariff G from the Company in facilities permanently located or under construction for permanent location in the Company's electric distribution service territory, however, the programs described in Schedules numbered between 200 and 299 are not available at facilities located in Jefferson County 34 days following the Commission's order in Advice No. 2012-19. The services are available to owners of these facilities and also may be provided to tenants who have obtained appropriate owner consent. Specific incentives may also be divided among manufacturers, distributors, contractors, vendors, retailers or other entities that provide equipment or services, install or facilitate the installation of approved Measures in facilities receiving Electric Service under the Company's Electric Tariff G.

(N)
|
(N)

Service provided under this schedule is limited to end-uses where electricity is the energy source and to Measures which increase efficiency in the use of electricity or that promote Fuel Conversion and Fuel Switching.

3. **SOURCE OF FUNDING:**

Schedule 120 of this tariff implements surcharges to collect all costs incurred in providing services, programs, other incentives or methods to encourage investments to be made in energy efficiency as described in Schedules numbered 200 through 299 of this tariff. Costs of services, programs and other incentives funded by Bonneville Power Administration (BPA) or other federal or state government programs, if available, will not be recovered through Schedule 120. Availability of all services, programs, rebates and other incentives offered in Schedules numbered 200 through 299 is subject to the availability of funding through Schedule 120. Additional sources of funding may be specified in individual Energy Efficiency Programs.

4. **DEFINITIONS:**

Unless specifically indicated, the following terms when used in this schedule and in Energy Efficiency Schedules numbered between 200 and 299 shall have the meanings given below:

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By:

Tom DeBoer

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Title: Director, Federal & State Regulatory Affairs

Twenty-First Revision of Sheet No. 120
Canceling Twentieth Revision
of Sheet No. 120

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 120
ELECTRICITY CONSERVATION SERVICE RIDER

APPLICABILITY:

To all bills for electric service calculated under all schedules contained in this tariff and all retail contracts for electrical service except (i) 34 days after the Commission's order in Advice No. 2012-19 for bills for electric service provided in Jefferson County and (ii) where explicitly exempted. (N)
(N)

PURPOSE:

This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, schedules numbered between 200 and 299, and between 307 and 331.

MONTHLY RATE:

SCHEDULE 7

Energy Charge: 0.4359 cents per kWh

SCHEDULE 24*

Energy Charge: 0.3984 cents per kWh

SCHEDULE 25*

Energy Charge: 0.3852 cents per kWh

SCHEDULE 26*

Energy Charge: 0.3704 cents per kWh

SCHEDULE 29*

Energy Charge: 0.3350 cents per kWh

SCHEDULE 31*

Energy Charge: 0.3688 cents per kWh

SCHEDULE 35*

Energy Charge: 0.3248 cents per kWh

SCHEDULE 40

High Voltage Metering Point: 0.3855 cents per kWh

Primary Voltage Metering Point: 0.4360 cents per kWh

Secondary Voltage Metering Point: 0.4360 cents per kWh

SCHEDULE 43

Energy Charge: 0.2953 cents per kWh

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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