PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

June 29, 2011

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

Attn: David W. Danner
Executive Director and Secretary

RE: Quarterly Report for the Quarter Ending March 31, 2011 and Environmental Remediation Report for the Six-Months Ending March 31, 2011

Dear Mr. Danner:

Pursuant to WAC 480-100-275, PacifiCorp d.b.a. Pacific Power & Light Company (PacifiCorp or Company) hereby submits for filing an original and one (1) copy of the quarterly report for Washington operations, for the quarter ending March 31, 2011. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 02.

Also enclosed are an original and one (1) copy of the Company's Semi-Annual Environmental Remediation Report, submitted in compliance with Docket No. UE-031658, Order No. 01 for the six months ending March 31, 2011, and an original and one (1) copy of the Company's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending March 31, 2011. The Environmental Remediation Report includes environmental remediation expenditures for non-major and major projects pursuant with the Order.

If you have any informal inquiries regarding this matter, please contact me at (503) 813-6043.

Sincerely,

Andrea L. Kelly
Vice President, Regulation

Enclosures

ENVIRONMENTAL REMEDIATION REPORT
SIX MONTHS ENDING
MARCH 31, 2011

ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 3/31/2011

	3/31/11
Additions per 6 mo ending 3/31/2011 reconciliation	964,594.98
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 3/31/2011 Activity	(151,286.69)
6 mo ending 3/31/2011 Minor Envirnonmental Cleanup Activity	**813,308.29**
6 mo ending 3/31/2011 Amortization per reconciliation	(783,979.90)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 3/31/2011 Amortization (Third West)	178,624.70
6 mo ending 3/31/2011 Minor Environmental Cleanup Amortization	**(605,355.20)**

Proof

Third West 6 mo ending 3/31/2011 Activity	151,286.69
Third West 6 mo ending 3/31/2011 Amortization	(178,624.70)
6 mo ending 3/31/2011 Minor Environmental Cleanup Activity	813,308.29
6 mo ending 3/31/2011 Minor Environmental Cleanup Amortization	(605,355.20)
Environmental Cleanup Activity - 6 mo ending 3/31/2011	**180,615.08**
Beginning Environmental Cleanup Balance 9/30/2010	8,353,826.23
Ending Environmental Cleanup Balance 3/31/2011	(8,534,441.31)
Environmental Cleanup Activity - 6 mo ending 3/31/2011	**(180,615.08)**

AVERAGE CUSTOMER COUNT
AND KWH
THREE MONTHS ENDING
MARCH 31, 2011

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 1st Quarter of Calendar Year 2011

Washington Only	Jan-11	Feb-11	Mar-11
Average Customer Count			
Residential Sales	103,602	103,635	103,670
Commercial Sales	17,926	17,985	18,002
Industrial Sales	596	593	593
Irrigation Sales	5,130	5,115	5,113
Public Street & Highway Lighting	240	242	242
KWH			
Residential Sales	198,542,440	158,833,015	148,062,442
Commercial Sales	119,539,522	118,920,222	105,445,498
Industrial Sales	57,000,255	69,122,549	62,910,713
Irrigation Sales	2,274,601	321,059	2,117,319
Public Street & Highway Lighting	798,816	596,322	1,152,939

PACIFICORP

A MIDAMERICAN ENERGY HOLDINGS COMPANY

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ended
March 2011

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MARCH 2011
FILE:	WA JAM 12 ME MARCH 2011
PREPARED BY:	Revenue Requirement Department
DATE:	June 28, 2011
TIME:	12:23:13 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.612
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.92%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

MARCH 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,669,647,093	3,412,354,888	257,292,205	0	257,292,205
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	270,171,403	212,200,674	57,970,730	0	57,970,730
5	Other Operating Revenues	2.4	328,892,844	301,848,148	27,044,695	0	27,044,695
6	Total Operating Revenues	2.4	4,268,711,340	3,926,403,710	342,307,631	0	342,307,631
7							
8	Operating Expenses:						
9	Steam Production	2.6	512,426,132	458,153,638	54,272,493	0	54,272,493
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	43,474,892	35,812,493	7,662,399	0	7,662,399
12	Other Power Supply	2.10	518,336,192	419,283,695	99,052,497	0	99,052,497
13	Transmission	2.12	160,687,144	133,293,335	27,393,809	0	27,393,809
14	Distribution	2.13	207,564,037	195,363,991	12,200,046	0	12,200,046
15	Customer Accounts	2.14	92,461,412	84,815,510	7,645,902	0	7,645,902
16	Customer Service	2.14	117,742,910	108,744,167	8,998,743	0	8,998,743
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	152,629,760	141,934,046	10,695,714	0	10,695,714
19							
20	Total O & M Expenses	2.16	1,805,322,479	1,577,400,875	227,921,604	0	227,921,604
21							
22	Depreciation	2.18	504,297,175	466,276,416	38,020,760	0	38,020,760
23	Amortization Expense	2.19	46,764,784	42,519,869	4,244,915	0	4,244,915
24	Taxes Other Than Income	2.19	142,719,792	125,177,953	17,541,839	0	17,541,839
25	Income Taxes - Federal	2.22	-205,690,764	-194,372,856	(11,317,908)	0	(11,317,908)
26	Income Taxes - State	2.22	-19,456,047	-19,456,047	0	0	-
27	Income Taxes - Def Net	2.21	722,453,202	699,869,128	22,584,074	0	22,584,074
28	Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29	Misc Revenue & Expense	2.6	(2,155,846)	(1,913,573)	(242,273)	0	(242,273)
30							
31	Total Operating Expenses	2.22	2,992,380,572	2,693,627,561	298,753,012	0	298,753,012
32							
33	Operating Revenue for Return		1,276,330,768	1,232,776,149	43,554,619	0	43,554,619
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	21,769,650,022	20,257,140,326	1,512,509,696	0	1,512,509,696
37	Plant Held for Future Use	2.33	19,996,174	19,958,654	37,520	0	37,520
38	Misc Deferred Debits	2.35	203,952,891	184,217,521	19,735,370	0	19,735,370
39	Elec Plant Acq Adj	2.33	55,949,250	55,949,250	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	37,946,587	35,621,316	2,325,271	0	2,325,271
42	Fuel Stock	2.34	194,990,129	188,483,933	6,506,196	0	6,506,196
43	Material & Supplies	2.34	187,793,668	180,493,874	7,299,794	0	7,299,794
44	Working Capital	2.35	38,469,191	34,978,210	3,490,981	0	3,490,981
45	Weatherization Loans	2.34	2,174,668	192,766	1,981,902	0	1,981,902
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		22,510,922,581	20,957,035,850	1,553,886,731	0	1,553,886,731
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,888,256,616)	(6,352,164,629)	(536,091,987)	0	(536,091,987)
52	Accum Prov For Amort	2.41	(463,487,735)	(425,240,257)	(38,247,478)	0	(38,247,478)
53	Accum Def Income Taxes	2.37	(2,954,879,389)	(2,772,669,843)	(182,209,545)	0	(182,209,545)
54	Unamortized ITC	2.37	(5,263,657)	(4,570,421)	(693,236)	0	(693,236)
55	Customer Adv for Const	2.36	(20,932,056)	(20,944,365)	12,309	0	12,309
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(128,734,185)	(124,429,758)	(4,304,427)	0	(4,304,427)
58							
59	Total Rate Base Deductions		(10,461,553,638)	(9,700,019,273)	(761,534,365)	0	(761,534,365)
60							
61	Total Rate Base		12,049,368,943	11,257,016,577	792,352,366	0	792,352,366
62							

MARCH 2011 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		1,401,016,230	1,290,252,323	110,763,908	-	110,763,908
73										
74					B1	1,401,016,230	1,290,252,323	110,763,908	-	110,763,908
75										
76	442	Commercial & Industrial Sales								
77			0	S		2,228,202,144	2,082,924,409	145,277,735	-	145,277,735
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	2,228,202,144	2,082,924,409	145,277,735	-	145,277,735
83										
84	444	Public Street & Highway Lighting								
85			0	S		20,385,652	19,135,090	1,250,562	-	1,250,562
86			0	SO		-	-	-	-	-
87					B1	20,385,652	19,135,090	1,250,562	-	1,250,562
88										
89	445	Other Sales to Public Authority								
90			0	S		20,043,066	20,043,066	-	-	-
91										
92					B1	20,043,066	20,043,066	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**3,669,647,093**	**3,412,354,888**	**257,292,205**	**-**	**257,292,205**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		9,172,517	9,172,517	-	-	-
105				CAGW		-	-	-	-	-
106						9,172,517	9,172,517	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		260,998,886	203,028,156	57,970,730	-	57,970,730
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	260,998,886	203,028,156	57,970,730	-	57,970,730
117										
118		Total Sales for Resale				270,171,403	212,200,674	57,970,730	-	57,970,730
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**3,939,818,497**	**3,624,555,561**	**315,262,935**	**-**	**315,262,935**
128	450	Forfeited Discounts & Interest								
129			CUST	S		7,649,001	7,069,502	579,499	-	579,499
130			CUST	SO		-	-	-	-	-
131					B1	7,649,001	7,069,502	579,499	-	579,499
132										
133	451	Misc Electric Revenue								
134			CUST	S		5,983,844	5,821,171	162,673	-	162,673
135			GP	SG		-	-	-	-	-
136			GP	SO		40,747	37,835	2,912	-	2,912
137					B1	6,024,591	5,859,006	165,585	-	165,585
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		75,998	75,998	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	75,998	75,998	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		10,631,781	9,602,883	1,028,898	-	1,028,898
148			T	CAGW		729,682	567,612	162,070	-	162,070
149			T	CAGE		3,774,702	3,774,702	-	-	-
150			T	JBG		3,420	2,691	729	-	729
151			T	SG		1,033,588	950,701	82,888	-	82,888
152			GP	SO		3,501,823	3,251,561	250,262	-	250,262
153					B1	19,674,996	18,150,150	1,524,847	-	1,524,847
154										
155										

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		101,058,881	90,095,194	10,963,687	-	10,963,687
159			CUST	CAGE		7,517,162	7,517,162	-	-	-
160			OTHSE	CAGW		1,371,949	1,067,224	304,725	-	304,725
161			OTHSO	SO		581,627	540,061	41,567	-	41,567
162			OTHSGR	SG		113,053,355	103,987,132	9,066,223	-	9,066,223
163			OTHSGR	JBG		955,014	751,528	203,486	-	203,486
164			OTHSGR	WRG		60,774,106	57,184,229	3,589,877	-	3,589,877
165			OTHSGR	WRE		10,156,163	9,550,962	605,200	-	605,200
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	295,468,257	270,693,492	24,774,765	-	24,774,765
169										
170		**Total Other Electric Revenues**				**328,892,844**	**301,848,148**	**27,044,695**	**-**	**27,044,695**
171										
172	**Total Electric Operating Revenues**				**B1**	**4,268,711,340**	**3,926,403,710**	**342,307,631**	**-**	**342,307,631**
173										
174	Summary of Revenues by Factor									
175		S				3,804,143,118	3,534,116,156	270,026,962	-	270,026,962
176		JBG				958,434	754,220	204,215	-	204,215
177		SE				-	-	-	-	-
178		SO				4,124,197	3,829,456	294,741	-	294,741
179		SG				114,086,943	104,937,832	9,149,111	-	9,149,111
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				263,100,518	204,662,993	58,437,525	-	58,437,525
183		CAGE				11,367,861	11,367,861	-	-	-
184		WRG				60,774,106	57,184,229	3,589,877	-	3,589,877
185		WRE				10,156,163	9,550,962	605,200	-	605,200
186	Total Electric Operating Revenues				B1	4,268,711,340	3,926,403,710	342,307,631	-	342,307,631
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		(887,237)	(818,782)	(68,455)	-	(68,455)
208					B1	(887,237)	(818,782)	(68,455)	-	(68,455)
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		362,717	355,179	7,538	-	7,538
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		121	113	9	-	9
223			PTD	SO		(169,610)	(157,488)	(12,121)	-	(12,121)
224			P	CAGW		(761,976)	(592,733)	(169,243)	-	(169,243)
225			P	CAGE		(699,861)	(699,861)	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(1,268,609)	(1,094,791)	(173,818)	-	(173,818)
228										
229	**Total Miscellaneous Revenues**					**(2,155,846)**	**(1,913,573)**	**(242,273)**	**-**	**(242,273)**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
235										
236	**Net Misc Revenue and Expense**					**(2,155,846)**	**(1,913,573)**	**(242,273)**	**-**	**(242,273)**
237										

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering								
239			P	SG		30,824	28,352	2,472	-	2,472
240			P	CAGW		21,166	16,465	4,701	-	4,701
241			P	CAGE		3,798,538	3,798,538	-	-	-
242			P	JBG		15,848,405	12,471,567	3,376,837	-	3,376,837
243			P	CAGE		-	-	-	-	-
244					B2	19,698,933	16,314,922	3,384,010	-	3,384,010
245										
246	501	Fuel Related								
247			P	SE		(80,947)	(74,701)	(6,245)	-	(6,245)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		2,015,811	1,568,077	447,734	-	447,734
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		17,097,692	17,097,692	-	-	-
254			P	JBE		1,196,116	939,014	257,103	-	257,103
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	20,228,673	19,530,082	698,591	-	698,591
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		184,816,336	143,405,015	41,411,322	-	41,411,322
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	184,816,336	143,405,015	41,411,322	-	41,411,322
271										
272		Total Fuel Related				205,045,009	162,935,096	42,109,913	-	42,109,913
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		920,454	716,011	204,443	-	204,443
277			P	CAGE		34,077,453	34,077,453	-	-	-
278			P	JBG		4,194,696	3,300,928	893,769	-	893,769
279			P	CAGE		-	-	-	-	-
280					B2	39,192,603	38,094,392	1,098,212	-	1,098,212
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		38,455	29,914	8,541	-	8,541
297			P	CAGE		4,098,450	4,098,450	-	-	-
298			P	JBG		6,579	5,177	1,402	-	1,402
299			P	CAGE		-	-	-	-	-
300					B2	4,143,484	4,133,541	9,943	-	9,943
301										
302	506	Misc. Steam Expense								
303			P	SG		5	5	0	-	0
304			P	SE		-	-	-	-	-
305			P	CAGW		2,046,344	1,591,829	454,516	-	454,516
306			P	CAGE		57,162,876	57,162,876	-	-	-
307			P	JBG		(11,605,127)	(9,132,409)	(2,472,717)	-	(2,472,717)
308			P	CAGE		-	-	-	-	-
309					B2	47,604,099	49,622,300	(2,018,201)	-	(2,018,201)

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		12,651	9,841	2,810	-	2,810
314			P	CAGE		38,559	38,559	-	-	-
315			P	JBG		263,196	207,117	56,080	-	56,080
316			P	CAGE		-	-	-	-	-
317					B2	314,406	255,517	58,889	-	58,889
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		237,286	184,582	52,704	-	52,704
322			P	CAGE		5,637,089	5,637,089	-	-	-
323			P	JBG		500,990	394,244	106,747	-	106,747
324			P	CAGE		-	-	-	-	-
325					B2	6,375,365	6,215,914	159,450	-	159,450
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		343,630	267,306	76,324	-	76,324
332			P	CAGE		15,766,028	15,766,028	-	-	-
333			P	JBG		8,208,063	6,459,162	1,748,901	-	1,748,901
334			P	CAGE		-	-	-	-	-
335					B2	24,317,722	22,492,497	1,825,225	-	1,825,225
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		1,898,254	1,476,631	421,623	-	421,623
340			P	CAGE		87,732,759	87,732,759	-	-	-
341			P	JBG		22,674,309	17,843,069	4,831,240	-	4,831,240
342			P	CAGE		-	-	-	-	-
343					B2	112,305,321	107,052,458	5,252,863	-	5,252,863
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		131,537	102,322	29,216	-	29,216
348			P	CAGE		33,742,299	33,742,299	-	-	-
349			P	JBG		7,659,275	6,027,305	1,631,970	-	1,631,970
350			P	CAGE		-	-	-	-	-
351					B2	41,533,111	39,871,925	1,661,186	-	1,661,186
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		333,330	259,294	74,036	-	74,036
356			P	CAGE		8,479,427	8,479,427	-	-	-
357			P	JBG		3,083,322	2,426,355	656,967	-	656,967
358			P	CAGE		-	-	-	-	-
359					B2	11,896,079	11,165,076	731,003	-	731,003
360										
361	**Total Steam Power Generation**				B2	**512,426,132**	**458,153,638**	**54,272,493**	**-**	**54,272,493**

MARCH 2011 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		4,296,598	3,342,277	954,322	-	954,322
416			P	CAGE		(1,084,290)	(1,084,290)	-	-	-
417					B2	3,212,309	2,257,987	954,322	-	954,322
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		231,883	180,379	51,504	-	51,504
424			P	CAGE		4,129	4,129	-	-	-
425					B2	236,011	184,508	51,504	-	51,504
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		3,587,148	2,790,403	796,745	-	796,745
432			P	CAGE		260,771	260,771	-	-	-
433					B2	3,847,919	3,051,174	796,745	-	796,745
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		19,655,650	15,289,913	4,365,737	-	4,365,737
448			P	CAGE		7,893,859	7,893,859	-	-	-
449					B2	27,549,509	23,183,772	4,365,737	-	4,365,737
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		117,751	91,597	26,154	-	26,154
456			P	CAGE		1,641	1,641	-	-	-
457					B2	119,392	93,238	26,154	-	26,154
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		962	749	214	-	214
464			P	CAGE		-	-	-	-	-
465					B2	962	749	214	-	214
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		1,280,136	995,803	284,332	-	284,332
472			P	CAGE		114,746	114,746	-	-	-
473					B2	1,394,881	1,110,549	284,332	-	284,332
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		2,153,533	1,675,210	478,323	-	478,323
483			P	CAGE		578,365	578,365	-	-	-
484					B2	2,731,898	2,253,575	478,323	-	478,323
485										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		1,242,402	966,451	275,951	-	275,951
491			P	CAGE		405,566	405,566	-	-	-
492					B2	1,647,968	1,372,017	275,951	-	275,951
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		1,931,998	1,502,880	429,118	-	429,118
499			P	CAGE		802,045	802,045	-	-	-
500					B2	2,734,043	2,304,925	429,118	-	429,118
501										
502	**Total Hydraulic Power Generation**				B2	**43,474,892**	**35,812,493**	**7,662,399**	**-**	**7,662,399**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		178,485	138,842	39,644	-	39,644
508			P	CAGE		202,393	202,393	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	380,878	341,234	39,644	-	39,644
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		132,218,934	102,592,978	29,625,957	-	29,625,957
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	132,218,934	102,592,978	29,625,957	-	29,625,957
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		6,826,090	5,309,940	1,516,150	-	1,516,150
529			P	CAGE		6,550,532	6,550,532	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	13,376,623	11,860,473	1,516,150	-	1,516,150
532										
533	549	Miscellaneous Other								
534			P	SG		1,504,324	1,383,686	120,638	-	120,638
535			P	CAGW		10,648,253	8,283,159	2,365,094	-	2,365,094
536			P	CAGE		8,867,642	8,867,642	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	21,020,219	18,534,487	2,485,732	-	2,485,732
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		9,084	8,355	728	-	728
545			P	CAGW		2,023,607	1,574,141	449,465	-	449,465
546			P	CAGE		1,474,588	1,474,588	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	3,507,279	3,057,085	450,194	-	450,194
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		3,535	2,750	785	-	785
559			P	CAGE		2,203,654	2,203,654	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	2,207,189	2,206,403	785	-	785
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		1,485,079	1,155,227	329,852	-	329,852
566			P	CAGE		9,614,706	9,614,706	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	11,099,785	10,769,933	329,852	-	329,852
569										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		1,009,169	785,021	224,148	-	224,148
573			P	CAGE		994,463	994,463	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	2,003,632	1,779,484	224,148	-	224,148
576										
577	**Total Other Power Generation**				**B2**	**185,814,538**	**151,142,076**	**34,672,462**	**-**	**34,672,462**
578										
579										
580	555	Purchased Power								
581			P	S		(32,824,781)	(24,134,586)	(8,690,195)	-	(8,690,195)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(32,824,781)	(24,134,586)	(8,690,195)	-	(8,690,195)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		279,095,621	217,105,407	61,990,214	-	61,990,214
590			P	CAGE		-	-	-	-	-
591			P	CAEW		19,985,371	15,507,300	4,478,071	-	4,478,071
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		2,675,398	-	2,675,398	-	2,675,398
595						301,756,390	232,612,707	69,143,683	-	69,143,683
596										
597		Total Purchased Power			B2	268,931,609	208,478,121	60,453,489	-	60,453,489
598										
599	556	System Control & Load Dispatch								
600			P	SG		934,684	859,728	74,956	-	74,956
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	934,684	859,728	74,956	-	74,956
605										
606										
607										
608	557	Other Expenses								
609			P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
610			P	SG		42,594,342	39,178,523	3,415,819	-	3,415,819
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		166,159	129,253	36,906	-	36,906
616			P	CAGE		17,751,393	17,751,393	-	-	-
617			P	JBG		2,327,259	1,831,387	495,872	-	495,872
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	62,655,361	58,803,770	3,851,590	-	3,851,590
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**332,521,654**	**268,141,619**	**64,380,035**	**-**	**64,380,035**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**1,074,237,217**	**913,249,827**	**160,987,390**	**-**	**160,987,390**
635										
636										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
637	Summary of Production Expense by Factor									
638		S				(30,333,175)	(24,221,373)	(6,111,802)	-	(6,111,802)
639		SG				45,073,263	41,458,649	3,614,614	-	3,614,614
640		SE				(80,947)	(74,701)	(6,245)	-	(6,245)
641		JBG				53,160,967	41,833,901	11,327,066	-	11,327,066
642		TROJP				-	-	-	-	-
643		JBE				1,196,116	939,014	257,103	-	257,103
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				343,932,977	267,541,671	76,391,306	-	76,391,306
648		CAGE				307,169,680	307,169,680	-	-	-
649		CAEW				337,020,642	261,505,293	75,515,349	-	75,515,349
650		CAEE				17,097,692	17,097,692	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	1,074,237,217	913,249,827	160,987,390	-	160,987,390
661	560	Operation Supervision & Engineering								
662			T	SG		3,958,015	3,640,605	317,410	-	317,410
663			T	JBG		-	-	-	-	-
664			T	CAGW		905,242	704,178	201,064	-	201,064
665			T	CAGE		1,039,461	1,039,461	-	-	-
666					B2	5,902,718	5,384,244	518,474	-	518,474
667										
668	561	Load Dispatching								
669			T	SG		9,662,165	8,887,316	774,850	-	774,850
670			T	CAGW		20,771	16,157	4,613	-	4,613
671			T	CAGE		1,053,918	1,053,918	-	-	-
672					B2	10,736,854	9,957,391	779,463	-	779,463
673	562	Station Expense								
674			T	SG		848,956	780,874	68,081	-	68,081
675			T	JBG		30,552	24,042	6,510	-	6,510
676			T	CAGW		454,268	353,370	100,898	-	100,898
677			T	CAGE		1,221,009	1,221,009	-	-	-
678					B2	2,554,785	2,379,295	175,489	-	175,489
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		11,609	9,030	2,578	-	2,578
683			T	CAGE		95,570	95,570	-	-	-
684					B2	107,179	104,601	2,578	-	2,578
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		98,419,162	76,559,181	21,859,981	-	21,859,981
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						98,419,162	76,559,181	21,859,981	-	21,859,981
709										
710		Total Transmission of Electricity by Others				98,419,162	76,559,181	21,859,981	-	21,859,981
711										
712	566	Misc. Transmission Expense								
713			T	SG		3,658,881	3,365,460	293,421	-	293,421
714			T	CAGW		355,186	276,295	78,891	-	78,891
715			T	CAGE		309,847	309,847	-	-	-
716					B2	4,323,914	3,951,602	372,312	-	372,312
717										
718	567	Rents - Transmission								
719			T	SG		(564)	(519)	(45)	-	(45)
720			T	CAGW		723,641	562,912	160,729	-	160,729
721			T	CAGE		820,230	820,230	-	-	-
722					B2	1,543,307	1,382,624	160,683	-	160,683
723										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		674,360	620,280	54,080	-	54,080
726			T	CAGW		599,785	466,566	133,219	-	133,219
727			T	CAGE		549,413	549,413	-	-	-
728					B2	1,823,558	1,636,260	187,299	-	187,299
729										
730	569	Maintenance of Structures								
731			T	SG		4,775,516	4,392,548	382,969	-	382,969
732			T	CAGW		404	314	90	-	90
733			T	CAGE		35,094	35,094	-	-	-
734					B2	4,811,014	4,427,956	383,058	-	383,058
735										
736	570	Maintenance of Station Equipment								
737			T	SG		54,267	49,915	4,352	-	4,352
738			T	JBG		38,295	30,135	8,159	-	8,159
739			T	CAGW		3,990,699	3,104,321	886,378	-	886,378
740			T	CAGE		6,236,222	6,236,222	-	-	-
741					B2	10,319,483	9,420,593	898,890	-	898,890
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		(13,354)	(12,283)	(1,071)	-	(1,071)
745			T	JBG		-	-	-	-	-
746			T	CAGW		9,148,483	7,116,504	2,031,979	-	2,031,979
747			T	CAGE		10,707,259	10,707,259	-	-	-
748					B2	19,842,387	17,811,479	2,030,908	-	2,030,908
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		10,444	8,124	2,320	-	2,320
753			T	CAGE		13,581	13,581	-	-	-
754					B2	24,025	21,705	2,320	-	2,320
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		278,758	256,403	22,355	-	22,355
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	278,758	256,403	22,355	-	22,355
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**160,687,144**	**133,293,335**	**27,393,809**	**-**	**27,393,809**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				23,897,000	21,980,599	1,916,401	-	1,916,401
767		CAGW				114,639,693	89,176,954	25,462,740	-	25,462,740
768		CAGE				22,081,605	22,081,605	-	-	-
769		JBG				68,846	54,177	14,669	-	14,669
770	Total Transmission Expense by Factor				B2	160,687,144	133,293,335	27,393,809	-	27,393,809
771	580	Operation Supervision & Engineering								
772			DPW	S		43,293	24,759	18,534	-	18,534
773			DPW	SNPD		14,963,001	13,982,987	980,014	-	980,014
774					B2	15,006,294	14,007,746	998,548	-	998,548
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		13,812,921	12,908,232	904,689	-	904,689
779					B2	13,812,921	12,908,232	904,689	-	904,689
780										
781	582	Station Expense								
782			DPW	S		3,902,222	3,613,732	288,490	-	288,490
783			DPW	SNPD		26,906	25,144	1,762	-	1,762
784					B2	3,929,128	3,638,876	290,253	-	290,253
785										
786	583	Overhead Line Expenses								
787			DPW	S		5,732,347	5,410,063	322,283	-	322,283
788			DPW	SNPD		33,074	30,907	2,166	-	2,166
789					B2	5,765,420	5,440,971	324,450	-	324,450
790										
791	584	Underground Line Expense								
792			DPW	S		319	319	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	319	319	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		214,961	200,882	14,079	-	14,079
799					B2	214,961	200,882	14,079	-	14,079
800										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		5,658,573	5,285,715	372,858	-	372,858
803			DPW	SNPD		1,249,831	1,167,973	81,859	-	81,859
804					B2	6,908,405	6,453,688	454,717	-	454,717
805										
806	587	Customer Installation Expenses								
807			DPW	S		12,486,992	11,514,416	972,576	-	972,576
808			DPW	SNPD		-	-	-	-	-
809					B2	12,486,992	11,514,416	972,576	-	972,576
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		1,385,833	1,334,915	50,918	-	50,918
813			DPW	SNPD		4,149,706	3,877,917	271,788	-	271,788
814					B2	5,535,539	5,212,832	322,707	-	322,707
815										
816	589	Rents								
817			DPW	S		3,147,776	3,019,026	128,749	-	128,749
818			DPW	SNPD		61,329	57,312	4,017	-	4,017
819					B2	3,209,104	3,076,338	132,766	-	132,766
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		817,304	802,636	14,669	-	14,669
823			DPW	SNPD		4,589,301	4,288,721	300,580	-	300,580
824					B2	5,406,605	5,091,356	315,249	-	315,249
825										
826	591	Maintenance of Structures								
827			DPW	S		1,645,276	1,546,044	99,232	-	99,232
828			DPW	SNPD		89,048	83,215	5,832	-	5,832
829					B2	1,734,323	1,629,259	105,064	-	105,064
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		12,615,354	11,749,093	866,261	-	866,261
833			DPW	SNPD		1,409,731	1,317,400	92,332	-	92,332
834					B2	14,025,085	13,066,492	958,592	-	958,592
835	593	Maintenance of Overhead Lines								
836			DPW	S		81,956,861	77,481,704	4,475,157	-	4,475,157
837			DPW	SNPD		984,453	919,976	64,478	-	64,478
838					B2	82,941,315	78,401,680	4,539,635	-	4,539,635
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		23,217,479	22,092,793	1,124,686	-	1,124,686
842			DPW	SNPD		-	-	-	-	-
843					B2	23,217,479	22,092,793	1,124,686	-	1,124,686
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		878,651	821,103	57,548	-	57,548
848					B2	878,651	821,103	57,548	-	57,548
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		4,074,509	3,901,316	173,192	-	173,192
852			DPW	SNPD		-	-	-	-	-
853					B2	4,074,509	3,901,316	173,192	-	173,192
854										
855	597	Maintenance of Meters								
856			DPW	S		4,735,812	4,273,849	461,963	-	461,963
857			DPW	SNPD		1,069,374	999,334	70,040	-	70,040
858					B2	5,805,186	5,273,183	532,002	-	532,002
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		2,079,470	2,135,042	(55,572)	-	(55,572)
862			DPW	SNPD		532,331	497,466	34,865	-	34,865
863					B2	2,611,801	2,632,508	(20,706)	-	(20,706)
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**207,564,037**	**195,363,991**	**12,200,046**	**-**	**12,200,046**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				163,499,420	154,185,423	9,313,997	-	9,313,997
870		SNPD				44,064,617	41,178,568	2,886,049	-	2,886,049
871										
872	Total Distribution Expense by Factor				B2	207,564,037	195,363,991	12,200,046	-	12,200,046
873										
874	901	Supervision								
875			CUST	S		1,009	1,009	-	-	-
876			CUST	CN		2,521,473	2,344,241	177,232	-	177,232
877					B2	2,522,482	2,345,250	177,232	-	177,232
878										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		20,566,690	18,620,561	1,946,130	-	1,946,130
881			CUST	CN		2,045,862	1,902,060	143,802	-	143,802
882					B2	22,612,552	20,522,621	2,089,932	-	2,089,932
883										
884	903	Customer Receipts & Collections								
885			CUST	S		7,730,965	7,040,532	690,432	-	690,432
886			CUST	CN		47,725,135	44,370,579	3,354,556	-	3,354,556
887					B2	55,456,099	51,411,111	4,044,988	-	4,044,988
888										
889	904	Uncollectible Accounts								
890			CUST	S		11,369,118	10,069,987	1,299,131	-	1,299,131
891			P	SG		-	-	-	-	-
892			CUST	CN		320,066	297,569	22,497	-	22,497
893					B2	11,689,184	10,367,556	1,321,628	-	1,321,628
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		8,637	8,637	-	-	-
897			CUST	CN		172,457	160,335	12,122	-	12,122
898					B2	181,094	168,972	12,122	-	12,122
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**92,461,412**	**84,815,510**	**7,645,902**	**-**	**7,645,902**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				39,676,419	35,740,726	3,935,693	-	3,935,693
904		CN				52,784,993	49,074,785	3,710,208	-	3,710,208
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	92,461,412	84,815,510	7,645,902	-	7,645,902
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		273,875	254,625	19,250	-	19,250
911					B2	273,875	254,625	19,250	-	19,250
912										
913	908	Customer Assistance								
914			CUST	S		109,767,582	101,309,432	8,458,149	-	8,458,149
915			CUST	CN		2,677,348	2,489,159	188,188	-	188,188
916					B2	112,444,929	103,798,592	8,646,338	-	8,646,338
917										
918	909	Informational & Instructional Adv								
919			CUST	S		628,867	604,649	24,218	-	24,218
920			CUST	CN		4,227,766	3,930,600	297,166	-	297,166
921					B2	4,856,633	4,535,250	321,383	-	321,383
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		167,472	155,701	11,771	-	11,771
926										
927					B2	167,472	155,701	11,771	-	11,771
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**117,742,910**	**108,744,167**	**8,998,743**	**-**	**8,998,743**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				110,396,449	101,914,082	8,482,367	-	8,482,367
934		CN				7,346,461	6,830,085	516,376	-	516,376
935										
936	Total Customer Service Expense by Factor				B2	117,742,910	108,744,167	8,998,743	-	8,998,743
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**117,742,910**	**108,744,167**	**8,998,743**	**-**	**8,998,743**
968	920	Administrative & General Salaries								
969			PTD	S		(5,202,618)	(4,343,921)	(858,697)	-	(858,697)
970			CUST	CN		-	-	-	-	-
971			PTD	SO		76,272,469	70,821,563	5,450,906	-	5,450,906
972					B2	71,069,851	66,477,642	4,592,209	-	4,592,209
973										
974	921	Office Supplies & expenses								
975			PTD	S		772,452	717,653	54,799	-	54,799
976			CUST	CN		-	-	-	-	-
977			PTD	SO		8,813,100	8,183,261	629,839	-	629,839
978					B2	9,585,553	8,900,914	684,638	-	684,638
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(30,231,182)	(28,070,674)	(2,160,509)	-	(2,160,509)
984					B2	(30,231,182)	(28,070,674)	(2,160,509)	-	(2,160,509)
985										
986	923	Outside Services								
987			PTD	S		12,248	12,160	87	-	87
988			CUST	CN		-	-	-	-	-
989			PTD	SO		10,643,723	9,883,056	760,667	-	760,667
990					B2	10,655,971	9,895,216	760,754	-	760,754
991										
992	924	Property Insurance								
993			PTD	S		339,027	339,027	-	-	-
994			PTD	SO		27,594,435	25,622,365	1,972,070	-	1,972,070
995					B2	27,933,462	25,961,392	1,972,070	-	1,972,070
996										
997	925	Injuries & Damages								
998			PTD	SO		8,533,843	7,923,962	609,882	-	609,882
999					B2	8,533,843	7,923,962	609,882	-	609,882
1000										
1001	926	Employee Pensions & Benefits								
1002			LABOR	S		-	-	-	-	-
1003			CUST	CN		-	-	-	-	-
1004			LABOR	SO		-	-	-	-	-
1005					B2	-	-	-	-	-
1006										
1007	927	Franchise Requirements								
1008			DMSC	S		-	-	-	-	-
1009			DMSC	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	928	Regulatory Commission Expense								
1013			DMSC	S		14,180,649	12,640,397	1,540,252	-	1,540,252
1014			CUST	CN		-	-	-	-	-
1015			DMSC	SO		1,128,076	1,047,457	80,619	-	80,619
1016			CUST	CAGW		(151,212)	(117,626)	(33,586)	-	(33,586)
1017			DMSC	CAGE		24,121	24,121	-	-	-
1018			FERC	SG		1,911,635	1,758,333	153,302	-	153,302
1019					B2	17,093,270	15,352,682	1,740,588	-	1,740,588
1020										
1021	929	Duplicate Charges								
1022			LABOR	S		-	-	-	-	-
1023			LABOR	SO		(6,576,641)	(6,106,633)	(470,008)	-	(470,008)
1024					B2	(6,576,641)	(6,106,633)	(470,008)	-	(470,008)
1025										
1026	930	Misc General Expenses								
1027			PTD	S		2,191,079	2,182,079	9,000	-	9,000
1028			CUST	CN		1,601	1,488	113	-	113
1029			LABOR	SO		13,651,832	12,676,187	975,645	-	975,645
1030					B2	15,844,512	14,859,755	984,757	-	984,757
1031										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1032	931	Rents								
1033			PTD	S		1,041,031	1,038,529	2,502	-	2,502
1034			PTD	SO		5,372,551	4,988,595	383,956	-	383,956
1035					B2	6,413,582	6,027,124	386,458	-	386,458
1036										
1037	935	Maintenance of General Plant								
1038			G	S		99,670	91,909	7,761	-	7,761
1039			CUST	CN		-	-	-	-	-
1040			G	SO		22,207,869	20,620,756	1,587,113	-	1,587,113
1041					B2	22,307,538	20,712,665	1,594,873	-	1,594,873
1042										
1043	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**152,629,760**	**141,934,046**	**10,695,714**	**-**	**10,695,714**
1044										
1045	Summary of A&G Expense by Factor									
1046		S				13,433,539	12,677,833	755,705	-	755,705
1047		SO				137,410,075	127,589,895	9,820,180	-	9,820,180
1048		SG				1,911,635	1,758,333	153,302	-	153,302
1049		CN				1,601	1,488	113	-	113
1050		CAGW				(151,212)	(117,626)	(33,586)	-	(33,586)
1051		CAGE				24,121	24,121	-	-	-
1052	Total A&G Expense by Factor				B2	152,629,760	141,934,046	10,695,714	-	10,695,714
1053										
1054	**TOTAL O&M EXPENSE**				B2	**1,805,322,479**	**1,577,400,875**	**227,921,604**	**-**	**227,921,604**

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1055	403SP	Steam Depreciation								
1056			P	DGP		-	-	-	-	-
1057			P	DGU		-	-	-	-	-
1058			P	SG		-	-	-	-	-
1059			P	CAGW		5,108,302	3,973,692	1,134,610	-	1,134,610
1060			P	CAGE		97,767,636	97,767,636	-	-	-
1061			P	JBG		20,363,757	16,024,829	4,338,928	-	4,338,928
1062			P	S		-	-	-	-	-
1063					B3	123,239,695	117,766,157	5,473,538	-	5,473,538
1064										
1065	403NP	Nuclear Depreciation								
1066			P	DGP		-	-	-	-	-
1067						-	-	-	-	-
1068										
1069	403HP	Hydro Depreciation								
1070			P	DGP		-	-	-	-	-
1071			P	DGU		-	-	-	-	-
1072			P	CAGW		12,306,349	9,572,973	2,733,376	-	2,733,376
1073			P	CAGE		4,670,411	4,670,411	-	-	-
1074			P	CAGW		-	-	-	-	-
1075			P	CAGE		-	-	-	-	-
1076					B3	16,976,760	14,243,384	2,733,376	-	2,733,376
1077										
1078	403OP	Other Production Depreciation								
1079			P	DGU		-	-	-	-	-
1080			P	SG		-	-	-	-	-
1081			P	CAGW		42,488,368	33,051,233	9,437,135	-	9,437,135
1082			P	CAGE		67,755,699	67,755,699	-	-	-
1083			P	CAGE		-	-	-	-	-
1084			P	CAGE		-	-	-	-	-
1085					B3	110,244,067	100,806,932	9,437,135	-	9,437,135
1086										
1087	403TP	Transmission Depreciation								
1088			T	DGP		-	-	-	-	-
1089			T	DGU		-	-	-	-	-
1090			T	CAGW		21,788,564	16,949,084	4,839,480	-	4,839,480
1091			T	CAGE		52,783,011	52,783,011	-	-	-
1092			T	JBG		948,864	746,689	202,176	-	202,176
1093			T	SG		497,287	457,407	39,879	-	39,879
1094					B3	76,017,726	70,936,191	5,081,535	-	5,081,535
1095										
1096										
1097										
1098	403	Distribution Depreciation								
1099	360	Land & Land Rights	DPW	S		310,243	305,620	4,622	-	4,622
1100	361	Structures	DPW	S		1,183,347	1,144,624	38,723	-	38,723
1101	362	Station Equipment	DPW	S		12,516,004	11,438,065	1,077,939	-	1,077,939
1102	363	Storage Battery Equ	DPW	S		6,494	6,494	-	-	-
1103	364	Poles & Towers	DPW	S		34,767,060	31,094,752	3,672,309	-	3,672,309
1104	365	OH Conductors	DPW	S		19,334,484	17,651,158	1,683,325	-	1,683,325
1105	366	UG Conduit	DPW	S		7,835,467	7,150,979	684,487	-	684,487
1106	367	UG Conductor	DPW	S		17,879,561	17,256,645	622,917	-	622,917
1107	368	Line Trans	DPW	S		27,863,367	25,111,614	2,751,753	-	2,751,753
1108	369	Services	DPW	S		12,024,564	10,813,315	1,211,249	-	1,211,249
1109	370	Meters	DPW	S		6,410,238	5,879,934	530,304	-	530,304
1110	371	Inst Cust Prem	DPW	S		492,641	473,302	19,340	-	19,340
1111	372	Leased Property	DPW	S		-	-	-	-	-
1112	373	Street Lighting	DPW	S		2,182,747	2,058,370	124,377	-	124,377
1113					B3	142,806,217	130,384,873	12,421,345	-	12,421,345
1114										
1115	403GP	General Depreciation								
1116			G-SITUS	S		12,087,864	10,783,227	1,304,636	-	1,304,636
1117			G-DGP	DGP		-	-	-	-	-
1118			G-DGU	DGU		-	-	-	-	-
1119			P	SE		-	-	-	-	-
1120			CUST	CN		1,696,082	1,576,866	119,216	-	119,216
1121			G-SG	SG		1,746	1,606	140	-	140
1122			PTD	SO		14,306,496	13,284,064	1,022,431	-	1,022,431
1123			G-SG	CAGW		1,600,174	1,244,757	355,416	-	355,416
1124			G-SG	CAGE		4,961,771	4,961,771	-	-	-
1125			P	JBG		336,867	265,090	71,777	-	71,777
1126			P	JBE		997	782	214	-	214
1127			P	CAEE		20,714	20,714	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129			G-SG	CAGE		-	-	-	-	-
1130					B3	35,012,710	32,138,879	2,873,831	-	2,873,831
1131										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1132	403GV0	General Vehicles								
1133			G-SG	SG		-	-	-	-	-
1134						-	-	-	-	-
1135										
1136	403MP	Mining Depreciation								
1137			P	CAEE		-	-	-	-	-
1138					B3	-	-	-	-	-
1139										
1140	403EP	Experimental Plant Depreciation								
1141			P	DGP		-	-	-	-	-
1142			P	SG		-	-	-	-	-
1143						-	-	-	-	-
1144	4031	ARO Depreciation								
1145				S		-	-	-	-	-
1146						-	-	-	-	-
1147										
1148										
1149	**TOTAL DEPRECIATION EXPENSE**				B3	**504,297,175**	**466,276,416**	**38,020,760**	**-**	**38,020,760**
1150										
1151	Summary of Depreciation Expense by Factor									
1152		S				154,894,081	141,168,100	13,725,981	-	13,725,981
1153		DGP				-	-	-	-	-
1154		DGU				-	-	-	-	-
1155		SG				499,033	459,013	40,020	-	40,020
1156		SO				14,306,496	13,284,064	1,022,431	-	1,022,431
1157		CN				1,696,082	1,576,866	119,216	-	119,216
1158		SE				-	-	-	-	-
1159		CAGW				83,291,757	64,791,739	18,500,017	-	18,500,017
1160		CAGE				227,938,528	227,938,528	-	-	-
1161		CAEW				-	-	-	-	-
1162		CAEE				20,714	20,714	-	-	-
1163		JBG				21,649,488	17,036,608	4,612,880	-	4,612,880
1164		JBE				997	782	214	-	214
1165	Total Depreciation Expense By Factor				B3	504,297,175	466,276,416	38,020,760	-	38,020,760
1166										
1167	404GP	Amort of LT Plant - Capital Lease Gen								
1168			I-SITUS	S		1,585,825	1,476,321	109,504	-	109,504
1169			I-SG	SG		-	-	-	-	-
1170			PTD	SO		1,242,510	1,153,712	88,797	-	88,797
1171			I-DGU	DGU		-	-	-	-	-
1172			CUST	CN		274,974	255,647	19,328	-	19,328
1173			I-SG	CAGW		-	-	-	-	-
1174			I-SG	CAGE		-	-	-	-	-
1175			I-DGP	DGP		-	-	-	-	-
1176					B4	3,103,309	2,885,680	217,629	-	217,629
1177										
1178	404SP	Amort of LT Plant - Cap Lease Steam								
1179			P	SG		-	-	-	-	-
1180			P	DGP		-	-	-	-	-
1181						-	-	-	-	-
1182										
1183	404IP	Amort of LT Plant - Intangible Plant								
1184			I-SITUS	S		195,515	195,054	460	-	460
1185			P	SE		-	-	-	-	-
1186			I-SG	SG		5,271,712	4,848,951	422,761	-	422,761
1187			PTD	SO		14,788,533	13,731,653	1,056,881	-	1,056,881
1188			CUST	CN		5,619,931	5,224,911	395,020	-	395,020
1189			I-SG	CAGW		-	-	-	-	-
1190			I-SG	CAGE		-	-	-	-	-
1191			I-DGP	DGP		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGE		-	-	-	-	-
1194			I-SG	CAGW		6,915,396	5,379,410	1,535,986	-	1,535,986
1195			I-SG	CAGE		1,762,554	1,762,554	-	-	-
1196			P	JBG		3,906	3,074	832	-	832
1197			P	CAEW		-	-	-	-	-
1198			P	CAEE		11,873	11,873	-	-	-
1199			I-DGU	DGU		-	-	-	-	-
1200					B4	34,569,420	31,157,480	3,411,940	-	3,411,940
1201										
1202	404MP	Amort of LT Plant - Mining Plant								
1203			P	SE		-	-	-	-	-
1204						-	-	-	-	-
1205										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1206	404OP	Amort of LT Plant - Other Plant								
1207			P	CAGE		-	-	-	-	-
1208			P	CAGE		-	-	-	-	-
1209					B4	-	-	-	-	-
1210										
1211										
1212	404HP	Amortization of Other Electric Plant								
1213			P	DGP		-	-	-	-	-
1214			P	DGU		-	-	-	-	-
1215			P	CAGW		144,570	112,459	32,111	-	32,111
1216			P	CAGE		44,851	44,851	-	-	-
1217			P	SG		-	-	-	-	-
1218					B4	189,421	157,310	32,111	-	32,111
1219										
1220	**Total Amortization of Limited Term Plant**				B4	37,862,149	34,200,470	3,661,679	-	3,661,679
1221										
1222										
1223	405	Amortization of Other Electric Plant								
1224			GP	S		-	-	-	-	-
1225										
1226					B4	-	-	-	-	-
1227										
1228	406	Amortization of Plant Acquisition Adj								
1229			P	S		-	-	-	-	-
1230			P	DGP		-	-	-	-	-
1231			P	DGU		-	-	-	-	-
1232			P	CAGW		-	-	-	-	-
1233			P	CAGE		5,523,970	5,523,970	-	-	-
1234			P	SG		-	-	-	-	-
1235			P	SO		-	-	-	-	-
1236					B4	5,523,970	5,523,970	-	-	-
1237	407	Amort of Prop Losses, Unrec Plant, etc								
1238			DPW	S		(279,622)	(49,816)	(229,805)	-	(229,805)
1239			GP	SO		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	SE		-	-	-	-	-
1242			P	CAGW		1,990,981	1,548,762	442,219	-	442,219
1243			P	CAGE		-	-	-	-	-
1244			P	CAEW		-	-	-	-	-
1245			P	SG-P		-	-	-	-	-
1246			P	SG		-	-	-	-	-
1247			P	TROJP		1,667,305	1,296,483	370,822	-	370,822
1248					B4	3,378,665	2,795,429	583,236	-	583,236
1249										
1250	**TOTAL AMORTIZATION EXPENSE**				B4	**46,764,784**	**42,519,869**	**4,244,915**	**-**	**4,244,915**
1251										
1252										
1253										
1254	Summary of Amortization Expense by Factor									
1255		S				1,501,718	1,621,559	(119,841)	-	(119,841)
1256		SE				-	-	-	-	-
1257		TROJP				1,667,305	1,296,483	370,822	-	370,822
1258		SG-P				-	-	-	-	-
1259		DGU				-	-	-	-	-
1260		SO				16,031,043	14,885,365	1,145,678	-	1,145,678
1261		JBG				3,906	3,074	832	-	832
1262		SSGCH				-	-	-	-	-
1263		CN				5,894,905	5,480,558	414,347	-	414,347
1264		CAGW				9,050,947	7,040,632	2,010,315	-	2,010,315
1265		CAGE				7,331,375	7,331,375	-	-	-
1266		CAEW				-	-	-	-	-
1267		CAEE				11,873	11,873	-	-	-
1268		SG				5,271,712	4,848,951	422,761	-	422,761
1269	Total Amortization Expense by Factor				B4	46,764,784	42,519,869	4,244,915	-	4,244,915
1270	408	Taxes Other Than Income								
1271			GP	S		36,509,649	26,532,961	9,976,689	-	9,976,689
1272			GP	GPS		105,751,453	98,193,796	7,557,657	-	7,557,657
1273			GP	SO		(390,354)	(362,456)	(27,897)	-	(27,897)
1274			P	SE		458,690	423,300	35,390	-	35,390
1275			P	SG		-	-	-	-	-
1276			DMSC	OPRV-ID		-	-	-	-	-
1277			GP	EXCTAX		-	-	-	-	-
1278			GP	DGP		-	-	-	-	-
1279			P	CAEW		-	-	-	-	-
1280			P	CAEE		390,354	390,354	-	-	-
1281										
1282	**TOTAL TAXES OTHER THAN INCOME**				B5	142,719,792	125,177,953	17,541,839	-	17,541,839
1283										

MARCH 2011 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1284										
1285	41140	Deferred Investment Tax Credit - Fed								
1286			PTD	CAGE		(1,874,204)	(1,874,204)	-	-	-
1287										
1288					B7	(1,874,204)	(1,874,204)	-	-	-
1289										
1290	41141	Deferred Investment Tax Credit - Idaho								
1291			PTD	CAGE		-	-	-	-	-
1292										
1293					B7	-	-	-	-	-
1294										
1295	**TOTAL DEFERRED ITC**				B7	(1,874,204)	(1,874,204)	-	-	-
1296										
1297										
1298	427	Interest on Long-Term Debt								
1299			GP	S		-	-	-	-	-
1300			GP	SNP		362,709,397	338,204,019	24,505,378	-	24,505,378
1301						362,709,397	338,204,019	24,505,378	-	24,505,378
1302										
1303	428	Amortization of Debt Disc & Exp								
1304			GP	SNP		5,888,754	5,490,898	397,856	-	397,856
1305						5,888,754	5,490,898	397,856	-	397,856
1306										
1307	429	Amortization of Premium on Debt								
1308			GP	SNP		(2,718)	(2,535)	(184)	-	(184)
1309						(2,718)	(2,535)	(184)	-	(184)
1310										
1311	431	Other Interest Expense								
1312			NUTIL	OTH		-	-	-	-	-
1313			GP	SO		-	-	-	-	-
1314			GP	SNP		12,128,914	11,309,460	819,454	-	819,454
1315						12,128,914	11,309,460	819,454	-	819,454
1316										
1317	432	AFUDC - Borrowed								
1318			GP	SNP		(38,650,306)	(36,039,014)	(2,611,293)	-	(2,611,293)
1319						(38,650,306)	(36,039,014)	(2,611,293)	-	(2,611,293)
1320										
1321		Total Elec. Interest Deductions for Tax			B6	342,074,040	318,962,828	23,111,212	-	23,111,212
1322										
1323		Non-Utility Portion of Interest								
1324			427 NUTIL	NUTIL		-	-	-	-	-
1325			428 NUTIL	NUTIL		-	-	-	-	-
1326			429 NUTIL	NUTIL		-	-	-	-	-
1327			431 NUTIL	NUTIL		-	-	-	-	-
1328										
1329		Total Non-utility Interest				-	-	-	-	-
1330										
1331		Total Interest Deductions for Tax				342,074,040	318,962,828	23,111,212	-	23,111,212
1332										
1333										
1334	419	Interest & Dividends								
1335			GP	S		-	-	-	-	-
1336			GP	SNP		(68,996,860)	(64,335,293)	(4,661,567)	-	(4,661,567)
1337		Total Operating Deductions for Tax				(68,996,860)	(64,335,293)	(4,661,567)	-	(4,661,567)
1338										
1339										
1340	41010	Deferred Income Tax - Federal-DR								
1341			P	S		30,423,607	29,956,010	467,597	-	467,597
1342			P	TROJD		-	-	-	-	-
1343			IBT	CIAC		-	-	-	-	-
1344			LABOR	SO		8,859,456	8,226,304	633,152	-	633,152
1345			GP	SNP		33,410,964	31,153,652	2,257,312	-	2,257,312
1346			P	SE		199,446	184,058	15,388	-	15,388
1347			PT	SG		30,972,355	28,488,552	2,483,803	-	2,483,803
1348			GP	GPS		20,019,155	18,588,462	1,430,693	-	1,430,693
1349			TAXDEPR	TAXDEPR		848,005,507	816,417,195	31,588,312	-	31,588,312
1350			CUST	BADDEBT		-	-	-	-	-
1351			CUST	CN		18,276	16,991	1,285	-	1,285
1352			P	JBE		13,220,417	10,378,716	2,841,701	-	2,841,701
1353			PT	CAGW		495,198	385,209	109,989	-	109,989
1354			PT	CAGE		148,062	148,062	-	-	-
1355			P	JBG		-	-	-	-	-
1356			P	CAEE		4,618,126	4,618,126	-	-	-
1357			DPW	SNPD		-	-	-	-	-
1358					B7	990,390,569	948,561,337	41,829,232	-	41,829,232
1359										
1360										
1361										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1362	41110	Deferred Income Tax - Federal-CR								
1363			GP	S		(30,460,100)	(30,390,222)	(69,878)	-	(69,878)
1364			DPW	CIAC		(10,807,550)	(10,099,700)	(707,850)	-	(707,850)
1365			GP	SCHMDEXP		(164,760,291)	(152,173,651)	(12,586,640)	-	(12,586,640)
1366			GP	SNP		(19,178,773)	(17,883,016)	(1,295,757)	-	(1,295,757)
1367			PT	SG		(5,135,910)	(4,724,040)	(411,870)	-	(411,870)
1368			PT	SNPD		(3,638,499)	(3,400,192)	(238,307)	-	(238,307)
1369			LABOR	SO		(17,583,311)	(16,326,698)	(1,256,613)	-	(1,256,613)
1370			IBT	TAXDEPR		-	-	-	-	-
1371			CUST	JBG		-	-	-	-	-
1372			CUST	BADDEBT		(499,023)	(436,886)	(62,137)	-	(62,137)
1373			GP	GPS		-	-	-	-	-
1374			P	TROJD		(721,757)	(561,194)	(160,563)	-	(160,563)
1375			P	JBE		(9,489,000)	(7,449,360)	(2,039,640)	-	(2,039,640)
1376			PT	CAGW		(1,872,507)	(1,456,603)	(415,904)	-	(415,904)
1377			PT	CAGE		(846,178)	(846,178)	-	-	-
1378			P	SE		-	-	-	-	-
1379			P	CAEE		(2,944,468)	(2,944,468)	-	-	-
1380					B7	(267,937,367)	(248,692,209)	(19,245,158)	-	(19,245,158)
1381										
1382	**TOTAL DEFERRED INCOME TAXES**				B7	722,453,202	699,869,128	22,584,074	-	22,584,074
1383	SCHMAF	Additions - Flow Through								
1384			SCHMAF	S		-	-	-	-	-
1385			SCHMAF	SNP		-	-	-	-	-
1386			SCHMAF	SO		-	-	-	-	-
1387			SCHMAF	SE		-	-	-	-	-
1388			SCHMAF	TROJP		-	-	-	-	-
1389			SCHMAF	DGP		-	-	-	-	-
1390					B6	-	-	-	-	-
1391										
1392	SCHMAF	Additions - Permanent								
1393			P	S		29,612	29,612	-	-	-
1394			P	BADDEBT		-	-	-	-	-
1395			P	JBE		48,302	37,920	10,382	-	10,382
1396			P	SCHMDEXP		(234,743)	(216,810)	(17,933)	-	(17,933)
1397			P	CAEE		44,658	44,658	-	-	-
1398			P	CAGW		-	-	-	-	-
1399			P	CAGE		-	-	-	-	-
1400			LABOR	SNP		-	-	-	-	-
1401			SCHMAP-SO	SO		12,338,078	11,456,322	881,756	-	881,756
1402										
1403					B6	12,225,906	11,351,701	874,205	-	874,205
1404										
1405	SCHMAT	Additions - Temporary								
1406			SCHMAT-SITUS	S		52,139,597	46,728,042	5,411,555	-	5,411,555
1407			P	JBE		25,003,295	19,628,890	5,374,405	-	5,374,405
1408			DPW	CIAC		28,477,641	26,612,474	1,865,167	-	1,865,167
1409			SCHMAT-SNP	SNP		50,535,622	47,121,333	3,414,288	-	3,414,288
1410			P	TROJD		1,901,813	1,478,734	423,079	-	423,079
1411			P	CN		-	-	-	-	-
1412			SCHMAT-SE	SE		-	-	-	-	-
1413			P	SG		13,533,000	12,447,732	1,085,268	-	1,085,268
1414			SCHMAT-GPS	GPS		-	-	-	-	-
1415			SCHMAT-SO	SO		46,331,612	43,020,466	3,311,146	-	3,311,146
1416			SCHMAT-SNP	SNPD		9,587,358	8,959,426	627,932	-	627,932
1417			P	JBG		-	-	-	-	-
1418			CUST	BADDEBT		1,314,913	1,151,183	163,730	-	163,730
1419			P	CAGW		413,050	321,307	91,743	-	91,743
1420			P	CAGE		1,137,899	1,137,899	-	-	-
1421			SCHMAT-SE	CAEW		-	-	-	-	-
1422			SCHMAT-SE	CAEE		7,758,605	7,758,605	-	-	-
1423			BOOKDEPR	SCHMDEXP		434,139,525	400,974,023	33,165,502	-	33,165,502
1424					B6	672,273,930	617,340,115	54,933,816	-	54,933,816
1425										
1426	TOTAL SCHEDULE - M ADDITIONS				B6	684,499,837	628,691,816	55,808,021	-	55,808,021
1427										
1428	SCHMDF	Deductions - Flow Through								
1429			SCHMDF	S		-	-	-	-	-
1430			SCHMDF	CAGW		-	-	-	-	-
1431			SCHMDF	CAGE		-	-	-	-	-
1432			SCHMDF	DGP		-	-	-	-	-
1433			SCHMDF	DGU		-	-	-	-	-
1434					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1435	SCHMDF	Deductions - Permanent								
1436			SCHMDP	S		-	-	-	-	-
1437			P	SE		-	-	-	-	-
1438			P	CAEW		-	-	-	-	-
1439			P	CAEE		346,671	346,671	-	-	-
1440			PTD	SNP		293,270	273,457	19,814	-	19,814
1441			SCHMDP	JBE		163,939	128,700	35,238	-	35,238
1442			P	SG		-	-	-	-	-
1443			SCHMDP-SO	SO		20,858,597	19,367,912	1,490,685	-	1,490,685
1444					B6	21,662,478	20,116,740	1,545,737	-	1,545,737
1445										
1446	SCHMDT	Deductions - Temporary								
1447			GP	S		80,165,498	78,933,392	1,232,106	-	1,232,106
1448			CUST	BADDEBT		-	-	-	-	-
1449			CUST	CN		48,156	44,771	3,385	-	3,385
1450			SCHMDT-SNP	SNP		88,037,109	82,089,144	5,947,965	-	5,947,965
1451			DPW	SNPD		-	-	-	-	-
1452			P	JBE		34,835,488	27,347,674	7,487,814	-	7,487,814
1453			P	SE		525,536	484,988	40,548	-	40,548
1454			SCHMDT-SG	SG		81,611,431	75,066,668	6,544,763	-	6,544,763
1455			SCHMDT-GPS	GPS		52,750,009	48,980,165	3,769,844	-	3,769,844
1456			SCHMDT-SO	SO		23,344,458	21,676,118	1,668,340	-	1,668,340
1457			TAXDEPR	TAXDEPR		2,234,474,736	2,151,240,271	83,234,465	-	83,234,465
1458			SCHMDT-SG	CAGW		1,304,835	1,015,017	289,818	-	289,818
1459			SCHMDT-SG	CAGE		390,140	390,140	-	-	-
1460			P	JBG		-	-	-	-	-
1461			P	CAEE		12,168,655	12,168,655	-	-	-
1462			P	TROJD		-	-	-	-	-
1463					B6	2,609,656,051	2,499,437,003	110,219,049	-	110,219,049
1464										
1465	TOTAL SCHEDULE - M DEDUCTIONS				B6	2,631,318,529	2,519,553,743	111,764,786	-	111,764,786
1466										
1467	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(1,946,818,692)	(1,890,861,927)	(55,956,765)	-	(55,956,765)
1468										
1469										
1470	40911	State Income Taxes								
1471			IBT	IBT		(19,456,047)	(19,456,047)	-	-	-
1472		Credits	IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474			IBT	IBT		-	-	-	-	-
1475	**TOTAL STATE TAXES**				B6	(19,456,047)	(19,456,047)	-	-	-
1476										
1477										
1478	Calculation of Taxable Income:									
1479		Operating Revenues				4,268,711,340	3,926,403,710	342,307,631	-	342,307,631
1480		Operating Deductions:								
1481		O & M Expenses				1,805,322,479	1,577,400,875	227,921,604	-	227,921,604
1482		Depreciation Expense				504,297,175	466,276,416	38,020,760	-	38,020,760
1483		Amortization Expense				46,764,784	42,519,869	4,244,915	-	4,244,915
1484		Taxes Other Than Income				142,719,792	125,177,953	17,541,839	-	17,541,839
1485		Interest & Dividends (AFUDC-Equity)				(68,996,860)	(64,335,293)	(4,661,567)	-	(4,661,567)
1486		Misc Revenue & Expense				(2,155,846)	(1,913,573)	(242,273)	-	(242,273)
1487		Total Operating Deductions				2,427,951,525	2,145,126,247	282,825,279	-	282,825,279
1488		Other Deductions:								
1489		Interest Deductions				342,074,040	318,962,828	23,111,212	-	23,111,212
1490		Interest on PCRBS				-	-	-	-	-
1491		Schedule M Adjustments				(1,946,818,692)	(1,890,861,927)	(55,956,765)	-	(55,956,765)
1492										
1493		Income Before State Taxes				(448,132,917)	(428,547,292)	(19,585,625)	-	(19,585,625)
1494										
1495		State Income Taxes				(19,456,047)	(19,456,047)	-	-	-
1496										
1497	Total Taxable Income					(428,676,870)	(409,091,245)	(19,585,625)	-	(19,585,625)
1498										
1499	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1500										
1501	Federal Income Tax - Calculated					(150,036,905)	(143,181,936)	(6,854,969)	-	(6,854,969)
1502										
1503	Adjustments to Calculated Tax:									
1504	40910	Energy Cred.	P	SE		(16,667)	(15,381)	(1,286)	-	(1,286)
1505	40910	Energy Cred.	P	JBE		(27,553)	(21,631)	(5,922)	-	(5,922)
1506	40910	Energy Cred.	P	CAEE		(44,658)	(44,658)	-	-	-
1507	40910	DMD	P	SG		(55,535,369)	(51,081,755)	(4,453,614)	-	(4,453,614)
1508	40910	Fuel Tax Credit	NUTIL	SO		(29,612)	(27,496)	(2,116)	-	(2,116)
1509	40910	IRS Settle	LABOR	S		-	-	-	-	-
1510	**FEDERAL INCOME TAX**					(205,690,764)	(194,372,856)	(11,317,908)	-	(11,317,908)
1511										
1512	**TOTAL OPERATING EXPENSES**					**2,992,380,572**	**2,693,627,561**	**298,753,012**	**-**	**298,753,012**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1513	310	Land and Land Rights								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1518			P	CAGE		93,381,074	93,381,074	-	-	-
1519			P	JBG		1,161,925	914,352	247,573	-	247,573
1520			P	S		-	-	-	-	-
1521			P	CAGE		-	-	-	-	-
1522					B8	95,898,852	95,350,130	548,723	-	548,723
1523										
1524	311	Structures and Improvements								
1525			P	DGP		-	-	-	-	-
1526			P	DGU		-	-	-	-	-
1527			P	SG		-	-	-	-	-
1528			P	CAGW		64,619,604	50,266,878	14,352,726	-	14,352,726
1529			P	CAGE		718,382,037	718,382,037	-	-	-
1530			P	JBG		140,062,827	110,219,485	29,843,341	-	29,843,341
1531			P	CAGE		-	-	-	-	-
1532					B8	923,064,468	878,868,400	44,196,068	-	44,196,068
1533										
1534	312	Boiler Plant Equipment								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		119,487,731	92,948,189	26,539,542	-	26,539,542
1539			P	CAGE		2,743,143,720	2,743,143,720	-	-	-
1540			P	JBG		657,726,822	517,584,241	140,142,581	-	140,142,581
1541			P	S		-	-	-	-	-
1542					B8	3,520,358,273	3,353,676,150	166,682,123	-	166,682,123
1543										
1544	314	Turbogenerator Units								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		52,020,150	40,465,901	11,554,249	-	11,554,249
1549			P	CAGE		664,583,513	664,583,513	-	-	-
1550			P	JBG		170,669,179	134,304,509	36,364,671	-	36,364,671
1551			P	CAGE		-	-	-	-	-
1552					B8	887,272,843	839,353,923	47,918,919	-	47,918,919
1553										
1554	315	Accessory Electric Equipment								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		13,231,400	10,292,560	2,938,840	-	2,938,840
1559			P	CAGE		345,847,381	345,847,381	-	-	-
1560			P	JBG		58,123,281	45,738,889	12,384,392	-	12,384,392
1561			P	CAGE		-	-	-	-	-
1562					B8	417,202,062	401,878,831	15,323,232	-	15,323,232
1563										
1564										
1565										
1566	316	Misc Power Plant Equipment								
1567			P	DGP		-	-	-	-	-
1568			P	DGU		-	-	-	-	-
1569			P	SG		-	-	-	-	-
1570			P	CAGW		2,201,817	1,712,769	489,048	-	489,048
1571			P	CAGE		27,581,610	27,581,610	-	-	-
1572			P	JBG		3,754,023	2,954,149	799,874	-	799,874
1573			P	CAGE		-	-	-	-	-
1574					B8	33,537,449	32,248,527	1,288,921	-	1,288,921
1575										
1576	317	Steam Plant ARO								
1577			P	S		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580	SP	Unclassified Steam Plant - Account 300								
1581			P	CAGW		(11,633)	(9,049)	(2,584)	-	(2,584)
1582			P	CAGE		(7,028,687)	(7,028,687)	-	-	-
1583			P	SG		1,171,312	1,077,380	93,932	-	93,932
1584						(5,869,008)	(5,960,356)	91,349	-	91,349
1585										
1586										
1587	**Total Steam Production Plant**				B8	**5,871,464,938**	**5,595,415,604**	**276,049,334**	**-**	**276,049,334**
1588										
1589										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1590	Summary of Steam Production Plant by Factor									
1591		S				-	-	-	-	-
1592		JBG				1,031,498,056	811,715,626	219,782,431	-	219,782,431
1593		JBE				-	-	-	-	-
1594		SG				1,171,312	1,077,380	93,932	-	93,932
1595		CAGW				252,904,922	196,731,951	56,172,971	-	56,172,971
1596		CAGE				4,585,890,647	4,585,890,647	-	-	-
1597		SSGCH				-	-	-	-	-
1598	Total Steam Production Plant by Factor				B8	5,871,464,938	5,595,415,604	276,049,334	-	276,049,334
1599	320	Land and Land Rights								
1600			P	DGP		-	-	-	-	-
1601			P	SG		-	-	-	-	-
1602						-	-	-	-	-
1603										
1604	321	Structures and Improvements								
1605			P	DGP		-	-	-	-	-
1606			P	SG		-	-	-	-	-
1607						-	-	-	-	-
1608										
1609	322	Reactor Plant Equipment								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	323	Turbogenerator Units								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	324	Land and Land Rights								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	325	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629										
1630	NP	Unclassified Nuclear Plant - Acct 300								
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634										
1635	**Total Nuclear Production Plant**					-	-	-	-	-
1636										
1637										
1638										
1639	Summary of Nuclear Production Plant by Factor									
1640		DGP				-	-	-	-	-
1641		DGU				-	-	-	-	-
1642		SG				-	-	-	-	-
1643										
1644	Total Nuclear Plant by Factor					-	-	-	-	-
1645										
1646	330	Land and Land Rights								
1647			P	DGP		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		20,091,974	15,629,325	4,462,649	-	4,462,649
1650			P	CAGE		5,948,345	5,948,345	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653					B8	26,040,319	21,577,670	4,462,649	-	4,462,649
1654										
1655	331	Structures and Improvements								
1656			P	DGP		-	-	-	-	-
1657			P	DGU		-	-	-	-	-
1658			P	CAGW		100,300,237	78,022,449	22,277,788	-	22,277,788
1659			P	CAGE		14,129,626	14,129,626	-	-	-
1660			P	CAGW		-	-	-	-	-
1661			P	CAGE		-	-	-	-	-
1662					B8	114,429,863	92,152,074	22,277,788	-	22,277,788
1663										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1664	332	Reservoirs, Dams & Waterways								
1665			P	DGP		-	-	-	-	-
1666			P	DGU		-	-	-	-	-
1667			P	CAGW		260,987,584	203,019,365	57,968,219	-	57,968,219
1668			P	CAGE		74,122,616	74,122,616	-	-	-
1669			P	CAGW		-	-	-	-	-
1670			P	CAGE		-	-	-	-	-
1671					B8	335,110,200	277,141,980	57,968,219	-	57,968,219
1672										
1673	333	Water Wheel, Turbines, & Generators								
1674			P	DGP		-	-	-	-	-
1675			P	DGU		-	-	-	-	-
1676			P	CAGW		75,022,845	58,359,444	16,663,401	-	16,663,401
1677			P	CAGE		37,506,841	37,506,841	-	-	-
1678			P	CAGW		-	-	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	112,529,686	95,866,285	16,663,401	-	16,663,401
1681										
1682	334	Accessory Electric Equipment								
1683			P	DGP		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		49,077,519	38,176,861	10,900,658	-	10,900,658
1686			P	CAGE		11,214,637	11,214,637	-	-	-
1687			P	CAGW		-	-	-	-	-
1688			P	CAGE		-	-	-	-	-
1689					B8	60,292,156	49,391,498	10,900,658	-	10,900,658
1690										
1691										
1692										
1693	335	Misc. Power Plant Equipment								
1694			P	DGP		-	-	-	-	-
1695			P	DGU		-	-	-	-	-
1696			P	CAGW		2,138,029	1,663,149	474,880	-	474,880
1697			P	CAGE		173,339	173,339	-	-	-
1698			P	CAGW		-	-	-	-	-
1699			P	CAGE		-	-	-	-	-
1700					B8	2,311,367	1,836,487	474,880	-	474,880
1701										
1702	336	Roads, Railroads & Bridges								
1703			P	DGP		-	-	-	-	-
1704			P	DGU		-	-	-	-	-
1705			P	CAGW		14,609,770	11,364,779	3,244,991	-	3,244,991
1706			P	CAGE		1,703,369	1,703,369	-	-	-
1707			P	CAGW		-	-	-	-	-
1708			P	CAGE		-	-	-	-	-
1709					B8	16,313,139	13,068,148	3,244,991	-	3,244,991
1710										
1711	337	Hydro Plant ARO								
1712			P	S		-	-	-	-	-
1713						-	-	-	-	-
1714										
1715	HP	Unclassified Hydro Plant - Acct 300								
1716			P	S		-	-	-	-	-
1717			P	DGU		-	-	-	-	-
1718			P	CAGW		-	-	-	-	-
1719			P	CAGE		-	-	-	-	-
1720			P	CAGW		-	-	-	-	-
1721			P	CAGE		-	-	-	-	-
1722						-	-	-	-	-
1723										
1724	**Total Hydraulic Plant**				B8	**667,026,730**	**551,034,143**	**115,992,586**	**-**	**115,992,586**
1725										
1726	Summary of Hydraulic Plant by Factor									
1727		S				-	-	-	-	-
1728		SG				-	-	-	-	-
1729		CAGW				522,227,957	406,235,371	115,992,586	-	115,992,586
1730		CAGE				144,798,772	144,798,772	-	-	-
1731		DGP				-	-	-	-	-
1732		DGU				-	-	-	-	-
1733	Total Hydraulic Plant by Factor				B8	667,026,730	551,034,143	115,992,586	-	115,992,586
1734										
1735	340	Land and Land Rights								
1736			P	SG		-	-	-	-	-
1737			P	DGU		-	-	-	-	-
1738			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1739			P	CAGE		26,096,657	26,096,657	-	-	-
1740			P	CAGE		-	-	-	-	-
1741					B8	28,912,692	28,287,220	625,473	-	625,473
1742										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1743	341	Structures and Improvements								
1744			P	SG		-	-	-	-	-
1745			P	DGU		-	-	-	-	-
1746			P	CAGW		56,644,357	44,063,021	12,581,336	-	12,581,336
1747			P	CAGE		106,389,340	106,389,340	-	-	-
1748			P	CAGE		-	-	-	-	-
1749					B8	163,033,696	150,452,360	12,581,336	-	12,581,336
1750										
1751	342	Fuel Holders, Producers & Accessories								
1752			P	SG		-	-	-	-	-
1753			P	DGU		-	-	-	-	-
1754			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1755			P	CAGE		9,189,007	9,189,007	-	-	-
1756			P	CAGE		-	-	-	-	-
1757					B8	10,811,674	10,451,262	360,412	-	360,412
1758										
1759	343	Prime Movers								
1760			P	S		-	-	-	-	-
1761			P	DGU		-	-	-	-	-
1762			P	SG		-	-	-	-	-
1763			P	CAGW		939,159,175	730,561,569	208,597,606	-	208,597,606
1764			P	CAGE		1,550,034,733	1,550,034,733	-	-	-
1765			P	CAGE		-	-	-	-	-
1766					B8	2,489,193,908	2,280,596,302	208,597,606	-	208,597,606
1767										
1768	344	Generators								
1769			P	S		-	-	-	-	-
1770			P	DGU		-	-	-	-	-
1771			P	SG		-	-	-	-	-
1772			P	CAGW		142,751,824	111,045,070	31,706,754	-	31,706,754
1773			P	CAGE		209,776,327	209,776,327	-	-	-
1774			P	CAGE		-	-	-	-	-
1775					B8	352,528,151	320,821,397	31,706,754	-	31,706,754
1776										
1777	345	Accessory Electric Plant								
1778			P	SG		-	-	-	-	-
1779			P	DGU		-	-	-	-	-
1780			P	CAGW		85,870,763	66,797,920	19,072,843	-	19,072,843
1781			P	CAGE		160,655,983	160,655,983	-	-	-
1782			P	CAGE		-	-	-	-	-
1783					B8	246,526,746	227,453,903	19,072,843	-	19,072,843
1784										
1785										
1786										
1787	346	Misc. Power Plant Equipment								
1788			P	SG		-	-	-	-	-
1789			P	DGU		-	-	-	-	-
1790			P	CAGW		4,380,198	3,407,307	972,890	-	972,890
1791			P	CAGE		8,026,501	8,026,501	-	-	-
1792					B8	12,406,699	11,433,809	972,890	-	972,890
1793										
1794	347	Other Production ARO								
1795			P	S		-	-	-	-	-
1796						-	-	-	-	-
1797										
1798	OP	Unclassified Other Prod Plant-Acct 300								
1799			P	S		-	-	-	-	-
1800			P	SG		-	-	-	-	-
1801			P	CAGW		-	-	-	-	-
1802			P	CAGE		-	-	-	-	-
1803						-	-	-	-	-
1804										
1805	**Total Other Production Plant**				B8	**3,303,413,566**	**3,029,496,253**	**273,917,314**	**-**	**273,917,314**
1806										
1807	Summary of Other Production Plant by Factor									
1808		S				-	-	-	-	-
1809		DGU				-	-	-	-	-
1810		SG				-	-	-	-	-
1811		CAGW				1,233,245,019	959,327,705	273,917,314	-	273,917,314
1812		CAGE				2,070,168,547	2,070,168,547	-	-	-
1813		SSGCT				-	-	-	-	-
1814	Total of Other Production Plant by Factor				B8	3,303,413,566	3,029,496,253	273,917,314	-	273,917,314
1815										
1816	Experimental Plant									
1817	103	Experimental Plant								
1818			P	DGP		-	-	-	-	-
1819	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1820										
1821	**TOTAL PRODUCTION PLANT**				B8	**9,841,905,234**	**9,175,946,000**	**665,959,234**	**-**	**665,959,234**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1822	350	Land and Land Rights								
1823			T	DGP		-	-	-	-	-
1824			T	DGU		-	-	-	-	-
1825			T	CAGW		32,291,603	25,119,282	7,172,321	-	7,172,321
1826			T	CAGE		148,972,745	148,972,745	-	-	-
1827			T	JBG		1,061,187	835,079	226,108	-	226,108
1828			T	SG		100,388	92,337	8,051	-	8,051
1829					B8	182,425,923	175,019,443	7,406,480	-	7,406,480
1830										
1831	352	Structures and Improvements								
1832			T	S		-	-	-	-	-
1833			T	DGP		-	-	-	-	-
1834			T	DGU		-	-	-	-	-
1835			T	CAGW		29,082,391	22,622,871	6,459,520	-	6,459,520
1836			T	CAGE		102,573,524	102,573,524	-	-	-
1837			T	JBG		1,200,400	944,629	255,771	-	255,771
1838			T	SG		3,167	2,913	254	-	254
1839					B8	132,859,482	126,143,938	6,715,544	-	6,715,544
1840										
1841	353	Station Equipment								
1842			T	DGP		-	-	-	-	-
1843			T	DGU		-	-	-	-	-
1844			T	CAGW		401,854,568	312,598,238	89,256,329	-	89,256,329
1845			T	CAGE		1,111,994,976	1,111,994,976	-	-	-
1846			T	JBG		27,101,988	21,327,338	5,774,651	-	5,774,651
1847			T	SG		6,027,148	5,543,805	483,342	-	483,342
1848					B8	1,546,978,680	1,451,464,358	95,514,322	-	95,514,322
1849										
1850	354	Towers and Fixtures								
1851			T	DGP		-	-	-	-	-
1852			T	DGU		-	-	-	-	-
1853			T	CAGW		257,914,273	200,628,670	57,285,603	-	57,285,603
1854			T	CAGE		643,048,404	643,048,404	-	-	-
1855			T	JBG		7,647,350	6,017,921	1,629,429	-	1,629,429
1856			T	SG		123,630	113,716	9,914	-	9,914
1857					B8	908,733,657	849,808,710	58,924,947	-	58,924,947
1858										
1859	355	Poles and Fixtures								
1860			T	DGP		-	-	-	-	-
1861			T	DGU		-	-	-	-	-
1862			T	CAGW		210,556,793	163,789,808	46,766,985	-	46,766,985
1863			T	CAGE		403,602,527	403,602,527	-	-	-
1864			T	JBG		-	-	-	-	-
1865			T	SG		616,240	566,822	49,419	-	49,419
1866					B8	614,775,561	567,959,157	46,816,404	-	46,816,404
1867										
1868	356	Clearing and Grading								
1869			T	DGP		-	-	-	-	-
1870			T	DGU		-	-	-	-	-
1871			T	CAGW		281,394,324	218,893,543	62,500,781	-	62,500,781
1872			T	CAGE		577,003,454	577,003,454	-	-	-
1873			T	JBG		11,360,190	8,939,662	2,420,528	-	2,420,528
1874			T	SG		1,409,011	1,296,017	112,995	-	112,995
1875					B8	871,166,979	806,132,675	65,034,304	-	65,034,304
1876										
1877	357	Underground Conduit								
1878			T	DGP		-	-	-	-	-
1879			T	DGU		-	-	-	-	-
1880			T	CAGW		153,537	119,435	34,102	-	34,102
1881			T	CAGE		3,105,915	3,105,915	-	-	-
1882			T	SG		-	-	-	-	-
1883					B8	3,259,452	3,225,350	34,102	-	34,102
1884										
1885	358	Underground Conductors								
1886			T	DGP		-	-	-	-	-
1887			T	DGU		-	-	-	-	-
1888			T	CAGW		298,568	232,253	66,315	-	66,315
1889			T	CAGE		7,176,526	7,176,526	-	-	-
1890			T	SG		-	-	-	-	-
1891					B8	7,475,095	7,408,779	66,315	-	66,315
1892										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1893	359	Roads and Trails								
1894			T	DGP		-	-	-	-	-
1895			T	DGU		-	-	-	-	-
1896			T	CAGW		6,731,137	5,236,077	1,495,060	-	1,495,060
1897			T	CAGE		4,851,683	4,851,683	-	-	-
1898			T	SG		15,883	14,609	1,274	-	1,274
1899					B8	11,598,703	10,102,370	1,496,333	-	1,496,333
1900										
1901	TP	Unclassified Trans Plant - Acct 300								
1902			T	SG		-	-	-	-	-
1903			T	CAGW		1,632,826	1,270,158	362,669	-	362,669
1904			T	CAGE		96,527,378	96,527,378	-	-	-
1905						98,160,204	97,797,536	362,669	-	362,669
1906										
1907	TS0	Unclassified Trans Sub Plant - Acct 300								
1908			T	SG		-	-	-	-	-
1909						-	-	-	-	-
1910										
1911	**TOTAL TRANSMISSION PLANT**				B8	**4,377,433,737**	**4,095,062,316**	**282,371,421**	**-**	**282,371,421**
1912	Summary of Transmission Plant by Factor									
1913		JBG				48,371,116	38,064,629	10,306,487	-	10,306,487
1914		JBE				-	-	-	-	-
1915		CAGW				1,221,910,020	950,510,335	271,399,685	-	271,399,685
1916		CAGE				3,098,857,133	3,098,857,133	-	-	-
1917		SG				8,295,468	7,630,219	665,248	-	665,248
1918	Total Transmission Plant by Factor				B8	4,377,433,737	4,095,062,316	282,371,421	-	282,371,421
1919	360	Land and Land Rights								
1920			DPW	S		52,767,467	51,262,214	1,505,253	-	1,505,253
1921					B8	52,767,467	51,262,214	1,505,253	-	1,505,253
1922										
1923	361	Structures and Improvements								
1924			DPW	S		76,602,466	74,362,457	2,240,009	-	2,240,009
1925					B8	76,602,466	74,362,457	2,240,009	-	2,240,009
1926										
1927	362	Station Equipment								
1928			DPW	S		813,977,898	766,621,879	47,356,019	-	47,356,019
1929					B8	813,977,898	766,621,879	47,356,019	-	47,356,019
1930										
1931	363	Storage Battery Equipment								
1932			DPW	S		-	-	-	-	-
1933					B8	-	-	-	-	-
1934										
1935	364	Poles, Towers & Fixtures								
1936			DPW	S		944,977,175	855,369,234	89,607,941	-	89,607,941
1937					B8	944,977,175	855,369,234	89,607,941	-	89,607,941
1938										
1939	365	Overhead Conductors								
1940			DPW	S		650,500,576	593,385,737	57,114,839	-	57,114,839
1941					B8	650,500,576	593,385,737	57,114,839	-	57,114,839
1942										
1943	366	Underground Conduit								
1944			DPW	S		303,198,016	287,428,723	15,769,293	-	15,769,293
1945					B8	303,198,016	287,428,723	15,769,293	-	15,769,293
1946										
1947										
1948										
1949										
1950	367	Underground Conductors								
1951			DPW	S		720,356,419	698,903,640	21,452,779	-	21,452,779
1952					B8	720,356,419	698,903,640	21,452,779	-	21,452,779
1953										
1954	368	Line Transformers								
1955			DPW	S		1,100,173,658	1,004,166,078	96,007,580	-	96,007,580
1956					B8	1,100,173,658	1,004,166,078	96,007,580	-	96,007,580
1957										
1958	369	Services								
1959			DPW	S		587,035,955	537,205,662	49,830,293	-	49,830,293
1960					B8	587,035,955	537,205,662	49,830,293	-	49,830,293
1961										
1962	370	Meters								
1963			DPW	S		179,722,593	165,972,898	13,749,695	-	13,749,695
1964					B8	179,722,593	165,972,898	13,749,695	-	13,749,695
1965										
1966	371	Installations on Customers' Premises								
1967			DPW	S		8,800,426	8,276,429	523,997	-	523,997
1968					B8	8,800,426	8,276,429	523,997	-	523,997
1969										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1970	372	Leased Property								
1971			DPW	S		-	-	-	-	-
1972					B8	-	-	-	-	-
1973										
1974	373	Street Lights								
1975			DPW	S		60,483,115	56,524,731	3,958,384	-	3,958,384
1976					B8	60,483,115	56,524,731	3,958,384	-	3,958,384
1977										
1978	DP	Unclassified Dist Plant - Acct 300								
1979			DPW	S		14,704,232	13,641,160	1,063,072	-	1,063,072
1980						14,704,232	13,641,160	1,063,072	-	1,063,072
1981										
1982	DS0	Unclassified Dist Sub Plant - Acct 300								
1983			DPW	S		-	-	-	-	-
1984						-	-	-	-	-
1985										
1986										
1987	**TOTAL DISTRIBUTION PLANT**				B8	**5,513,299,996**	**5,113,120,842**	**400,179,154**	**-**	**400,179,154**
1988										
1989	Summary of Distribution Plant by Factor									
1990		S				5,513,299,996	5,113,120,842	400,179,154	-	400,179,154
1991										
1992	Total Distribution Plant by Factor				B8	5,513,299,996	5,113,120,842	400,179,154	-	400,179,154
1993	389	Land and Land Rights								
1994			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1995			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1996			G-DGU	DGU		-	-	-	-	-
1997			G-SG	SG		-	-	-	-	-
1998			G-SG	CAGW		-	-	-	-	-
1999			G-SG	CAGE		1,560	1,560	-	-	-
2000			PTD	SO		5,598,055	5,197,983	400,072	-	400,072
2001					B8	16,200,395	14,622,175	1,578,220	-	1,578,220
2002										
2003	390	Structures and Improvements								
2004			G-SITUS	S		112,321,000	98,512,770	13,808,230	-	13,808,230
2005			G-DGP	DGP		-	-	-	-	-
2006			G-DGU	DGU		-	-	-	-	-
2007			CUST	CN		12,312,990	11,447,521	865,469	-	865,469
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		3,296,365	2,564,206	732,159	-	732,159
2010			G-SG	CAGE		4,000,445	4,000,445	-	-	-
2011			PTD	JBG		19,191	15,102	4,089	-	4,089
2012			PTD	SO		103,846,028	96,424,544	7,421,484	-	7,421,484
2013					B8	235,796,019	212,964,588	22,831,431	-	22,831,431
2014										
2015	391	Office Furniture & Equipment								
2016			G-SITUS	S		10,858,853	9,460,652	1,398,201	-	1,398,201
2017			G-DGP	DGP		-	-	-	-	-
2018			G-DGU	DGU		-	-	-	-	-
2019			CUST	CN		8,163,315	7,589,523	573,792	-	573,792
2020			G-SG	SG		-	-	-	-	-
2021			P	SE		-	-	-	-	-
2022			PTD	SO		54,698,205	50,789,131	3,909,074	-	3,909,074
2023			G-SG	CAGW		612,456	476,423	136,033	-	136,033
2024			G-SG	CAGE		3,644,206	3,644,206	-	-	-
2025			P	JBG		527,367	415,000	112,367	-	112,367
2026			P	JBE		4,984	3,912	1,071	-	1,071
2027			P	CAEE		63,049	63,049	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029			G-SG	CAGE		-	-	-	-	-
2030					B8	78,572,434	72,441,896	6,130,538	-	6,130,538
2031										
2032	392	Transportation Equipment								
2033			G-SITUS	S		72,786,536	67,769,324	5,017,212	-	5,017,212
2034			PTD	SO		7,454,518	6,921,772	532,746	-	532,746
2035			G-SG	SG		-	-	-	-	-
2036			CUST	CN		-	-	-	-	-
2037			G-DGU	DGU		-	-	-	-	-
2038			P	SE		-	-	-	-	-
2039			G-DGP	DGP		-	-	-	-	-
2040			G-SG	CAGW		3,557,782	2,767,560	790,223	-	790,223
2041			G-SG	CAGE		13,117,612	13,117,612	-	-	-
2042			P	JBG		1,545,327	1,216,062	329,265	-	329,265
2043			P	CAEW		-	-	-	-	-
2044			P	CAEE		404,148	404,148	-	-	-
2045			G-SG	CAGE		-	-	-	-	-
2046			G-SG	CAGE		-	-	-	-	-
2047					B8	98,865,924	92,196,478	6,669,446	-	6,669,446
2048										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2049	393	Stores Equipment								
2050			G-SITUS	S		8,441,026	7,861,627	579,399	-	579,399
2051			G-DGP	DGP		-	-	-	-	-
2052			G-DGU	DGU		-	-	-	-	-
2053			PTD	SO		324,919	301,699	23,221	-	23,221
2054			G-SG	SG		-	-	-	-	-
2055			G-SG	CAGW		229,987	178,904	51,083	-	51,083
2056			G-SG	CAGE		3,700,423	3,700,423	-	-	-
2057			G-SG	JBG		586,129	461,242	124,887	-	124,887
2058			G-SG	CAGE		-	-	-	-	-
2059					B8	13,282,485	12,503,895	778,589	-	778,589
2060										
2061	394	Tools, Shop & Garage Equipment								
2062			G-SITUS	S		31,459,567	28,862,614	2,596,953	-	2,596,953
2063			G-DGP	DGP		-	-	-	-	-
2064			G-SG	SG		-	-	-	-	-
2065			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
2066			P	SE		-	-	-	-	-
2067			G-DGU	DGU		-	-	-	-	-
2068			G-SG	CAGW		2,228,278	1,733,353	494,925	-	494,925
2069			G-SG	CAGE		19,265,956	19,265,956	-	-	-
2070			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2071			P	CAEW		-	-	-	-	-
2072			P	CAEE		7,106	7,106	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074			G-SG	CAGE		-	-	-	-	-
2075					B8	60,066,162	55,998,704	4,067,458	-	4,067,458
2076										
2077	395	Laboratory Equipment								
2078			G-SITUS	S		23,093,726	21,278,185	1,815,542	-	1,815,542
2079			G-DGP	DGP		-	-	-	-	-
2080			G-DGU	DGU		-	-	-	-	-
2081			PTD	SO		5,272,795	4,895,968	376,827	-	376,827
2082			P	SE		-	-	-	-	-
2083			G-SG	SG		-	-	-	-	-
2084			G-SG	CAGW		1,364,622	1,061,525	303,098	-	303,098
2085			G-SG	CAGE		4,720,325	4,720,325	-	-	-
2086			P	JBG		405,161	318,833	86,328	-	86,328
2087			P	CAEW		-	-	-	-	-
2088			P	CAEE		7,593	7,593	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090			G-SG	CAGE		-	-	-	-	-
2091					B8	34,864,223	32,282,428	2,581,794	-	2,581,794
2092										
2093	396	Power Operated Equipment								
2094			G-SITUS	S		96,379,522	89,447,075	6,932,448	-	6,932,448
2095			G-DGP	DGP		-	-	-	-	-
2096			G-SG	SG		-	-	-	-	-
2097			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2098			G-DGU	DGU		-	-	-	-	-
2099			P	SE		-	-	-	-	-
2100			G-SG	CAGW		2,278,479	1,772,404	506,075	-	506,075
2101			G-SG	CAGE		25,717,871	25,717,871	-	-	-
2102			P	JBG		6,814,000	5,362,133	1,451,866	-	1,451,866
2103			P	CAEW		-	-	-	-	-
2104			P	CAEE		73,823	73,823	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106			G-SG	CAGE		-	-	-	-	-
2107					B8	132,401,116	123,429,439	8,971,677	-	8,971,677
2108	397	Communication Equipment								
2109			COM_EQ	S		109,080,006	99,706,069	9,373,937	-	9,373,937
2110			COM_EQ	DGP		-	-	-	-	-
2111			COM_EQ	DGU		-	-	-	-	-
2112			COM_EQ	SO		58,290,927	54,125,094	4,165,833	-	4,165,833
2113			COM_EQ	CN		2,855,641	2,654,921	200,720	-	200,720
2114			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2115			COM_EQ	SE		-	-	-	-	-
2116			COM_EQ	CAGW		28,477,041	22,151,976	6,325,065	-	6,325,065
2117			COM_EQ	CAGE		68,535,783	68,535,783	-	-	-
2118			COM_EQ	JBG		2,358,709	1,856,137	502,573	-	502,573
2119			COM_EQ	CAEW		-	-	-	-	-
2120			COM_EQ	CAEE		125,185	125,185	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122			COM_EQ	CAGE		-	-	-	-	-
2123					B8	269,861,976	249,282,727	20,579,249	-	20,579,249
2124										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2125	398	Misc. Equipment								
2126			G-SITUS	S		1,442,261	1,305,758	136,504	-	136,504
2127			G-DGP	DGP		-	-	-	-	-
2128			G-DGU	DGU		-	-	-	-	-
2129			CUST	CN		211,499	196,633	14,866	-	14,866
2130			PTD	SO		2,922,572	2,713,707	208,865	-	208,865
2131			P	SE		-	-	-	-	-
2132			G-SG	SG		-	-	-	-	-
2133			G-SG	CAGW		371,995	289,371	82,624	-	82,624
2134			G-SG	CAGE		1,419,688	1,419,688	-	-	-
2135			P	JBG		100,763	79,293	21,470	-	21,470
2136			P	CAEW		-	-	-	-	-
2137			P	CAEE		1,668	1,668	-	-	-
2138			G-SG	CAGE		-	-	-	-	-
2139					B8	6,470,446	6,006,118	464,329	-	464,329
2140										
2141	399	Coal Mine								
2142			P	SE		-	-	-	-	-
2143			P	CAEW		-	-	-	-	-
2144			P	CAEE		274,355,703	274,355,703	-	-	-
2145	MP		P	JBE		-	-	-	-	-
2146					B8	274,355,703	274,355,703	-	-	-
2147										
2148	399L	WIDCO Capital Lease								
2149			P	SE		-	-	-	-	-
2150						-	-	-	-	-
2151										
2152		Remove Capital Leases				-	-	-	-	-
2153						-	-	-	-	-
2154										
2155	1011390	General Capital Leases								
2156			G-SITUS	S		18,984,156	18,984,156	-	-	-
2157			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2158			P	CAGE		12,411,745	12,411,745	-	-	-
2159			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2160					B9	48,600,002	46,686,555	1,913,447	-	1,913,447
2161										
2162		Remove Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2163					B9	-	-	-	-	-
2164										
2165	1011392	General Vehicles Capital Leases								
2166			LABOR	SO		-	-	-	-	-
2167					B9	-	-	-	-	-
2168										
2169		Remove Capital Leases				-	-	-	-	-
2170					B9	-	-	-	-	-
2171										
2172	GP	Unclassified Gen Plant - Acct 300								
2173			G-SITUS	S		-	-	-	-	-
2174			PTD	SO		656,695	609,764	46,932	-	46,932
2175			CUST	CN		-	-	-	-	-
2176			G-SG	SG		-	-	-	-	-
2177			G-SG	CAGE		-	-	-	-	-
2178			G-DGU	CAGW		(234,226)	(182,202)	(52,024)	-	(52,024)
2179						422,469	427,562	(5,093)	-	(5,093)
2180										
2181	399G	Unclassified Gen Plant - Acct 300								
2182			G-SITUS	S		-	-	-	-	-
2183			PTD	SO		-	-	-	-	-
2184			G-SG	SG		-	-	-	-	-
2185			G-DGP	DGP		-	-	-	-	-
2186			G-DGU	DGU		-	-	-	-	-
2187						-	-	-	-	-
2188										
2189	**TOTAL GENERAL PLANT**				B8	**1,221,159,353**	**1,146,511,714**	**74,647,639**	**-**	**74,647,639**
2190										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2191	Summary of General Plant by Factor									
2192		S				494,318,929	451,561,678	42,757,251	-	42,757,251
2193		JBG				15,660,167	12,323,438	3,336,729	-	3,336,729
2194		JBE				4,984	3,912	1,071	-	1,071
2195		SG				138,684	127,562	11,122	-	11,122
2196		SO				256,667,925	238,324,837	18,343,089	-	18,343,089
2197		SE				-	-	-	-	-
2198		CN				24,671,951	22,937,782	1,734,169	-	1,734,169
2199		DEU				-	-	-	-	-
2200		CAGW				46,722,828	36,345,173	10,377,655	-	10,377,655
2201		CAGE				156,535,613	156,535,613	-	-	-
2202		CAEW				-	-	-	-	-
2203		CAEE				275,038,275	275,038,275	-	-	-
2204		SSGCT				-	-	-	-	-
2205		SSGCH				-	-	-	-	-
2206		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2207	Total General Plant by Factor				B8	1,221,159,353	1,146,511,714	74,647,639	-	74,647,639
2208	301	Organization								
2209			I-SITUS	S		-	-	-	-	-
2210			PTD	SO		-	-	-	-	-
2211			I-SG	CAGW		-	-	-	-	-
2212			I-SG	CAGE		-	-	-	-	-
2213			I-SG	SG		-	-	-	-	-
2214					B8	-	-	-	-	-
2215	302	Franchise & Consent								
2216			I-SITUS	S		1,000,000	1,000,000	-	-	-
2217			I-SG	SG		-	-	-	-	-
2218			I-SG	CAGW		-	-	-	-	-
2219			I-SG	CAGE		-	-	-	-	-
2220			I-SG	CAGW		179,459,068	139,599,231	39,859,837	-	39,859,837
2221			I-SG	CAGE		15,928,709	15,928,709	-	-	-
2222			I-DGP	DGP		-	-	-	-	-
2223			I-DGU	DGU		-	-	-	-	-
2224					B8	196,387,777	156,527,939	39,859,837	-	39,859,837
2225										
2226	303	Miscellaneous Intangible Plant								
2227			I-SITUS	S		7,518,635	6,891,111	627,524	-	627,524
2228			I-SG	SG		1,582,463	1,455,559	126,904	-	126,904
2229			PTD	SO		378,394,034	351,351,640	27,042,394	-	27,042,394
2230			P	SE		-	-	-	-	-
2231			CUST	CN		120,560,626	112,086,530	8,474,095	-	8,474,095
2232			I-SG	CAGW		59,479,482	46,268,433	13,211,049	-	13,211,049
2233			I-SG	CAGE		48,438,924	48,438,924	-	-	-
2234			P	JBG		49,017	38,573	10,444	-	10,444
2235			P	CAEW		-	-	-	-	-
2236			P	CAEE		3,440,744	3,440,744	-	-	-
2237			I-SG	CAGE		-	-	-	-	-
2238			I-SG	CAGE		-	-	-	-	-
2239					B8	619,463,925	569,971,514	49,492,411	-	49,492,411
2240	303	Less Non-Utility Plant								
2241			I-SITUS	S		-	-	-	-	-
2242					B8	619,463,925	569,971,514	49,492,411	-	49,492,411
2243	IP	Unclassified Intangible Plant - Acct 300								
2244			I-SITUS	S		-	-	-	-	-
2245			I-SG	SG		-	-	-	-	-
2246			I-DGU	DGU		-	-	-	-	-
2247			PTD	SO		-	-	-	-	-
2248						-	-	-	-	-
2249										
2250	**TOTAL INTANGIBLE PLANT**				B8	**815,851,701**	**726,499,454**	**89,352,248**	**-**	**89,352,248**
2251										
2252	Summary of Intangible Plant by Factor									
2253		S				8,518,635	7,891,111	627,524	-	627,524
2254		JBG				49,017	38,573	10,444	-	10,444
2255		JBE				-	-	-	-	-
2256		SG				1,582,463	1,455,559	126,904	-	126,904
2257		SO				378,394,034	351,351,640	27,042,394	-	27,042,394
2258		CN				120,560,626	112,086,530	8,474,095	-	8,474,095
2259		CAGW				238,938,550	185,867,664	53,070,886	-	53,070,886
2260		CAGE				64,367,632	64,367,632	-	-	-
2261		CAEW				-	-	-	-	-
2262		CAEE				3,440,744	3,440,744	-	-	-
2263		SSGCT				-	-	-	-	-
2264		SSGCH				-	-	-	-	-
2265		SE				-	-	-	-	-
2266	Total Intangible Plant by Factor				B8	815,851,701	726,499,454	89,352,248	-	89,352,248
2267	Summary of Unclassified Plant (Account 106)									
2268		DP				14,704,232	13,641,160	1,063,072	-	1,063,072
2269		DS0				-	-	-	-	-
2270		GP				422,469	427,562	(5,093)	-	(5,093)
2271		HP				-	-	-	-	-
2272		NP				-	-	-	-	-
2273		OP				-	-	-	-	-
2274		TP				98,160,204	97,797,536	362,669	-	362,669
2275		TS0				-	-	-	-	-
2276		IP				-	-	-	-	-
2277		MP								
2278		SP				(5,869,008)	(5,960,356)	91,349	-	91,349
2279	Total Unclassified Plant by Factor					107,417,897	105,905,901	1,511,996	-	1,511,996
2280										
2281	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**21,769,650,022**	**20,257,140,326**	**1,512,509,696**	**-**	**1,512,509,696**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2282	Summary of Electric Plant by Factor									
2283		S				6,016,137,561	5,572,573,631	443,563,930	-	443,563,930
2284		SE				-	-	-	-	-
2285		JBG				1,095,578,357	862,142,266	233,436,091	-	233,436,091
2286		JBE				4,984	3,912	1,071	-	1,071
2287		SG				11,187,927	10,290,720	897,207	-	897,207
2288		SO				635,061,959	589,676,477	45,385,483	-	45,385,483
2289		CN				145,232,576	135,024,312	10,208,264	-	10,208,264
2290		DEU				-	-	-	-	-
2291		CAGW				3,515,949,297	2,735,018,200	780,931,098	-	780,931,098
2292		CAGE				10,120,618,345	10,120,618,345	-	-	-
2293		CAEW				-	-	-	-	-
2294		CAEE				278,479,019	278,479,019	-	-	-
2295		SSGCH				-	-	-	-	-
2296		SSGCT				-	-	-	-	-
2297		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2298					B8	21,769,650,022	20,257,140,326	1,512,509,696	-	1,512,509,696
2299	105	Plant Held For Future Use								
2300			DPW	S		7,175,341	7,175,341	-	-	-
2301			P	SG		-	-	-	-	-
2302			T	SG		-	-	-	-	-
2303			P	SG		-	-	-	-	-
2304			P	SE		-	-	-	-	-
2305			P	SG		-	-	-	-	-
2306			P	CAGW		168,923	131,404	37,520	-	37,520
2307			P	CAGE		11,698,895	11,698,895	-	-	-
2308			P	CAEW		-	-	-	-	-
2309			P	CAEE		953,014	953,014	-	-	-
2310	**Total Plant Held For Future Use**				B10	19,996,174	19,958,654	37,520	-	37,520
2311										
2312	114	Electric Plant Acquisition Adjustments								
2313			P	S		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	CAGW		-	-	-	-	-
2316			P	CAGE		159,175,508	159,175,508	-	-	-
2317			P	DGP		-	-	-	-	-
2318	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2319										
2320	115	Accum Provision for Asset Acquisition Adjustments								
2321			P	S		-	-	-	-	-
2322			P	SG		-	-	-	-	-
2323			P	CAGW		-	-	-	-	-
2324			P	CAGE		(103,226,258)	(103,226,258)	-	-	-
2325			P	DGP		-	-	-	-	-
2326					B15	(103,226,258)	(103,226,258)	-	-	-
2327										
2328	120	Nuclear Fuel								
2329			P	SE		-	-	-	-	-
2330	**Total Nuclear Fuel**					-	-	-	-	-
2331										
2332	124	Weatherization								
2333			DMSC	S		2,029,376	47,156	1,982,220	-	1,982,220
2334			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2335					B16	2,024,923	43,021	1,981,902	-	1,981,902
2336										
2337	182W	Weatherization								
2338			DMSC	S		149,745	149,745	-	-	-
2339			DMSC	SG		-	-	-	-	-
2340			DMSC	SGCT		-	-	-	-	-
2341			DMSC	SO		-	-	-	-	-
2342					B16	149,745	149,745	-	-	-
2343										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2344	186W	Weatherization								
2345			DMSC	S		-	-	-	-	-
2346			DMSC	CN		-	-	-	-	-
2347			DMSC	CNP		-	-	-	-	-
2348			DMSC	SG		-	-	-	-	-
2349			DMSC	SO		-	-	-	-	-
2350					B16	-	-	-	-	-
2351										
2352	**Total Weatherization**					2,174,668	192,766	1,981,902	-	1,981,902
2353										
2354	151	Fuel Stock								
2355			P	DEU		-	-	-	-	-
2356			P	SE		-	-	-	-	-
2357			P	CAEW		2,042,081	1,584,517	457,564	-	457,564
2358			P	CAEE		169,608,188	169,608,188	-	-	-
2359			P	JBE		28,139,996	22,091,364	6,048,633	-	6,048,633
2360			P	CAEE		-	-	-	-	-
2361			P	CAEE		-	-	-	-	-
2362	**Total Fuel Stock**				B13	199,790,265	193,284,069	6,506,196	-	6,506,196
2363										
2364	152	Fuel Stock - Undistributed								
2365			P	SE		-	-	-	-	-
2366			P	CAEW		-	-	-	-	-
2367			P	CAEE		-	-	-	-	-
2368						-	-	-	-	-
2369										
2370	25316	DG&T Working Capital Deposit								
2371			P	SE		-	-	-	-	-
2372			P	CAEW		-	-	-	-	-
2373			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2374					B13	(2,777,000)	(2,777,000)	-	-	-
2375										
2376	25317	DG&T Working Capital Deposit								
2377			P	SE		-	-	-	-	-
2378			P	CAEW		-	-	-	-	-
2379			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2380					B13	(2,023,136)	(2,023,136)	-	-	-
2381										
2382	25319	Provo Working Capital Deposit								
2383			P	SE		-	-	-	-	-
2384			P	CAEW		-	-	-	-	-
2385			P	CAEE		-	-	-	-	-
2386						-	-	-	-	-
2387										
2388		Total Fuel Stock			B13	194,990,129	188,483,933	6,506,196	-	6,506,196
2389	154	Materials and Supplies								
2390			MSS	S		87,474,889	82,823,373	4,651,516	-	4,651,516
2391			MSS	SG		382,318	351,658	30,660	-	30,660
2392			MSS	SE		-	-	-	-	-
2393			MSS	SO		52,679	48,914	3,765	-	3,765
2394			MSS	SNPPS		-	-	-	-	-
2395			MSS	SNPPH		-	-	-	-	-
2396			MSS	SNPD		(2,720,352)	(2,542,180)	(178,172)	-	(178,172)
2397			MSS	SNPT		-	-	-	-	-
2398			MSS	DGU		-	-	-	-	-
2399			MSS	DGP		-	-	-	-	-
2400			MSS	JBE		-	-	-	-	-
2401			MSS	SNPP		-	-	-	-	-
2402			MSS	CAGW		5,481,173	4,263,744	1,217,429	-	1,217,429
2403			MSS	CAGE		84,587,589	84,587,589	-	-	-
2404			MSS	JBG		7,390,002	5,815,406	1,574,596	-	1,574,596
2405			MSS	CAEW		-	-	-	-	-
2406			MSS	CAEE		5,418,370	5,418,370	-	-	-
2407			MSS	CAGE		-	-	-	-	-
2408	**Total Materials and Supplies**				B13	188,066,668	180,766,874	7,299,794	-	7,299,794
2409										
2410	163	Stores Expense Undistributed								
2411			MSS	SO		-	-	-	-	-
2412										
2413					B13	-	-	-	-	-
2414										
2415	25318	Provo Working Capital Deposit								
2416			MSS	SNPPS		-	-	-	-	-
2417			MSS	CAGW		-	-	-	-	-
2418			MSS	CAGE		(273,000)	(273,000)	-	-	-
2419					B13	(273,000)	(273,000)	-	-	-
2420										
2421		Total Materials & Supplies			B13	187,793,668	180,493,874	7,299,794	-	7,299,794
2422										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2423	165	Prepayments								
2424			DMSC	S		5,104,188	5,104,188	-	-	-
2425			GP	GPS		5,536,521	5,140,847	395,674	-	395,674
2426			PT	SG		2,157,369	1,984,360	173,008	-	173,008
2427			PT	CAGW		2,215,543	1,723,446	492,096	-	492,096
2428			PT	CAGE		305,317	305,317	-	-	-
2429			P	CAEW		4,055	3,146	909	-	909
2430			P	CAEE		4,942,748	4,942,748	-	-	-
2431			P	SE		-	-	-	-	-
2432			PTD	SO		17,680,847	16,417,264	1,263,583	-	1,263,583
2433	**Total Prepayments**				B15	37,946,587	35,621,316	2,325,271	-	2,325,271
2434										
2435	182M	Misc Regulatory Assets								
2436			DDS2	S		109,491,570	94,545,148	14,946,422	-	14,946,422
2437			DEFSG	SG		-	-	-	-	-
2438			P	CAGE		-	-	-	-	-
2439			P	CAGE		7,108,692	7,108,692	-	-	-
2440			DEFSG	CAGW		-	-	-	-	-
2441			DEFSG	JBG		-	-	-	-	-
2442			P	SE		10,608,209	9,789,731	818,478	-	818,478
2443			P	CAEW		-	-	-	-	-
2444			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2445			DDSO2	SO		8,537,648	7,927,495	610,154	-	610,154
2446					B11	125,137,910	108,762,857	16,375,053	-	16,375,053
2447										
2448	186M	Misc Deferred Debits								
2449			LABOR	S		14,404,817	14,393,082	11,735	-	11,735
2450			P	CAEW		-	-	-	-	-
2451			P	CAEE		-	-	-	-	-
2452			DEFSG	SG		25,511,463	23,465,592	2,045,871	-	2,045,871
2453			LABOR	SO		20,134	18,695	1,439	-	1,439
2454			P	SE		-	-	-	-	-
2455			DEFSG	CAGW		5,858,652	4,557,381	1,301,271	-	1,301,271
2456			DEFSG	CAGE		16,927,594	16,927,594	-	-	-
2457			P	CAEW		-	-	-	-	-
2458			P	CAEE		16,092,320	16,092,320	-	-	-
2459			P	JBE		-	-	-	-	-
2460			GP	EXCTAX		-	-	-	-	-
2461	**Total Misc. Deferred Debits**				B11	78,814,981	75,454,664	3,360,317	-	3,360,317
2462										
2463	Working Capital									
2464	CWC	Cash Working Capital								
2465			CWC	S		-	-	-	-	-
2466			CWC	SO		-	-	-	-	-
2467			CWC	SE		-	-	-	-	-
2468					B14	-	-	-	-	-
2469										
2470	OWC	Other Work Cap.								
2471	131	Cash	GP	SNP		-	-	-	-	-
2472	135	Working Funds	GP	SG		-	-	-	-	-
2473	141	Other A/R	GP	SO		-	-	-	-	-
2474	143	Other A/R	GP	SO		54,704,855	50,795,305	3,909,550	-	3,909,550
2475	232	A/P	PTD	S		-	-	-	-	-
2476	232	A/P	PTD	SO		(4,703,853)	(4,367,686)	(336,167)	-	(336,167)
2477	232	A/P	P	CAEE		(1,648,207)	(1,648,207)	-	-	-
2478	232	A/P	T	CAGE		(167,585)	(167,585)	-	-	-
2479	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2480	2533	Other Msc. Df. Crd	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2481	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2482	2533	Other Msc. Df. Crd	P	CAEE		(5,212,608)	(5,212,608)	-	-	-
2483	230	Asset Retir. Oblig.	P	SE		19,500	17,995	1,505	-	1,505
2484	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2485	230	Asset Retir. Oblig.	P	CAEE		(2,541,275)	(2,541,275)	-	-	-
2486	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	S		-	-	-	-	-
2488	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2489	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2490	254105	ARO Reg Liability	P	CAEE		(874,335)	(874,335)	-	-	-
2491	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2492					B14	38,469,191	34,978,210	3,490,981	-	3,490,981
2493										
2494	**Total Working Capital**					38,469,191	34,978,210	3,490,981	-	3,490,981

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2495	Miscellaneous Rate Base									
2496	18221	Unrec Plant & Reg Study Costs								
2497			P	S		-	-	-	-	-
2498										
2499						-	-	-	-	-
2500										
2501	18222	Nuclear Plant - Trojan								
2502			P	S		-	-	-	-	-
2503			P	TROJP		-	-	-	-	-
2504			P	TROJD		-	-	-	-	-
2505					B14	-	-	-	-	-
2506										
2507										
2508										
2509	1869	Misc Deferred Debits-Trojan								
2510			P	S		-	-	-	-	-
2511			P	SNPPN		-	-	-	-	-
2512						-	-	-	-	-
2513										
2514	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2515										
2516	**TOTAL RATE BASE ADDITIONS**					**741,272,558**	**699,895,523**	**41,377,035**	**-**	**41,377,035**
2517	235	Customer Service Deposits								
2518			CUST	S		-	-	-	-	-
2519			CUST	CN		-	-	-	-	-
2520	**Total Customer Service Deposits**				B15	-	-	-	-	-
2521										
2522	2281	Prop Ins	PTD	SO		-	-	-	-	-
2523	2282	Inj & Dam	PTD	SO		(6,530,557)	(6,063,843)	(466,714)	-	(466,714)
2524	2283	Pen & Ben	PTD	SO		(24,138,618)	(22,413,522)	(1,725,096)	-	(1,725,096)
2525	2283	Pen & Ben	PTD	S		(71,232,015)	(71,232,015)	-	-	-
2526	254	Ins Prov	PTD	SO		-	-	-	-	-
2527					B15	(101,901,190)	(99,709,380)	(2,191,810)	-	(2,191,810)
2528										
2529	22844	Accum Hydro Relicensing Obligation								
2530			P	S		-	-	-	-	-
2531			P	CAGW		(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2532					B15	(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2533										
2534	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2535	230	ARO	P	TROJP		(1,674,408)	(1,302,006)	(372,402)	-	(372,402)
2536	254105	ARO	P	TROJP		(3,488,189)	(2,712,387)	(775,802)	-	(775,802)
2537	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2538	254	Regulatory Liabi	P	SE		4,847,167	4,473,184	373,984	-	373,984
2539	254		P	S		(11,343,021)	(11,343,107)	86	-	86
2540					B15	(16,505,619)	(15,731,484)	(774,135)	-	(774,135)
2541										
2542	252	Customer Advances for Construction								
2543			DPW	S		(11,617,548)	(11,613,167)	(4,381)	-	(4,381)
2544			T	SG		208,109	191,420	16,689	-	16,689
2545			T	CAGE		(9,522,618)	(9,522,618)	-	-	-
2546			DPW	CAGW		-	-	-	-	-
2547			CUST	CN		-	-	-	-	-
2548	**Total Customer Advances for Constr.**				B19	(20,932,056)	(20,944,365)	12,309	-	12,309
2549										
2550	25398	SO2 Emissions								
2551			P	S		-	-	-	-	-
2552						-	-	-	-	-
2553										
2554	25399	Other Deferred Credits								
2555			P	S		(1,934,656)	(1,756,365)	(178,292)	-	(178,292)
2556			GP	GPS		-	-	-	-	-
2557			GP	SO		-	-	-	-	-
2558			P	CAGW		(1,100)	(856)	(244)	-	(244)
2559			P	CAGE		3,638,266	3,638,266	-	-	-
2560			P	SG		(10,309,724)	(9,482,944)	(826,780)	-	(826,780)
2561			P	CAEW		-	-	-	-	-
2562			P	CAEE		(220,161)	(220,161)	-	-	-
2563			P	SE		-	-	-	-	-
2564					B19	(8,827,376)	(7,822,060)	(1,005,316)	-	(1,005,316)
2565										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2566	190	Accumulated Deferred Income Taxes								
2567			P	S		18,162,998	14,356,088	3,806,910	-	3,806,910
2568			CUST	CN		47,212	43,894	3,318	-	3,318
2569			LABOR	SO		77,569,715	72,026,100	5,543,615	-	5,543,615
2570			P	IBT		-	-	-	-	-
2571			CUST	BADDEBT		3,844,157	3,365,491	478,666	-	478,666
2572			P	TROJD		1,912,922	1,487,372	425,550	-	425,550
2573			P	SG		1,089,574	1,002,196	87,378	-	87,378
2574			P	SE		3,529,048	3,256,764	272,284	-	272,284
2575			PTD	SNP		-	-	-	-	-
2576			P	CAGW		1,408,371	1,095,556	312,815	-	312,815
2577			P	CAGE		37,106,025	37,106,025	-	-	-
2578			P	CAEW		262,659	203,806	58,853	-	58,853
2579			P	CAEE		3,384,399	3,384,399	-	-	-
2580			DPW	JBE		(27,023,257)	(21,214,665)	(5,808,592)	-	(5,808,592)
2581			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2582										
2583	**Total Accum Deferred Income Taxes**				B19	123,087,387	117,789,119	5,298,268	-	5,298,268
2584										
2585	281	Accumulated Deferred Income Taxes								
2586			P	S		-	-	-	-	-
2587			PT	SG		(11,228,087)	(10,327,660)	(900,427)	-	(900,427)
2588			PT	CAGW		-	-	-	-	-
2589			PT	CAGE		-	-	-	-	-
2590			T	SNPT		-	-	-	-	-
2591					B19	(11,228,087)	(10,327,660)	(900,427)	-	(900,427)
2592										
2593	282	Accumulated Deferred Income Taxes								
2594			GP	S		-	-	-	-	-
2595			ACCMDIT	DITBAL		(3,006,918,091)	(2,826,643,264)	(180,274,827)	-	(180,274,827)
2596			PT	DGP		-	-	-	-	-
2597			LABOR	SO		33,050,344	30,688,361	2,361,983	-	2,361,983
2598			PTD	SNP		-	-	-	-	-
2599			P	CAGW		-	-	-	-	-
2600			P	CAGE		(5,074,127)	(5,074,127)	-	-	-
2601			P	CAEW		-	-	-	-	-
2602			P	CAEE		(5,543,048)	(5,543,048)	-	-	-
2603			P	SE		-	-	-	-	-
2604			P	JBG		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606					B19	(2,984,484,922)	(2,806,572,079)	(177,912,843)	-	(177,912,843)
2607										
2608	283	Accumulated Deferred Income Taxes								
2609			GP	S		(47,556,494)	(41,580,402)	(5,976,092)	-	(5,976,092)
2610			P	SG		(6,275,495)	(5,772,237)	(503,258)	-	(503,258)
2611			P	SE		(6,344,771)	(5,855,240)	(489,532)	-	(489,532)
2612			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2613			GP	GPS		(7,560,429)	(7,020,114)	(540,315)	-	(540,315)
2614			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2615			P	TROJD		-	-	-	-	-
2616			PTD	SNPD		-	-	-	-	-
2617			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2618			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2619			P	CAEW		-	-	-	-	-
2620			P	CAEE		(678,279)	(678,279)	-	-	-
2621			P	JBE		-	-	-	-	-
2622			P	SGCT		-	-	-	-	-
2623										
2624					B19	(82,253,767)	(73,559,224)	(8,694,543)	-	(8,694,543)
2625										
2626	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,954,879,389)	(2,772,669,843)	(182,209,545)	-	(182,209,545)
2627	255	Accumulated Investment Tax Credit								
2628			PTD	S		-	-	-	-	-
2629			PTD	ITC84		(1,018,067)	(873,705)	(144,362)	-	(144,362)
2630			PTD	ITC85		(2,195,827)	(1,902,465)	(293,362)	-	(293,362)
2631			PTD	ITC86		(1,171,479)	(1,017,711)	(153,768)	-	(153,768)
2632			PTD	ITC88		(185,211)	(157,503)	(27,708)	-	(27,708)
2633			PTD	ITC89		(413,137)	(350,056)	(63,081)	-	(63,081)
2634			PTD	ITC90		(279,936)	(268,982)	(10,954)	-	(10,954)
2635			PTD	CAGE		-	-	-	-	-
2636	**Total Accumulated ITC**				B19	(5,263,657)	(4,570,421)	(693,236)	-	(693,236)
2637										
2638	**TOTAL RATE BASE DEDUCTIONS**					**(3,109,809,287)**	**(2,922,614,387)**	**(187,194,900)**	**-**	**(187,194,900)**
2639										
2640										
2641										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2642	108SP	Steam Prod Plant Accumulated Depr								
2643			P	S		-	-	-	-	-
2644			P	DGP		-	-	-	-	-
2645			P	DGU		-	-	-	-	-
2646			P	SG		-	-	-	-	-
2647			P	CAGW		(141,302,699)	(109,917,812)	(31,384,887)	-	(31,384,887)
2648			P	CAGE		(1,845,941,666)	(1,845,941,666)	-	-	-
2649			P	JBG		(489,979,847)	(385,579,299)	(104,400,547)	-	(104,400,547)
2650			P	CAGE		-	-	-	-	-
2651					B17	(2,477,224,212)	(2,341,438,778)	(135,785,434)	-	(135,785,434)
2652										
2653	108NP	Nuclear Prod Plant Accumulated Depr								
2654			P	DGP		-	-	-	-	-
2655			P	DGU		-	-	-	-	-
2656			P	SG		-	-	-	-	-
2657						-	-	-	-	-
2658										
2659										
2660	108HP	Hydraulic Prod Plant Accum Depr								
2661			P	S		-	-	-	-	-
2662			P	DGP		-	-	-	-	-
2663			P	DGU		-	-	-	-	-
2664			P	CAGW		(215,986,872)	(168,013,807)	(47,973,065)	-	(47,973,065)
2665			P	CAGE		(49,441,829)	(49,441,829)	-	-	-
2666			P	CAGW		-	-	-	-	-
2667			P	CAGE		-	-	-	-	-
2668					B17	(265,428,701)	(217,455,636)	(47,973,065)	-	(47,973,065)
2669										
2670	108OP	Other Production Plant - Accum Depr								
2671			P	S		-	-	-	-	-
2672			P	DGU		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	SG		-	-	-	-	-
2675			P	CAGW		(212,091,797)	(164,983,871)	(47,107,926)	-	(47,107,926)
2676			P	CAGE		(202,971,697)	(202,971,697)	-	-	-
2677			P	CAGE		-	-	-	-	-
2678					B17	(415,063,494)	(367,955,568)	(47,107,926)	-	(47,107,926)
2679										
2680	108EP	Experimental Plant - Accum Depr								
2681			P	DGP		-	-	-	-	-
2682			P	SG		-	-	-	-	-
2683						-	-	-	-	-
2684										
2685	**TOTAL PRODUCTION PLANT DEPR**					**(3,157,716,407)**	**(2,926,849,981)**	**(230,866,426)**	**-**	**(230,866,426)**
2686										
2687	Summary of Prod Plant Depreciation by Factor									
2688		S				-	-	-	-	-
2689		DGP				-	-	-	-	-
2690		DGU				-	-	-	-	-
2691		SG				-	-	-	-	-
2692		CAGW				(569,381,368)	(442,915,489)	(126,465,878)	-	(126,465,878)
2693		CAGE				(2,098,355,192)	(2,098,355,192)	-	-	-
2694		JBG				(489,979,847)	(385,579,299)	(104,400,547)	-	(104,400,547)
2695		SSGCT				-	-	-	-	-
2696	Total of Prod Plant Depreciation by Factor					(3,157,716,407)	(2,926,849,981)	(230,866,426)	-	(230,866,426)
2697										
2698										
2699	108TP	Transmission Plant Accumulated Depr								
2700			T	DGP		-	-	-	-	-
2701			T	DGU		-	-	-	-	-
2702			T	CAGW		(424,674,481)	(330,349,598)	(94,324,884)	-	(94,324,884)
2703			T	CAGE		(704,462,498)	(704,462,498)	-	-	-
2704			T	JBG		(49,565,224)	(39,004,307)	(10,560,917)	-	(10,560,917)
2705			T	SG		(2,283,533)	(2,100,407)	(183,126)	-	(183,126)
2706	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,180,985,737)**	**(1,075,916,810)**	**(105,068,927)**	**-**	**(105,068,927)**
2707	108360	Land and Land Rights								
2708			DPW	S		(7,497,321)	(7,366,286)	(131,036)	-	(131,036)
2709					B17	(7,497,321)	(7,366,286)	(131,036)	-	(131,036)
2710										
2711	108361	Structures and Improvements								
2712			DPW	S		(14,745,255)	(14,139,158)	(606,096)	-	(606,096)
2713					B17	(14,745,255)	(14,139,158)	(606,096)	-	(606,096)
2714										
2715	108362	Station Equipment								
2716			DPW	S		(211,787,635)	(196,921,544)	(14,866,091)	-	(14,866,091)
2717					B17	(211,787,635)	(196,921,544)	(14,866,091)	-	(14,866,091)
2718										

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2719	108363	Storage Battery Equipment								
2720			DPW	S		-	-	-	-	-
2721					B17	-	-	-	-	-
2722										
2723	108364	Poles, Towers & Fixtures								
2724			DPW	S		(507,863,985)	(460,805,395)	(47,058,590)	-	(47,058,590)
2725					B17	(507,863,985)	(460,805,395)	(47,058,590)	-	(47,058,590)
2726										
2727	108365	Overhead Conductors								
2728			DPW	S		(273,235,150)	(245,391,915)	(27,843,236)	-	(27,843,236)
2729					B17	(273,235,150)	(245,391,915)	(27,843,236)	-	(27,843,236)
2730										
2731	108366	Underground Conduit								
2732			DPW	S		(126,212,194)	(115,957,278)	(10,254,916)	-	(10,254,916)
2733					B17	(126,212,194)	(115,957,278)	(10,254,916)	-	(10,254,916)
2734										
2735	108367	Underground Conductors								
2736			DPW	S		(291,064,235)	(282,238,714)	(8,825,521)	-	(8,825,521)
2737					B17	(291,064,235)	(282,238,714)	(8,825,521)	-	(8,825,521)
2738										
2739	108368	Line Transformers								
2740			DPW	S		(377,652,504)	(335,409,684)	(42,242,820)	-	(42,242,820)
2741					B17	(377,652,504)	(335,409,684)	(42,242,820)	-	(42,242,820)
2742										
2743	108369	Services								
2744			DPW	S		(177,318,471)	(160,165,728)	(17,152,742)	-	(17,152,742)
2745					B17	(177,318,471)	(160,165,728)	(17,152,742)	-	(17,152,742)
2746										
2747	108370	Meters								
2748			DPW	S		(75,310,440)	(73,357,762)	(1,952,678)	-	(1,952,678)
2749					B17	(75,310,440)	(73,357,762)	(1,952,678)	-	(1,952,678)
2750										
2751										
2752										
2753	108371	Installations on Customers' Premises								
2754			DPW	S		(7,685,582)	(7,408,656)	(276,926)	-	(276,926)
2755					B17	(7,685,582)	(7,408,656)	(276,926)	-	(276,926)
2756										
2757	108372	Leased Property								
2758			DPW	S		-	-	-	-	-
2759					B17	-	-	-	-	-
2760										
2761	108373	Street Lights								
2762			DPW	S		(27,011,818)	(24,910,565)	(2,101,253)	-	(2,101,253)
2763					B17	(27,011,818)	(24,910,565)	(2,101,253)	-	(2,101,253)
2764										
2765	108D00	Unclassified Dist Plant - Acct 300								
2766			DPW	S		-	-	-	-	-
2767						-	-	-	-	-
2768										
2769	108DS	Unclassified Dist Sub Plant - Acct 300								
2770			DPW	S		-	-	-	-	-
2771						-	-	-	-	-
2772										
2773	108DP	Unclassified Dist Sub Plant - Acct 300								
2774			DPW	S		730,711	577,791	152,920	-	152,920
2775						730,711	577,791	152,920	-	152,920
2776										
2777										
2778	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,096,653,881)**	**(1,923,494,897)**	**(173,158,984)**	**-**	**(173,158,984)**
2779										
2780	Summary of Distribution Plant Depr by Factor									
2781		S				(2,096,653,881)	(1,923,494,897)	(173,158,984)	-	(173,158,984)
2782										
2783	Total Distribution Depreciation by Factor				B17	(2,096,653,881)	(1,923,494,897)	(173,158,984)	-	(173,158,984)

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2784	108GP	General Plant Accumulated Depr								
2785			G-SITUS	S		(151,911,255)	(134,784,076)	(17,127,179)	-	(17,127,179)
2786			G-DGP	DGP		-	-	-	-	-
2787			G-DGU	DGU		-	-	-	-	-
2788			G-SG	SG		-	-	-	-	-
2789			CUST	CN		(7,374,589)	(6,856,236)	(518,353)	-	(518,353)
2790			PTD	SO		(75,724,813)	(70,313,046)	(5,411,767)	-	(5,411,767)
2791			P	SE		-	-	-	-	-
2792			G-SG	CAGW		(13,458,439)	(10,469,171)	(2,989,268)	-	(2,989,268)
2793			G-SG	CAGE		(42,576,381)	(42,576,381)	-	-	-
2794			P	JBG		(4,463,690)	(3,512,607)	(951,083)	-	(951,083)
2795			P	CAEW		-	-	-	-	-
2796			P	CAEE		(313,769)	(313,769)	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798			G-SG	CAGE		-	-	-	-	-
2799					B17	(295,822,936)	(268,825,286)	(26,997,650)	-	(26,997,650)
2800										
2801										
2802	108MP	Mining Plant Accumulated Depr								
2803			P	S		-	-	-	-	-
2804			P	CAEW		-	-	-	-	-
2805			P	CAEE		(157,077,656)	(157,077,656)	-	-	-
2806			P	JBE		-	-	-	-	-
2807					B17	(157,077,656)	(157,077,656)	-	-	-
2808	108MP	Less Centralia Situs Depreciation								
2809			P	S		-	-	-	-	-
2810					B17	(157,077,656)	(157,077,656)	-	-	-
2811										
2812	1081390	Accum Depr - Capital Lease								
2813			PTD	SO		-	-	-	-	-
2814						-	-	-	-	-
2815										
2816		Remove Capital Leases				-	-	-	-	-
2817						-	-	-	-	-
2818										
2819	1081399	Accum Depr - Capital Lease								
2820			P	S		-	-	-	-	-
2821			P	SE		-	-	-	-	-
2822						-	-	-	-	-
2823										
2824		Remove Capital Leases				-	-	-	-	-
2825						-	-	-	-	-
2826										
2827										
2828	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(452,900,591)**	**(425,902,941)**	**(26,997,650)**	**-**	**(26,997,650)**
2829										
2830										
2831										
2832	Summary of General Depreciation by Factor									
2833		S				(151,911,255)	(134,784,076)	(17,127,179)	-	(17,127,179)
2834		DGP				-	-	-	-	-
2835		DGU				-	-	-	-	-
2836		SE				-	-	-	-	-
2837		SO				(75,724,813)	(70,313,046)	(5,411,767)	-	(5,411,767)
2838		CN				(7,374,589)	(6,856,236)	(518,353)	-	(518,353)
2839		SG				-	-	-	-	-
2840		DEU				-	-	-	-	-
2841		CAGW				(13,458,439)	(10,469,171)	(2,989,268)	-	(2,989,268)
2842		CAGE				(42,576,381)	(42,576,381)	-	-	-
2843		CAEW				-	-	-	-	-
2844		CAEE				(157,391,424)	(157,391,424)	-	-	-
2845		SSGCT				-	-	-	-	-
2846		JBG				(4,463,690)	(3,512,607)	(951,083)	-	(951,083)
2847		Remove Capital Leases				-	-	-	-	-
2848	Total General Depreciation by Factor				B17	(452,900,591)	(425,902,941)	(26,997,650)	-	(26,997,650)
2849										
2850										
2851	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,888,256,616)**	**(6,352,164,629)**	**(536,091,987)**	**-**	**(536,091,987)**
2852	111SP	Accum Prov for Amort-Steam								
2853			P	CAGW		-	-	-	-	-
2854			P	CAGW		-	-	-	-	-
2855			P	CAGE		-	-	-	-	-
2856			P	SG		-	-	-	-	-
2857						-	-	-	-	-
2858										
2859										

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2860	111GP	Accum Prov for Amort-General								
2861			G-SITUS	S		(16,348,225)	(14,859,593)	(1,488,631)	-	(1,488,631)
2862			CUST	CN		(2,792,884)	(2,596,575)	(196,309)	-	(196,309)
2863			I-SG	SG		-	-	-	-	-
2864			PTD	SO		(11,076,214)	(10,284,639)	(791,575)	-	(791,575)
2865			I-SG	CAGW		-	-	-	-	-
2866			I-SG	CAGE		-	-	-	-	-
2867			P	CAEW		-	-	-	-	-
2868			P	CAEE		-	-	-	-	-
2869			P	SE		-	-	-	-	-
2870					B18	(30,217,324)	(27,740,808)	(2,476,516)	-	(2,476,516)
2871										
2872										
2873	111HP	Accum Prov for Amort-Hydro								
2874			P	DGP		-	-	-	-	-
2875			P	DGU		-	-	-	-	-
2876			P	SG		-	-	-	-	-
2877			P	CAGW		(187,150)	(145,582)	(41,568)	-	(41,568)
2878			P	CAGE		(448,655)	(448,655)	-	-	-
2879			P	CAGE		-	-	-	-	-
2880					B18	(635,804)	(594,236)	(41,568)	-	(41,568)
2881										
2882										
2883	111IP	Accum Prov for Amort-Intangible Plant								
2884			I-SITUS	S		(1,095,267)	(1,093,235)	(2,032)	-	(2,032)
2885			I-DGP	DGP		-	-	-	-	-
2886			I-DGU	DGU		-	-	-	-	-
2887			P	CAEW		-	-	-	-	-
2888			P	CAEE		(1,375,443)	(1,375,443)	-	-	-
2889			P	SE		-	-	-	-	-
2890			I-SG	SG		(15,553,047)	(14,305,783)	(1,247,264)	-	(1,247,264)
2891			I-SG	CAGW		-	-	-	-	-
2892			I-SG	CAGE		-	-	-	-	-
2893			CUST	CN		(96,411,326)	(89,634,663)	(6,776,663)	-	(6,776,663)
2894			P	CAGE		-	-	-	-	-
2895			P	CAGE		-	-	-	-	-
2896			I-SG	CAGW		(39,209,482)	(30,500,624)	(8,708,858)	-	(8,708,858)
2897			I-SG	CAGE		(13,235,972)	(13,235,972)	-	-	-
2898			PTD	JBG		(15,088)	(11,873)	(3,215)	-	(3,215)
2899			PTD	SO		(265,738,983)	(246,747,620)	(18,991,363)	-	(18,991,363)
2900					B18	(432,634,607)	(396,905,213)	(35,729,394)	-	(35,729,394)
2901	111IP	Less Non-Utility Plant								
2902			NUTIL	OTH		-	-	-	-	-
2903					B18	(432,634,607)	(396,905,213)	(35,729,394)	-	(35,729,394)
2904										
2905	111390	Accum Amtr - Capital Lease								
2906			G-SITUS	S		(5,536,138)	(5,536,138)	-	-	-
2907			P	CAGE		(1,649,428)	(1,649,428)	-	-	-
2908			PTD	CAGW		(124,416)	(96,782)	(27,634)	113,403	85,769
2909			PTD	SO		1,200,134	1,114,365	85,769	-	85,769
2910						(6,109,849)	(6,167,984)	58,135	113,403	171,538
2911										
2912		Remove Capital Lease Amtr				6,109,849	6,167,984	(58,135)	(113,403)	(171,538)
2913										
2914	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(463,487,735)**	**(425,240,257)**	**(38,247,478)**	-	**(38,247,478)**
2915	AMA									
2916										
2917										
2918										
2919	Summary of Amortization by Factor									
2920		S				(22,979,629)	(21,488,966)	(1,490,663)	-	(1,490,663)
2921		DGP				-	-	-	-	-
2922		DGU				-	-	-	-	-
2923		SE				-	-	-	-	-
2924		SO				(275,615,063)	(255,917,894)	(19,697,169)	-	(19,697,169)
2925		CN				(99,204,211)	(92,231,238)	(6,972,972)	-	(6,972,972)
2926		SSGCT				-	-	-	-	-
2927		JBG				(15,088)	(11,873)	(3,215)	-	(3,215)
2928		CAGW				(39,521,048)	(30,742,987)	(8,778,060)	113,403	(8,664,657)
2929		CAGE				(15,334,055)	(15,334,055)	-	-	-
2930		CAEW				-	-	-	-	-
2931		CAEE				(1,375,443)	(1,375,443)	-	-	-
2932		SG				(15,553,047)	(14,305,783)	(1,247,264)	-	(1,247,264)
2933		Less Capital Lease				6,109,849	6,167,984	(58,135)	(113,403)	(171,538)
2934	Total Provision For Amortization by Factor				B18	(463,487,735)	(425,240,257)	(38,247,478)	0	(38,247,478)

RESULTS OF OPERATIONS
WASHINGTON

January 2011

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RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JANUARY 2011
FILE:	WA JAM Q1 JANUARY 2011
PREPARED BY:	Revenue Requirement Department
DATE:	June 28, 2011
TIME:	11:34:06 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.9200%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

JANUARY 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	330,646,882	305,778,496	24,868,387	0	24,868,387
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	14,390,505	11,350,228	3,040,277	0	3,040,277
5	Other Operating Revenues	2.4	24,807,014	22,720,343	2,086,671	0	2,086,671
6	Total Operating Revenues	2.4	369,844,402	339,849,066	29,995,336	0	29,995,336
7							
8	Operating Expenses:						
9	Steam Production	2.6	43,772,291	38,784,203	4,988,087	0	4,988,087
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	5,094,455	4,110,372	984,083	0	984,083
12	Other Power Supply	2.10	32,911,852	27,159,638	5,752,214	0	5,752,214
13	Transmission	2.12	13,131,183	10,939,789	2,191,393	0	2,191,393
14	Distribution	2.13	18,089,545	17,112,955	976,589	0	976,589
15	Customer Accounts	2.14	7,885,790	7,212,551	673,239	0	673,239
16	Customer Service	2.14	8,314,688	7,278,833	1,035,855	0	1,035,855
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	12,840,575	11,904,635	935,940	0	935,940
19							
20	Total O & M Expenses	2.16	142,040,377	124,502,977	17,537,401	0	17,537,401
21							
22	Depreciation	2.18	44,261,867	41,019,801	3,242,066	0	3,242,066
23	Amortization Expense	2.19	4,351,576	3,914,584	436,993	0	436,993
24	Taxes Other Than Income	2.19	12,537,321	11,001,790	1,535,531	0	1,535,531
25	Income Taxes - Federal	2.22	47,252,709	45,320,788	1,931,920	0	1,931,920
26	Income Taxes - State	2.22	6,158,342	6,158,342	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	1,383	(317)	1,701	0	1,701
30							
31	Total Operating Expenses	2.22	256,603,576	231,917,964	24,685,612	0	24,685,612
32							
33	Operating Revenue for Return		113,240,826	107,931,102	5,309,724	0	5,309,724
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	21,694,120,395	20,208,348,883	1,485,771,512	0	1,485,771,512
37	Plant Held for Future Use	2.33	17,678,217	17,640,697	37,520	0	37,520
38	Misc Deferred Debits	2.35	206,646,313	186,392,206	20,254,107	0	20,254,107
39	Elec Plant Acq Adj	2.33	56,869,912	56,869,912	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	43,193,134	40,425,276	2,767,857	0	2,767,857
42	Fuel Stock	2.34	180,155,951	173,333,727	6,822,224	0	6,822,224
43	Material & Supplies	2.34	186,152,618	178,696,693	7,455,925	0	7,455,925
44	Working Capital	2.35	38,469,191	34,978,210	3,490,981	0	3,490,981
45	Weatherization Loans	2.34	4,895,828	2,909,501	1,986,327	0	1,986,327
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		22,428,181,560	20,899,595,105	1,528,586,455	0	1,528,586,455
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,873,552,888)	(6,341,143,668)	(532,409,221)	0	(532,409,221)
52	Accum Prov For Amort	2.41	(459,184,246)	(421,337,572)	(37,846,673)	0	(37,846,673)
53	Accum Def Income Taxes	2.37	(2,999,250,917)	(2,811,553,834)	(187,697,083)	0	(187,697,083)
54	Unamortized ITC	2.37	(5,669,770)	(4,921,509)	(748,261)	0	(748,261)
55	Customer Adv for Const	2.36	(18,700,279)	(18,712,587)	12,309	0	12,309
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(134,458,391)	(129,864,730)	(4,593,661)	0	(4,593,661)
58							
59	Total Rate Base Deductions		(10,490,816,490)	(9,727,533,900)	(763,282,591)	0	(763,282,591)
60							
61	Total Rate Base		11,937,365,069	11,172,061,205	765,303,864	0	765,303,864
62							

JANUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		152,333,885	138,248,601	14,085,283	-	14,085,283
73										
74					B1	152,333,885	138,248,601	14,085,283	-	14,085,283
75										
76	442	Commercial & Industrial Sales								
77			0	S		175,336,011	164,672,608	10,663,403	-	10,663,403
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	175,336,011	164,672,608	10,663,403	-	10,663,403
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,597,012	1,477,311	119,701	-	119,701
86			0	SO		-	-	-	-	-
87					B1	1,597,012	1,477,311	119,701	-	119,701
88										
89	445	Other Sales to Public Authority								
90			0	S		1,379,975	1,379,975	-	-	-
91										
92					B1	1,379,975	1,379,975	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**330,646,882**	**305,778,496**	**24,868,387**	**-**	**24,868,387**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		702,408	702,408	-	-	-
105				CAGW		-	-	-	-	-
106						702,408	702,408	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		13,688,097	10,647,820	3,040,277	-	3,040,277
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	13,688,097	10,647,820	3,040,277	-	3,040,277
117										
118		Total Sales for Resale				14,390,505	11,350,228	3,040,277	-	3,040,277
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**345,037,387**	**317,128,723**	**27,908,664**	**-**	**27,908,664**
128	450	Forfeited Discounts & Interest								
129			CUST	S		736,583	677,672	58,911	-	58,911
130			CUST	SO		-	-	-	-	-
131					B1	736,583	677,672	58,911	-	58,911
132										
133	451	Misc Electric Revenue								
134			CUST	S		876,752	860,404	16,348	-	16,348
135			GP	SG		-	-	-	-	-
136			GP	SO		75	70	5	-	5
137					B1	876,827	860,474	16,354	-	16,354
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		-	-	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	-	-	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		888,098	806,125	81,973	-	81,973
148			T	CAGW		263,071	204,640	58,431	-	58,431
149			T	CAGE		306,763	306,763	-	-	-
150			T	JBG		2,520	1,983	537	-	537
151			T	SG		236,773	217,785	18,988	-	18,988
152			GP	SO		278,178	258,298	19,880	-	19,880
153					B1	1,975,403	1,795,594	179,809	-	179,809
154										
155										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		8,231,623	7,265,749	965,874	-	965,874
159			CUST	CAGE		900,521	900,521	-	-	-
160			OTHSE	CAGW		87,559	68,111	19,448	-	19,448
161			OTHSO	SO		-	-	-	-	-
162			OTHSGR	SG		6,358,986	5,849,032	509,954	-	509,954
163			OTHSGR	JBG		18,372	14,457	3,914	-	3,914
164			OTHSGR	WRG		4,907,601	4,617,713	289,888	-	289,888
165			OTHSGR	WRE		713,539	671,019	42,519	-	42,519
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	21,218,201	19,386,603	1,831,598	-	1,831,598
169										
170		**Total Other Electric Revenues**				**24,807,014**	**22,720,343**	**2,086,671**	**-**	**2,086,671**
171										
172	**Total Electric Operating Revenues**				**B1**	**369,844,402**	**339,849,066**	**29,995,336**	**-**	**29,995,336**
173										
174	Summary of Revenues by Factor									
175		S				342,082,347	316,090,853	25,991,493	-	25,991,493
176		JBG				20,892	16,440	4,451	-	4,451
177		SE				-	-	-	-	-
178		SO				278,253	258,368	19,886	-	19,886
179		SG				6,595,759	6,066,818	528,942	-	528,942
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				14,038,727	10,920,571	3,118,156	-	3,118,156
183		CAGE				1,207,283	1,207,283	-	-	-
184		WRG				4,907,601	4,617,713	289,888	-	289,888
185		WRE				713,539	671,019	42,519	-	42,519
186	Total Electric Operating Revenues				B1	369,844,402	339,849,066	29,995,336	-	29,995,336
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		-	-	-	-	-
208					B1	-	-	-	-	-
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		1,383	(317)	1,701	-	1,701
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		-	-	-	-	-
224			P	CAGW		-	-	-	-	-
225			P	CAGE		-	-	-	-	-
226			P	SG		-	-	-	-	-
227					B1	1,383	(317)	1,701	-	1,701
228										
229	**Total Miscellaneous Revenues**					**1,383**	**(317)**	**1,701**	**-**	**1,701**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
235										
236	**Net Misc Revenue and Expense**					**1,383**	**(317)**	**1,701**	**-**	**1,701**
237										

JANUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering								
239			P	SG		-	-	-	-	-
240			P	CAGW		1,994	1,551	443	-	443
241			P	CAGE		495,419	495,419	-	-	-
242			P	JBG		1,329,200	1,045,986	283,214	-	283,214
243			P	CAGE		-	-	-	-	-
244					B2	1,826,612	1,542,955	283,657	-	283,657
245										
246	501	Fuel Related								
247			P	SE		(7,556)	(6,973)	(583)	-	(583)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		233,226	181,424	51,802	-	51,802
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		1,494,229	1,494,229	-	-	-
254			P	JBE		39,928	31,345	8,582	-	8,582
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	1,759,826	1,700,025	59,801	-	59,801
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		17,408,343	13,507,701	3,900,643	-	3,900,643
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	17,408,343	13,507,701	3,900,643	-	3,900,643
271										
272		Total Fuel Related				19,168,170	15,207,726	3,960,444	-	3,960,444
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		99,133	77,115	22,019	-	22,019
277			P	CAGE		3,509,304	3,509,304	-	-	-
278			P	JBG		396,083	311,690	84,394	-	84,394
279			P	CAGE		-	-	-	-	-
280					B2	4,004,521	3,898,109	106,413	-	106,413
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		5,788	4,502	1,286	-	1,286
297			P	CAGE		368,044	368,044	-	-	-
298			P	JBG		621	488	132	-	132
299			P	CAGE		-	-	-	-	-
300					B2	374,453	373,035	1,418	-	1,418
301										
302	506	Misc. Steam Expense								
303			P	SG		-	-	-	-	-
304			P	SE		-	-	-	-	-
305			P	CAGW		(62,362)	(48,511)	(13,851)	-	(13,851)
306			P	CAGE		4,629,700	4,629,700	-	-	-
307			P	JBG		(1,032,230)	(812,292)	(219,938)	-	(219,938)
308			P	CAGE		-	-	-	-	-
309					B2	3,535,107	3,768,897	(233,790)	-	(233,790)

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		3,062	2,382	680	-	680
314			P	CAGE		924	924	-	-	-
315			P	JBG		19,444	15,301	4,143	-	4,143
316			P	CAGE		-	-	-	-	-
317					B2	23,430	18,607	4,823	-	4,823
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		15,775	12,271	3,504	-	3,504
322			P	CAGE		547,434	547,434	-	-	-
323			P	JBG		33,079	26,031	7,048	-	7,048
324			P	CAGE		-	-	-	-	-
325					B2	596,288	585,736	10,552	-	10,552
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		43,362	33,731	9,631	-	9,631
332			P	CAGE		995,508	995,508	-	-	-
333			P	JBG		517,273	407,057	110,216	-	110,216
334			P	CAGE		-	-	-	-	-
335					B2	1,556,142	1,436,295	119,847	-	119,847
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		153,346	119,286	34,060	-	34,060
340			P	CAGE		6,746,400	6,746,400	-	-	-
341			P	JBG		1,772,512	1,394,841	377,671	-	377,671
342			P	CAGE		-	-	-	-	-
343					B2	8,672,257	8,260,526	411,731	-	411,731
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		25,675	19,973	5,703	-	5,703
348			P	CAGE		1,709,624	1,709,624	-	-	-
349			P	JBG		1,154,610	908,596	246,014	-	246,014
350			P	CAGE		-	-	-	-	-
351					B2	2,889,909	2,638,192	251,717	-	251,717
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		33,696	26,212	7,484	-	7,484
356			P	CAGE		792,312	792,312	-	-	-
357			P	JBG		299,393	235,601	63,792	-	63,792
358			P	CAGE		-	-	-	-	-
359					B2	1,125,401	1,054,125	71,276	-	71,276
360										
361	**Total Steam Power Generation**				B2	**43,772,291**	**38,784,203**	**4,988,087**	**-**	**4,988,087**

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

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AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		616,280	479,397	136,882	-	136,882
416			P	CAGE		(55,235)	(55,235)	-	-	-
417					B2	561,045	424,162	136,882	-	136,882
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		10,785	8,390	2,395	-	2,395
424			P	CAGE		-	-	-	-	-
425					B2	10,785	8,390	2,395	-	2,395
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		335,373	260,883	74,490	-	74,490
432			P	CAGE		12,318	12,318	-	-	-
433					B2	347,691	273,201	74,490	-	74,490
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		2,847,772	2,215,251	632,522	-	632,522
448			P	CAGE		596,732	596,732	-	-	-
449					B2	3,444,505	2,811,983	632,522	-	632,522
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		1,345	1,047	299	-	299
456			P	CAGE		866	866	-	-	-
457					B2	2,212	1,913	299	-	299
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		-	-	-	-	-
464			P	CAGE		-	-	-	-	-
465					B2	-	-	-	-	-
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		67,352	52,393	14,960	-	14,960
472			P	CAGE		3,430	3,430	-	-	-
473					B2	70,782	55,822	14,960	-	14,960
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		112,388	87,425	24,963	-	24,963
483			P	CAGE		12,452	12,452	-	-	-
484					B2	124,840	99,878	24,963	-	24,963
485										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		121,565	94,564	27,001	-	27,001
491			P	CAGE		46,470	46,470	-	-	-
492					B2	168,034	141,033	27,001	-	27,001
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		317,732	247,160	70,572	-	70,572
499			P	CAGE		46,830	46,830	-	-	-
500					B2	364,562	293,990	70,572	-	70,572
501										
502	**Total Hydraulic Power Generation**				B2	**5,094,455**	**4,110,372**	**984,083**	**-**	**984,083**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		8,066	6,274	1,791	-	1,791
508			P	CAGE		4,032	4,032	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	12,098	10,306	1,791	-	1,791
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		3,879,865	3,010,513	869,351	-	869,351
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	3,879,865	3,010,513	869,351	-	869,351
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		889,726	692,108	197,618	-	197,618
529			P	CAGE		677,572	677,572	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	1,567,299	1,369,681	197,618	-	197,618
532										
533	549	Miscellaneous Other								
534			P	SG		148,385	136,485	11,900	-	11,900
535			P	CAGW		763,576	593,977	169,599	-	169,599
536			P	CAGE		900,227	900,227	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	1,812,189	1,630,690	181,498	-	181,498
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		183	168	15	-	15
545			P	CAGW		78,360	60,956	17,405	-	17,405
546			P	CAGE		203,987	203,987	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	282,530	265,111	17,419	-	17,419
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		-	-	-	-	-
559			P	CAGE		84,978	84,978	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	84,978	84,978	-	-	-
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		196,619	152,947	43,671	-	43,671
566			P	CAGE		421,059	421,059	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	617,677	574,006	43,671	-	43,671
569										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		85,740	66,696	19,044	-	19,044
573			P	CAGE		75,789	75,789	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	161,529	142,485	19,044	-	19,044
576										
577	**Total Other Power Generation**				**B2**	**8,418,164**	**7,087,771**	**1,330,393**	**-**	**1,330,393**
578										
579										
580	555	Purchased Power								
581			P	S		(2,983,490)	(1,889,210)	(1,094,280)	-	(1,094,280)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(2,983,490)	(1,889,210)	(1,094,280)	-	(1,094,280)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		21,158,425	16,458,905	4,699,519	-	4,699,519
590			P	CAGE		-	-	-	-	-
591			P	CAEW		1,163,929	903,130	260,799	-	260,799
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		207,880	-	207,880	-	207,880
595						22,530,234	17,362,036	5,168,198	-	5,168,198
596										
597		Total Purchased Power			B2	19,546,744	15,472,826	4,073,918	-	4,073,918
598										
599	556	System Control & Load Dispatch								
600			P	SG		50,001	45,991	4,010	-	4,010
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	50,001	45,991	4,010	-	4,010
605										
606										
607										
608	557	Other Expenses								
609			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
610			P	SG		3,760,440	3,458,874	301,565	-	301,565
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		16,510	12,843	3,667	-	3,667
616			P	CAGE		915,927	915,927	-	-	-
617			P	JBG		219,382	172,638	46,744	-	46,744
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	4,896,943	4,553,050	343,893	-	343,893
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**24,493,688**	**20,071,867**	**4,421,820**	**-**	**4,421,820**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**81,778,598**	**70,054,213**	**11,724,384**	**-**	**11,724,384**
635										
636										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
637	Summary of Production Expense by Factor									
638		S				(2,790,926)	(1,896,442)	(894,484)	-	(894,484)
639		SG				3,959,008	3,641,519	317,489	-	317,489
640		SE				(7,556)	(6,973)	(583)	-	(583)
641		JBG				4,709,366	3,705,936	1,003,430	-	1,003,430
642		TROJP				-	-	-	-	-
643		JBE				39,928	31,345	8,582	-	8,582
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				28,180,308	21,921,151	6,259,157	-	6,259,157
648		CAGE				23,742,105	23,742,105	-	-	-
649		CAEW				22,452,137	17,421,344	5,030,793	-	5,030,793
650		CAEE				1,494,229	1,494,229	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	81,778,598	70,054,213	11,724,384	-	11,724,384
661	560	Operation Supervision & Engineering								
662			T	SG		677,956	623,588	54,368	-	54,368
663			T	JBG		-	-	-	-	-
664			T	CAGW		47,709	37,113	10,597	-	10,597
665			T	CAGE		74,530	74,530	-	-	-
666					B2	800,195	735,230	64,965	-	64,965
667										
668	561	Load Dispatching								
669			T	SG		780,406	717,822	62,584	-	62,584
670			T	CAGW		1,662	1,293	369	-	369
671			T	CAGE		76,466	76,466	-	-	-
672					B2	858,534	795,581	62,953	-	62,953
673	562	Station Expense								
674			T	SG		85,654	78,785	6,869	-	6,869
675			T	JBG		-	-	-	-	-
676			T	CAGW		52,975	41,209	11,766	-	11,766
677			T	CAGE		125,259	125,259	-	-	-
678					B2	263,888	245,252	18,635	-	18,635
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		6,250	4,862	1,388	-	1,388
683			T	CAGE		7,208	7,208	-	-	-
684					B2	13,458	12,070	1,388	-	1,388
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		8,019,774	6,238,494	1,781,280	-	1,781,280
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						8,019,774	6,238,494	1,781,280	-	1,781,280
709										
710		Total Transmission of Electricity by Others				8,019,774	6,238,494	1,781,280	-	1,781,280
711										
712	566	Misc. Transmission Expense								
713			T	SG		267,978	246,488	21,490	-	21,490
714			T	CAGW		14,358	11,169	3,189	-	3,189
715			T	CAGE		11,156	11,156	-	-	-
716					B2	293,492	268,813	24,679	-	24,679
717										
718	567	Rents - Transmission								
719			T	SG		-	-	-	-	-
720			T	CAGW		91,370	71,075	20,294	-	20,294
721			T	CAGE		99,299	99,299	-	-	-
722					B2	190,669	170,374	20,294	-	20,294
723										

JANUARY 2011 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		74,741	68,747	5,994	-	5,994
726			T	CAGW		40,572	31,560	9,011	-	9,011
727			T	CAGE		37,751	37,751	-	-	-
728					B2	153,063	138,058	15,005	-	15,005
729										
730	569	Maintenance of Structures								
731			T	SG		363,180	334,055	29,125	-	29,125
732			T	CAGW		84	66	19	-	19
733			T	CAGE		20,658	20,658	-	-	-
734					B2	383,923	354,779	29,144	-	29,144
735										
736	570	Maintenance of Station Equipment								
737			T	SG		447	411	36	-	36
738			T	JBG		2,443	1,922	521	-	521
739			T	CAGW		305,654	237,765	67,889	-	67,889
740			T	CAGE		543,436	543,436	-	-	-
741					B2	851,980	783,534	68,445	-	68,445
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		34,203	31,460	2,743	-	2,743
745			T	JBG		-	-	-	-	-
746			T	CAGW		457,450	355,845	101,605	-	101,605
747			T	CAGE		807,358	807,358	-	-	-
748					B2	1,299,011	1,194,663	104,347	-	104,347
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		-	-	-	-	-
753			T	CAGE		-	-	-	-	-
754					B2	-	-	-	-	-
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		3,196	2,939	256	-	256
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	3,196	2,939	256	-	256
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**13,131,183**	**10,939,789**	**2,191,393**	-	**2,191,393**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				2,287,761	2,104,296	183,465	-	183,465
767		CAGW				9,037,857	7,030,449	2,007,408	-	2,007,408
768		CAGE				1,803,122	1,803,122	-	-	-
769		JBG				2,443	1,922	521	-	521
770	Total Transmission Expense by Factor				B2	13,131,183	10,939,789	2,191,393	-	2,191,393
771	580	Operation Supervision & Engineering								
772			DPW	S		6,573	3,996	2,577	-	2,577
773			DPW	SNPD		1,724,292	1,611,358	112,934	-	112,934
774					B2	1,730,865	1,615,354	115,511	-	115,511
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		1,190,916	1,112,916	78,000	-	78,000
779					B2	1,190,916	1,112,916	78,000	-	78,000
780										
781	582	Station Expense								
782			DPW	S		425,080	408,840	16,240	-	16,240
783			DPW	SNPD		1,643	1,535	108	-	108
784					B2	426,723	410,376	16,347	-	16,347
785										
786	583	Overhead Line Expenses								
787			DPW	S		497,234	478,404	18,830	-	18,830
788			DPW	SNPD		1,614	1,508	106	-	106
789					B2	498,848	479,912	18,936	-	18,936
790										
791	584	Underground Line Expense								
792			DPW	S		18	18	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	18	18	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		19,927	18,622	1,305	-	1,305
799					B2	19,927	18,622	1,305	-	1,305
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		443,448	412,370	31,078	-	31,078
803			DPW	SNPD		117,930	110,206	7,724	-	7,724
804					B2	561,378	522,576	38,802	-	38,802
805										
806	587	Customer Installation Expenses								
807			DPW	S		938,033	869,134	68,899	-	68,899
808			DPW	SNPD		-	-	-	-	-
809					B2	938,033	869,134	68,899	-	68,899
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		291,576	280,338	11,238	-	11,238
813			DPW	SNPD		397,206	371,191	26,015	-	26,015
814					B2	688,782	651,529	37,253	-	37,253
815										
816	589	Rents								
817			DPW	S		279,522	276,393	3,129	-	3,129
818			DPW	SNPD		13,220	12,354	866	-	866
819					B2	292,742	288,747	3,995	-	3,995
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		62,210	62,199	11	-	11
823			DPW	SNPD		412,186	385,189	26,996	-	26,996
824					B2	474,396	447,388	27,008	-	27,008
825										
826	591	Maintenance of Structures								
827			DPW	S		22,040	20,916	1,124	-	1,124
828			DPW	SNPD		5,605	5,238	367	-	367
829					B2	27,645	26,154	1,491	-	1,491
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		1,067,011	995,946	71,066	-	71,066
833			DPW	SNPD		160,562	150,046	10,516	-	10,516
834					B2	1,227,574	1,145,992	81,582	-	81,582
835	593	Maintenance of Overhead Lines								
836			DPW	S		7,280,714	6,901,134	379,580	-	379,580
837			DPW	SNPD		91,621	85,620	6,001	-	6,001
838					B2	7,372,335	6,986,754	385,581	-	385,581
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		1,698,173	1,616,753	81,419	-	81,419
842			DPW	SNPD		-	-	-	-	-
843					B2	1,698,173	1,616,753	81,419	-	81,419
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		74,907	70,001	4,906	-	4,906
848					B2	74,907	70,001	4,906	-	4,906
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		392,589	377,926	14,663	-	14,663
852			DPW	SNPD		-	-	-	-	-
853					B2	392,589	377,926	14,663	-	14,663
854										
855	597	Maintenance of Meters								
856			DPW	S		360,071	326,923	33,148	-	33,148
857			DPW	SNPD		97,989	91,571	6,418	-	6,418
858					B2	458,060	418,493	39,566	-	39,566
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		90,672	124,433	(33,761)	-	(33,761)
862			DPW	SNPD		(75,037)	(70,122)	(4,915)	-	(4,915)
863					B2	15,635	54,311	(38,675)	-	(38,675)
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**18,089,545**	**17,112,955**	**976,589**	**-**	**976,589**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				13,854,964	13,155,723	699,242	-	699,242
870		SNPD				4,234,580	3,957,233	277,347	-	277,347
871										
872	Total Distribution Expense by Factor				B2	18,089,545	17,112,955	976,589	-	976,589
873										
874	901	Supervision								
875			CUST	S		131	131	-	-	-
876			CUST	CN		223,970	208,228	15,743	-	15,743
877					B2	224,102	208,359	15,743	-	15,743
878										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		1,830,166	1,708,277	121,889	-	121,889
881			CUST	CN		176,517	164,110	12,407	-	12,407
882					B2	2,006,683	1,872,387	134,296	-	134,296
883										
884	903	Customer Receipts & Collections								
885			CUST	S		651,600	574,668	76,932	-	76,932
886			CUST	CN		3,892,069	3,618,499	273,570	-	273,570
887					B2	4,543,669	4,193,167	350,502	-	350,502
888										
889	904	Uncollectible Accounts								
890			CUST	S		986,199	822,190	164,009	-	164,009
891			P	SG		-	-	-	-	-
892			CUST	CN		102,338	95,144	7,193	-	7,193
893					B2	1,088,537	917,335	171,202	-	171,202
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		1,509	1,509	-	-	-
897			CUST	CN		21,291	19,794	1,497	-	1,497
898					B2	22,800	21,303	1,497	-	1,497
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,885,790**	**7,212,551**	**673,239**	**-**	**673,239**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				3,469,604	3,106,775	362,829	-	362,829
904		CN				4,416,185	4,105,776	310,410	-	310,410
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	7,885,790	7,212,551	673,239	-	673,239
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		25,644	23,841	1,802	-	1,802
911					B2	25,644	23,841	1,802	-	1,802
912										
913	908	Customer Assistance								
914			CUST	S		7,962,115	6,950,521	1,011,593	-	1,011,593
915			CUST	CN		196,907	183,067	13,840	-	13,840
916					B2	8,159,022	7,133,588	1,025,434	-	1,025,434
917										
918	909	Informational & Instructional Adv								
919			CUST	S		9,796	9,628	168	-	168
920			CUST	CN		120,025	111,589	8,436	-	8,436
921					B2	129,821	121,216	8,605	-	8,605
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		201	187	14	-	14
926										
927					B2	201	187	14	-	14
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,314,688**	**7,278,833**	**1,035,855**	**-**	**1,035,855**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				7,971,910	6,960,149	1,011,761	-	1,011,761
934		CN				342,778	318,684	24,094	-	24,094
935										
936	Total Customer Service Expense by Factor				B2	8,314,688	7,278,833	1,035,855	-	1,035,855
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**8,314,688**	**7,278,833**	**1,035,855**	**-**	**1,035,855**
968	920	Administrative & General Salaries								
969			PTD	S		(484,864)	(400,041)	(84,823)	-	(84,823)
970			CUST	CN		-	-	-	-	-
971			PTD	SO		6,462,644	6,000,783	461,861	-	461,861
972					B2	5,977,780	5,600,742	377,038	-	377,038
973										
974	921	Office Supplies & expenses								
975			PTD	S		9,228	8,298	930	-	930
976			CUST	CN		-	-	-	-	-
977			PTD	SO		848,470	787,833	60,637	-	60,637
978					B2	857,698	796,131	61,567	-	61,567
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(2,718,360)	(2,524,089)	(194,271)	-	(194,271)
984					B2	(2,718,360)	(2,524,089)	(194,271)	-	(194,271)
985										
986	923	Outside Services								
987			PTD	S		900	887	13	-	13
988			CUST	CN		-	-	-	-	-
989			PTD	SO		1,160,712	1,077,760	82,952	-	82,952
990					B2	1,161,612	1,078,647	82,965	-	82,965
991										
992	924	Property Insurance								
993			PTD	S		-	-	-	-	-
994			PTD	SO		2,252,816	2,091,816	161,000	-	161,000
995					B2	2,252,816	2,091,816	161,000	-	161,000
996										
997	925	Injuries & Damages								
998			PTD	SO		486,443	451,679	34,764	-	34,764
999					B2	486,443	451,679	34,764	-	34,764
1000										
1001	926	Employee Pensions & Benefits								
1002			LABOR	S		-	-	-	-	-
1003			CUST	CN		-	-	-	-	-
1004			LABOR	SO		-	-	-	-	-
1005					B2	-	-	-	-	-
1006										
1007	927	Franchise Requirements								
1008			DMSC	S		-	-	-	-	-
1009			DMSC	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	928	Regulatory Commission Expense								
1013			DMSC	S		1,261,408	1,104,436	156,972	-	156,972
1014			CUST	CN		-	-	-	-	-
1015			DMSC	SO		101,716	94,447	7,269	-	7,269
1016			CUST	CAGW		53,831	41,874	11,956	-	11,956
1017			DMSC	CAGE		2,833	2,833	-	-	-
1018			FERC	SG		152,066	139,871	12,195	-	12,195
1019					B2	1,571,854	1,383,462	188,393	-	188,393
1020										
1021	929	Duplicate Charges								
1022			LABOR	S		-	-	-	-	-
1023			LABOR	SO		(284,097)	(263,794)	(20,303)	-	(20,303)
1024					B2	(284,097)	(263,794)	(20,303)	-	(20,303)
1025										
1026	930	Misc General Expenses								
1027			PTD	S		15,821	15,821	-	-	-
1028			CUST	CN		-	-	-	-	-
1029			LABOR	SO		1,150,739	1,068,500	82,239	-	82,239
1030					B2	1,166,560	1,084,321	82,239	-	82,239
1031										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1032	931	Rents								
1033			PTD	S		98,943	98,109	834	-	834
1034			PTD	SO		459,391	426,560	32,831	-	32,831
1035					B2	558,334	524,669	33,665	-	33,665
1036										
1037	935	Maintenance of General Plant								
1038			G	S		6,716	6,702	14	-	14
1039			CUST	CN		-	-	-	-	-
1040			G	SO		1,803,218	1,674,348	128,869	-	128,869
1041					B2	1,809,934	1,681,050	128,883	-	128,883
1042										
1043	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**12,840,575**	**11,904,635**	**935,940**	-	**935,940**
1044										
1045	Summary of A&G Expense by Factor									
1046		S				908,152	834,212	73,940	-	73,940
1047		SO				11,723,692	10,885,844	837,848	-	837,848
1048		SG				152,066	139,871	12,195	-	12,195
1049		CN				-	-	-	-	-
1050		CAGW				53,831	41,874	11,956	-	11,956
1051		CAGE				2,833	2,833	-	-	-
1052	Total A&G Expense by Factor				B2	12,840,575	11,904,635	935,940	-	935,940
1053										
1054	**TOTAL O&M EXPENSE**				B2	**142,040,377**	**124,502,977**	**17,537,401**	-	**17,537,401**

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1055	403SP	Steam Depreciation								
1056			P	DGP		-	-	-	-	-
1057			P	DGU		-	-	-	-	-
1058			P	SG		-	-	-	-	-
1059			P	CAGW		426,278	331,597	94,681	-	94,681
1060			P	CAGE		8,474,842	8,474,842	-	-	-
1061			P	JBG		1,705,431	1,342,053	363,378	-	363,378
1062			P	S		-	-	-	-	-
1063					B3	10,606,551	10,148,491	458,059	-	458,059
1064										
1065	403NP	Nuclear Depreciation								
1066			P	DGP		-	-	-	-	-
1067						-	-	-	-	-
1068										
1069	403HP	Hydro Depreciation								
1070			P	DGP		-	-	-	-	-
1071			P	DGU		-	-	-	-	-
1072			P	CAGW		1,296,993	1,008,916	288,076	-	288,076
1073			P	CAGE		391,604	391,604	-	-	-
1074			P	CAGW		-	-	-	-	-
1075			P	CAGE		-	-	-	-	-
1076					B3	1,688,597	1,400,520	288,076	-	288,076
1077										
1078	403OP	Other Production Depreciation								
1079			P	DGU		-	-	-	-	-
1080			P	SG		-	-	-	-	-
1081			P	CAGW		3,545,000	2,757,617	787,384	-	787,384
1082			P	CAGE		6,071,824	6,071,824	-	-	-
1083			P	CAGE		-	-	-	-	-
1084			P	CAGE		-	-	-	-	-
1085					B3	9,616,824	8,829,441	787,384	-	787,384
1086										
1087	403TP	Transmission Depreciation								
1088			T	DGP		-	-	-	-	-
1089			T	DGU		-	-	-	-	-
1090			T	CAGW		1,834,025	1,426,668	407,357	-	407,357
1091			T	CAGE		5,041,005	5,041,005	-	-	-
1092			T	JBG		78,852	62,051	16,801	-	16,801
1093			T	SG		33,717	31,013	2,704	-	2,704
1094					B3	6,987,599	6,560,737	426,862	-	426,862
1095										
1096										
1097										
1098	403	Distribution Depreciation								
1099	360	Land & Land Rights	DPW	S		26,279	25,894	386	-	386
1100	361	Structures	DPW	S		102,917	99,690	3,228	-	3,228
1101	362	Station Equipment	DPW	S		1,546,468	1,462,898	83,570	-	83,570
1102	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1103	364	Poles & Towers	DPW	S		2,902,594	2,594,263	308,332	-	308,332
1104	365	OH Conductors	DPW	S		1,622,045	1,481,390	140,655	-	140,655
1105	366	UG Conduit	DPW	S		656,574	599,151	57,423	-	57,423
1106	367	UG Conductor	DPW	S		1,468,128	1,415,851	52,276	-	52,276
1107	368	Line Trans	DPW	S		2,326,899	2,095,291	231,608	-	231,608
1108	369	Services	DPW	S		986,285	884,125	102,160	-	102,160
1109	370	Meters	DPW	S		521,097	476,491	44,606	-	44,606
1110	371	Inst Cust Prem	DPW	S		40,365	38,752	1,613	-	1,613
1111	372	Leased Property	DPW	S		-	-	-	-	-
1112	373	Street Lighting	DPW	S		179,781	169,404	10,377	-	10,377
1113					B3	12,379,431	11,343,199	1,036,232	-	1,036,232
1114										
1115	403GP	General Depreciation								
1116			G-SITUS	S		1,009,589	899,455	110,133	-	110,133
1117			G-DGP	DGP		-	-	-	-	-
1118			G-DGU	DGU		-	-	-	-	-
1119			P	SE		-	-	-	-	-
1120			CUST	CN		140,334	130,470	9,864	-	9,864
1121			G-SG	SG		124	114	10	-	10
1122			PTD	SO		1,261,109	1,170,982	90,127	-	90,127
1123			G-SG	CAGW		133,566	103,899	29,666	-	29,666
1124			G-SG	CAGE		409,849	409,849	-	-	-
1125			P	JBG		26,447	20,812	5,635	-	5,635
1126			P	JBE		83	65	18	-	18
1127			P	CAEE		1,765	1,765	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129			G-SG	CAGE		-	-	-	-	-
1130					B3	2,982,866	2,737,413	245,453	-	245,453
1131										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1132	403GV0	General Vehicles								
1133			G-SG	SG		-	-	-	-	-
1134						-	-	-	-	-
1135										
1136	403MP	Mining Depreciation								
1137			P	CAEE		-	-	-	-	-
1138					B3	-	-	-	-	-
1139										
1140	403EP	Experimental Plant Depreciation								
1141			P	DGP		-	-	-	-	-
1142			P	SG		-	-	-	-	-
1143						-	-	-	-	-
1144	4031	ARO Depreciation								
1145				S		-	-	-	-	-
1146						-	-	-	-	-
1147										
1148										
1149	**TOTAL DEPRECIATION EXPENSE**				B3	**44,261,867**	**41,019,801**	**3,242,066**	**-**	**3,242,066**
1150										
1151	Summary of Depreciation Expense by Factor									
1152		S				13,389,020	12,242,655	1,146,365	-	1,146,365
1153		DGP				-	-	-	-	-
1154		DGU				-	-	-	-	-
1155		SG				33,842	31,128	2,714	-	2,714
1156		SO				1,261,109	1,170,982	90,127	-	90,127
1157		CN				140,334	130,470	9,864	-	9,864
1158		SE				-	-	-	-	-
1159		CAGW				7,235,861	5,628,697	1,607,165	-	1,607,165
1160		CAGE				20,389,123	20,389,123	-	-	-
1161		CAEW				-	-	-	-	-
1162		CAEE				1,765	1,765	-	-	-
1163		JBG				1,810,731	1,424,916	385,814	-	385,814
1164		JBE				83	65	18	-	18
1165	Total Depreciation Expense By Factor				B3	44,261,867	41,019,801	3,242,066	-	3,242,066
1166										
1167	404GP	Amort of LT Plant - Capital Lease Gen								
1168			I-SITUS	S		152,392	143,009	9,384	-	9,384
1169			I-SG	SG		-	-	-	-	-
1170			PTD	SO		107,240	99,576	7,664	-	7,664
1171			I-DGU	DGU		-	-	-	-	-
1172			CUST	CN		22,781	21,179	1,601	-	1,601
1173			I-SG	CAGW		-	-	-	-	-
1174			I-SG	CAGE		-	-	-	-	-
1175			I-DGP	DGP		-	-	-	-	-
1176					B4	282,413	263,764	18,649	-	18,649
1177										
1178	404SP	Amort of LT Plant - Cap Lease Steam								
1179			P	SG		-	-	-	-	-
1180			P	DGP		-	-	-	-	-
1181						-	-	-	-	-
1182										
1183	404IP	Amort of LT Plant - Intangible Plant								
1184			I-SITUS	S		16,472	16,433	39	-	39
1185			P	SE		-	-	-	-	-
1186			I-SG	SG		426,378	392,185	34,193	-	34,193
1187			PTD	SO		1,281,465	1,189,884	91,581	-	91,581
1188			CUST	CN		476,715	443,207	33,508	-	33,508
1189			I-SG	CAGW		-	-	-	-	-
1190			I-SG	CAGE		-	-	-	-	-
1191			I-DGP	DGP		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGE		-	-	-	-	-
1194			I-SG	CAGW		1,087,732	846,135	241,597	-	241,597
1195			I-SG	CAGE		162,144	162,144	-	-	-
1196			P	JBG		331	261	71	-	71
1197			P	CAEW		-	-	-	-	-
1198			P	CAEE		989	989	-	-	-
1199			I-DGU	DGU		-	-	-	-	-
1200					B4	3,452,226	3,051,237	400,989	-	400,989
1201										
1202	404MP	Amort of LT Plant - Mining Plant								
1203			P	SE		-	-	-	-	-
1204						-	-	-	-	-
1205										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1206	404OP	Amort of LT Plant - Other Plant								
1207			P	CAGE		-	-	-	-	-
1208			P	CAGE		-	-	-	-	-
1209					B4	-	-	-	-	-
1210										
1211										
1212	404HP	Amortization of Other Electric Plant								
1213			P	DGP		-	-	-	-	-
1214			P	DGU		-	-	-	-	-
1215			P	CAGW		17,172	13,358	3,814	-	3,814
1216			P	CAGE		3,868	3,868	-	-	-
1217			P	SG		-	-	-	-	-
1218					B4	21,040	17,226	3,814	-	3,814
1219										
1220	**Total Amortization of Limited Term Plant**				B4	3,755,680	3,332,228	423,452	-	423,452
1221										
1222										
1223	405	Amortization of Other Electric Plant								
1224			GP	S		-	-	-	-	-
1225										
1226					B4	-	-	-	-	-
1227										
1228	406	Amortization of Plant Acquisition Adj								
1229			P	S		-	-	-	-	-
1230			P	DGP		-	-	-	-	-
1231			P	DGU		-	-	-	-	-
1232			P	CAGW		-	-	-	-	-
1233			P	CAGE		460,331	460,331	-	-	-
1234			P	SG		-	-	-	-	-
1235			P	SO		-	-	-	-	-
1236					B4	460,331	460,331	-	-	-
1237	407	Amort of Prop Losses, Unrec Plant, etc								
1238			DPW	S		(28,645)	(5,663)	(22,981)	-	(22,981)
1239			GP	SO		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	SE		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		-	-	-	-	-
1244			P	CAEW		-	-	-	-	-
1245			P	SG-P		-	-	-	-	-
1246			P	SG		-	-	-	-	-
1247			P	TROJP		164,211	127,689	36,522	-	36,522
1248					B4	135,566	122,025	13,541	-	13,541
1249										
1250	**TOTAL AMORTIZATION EXPENSE**				B4	**4,351,576**	**3,914,584**	**436,993**	-	**436,993**
1251										
1252										
1253										
1254	Summary of Amortization Expense by Factor									
1255		S				140,219	153,778	(13,559)	-	(13,559)
1256		SE				-	-	-	-	-
1257		TROJP				164,211	127,689	36,522	-	36,522
1258		SG-P				-	-	-	-	-
1259		DGU				-	-	-	-	-
1260		SO				1,388,705	1,289,460	99,246	-	99,246
1261		JBG				331	261	71	-	71
1262		SSGCH				-	-	-	-	-
1263		CN				499,496	464,387	35,109	-	35,109
1264		CAGW				1,104,904	859,493	245,411	-	245,411
1265		CAGE				626,343	626,343	-	-	-
1266		CAEW				-	-	-	-	-
1267		CAEE				989	989	-	-	-
1268		SG				426,378	392,185	34,193	-	34,193
1269	Total Amortization Expense by Factor				B4	4,351,576	3,914,584	436,993	-	436,993
1270	408	Taxes Other Than Income								
1271			GP	S		3,415,749	2,529,914	885,835	-	885,835
1272			GP	GPS		9,089,130	8,439,564	649,566	-	649,566
1273			GP	SO		(33,197)	(30,825)	(2,372)	-	(2,372)
1274			P	SE		32,441	29,938	2,503	-	2,503
1275			P	SG		-	-	-	-	-
1276			DMSC	OPRV-ID		-	-	-	-	-
1277			GP	EXCTAX		-	-	-	-	-
1278			GP	DGP		-	-	-	-	-
1279			P	CAEW		-	-	-	-	-
1280			P	CAEE		33,197	33,197	-	-	-
1281										
1282	**TOTAL TAXES OTHER THAN INCOME**				B5	12,537,321	11,001,790	1,535,531	-	1,535,531
1283										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1284										
1285	41140	Deferred Investment Tax Credit - Fed								
1286			PTD	CAGE		-	-	-	-	-
1287										
1288					B7	-	-	-	-	-
1289										
1290	41141	Deferred Investment Tax Credit - Idaho								
1291			PTD	CAGE		-	-	-	-	-
1292										
1293					B7	-	-	-	-	-
1294										
1295	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1296										
1297										
1298	427	Interest on Long-Term Debt								
1299			GP	S		-	-	-	-	-
1300			GP	SNP		30,217,736	28,176,165	2,041,571	-	2,041,571
1301						30,217,736	28,176,165	2,041,571	-	2,041,571
1302										
1303	428	Amortization of Debt Disc & Exp								
1304			GP	SNP		457,173	426,285	30,887	-	30,887
1305						457,173	426,285	30,887	-	30,887
1306										
1307	429	Amortization of Premium on Debt								
1308			GP	SNP		(227)	(211)	(15)	-	(15)
1309						(227)	(211)	(15)	-	(15)
1310										
1311	431	Other Interest Expense								
1312			NUTIL	OTH		-	-	-	-	-
1313			GP	SO		-	-	-	-	-
1314			GP	SNP		757,122	705,970	51,153	-	51,153
1315						757,122	705,970	51,153	-	51,153
1316										
1317	432	AFUDC - Borrowed								
1318			GP	SNP		(2,051,225)	(1,912,640)	(138,585)	-	(138,585)
1319						(2,051,225)	(1,912,640)	(138,585)	-	(138,585)
1320										
1321		Total Elec. Interest Deductions for Tax			B6	29,380,580	27,395,568	1,985,011	-	1,985,011
1322										
1323		Non-Utility Portion of Interest								
1324			427 NUTIL	NUTIL		-	-	-	-	-
1325			428 NUTIL	NUTIL		-	-	-	-	-
1326			429 NUTIL	NUTIL		-	-	-	-	-
1327			431 NUTIL	NUTIL		-	-	-	-	-
1328										
1329		Total Non-utility Interest				-	-	-	-	-
1330										
1331		Total Interest Deductions for Tax				29,380,580	27,395,568	1,985,011	-	1,985,011
1332										
1333										
1334	419	Interest & Dividends								
1335			GP	S		-	-	-	-	-
1336			GP	SNP		(3,894,784)	(3,631,645)	(263,139)	-	(263,139)
1337		Total Operating Deductions for Tax				(3,894,784)	(3,631,645)	(263,139)	-	(263,139)
1338										
1339										
1340	41010	Deferred Income Tax - Federal-DR								
1341			P	S		-	-	-	-	-
1342			P	TROJD		-	-	-	-	-
1343			IBT	CIAC		-	-	-	-	-
1344			LABOR	SO		-	-	-	-	-
1345			GP	SNP		-	-	-	-	-
1346			P	SE		-	-	-	-	-
1347			PT	SG		-	-	-	-	-
1348			GP	GPS		-	-	-	-	-
1349			TAXDEPR	TAXDEPR		-	-	-	-	-
1350			CUST	BADDEBT		-	-	-	-	-
1351			CUST	CN		-	-	-	-	-
1352			P	JBE		-	-	-	-	-
1353			PT	CAGW		-	-	-	-	-
1354			PT	CAGE		-	-	-	-	-
1355			P	JBG		-	-	-	-	-
1356			P	CAEE		-	-	-	-	-
1357			DPW	SNPD		-	-	-	-	-
1358					B7	-	-	-	-	-
1359										
1360										
1361										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1362	41110	Deferred Income Tax - Federal-CR								
1363			GP	S		-	-	-	-	-
1364			DPW	CIAC		-	-	-	-	-
1365			GP	SCHMDEXP		-	-	-	-	-
1366			GP	SNP		-	-	-	-	-
1367			PT	SG		-	-	-	-	-
1368			PT	SNPD		-	-	-	-	-
1369			LABOR	SO		-	-	-	-	-
1370			IBT	TAXDEPR		-	-	-	-	-
1371			CUST	JBG		-	-	-	-	-
1372			CUST	BADDEBT		-	-	-	-	-
1373			GP	GPS		-	-	-	-	-
1374			P	TROJD		-	-	-	-	-
1375			P	JBE		-	-	-	-	-
1376			PT	CAGW		-	-	-	-	-
1377			PT	CAGE		-	-	-	-	-
1378			P	SE		-	-	-	-	-
1379			P	CAEE		-	-	-	-	-
1380					B7	-	-	-	-	-
1381										
1382	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1383	SCHMAF	Additions - Flow Through								
1384			SCHMAF	S		-	-	-	-	-
1385			SCHMAF	SNP		-	-	-	-	-
1386			SCHMAF	SO		-	-	-	-	-
1387			SCHMAF	SE		-	-	-	-	-
1388			SCHMAF	TROJP		-	-	-	-	-
1389			SCHMAF	DGP		-	-	-	-	-
1390					B6	-	-	-	-	-
1391										
1392	SCHMAP	Additions - Permanent								
1393			P	S		-	-	-	-	-
1394			P	BADDEBT		-	-	-	-	-
1395			P	JBE		-	-	-	-	-
1396			P	SCHMDEXP		-	-	-	-	-
1397			P	CAEE		-	-	-	-	-
1398			P	CAGW		-	-	-	-	-
1399			P	CAGE		-	-	-	-	-
1400			LABOR	SNP		-	-	-	-	-
1401			SCHMAP-SO	SO		-	-	-	-	-
1402										
1403					B6	-	-	-	-	-
1404										
1405	SCHMAT	Additions - Temporary								
1406			SCHMAT-SITUS	S		-	-	-	-	-
1407			P	JBE		-	-	-	-	-
1408			DPW	CIAC		-	-	-	-	-
1409			SCHMAT-SNP	SNP		-	-	-	-	-
1410			P	TROJD		-	-	-	-	-
1411			P	CN		-	-	-	-	-
1412			SCHMAT-SE	SE		-	-	-	-	-
1413			P	SG		-	-	-	-	-
1414			SCHMAT-GPS	GPS		-	-	-	-	-
1415			SCHMAT-SO	SO		-	-	-	-	-
1416			SCHMAT-SNP	SNPD		-	-	-	-	-
1417			P	JBG		-	-	-	-	-
1418			CUST	BADDEBT		-	-	-	-	-
1419			P	CAGW		-	-	-	-	-
1420			P	CAGE		-	-	-	-	-
1421			SCHMAT-SE	CAEW		-	-	-	-	-
1422			SCHMAT-SE	CAEE		-	-	-	-	-
1423			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1424					B6	-	-	-	-	-
1425										
1426	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1427										
1428	SCHMDF	Deductions - Flow Through								
1429			SCHMDF	S		-	-	-	-	-
1430			SCHMDF	CAGW		-	-	-	-	-
1431			SCHMDF	CAGE		-	-	-	-	-
1432			SCHMDF	DGP		-	-	-	-	-
1433			SCHMDF	DGU		-	-	-	-	-
1434					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1435	SCHMDF	Deductions - Permanent								
1436			SCHMDP	S		-	-	-	-	-
1437			P	SE		-	-	-	-	-
1438			P	CAEW		-	-	-	-	-
1439			P	CAEE		-	-	-	-	-
1440			PTD	SNP		-	-	-	-	-
1441			SCHMDP	JBE		-	-	-	-	-
1442			P	SG		-	-	-	-	-
1443			SCHMDP-SO	SO		-	-	-	-	-
1444					B6	-	-	-	-	-
1445										
1446	SCHMDT	Deductions - Temporary								
1447			GP	S		-	-	-	-	-
1448			CUST	BADDEBT		-	-	-	-	-
1449			CUST	CN		-	-	-	-	-
1450			SCHMDT-SNP	SNP		-	-	-	-	-
1451			DPW	SNPD		-	-	-	-	-
1452			P	JBE		-	-	-	-	-
1453			P	SE		-	-	-	-	-
1454			SCHMDT-SG	SG		-	-	-	-	-
1455			SCHMDT-GPS	GPS		-	-	-	-	-
1456			SCHMDT-SO	SO		-	-	-	-	-
1457			TAXDEPR	TAXDEPR		-	-	-	-	-
1458			SCHMDT-SG	CAGW		-	-	-	-	-
1459			SCHMDT-SG	CAGE		-	-	-	-	-
1460			P	JBG		-	-	-	-	-
1461			P	CAEE		-	-	-	-	-
1462			P	TROJD		-	-	-	-	-
1463					B6	-	-	-	-	-
1464										
1465	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1466										
1467	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1468										
1469										
1470	40911	State Income Taxes								
1471			IBT	IBT		6,158,342	6,158,342	-	-	-
1472		Credits	IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474			IBT	IBT		-	-	-	-	-
1475	**TOTAL STATE TAXES**				B6	6,158,342	6,158,342	-	-	-
1476										
1477										
1478	Calculation of Taxable Income:									
1479		Operating Revenues				369,844,402	339,849,066	29,995,336	-	29,995,336
1480		Operating Deductions:								
1481		O & M Expenses				142,040,377	124,502,977	17,537,401	-	17,537,401
1482		Depreciation Expense				44,261,867	41,019,801	3,242,066	-	3,242,066
1483		Amortization Expense				4,351,576	3,914,584	436,993	-	436,993
1484		Taxes Other Than Income				12,537,321	11,001,790	1,535,531	-	1,535,531
1485		Interest & Dividends (AFUDC-Equity)				(3,894,784)	(3,631,645)	(263,139)	-	(263,139)
1486		Misc Revenue & Expense				1,383	(317)	1,701	-	1,701
1487		Total Operating Deductions				199,297,741	176,807,189	22,490,552	-	22,490,552
1488		Other Deductions:								
1489		Interest Deductions				29,380,580	27,395,568	1,985,011	-	1,985,011
1490		Interest on PCRBS				-	-	-	-	-
1491		Schedule M Adjustments				-	-	-	-	-
1492										
1493		Income Before State Taxes				141,166,081	135,646,308	5,519,773	-	5,519,773
1494										
1495		State Income Taxes				6,158,342	6,158,342	-	-	-
1496										
1497	Total Taxable Income					135,007,739	129,487,966	5,519,773	-	5,519,773
1498										
1499	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1500										
1501	Federal Income Tax - Calculated					47,252,709	45,320,788	1,931,920	-	1,931,920
1502										
1503	Adjustments to Calculated Tax:									
1504	40910	Energy Cred.	P	SE		-	-	-	-	-
1505	40910	Energy Cred.	P	JBE		-	-	-	-	-
1506	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1507	40910	DMD	P	SG		-	-	-	-	-
1508	40910	Fuel Tax Credit	NUTIL	SO		-	-	-	-	-
1509	40910	IRS Settle	LABOR	S		-	-	-	-	-
1510	**FEDERAL INCOME TAX**					47,252,709	45,320,788	1,931,920	-	1,931,920
1511										
1512	**TOTAL OPERATING EXPENSES**					**256,603,576**	**231,917,964**	**24,685,612**	**-**	**24,685,612**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1513	310	Land and Land Rights								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1518			P	CAGE		93,381,074	93,381,074	-	-	-
1519			P	JBG		1,161,925	914,352	247,573	-	247,573
1520			P	S		-	-	-	-	-
1521			P	CAGE		-	-	-	-	-
1522					B8	95,898,852	95,350,130	548,723	-	548,723
1523										
1524	311	Structures and Improvements								
1525			P	DGP		-	-	-	-	-
1526			P	DGU		-	-	-	-	-
1527			P	SG		-	-	-	-	-
1528			P	CAGW		64,634,740	50,278,652	14,356,088	-	14,356,088
1529			P	CAGE		718,062,333	718,062,333	-	-	-
1530			P	JBG		139,527,507	109,798,227	29,729,280	-	29,729,280
1531			P	CAGE		-	-	-	-	-
1532					B8	922,224,580	878,139,212	44,085,368	-	44,085,368
1533										
1534	312	Boiler Plant Equipment								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		119,460,328	92,926,872	26,533,456	-	26,533,456
1539			P	CAGE		2,743,474,889	2,743,474,889	-	-	-
1540			P	JBG		657,679,705	517,547,163	140,132,541	-	140,132,541
1541			P	S		-	-	-	-	-
1542					B8	3,520,614,922	3,353,948,924	166,665,997	-	166,665,997
1543										
1544	314	Turbogenerator Units								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		52,020,150	40,465,901	11,554,249	-	11,554,249
1549			P	CAGE		665,241,587	665,241,587	-	-	-
1550			P	JBG		171,039,197	134,595,686	36,443,511	-	36,443,511
1551			P	CAGE		-	-	-	-	-
1552					B8	888,300,934	840,303,175	47,997,760	-	47,997,760
1553										
1554	315	Accessory Electric Equipment								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		13,228,969	10,290,669	2,938,300	-	2,938,300
1559			P	CAGE		344,760,489	344,760,489	-	-	-
1560			P	JBG		58,130,748	45,744,765	12,385,983	-	12,385,983
1561			P	CAGE		-	-	-	-	-
1562					B8	416,120,206	400,795,923	15,324,282	-	15,324,282
1563										
1564										
1565										
1566	316	Misc Power Plant Equipment								
1567			P	DGP		-	-	-	-	-
1568			P	DGU		-	-	-	-	-
1569			P	SG		-	-	-	-	-
1570			P	CAGW		2,201,817	1,712,769	489,048	-	489,048
1571			P	CAGE		27,274,762	27,274,762	-	-	-
1572			P	JBG		3,754,023	2,954,149	799,874	-	799,874
1573			P	CAGE		-	-	-	-	-
1574					B8	33,230,601	31,941,680	1,288,921	-	1,288,921
1575										
1576	317	Steam Plant ARO								
1577			P	S		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580	SP	Unclassified Steam Plant - Account 300								
1581			P	CAGW		-	-	-	-	-
1582			P	CAGE		-	-	-	-	-
1583			P	SG		1,454,340	1,337,710	116,630	-	116,630
1584						1,454,340	1,337,710	116,630	-	116,630
1585										
1586										
1587	**Total Steam Production Plant**				B8	**5,877,844,435**	**5,601,816,754**	**276,027,681**	**-**	**276,027,681**
1588										
1589										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1590	Summary of Steam Production Plant by Factor									
1591		S				-	-	-	-	-
1592		JBG				1,031,293,104	811,554,343	219,738,761	-	219,738,761
1593		JBE				-	-	-	-	-
1594		SG				1,454,340	1,337,710	116,630	-	116,630
1595		CAGW				252,901,857	196,729,567	56,172,290	-	56,172,290
1596		CAGE				4,592,195,134	4,592,195,134	-	-	-
1597		SSGCH				-	-	-	-	-
1598	Total Steam Production Plant by Factor				B8	5,877,844,435	5,601,816,754	276,027,681	-	276,027,681
1599	320	Land and Land Rights								
1600			P	DGP		-	-	-	-	-
1601			P	SG		-	-	-	-	-
1602						-	-	-	-	-
1603										
1604	321	Structures and Improvements								
1605			P	DGP		-	-	-	-	-
1606			P	SG		-	-	-	-	-
1607						-	-	-	-	-
1608										
1609	322	Reactor Plant Equipment								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	323	Turbogenerator Units								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	324	Land and Land Rights								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	325	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629										
1630	NP	Unclassified Nuclear Plant - Acct 300								
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634										
1635	**Total Nuclear Production Plant**					-	-	-	-	-
1636										
1637										
1638										
1639	Summary of Nuclear Production Plant by Factor									
1640		DGP				-	-	-	-	-
1641		DGU				-	-	-	-	-
1642		SG				-	-	-	-	-
1643										
1644	Total Nuclear Plant by Factor					-	-	-	-	-
1645										
1646	330	Land and Land Rights								
1647			P	DGP		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		20,101,897	15,637,044	4,464,853	-	4,464,853
1650			P	CAGE		5,948,345	5,948,345	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653					B8	26,050,242	21,585,389	4,464,853	-	4,464,853
1654										
1655	331	Structures and Improvements								
1656			P	DGP		-	-	-	-	-
1657			P	DGU		-	-	-	-	-
1658			P	CAGW		98,795,133	76,851,645	21,943,488	-	21,943,488
1659			P	CAGE		14,131,396	14,131,396	-	-	-
1660			P	CAGW		-	-	-	-	-
1661			P	CAGE		-	-	-	-	-
1662					B8	112,926,529	90,983,041	21,943,488	-	21,943,488
1663										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1664	332	Reservoirs, Dams & Waterways								
1665			P	DGP		-	-	-	-	-
1666			P	DGU		-	-	-	-	-
1667			P	CAGW		261,010,180	203,036,942	57,973,238	-	57,973,238
1668			P	CAGE		65,223,764	65,223,764	-	-	-
1669			P	CAGW		-	-	-	-	-
1670			P	CAGE		-	-	-	-	-
1671					B8	326,233,944	268,260,706	57,973,238	-	57,973,238
1672										
1673	333	Water Wheel, Turbines, & Generators								
1674			P	DGP		-	-	-	-	-
1675			P	DGU		-	-	-	-	-
1676			P	CAGW		74,899,836	58,263,757	16,636,079	-	16,636,079
1677			P	CAGE		37,505,749	37,505,749	-	-	-
1678			P	CAGW		-	-	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	112,405,585	95,769,505	16,636,079	-	16,636,079
1681										
1682	334	Accessory Electric Equipment								
1683			P	DGP		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		49,050,020	38,155,470	10,894,550	-	10,894,550
1686			P	CAGE		11,215,678	11,215,678	-	-	-
1687			P	CAGW		-	-	-	-	-
1688			P	CAGE		-	-	-	-	-
1689					B8	60,265,698	49,371,148	10,894,550	-	10,894,550
1690										
1691										
1692										
1693	335	Misc. Power Plant Equipment								
1694			P	DGP		-	-	-	-	-
1695			P	DGU		-	-	-	-	-
1696			P	CAGW		2,187,394	1,701,550	485,844	-	485,844
1697			P	CAGE		173,339	173,339	-	-	-
1698			P	CAGW		-	-	-	-	-
1699			P	CAGE		-	-	-	-	-
1700					B8	2,360,733	1,874,888	485,844	-	485,844
1701										
1702	336	Roads, Railroads & Bridges								
1703			P	DGP		-	-	-	-	-
1704			P	DGU		-	-	-	-	-
1705			P	CAGW		14,620,657	11,373,248	3,247,409	-	3,247,409
1706			P	CAGE		1,703,369	1,703,369	-	-	-
1707			P	CAGW		-	-	-	-	-
1708			P	CAGE		-	-	-	-	-
1709					B8	16,324,026	13,076,617	3,247,409	-	3,247,409
1710										
1711	337	Hydro Plant ARO								
1712			P	S		-	-	-	-	-
1713						-	-	-	-	-
1714										
1715	HP	Unclassified Hydro Plant - Acct 300								
1716			P	S		-	-	-	-	-
1717			P	DGU		-	-	-	-	-
1718			P	CAGW		-	-	-	-	-
1719			P	CAGE		-	-	-	-	-
1720			P	CAGW		-	-	-	-	-
1721			P	CAGE		-	-	-	-	-
1722						-	-	-	-	-
1723										
1724	**Total Hydraulic Plant**				B8	**656,566,757**	**540,921,295**	**115,645,462**	-	**115,645,462**
1725										
1726	Summary of Hydraulic Plant by Factor									
1727		S				-	-	-	-	-
1728		SG				-	-	-	-	-
1729		CAGW				520,665,118	405,019,656	115,645,462	-	115,645,462
1730		CAGE				135,901,639	135,901,639	-	-	-
1731		DGP				-	-	-	-	-
1732		DGU				-	-	-	-	-
1733	Total Hydraulic Plant by Factor				B8	656,566,757	540,921,295	115,645,462	-	115,645,462
1734										
1735	340	Land and Land Rights								
1736			P	SG		-	-	-	-	-
1737			P	DGU		-	-	-	-	-
1738			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1739			P	CAGE		26,096,422	26,096,422	-	-	-
1740			P	CAGE		-	-	-	-	-
1741					B8	28,912,457	28,286,984	625,473	-	625,473
1742										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1743	341	Structures and Improvements								
1744			P	SG		-	-	-	-	-
1745			P	DGU		-	-	-	-	-
1746			P	CAGW		56,644,357	44,063,021	12,581,336	-	12,581,336
1747			P	CAGE		99,332,218	99,332,218	-	-	-
1748			P	CAGE		-	-	-	-	-
1749					B8	155,976,575	143,395,239	12,581,336	-	12,581,336
1750										
1751	342	Fuel Holders, Producers & Accessories								
1752			P	SG		-	-	-	-	-
1753			P	DGU		-	-	-	-	-
1754			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1755			P	CAGE		9,189,007	9,189,007	-	-	-
1756			P	CAGE		-	-	-	-	-
1757					B8	10,811,674	10,451,262	360,412	-	360,412
1758										
1759	343	Prime Movers								
1760			P	S		-	-	-	-	-
1761			P	DGU		-	-	-	-	-
1762			P	SG		-	-	-	-	-
1763			P	CAGW		938,951,323	730,399,883	208,551,439	-	208,551,439
1764			P	CAGE		1,574,657,122	1,574,657,122	-	-	-
1765			P	CAGE		-	-	-	-	-
1766					B8	2,513,608,445	2,305,057,005	208,551,439	-	208,551,439
1767										
1768	344	Generators								
1769			P	S		-	-	-	-	-
1770			P	DGU		-	-	-	-	-
1771			P	SG		-	-	-	-	-
1772			P	CAGW		142,733,717	111,030,985	31,702,732	-	31,702,732
1773			P	CAGE		204,217,243	204,217,243	-	-	-
1774			P	CAGE		-	-	-	-	-
1775					B8	346,950,960	315,248,228	31,702,732	-	31,702,732
1776										
1777	345	Accessory Electric Plant								
1778			P	SG		-	-	-	-	-
1779			P	DGU		-	-	-	-	-
1780			P	CAGW		85,751,200	66,704,913	19,046,287	-	19,046,287
1781			P	CAGE		149,061,674	149,061,674	-	-	-
1782			P	CAGE		-	-	-	-	-
1783					B8	234,812,875	215,766,588	19,046,287	-	19,046,287
1784										
1785										
1786										
1787	346	Misc. Power Plant Equipment								
1788			P	SG		-	-	-	-	-
1789			P	DGU		-	-	-	-	-
1790			P	CAGW		4,304,104	3,348,115	955,989	-	955,989
1791			P	CAGE		7,877,578	7,877,578	-	-	-
1792					B8	12,181,682	11,225,693	955,989	-	955,989
1793										
1794	347	Other Production ARO								
1795			P	S		-	-	-	-	-
1796						-	-	-	-	-
1797										
1798	OP	Unclassified Other Prod Plant-Acct 300								
1799			P	S		-	-	-	-	-
1800			P	SG		-	-	-	-	-
1801			P	CAGW		-	-	-	-	-
1802			P	CAGE		(4,484,801)	(4,484,801)	-	-	-
1803						(4,484,801)	(4,484,801)	-	-	-
1804										
1805	**Total Other Production Plant**				B8	**3,298,769,867**	**3,024,946,199**	**273,823,668**	**-**	**273,823,668**
1806										
1807	Summary of Other Production Plant by Factor									
1808		S				-	-	-	-	-
1809		DGU				-	-	-	-	-
1810		SG				-	-	-	-	-
1811		CAGW				1,232,823,403	958,999,735	273,823,668	-	273,823,668
1812		CAGE				2,065,946,463	2,065,946,463	-	-	-
1813		SSGCT				-	-	-	-	-
1814	Total of Other Production Plant by Factor				B8	3,298,769,867	3,024,946,199	273,823,668	-	273,823,668
1815										
1816	Experimental Plant									
1817	103	Experimental Plant								
1818			P	DGP		-	-	-	-	-
1819	**Total Experimental Plant**					-	-	-	-	-
1820										
1821	**TOTAL PRODUCTION PLANT**				B8	**9,833,181,059**	**9,167,684,247**	**665,496,812**	**-**	**665,496,812**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1822	350	Land and Land Rights								
1823			T	DGP		-	-	-	-	-
1824			T	DGU		-	-	-	-	-
1825			T	CAGW		32,290,731	25,118,604	7,172,127	-	7,172,127
1826			T	CAGE		148,776,822	148,776,822	-	-	-
1827			T	JBG		1,061,187	835,079	226,108	-	226,108
1828			T	SG		100,388	92,337	8,051	-	8,051
1829					B8	182,229,128	174,822,842	7,406,286	-	7,406,286
1830										
1831	352	Structures and Improvements								
1832			T	S		-	-	-	-	-
1833			T	DGP		-	-	-	-	-
1834			T	DGU		-	-	-	-	-
1835			T	CAGW		26,923,665	20,943,622	5,980,043	-	5,980,043
1836			T	CAGE		94,896,770	94,896,770	-	-	-
1837			T	JBG		1,200,400	944,629	255,771	-	255,771
1838			T	SG		3,167	2,913	254	-	254
1839					B8	123,024,003	116,787,936	6,236,067	-	6,236,067
1840										
1841	353	Station Equipment								
1842			T	DGP		-	-	-	-	-
1843			T	DGU		-	-	-	-	-
1844			T	CAGW		382,716,108	297,710,641	85,005,467	-	85,005,467
1845			T	CAGE		1,113,577,729	1,113,577,729	-	-	-
1846			T	JBG		27,033,957	21,273,802	5,760,155	-	5,760,155
1847			T	SG		6,027,148	5,543,805	483,342	-	483,342
1848					B8	1,529,354,942	1,438,105,978	91,248,964	-	91,248,964
1849										
1850	354	Towers and Fixtures								
1851			T	DGP		-	-	-	-	-
1852			T	DGU		-	-	-	-	-
1853			T	CAGW		168,792,559	131,301,871	37,490,688	-	37,490,688
1854			T	CAGE		442,344,537	442,344,537	-	-	-
1855			T	JBG		7,708,693	6,066,193	1,642,500	-	1,642,500
1856			T	SG		123,630	113,716	9,914	-	9,914
1857					B8	618,969,419	579,826,317	39,143,102	-	39,143,102
1858										
1859	355	Poles and Fixtures								
1860			T	DGP		-	-	-	-	-
1861			T	DGU		-	-	-	-	-
1862			T	CAGW		208,736,767	162,374,030	46,362,737	-	46,362,737
1863			T	CAGE		393,564,972	393,564,972	-	-	-
1864			T	JBG		-	-	-	-	-
1865			T	SG		604,877	556,369	48,508	-	48,508
1866					B8	602,906,616	556,495,372	46,411,245	-	46,411,245
1867										
1868	356	Clearing and Grading								
1869			T	DGP		-	-	-	-	-
1870			T	DGU		-	-	-	-	-
1871			T	CAGW		281,872,516	219,265,523	62,606,993	-	62,606,993
1872			T	CAGE		484,456,308	484,456,308	-	-	-
1873			T	JBG		11,755,932	9,251,083	2,504,849	-	2,504,849
1874			T	SG		1,415,802	1,302,263	113,539	-	113,539
1875					B8	779,500,558	714,275,177	65,225,382	-	65,225,382
1876										
1877	357	Underground Conduit								
1878			T	DGP		-	-	-	-	-
1879			T	DGU		-	-	-	-	-
1880			T	CAGW		153,537	119,435	34,102	-	34,102
1881			T	CAGE		3,105,915	3,105,915	-	-	-
1882			T	SG		-	-	-	-	-
1883					B8	3,259,452	3,225,350	34,102	-	34,102
1884										
1885	358	Underground Conductors								
1886			T	DGP		-	-	-	-	-
1887			T	DGU		-	-	-	-	-
1888			T	CAGW		298,568	232,253	66,315	-	66,315
1889			T	CAGE		7,176,526	7,176,526	-	-	-
1890			T	SG		-	-	-	-	-
1891					B8	7,475,095	7,408,779	66,315	-	66,315
1892										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1893	359	Roads and Trails								
1894			T	DGP		-	-	-	-	-
1895			T	DGU		-	-	-	-	-
1896			T	CAGW		6,731,137	5,236,077	1,495,060	-	1,495,060
1897			T	CAGE		4,851,683	4,851,683	-	-	-
1898			T	SG		15,883	14,609	1,274	-	1,274
1899					B8	11,598,703	10,102,370	1,496,333	-	1,496,333
1900										
1901	TP	Unclassified Trans Plant - Acct 300								
1902			T	SG		-	-	-	-	-
1903			T	CAGW		3,470,145	2,699,388	770,758	-	770,758
1904			T	CAGE		475,254,070	475,254,070	-	-	-
1905						478,724,215	477,953,457	770,758	-	770,758
1906										
1907	TS0	Unclassified Trans Sub Plant - Acct 300								
1908			T	SG		-	-	-	-	-
1909						-	-	-	-	-
1910										
1911	**TOTAL TRANSMISSION PLANT**				B8	**4,337,042,132**	**4,079,003,578**	**258,038,555**	**-**	**258,038,555**
1912	Summary of Transmission Plant by Factor									
1913		JBG				48,760,169	38,370,786	10,389,383	-	10,389,383
1914		JBE				-	-	-	-	-
1915		CAGW				1,111,985,734	865,001,444	246,984,290	-	246,984,290
1916		CAGE				3,168,005,334	3,168,005,334	-	-	-
1917		SG				8,290,895	7,626,013	664,882	-	664,882
1918	Total Transmission Plant by Factor				B8	4,337,042,132	4,079,003,578	258,038,555	-	258,038,555
1919	360	Land and Land Rights								
1920			DPW	S		52,847,859	51,342,958	1,504,902	-	1,504,902
1921					B8	52,847,859	51,342,958	1,504,902	-	1,504,902
1922										
1923	361	Structures and Improvements								
1924			DPW	S		74,614,273	72,374,264	2,240,009	-	2,240,009
1925					B8	74,614,273	72,374,264	2,240,009	-	2,240,009
1926										
1927	362	Station Equipment								
1928			DPW	S		815,021,450	767,669,788	47,351,662	-	47,351,662
1929					B8	815,021,450	767,669,788	47,351,662	-	47,351,662
1930										
1931	363	Storage Battery Equipment								
1932			DPW	S		-	-	-	-	-
1933					B8	-	-	-	-	-
1934										
1935	364	Poles, Towers & Fixtures								
1936			DPW	S		939,008,532	849,590,583	89,417,949	-	89,417,949
1937					B8	939,008,532	849,590,583	89,417,949	-	89,417,949
1938										
1939	365	Overhead Conductors								
1940			DPW	S		647,713,630	590,607,387	57,106,244	-	57,106,244
1941					B8	647,713,630	590,607,387	57,106,244	-	57,106,244
1942										
1943	366	Underground Conduit								
1944			DPW	S		301,712,563	286,092,273	15,620,290	-	15,620,290
1945					B8	301,712,563	286,092,273	15,620,290	-	15,620,290
1946										
1947										
1948										
1949										
1950	367	Underground Conductors								
1951			DPW	S		717,713,583	696,436,798	21,276,785	-	21,276,785
1952					B8	717,713,583	696,436,798	21,276,785	-	21,276,785
1953										
1954	368	Line Transformers								
1955			DPW	S		1,094,646,529	998,989,445	95,657,084	-	95,657,084
1956					B8	1,094,646,529	998,989,445	95,657,084	-	95,657,084
1957										
1958	369	Services								
1959			DPW	S		583,600,847	534,085,450	49,515,397	-	49,515,397
1960					B8	583,600,847	534,085,450	49,515,397	-	49,515,397
1961										
1962	370	Meters								
1963			DPW	S		179,450,498	165,766,085	13,684,413	-	13,684,413
1964					B8	179,450,498	165,766,085	13,684,413	-	13,684,413
1965										
1966	371	Installations on Customers' Premises								
1967			DPW	S		8,792,772	8,268,686	524,087	-	524,087
1968					B8	8,792,772	8,268,686	524,087	-	524,087
1969										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1970	372	Leased Property								
1971			DPW	S		-	-	-	-	-
1972					B8	-	-	-	-	-
1973										
1974	373	Street Lights								
1975			DPW	S		60,876,296	56,923,214	3,953,082	-	3,953,082
1976					B8	60,876,296	56,923,214	3,953,082	-	3,953,082
1977										
1978	DP	Unclassified Dist Plant - Acct 300								
1979			DPW	S		18,542,206	17,968,347	573,860	-	573,860
1980						18,542,206	17,968,347	573,860	-	573,860
1981										
1982	DS0	Unclassified Dist Sub Plant - Acct 300								
1983			DPW	S		-	-	-	-	-
1984						-	-	-	-	-
1985										
1986										
1987	**TOTAL DISTRIBUTION PLANT**				B8	**5,494,541,039**	**5,096,115,277**	**398,425,762**	**-**	**398,425,762**
1988										
1989	Summary of Distribution Plant by Factor									
1990		S				5,494,541,039	5,096,115,277	398,425,762	-	398,425,762
1991										
1992	Total Distribution Plant by Factor				B8	5,494,541,039	5,096,115,277	398,425,762	-	398,425,762
1993	389	Land and Land Rights								
1994			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1995			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1996			G-DGU	DGU		-	-	-	-	-
1997			G-SG	SG		-	-	-	-	-
1998			G-SG	CAGW		-	-	-	-	-
1999			G-SG	CAGE		1,560	1,560	-	-	-
2000			PTD	SO		5,598,055	5,197,983	400,072	-	400,072
2001					B8	16,200,395	14,622,175	1,578,220	-	1,578,220
2002										
2003	390	Structures and Improvements								
2004			G-SITUS	S		113,106,752	99,210,026	13,896,726	-	13,896,726
2005			G-DGP	DGP		-	-	-	-	-
2006			G-DGU	DGU		-	-	-	-	-
2007			CUST	CN		12,312,990	11,447,521	865,469	-	865,469
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		2,093,248	1,628,314	464,933	-	464,933
2010			G-SG	CAGE		3,998,084	3,998,084	-	-	-
2011			PTD	JBG		19,191	15,102	4,089	-	4,089
2012			PTD	SO		103,624,092	96,218,469	7,405,623	-	7,405,623
2013					B8	235,154,357	212,517,517	22,636,840	-	22,636,840
2014										
2015	391	Office Furniture & Equipment								
2016			G-SITUS	S		10,810,266	9,437,189	1,373,077	-	1,373,077
2017			G-DGP	DGP		-	-	-	-	-
2018			G-DGU	DGU		-	-	-	-	-
2019			CUST	CN		8,104,856	7,535,173	569,683	-	569,683
2020			G-SG	SG		-	-	-	-	-
2021			P	SE		-	-	-	-	-
2022			PTD	SO		54,079,009	50,214,186	3,864,823	-	3,864,823
2023			G-SG	CAGW		598,762	465,770	132,992	-	132,992
2024			G-SG	CAGE		3,641,556	3,641,556	-	-	-
2025			P	JBG		504,705	397,167	107,538	-	107,538
2026			P	JBE		4,984	3,912	1,071	-	1,071
2027			P	CAEE		74,467	74,467	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029			G-SG	CAGE		-	-	-	-	-
2030					B8	77,818,605	71,769,421	6,049,184	-	6,049,184
2031										
2032	392	Transportation Equipment								
2033			G-SITUS	S		72,718,834	67,720,137	4,998,696	-	4,998,696
2034			PTD	SO		7,454,518	6,921,772	532,746	-	532,746
2035			G-SG	SG		-	-	-	-	-
2036			CUST	CN		-	-	-	-	-
2037			G-DGU	DGU		-	-	-	-	-
2038			P	SE		-	-	-	-	-
2039			G-DGP	DGP		-	-	-	-	-
2040			G-SG	CAGW		3,557,665	2,767,469	790,197	-	790,197
2041			G-SG	CAGE		13,122,649	13,122,649	-	-	-
2042			P	JBG		1,545,327	1,216,062	329,265	-	329,265
2043			P	CAEW		-	-	-	-	-
2044			P	CAEE		404,148	404,148	-	-	-
2045			G-SG	CAGE		-	-	-	-	-
2046			G-SG	CAGE		-	-	-	-	-
2047					B8	98,803,141	92,152,237	6,650,904	-	6,650,904
2048										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2049	393	Stores Equipment								
2050			G-SITUS	S		8,429,904	7,850,505	579,399	-	579,399
2051			G-DGP	DGP		-	-	-	-	-
2052			G-DGU	DGU		-	-	-	-	-
2053			PTD	SO		324,919	301,699	23,221	-	23,221
2054			G-SG	SG		-	-	-	-	-
2055			G-SG	CAGW		229,987	178,904	51,083	-	51,083
2056			G-SG	CAGE		3,700,423	3,700,423	-	-	-
2057			G-SG	JBG		586,129	461,242	124,887	-	124,887
2058			G-SG	CAGE		-	-	-	-	-
2059					B8	13,271,363	12,492,773	778,589	-	778,589
2060										
2061	394	Tools, Shop & Garage Equipment								
2062			G-SITUS	S		31,282,627	28,688,338	2,594,289	-	2,594,289
2063			G-DGP	DGP		-	-	-	-	-
2064			G-SG	SG		-	-	-	-	-
2065			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
2066			P	SE		-	-	-	-	-
2067			G-DGU	DGU		-	-	-	-	-
2068			G-SG	CAGW		2,228,208	1,733,298	494,910	-	494,910
2069			G-SG	CAGE		19,205,376	19,205,376	-	-	-
2070			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2071			P	CAEW		-	-	-	-	-
2072			P	CAEE		7,106	7,106	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074			G-SG	CAGE		-	-	-	-	-
2075					B8	59,828,573	55,763,793	4,064,779	-	4,064,779
2076										
2077	395	Laboratory Equipment								
2078			G-SITUS	S		22,893,539	21,138,442	1,755,097	-	1,755,097
2079			G-DGP	DGP		-	-	-	-	-
2080			G-DGU	DGU		-	-	-	-	-
2081			PTD	SO		4,645,306	4,313,324	331,983	-	331,983
2082			P	SE		-	-	-	-	-
2083			G-SG	SG		-	-	-	-	-
2084			G-SG	CAGW		1,364,622	1,061,525	303,098	-	303,098
2085			G-SG	CAGE		4,702,779	4,702,779	-	-	-
2086			P	JBG		405,161	318,833	86,328	-	86,328
2087			P	CAEW		-	-	-	-	-
2088			P	CAEE		7,593	7,593	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090			G-SG	CAGE		-	-	-	-	-
2091					B8	34,019,000	31,542,495	2,476,505	-	2,476,505
2092										
2093	396	Power Operated Equipment								
2094			G-SITUS	S		96,190,400	89,257,953	6,932,448	-	6,932,448
2095			G-DGP	DGP		-	-	-	-	-
2096			G-SG	SG		-	-	-	-	-
2097			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2098			G-DGU	DGU		-	-	-	-	-
2099			P	SE		-	-	-	-	-
2100			G-SG	CAGW		2,278,479	1,772,404	506,075	-	506,075
2101			G-SG	CAGE		25,889,722	25,889,722	-	-	-
2102			P	JBG		6,732,357	5,297,886	1,434,471	-	1,434,471
2103			P	CAEW		-	-	-	-	-
2104			P	CAEE		73,823	73,823	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106			G-SG	CAGE		-	-	-	-	-
2107					B8	132,302,203	123,347,922	8,954,281	-	8,954,281
2108	397	Communication Equipment								
2109			COM_EQ	S		107,792,164	98,421,611	9,370,553	-	9,370,553
2110			COM_EQ	DGP		-	-	-	-	-
2111			COM_EQ	DGU		-	-	-	-	-
2112			COM_EQ	SO		55,823,029	51,833,568	3,989,461	-	3,989,461
2113			COM_EQ	CN		2,849,695	2,649,393	200,302	-	200,302
2114			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2115			COM_EQ	SE		-	-	-	-	-
2116			COM_EQ	CAGW		29,081,320	22,622,038	6,459,282	-	6,459,282
2117			COM_EQ	CAGE		67,717,033	67,717,033	-	-	-
2118			COM_EQ	JBG		2,351,442	1,850,417	501,024	-	501,024
2119			COM_EQ	CAEW		-	-	-	-	-
2120			COM_EQ	CAEE		125,185	125,185	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122			COM_EQ	CAGE		-	-	-	-	-
2123					B8	265,878,552	245,346,808	20,531,745	-	20,531,745
2124										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2125	398	Misc. Equipment								
2126			G-SITUS	S		1,427,537	1,290,368	137,170	-	137,170
2127			G-DGP	DGP		-	-	-	-	-
2128			G-DGU	DGU		-	-	-	-	-
2129			CUST	CN		211,467	196,603	14,864	-	14,864
2130			PTD	SO		2,922,769	2,713,889	208,879	-	208,879
2131			P	SE		-	-	-	-	-
2132			G-SG	SG		-	-	-	-	-
2133			G-SG	CAGW		370,800	288,441	82,359	-	82,359
2134			G-SG	CAGE		1,419,688	1,419,688	-	-	-
2135			P	JBG		100,763	79,293	21,470	-	21,470
2136			P	CAEW		-	-	-	-	-
2137			P	CAEE		1,668	1,668	-	-	-
2138			G-SG	CAGE		-	-	-	-	-
2139					B8	6,454,691	5,989,950	464,741	-	464,741
2140										
2141	399	Coal Mine								
2142			P	SE		-	-	-	-	-
2143			P	CAEW		-	-	-	-	-
2144			P	CAEE		274,354,881	274,354,881	-	-	-
2145	MP		P	JBE		-	-	-	-	-
2146					B8	274,354,881	274,354,881	-	-	-
2147										
2148	399L	WIDCO Capital Lease								
2149			P	SE		-	-	-	-	-
2150						-	-	-	-	-
2151										
2152		Remove Capital Leases				-	-	-	-	-
2153						-	-	-	-	-
2154										
2155	1011390	General Capital Leases								
2156			G-SITUS	S		18,984,156	18,984,156	-	-	-
2157			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2158			P	CAGE		12,411,745	12,411,745	-	-	-
2159			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2160					B9	48,600,002	46,686,555	1,913,447	-	1,913,447
2161										
2162		Remove Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2163					B9	-	-	-	-	-
2164										
2165	1011392	General Vehicles Capital Leases								
2166			LABOR	SO		-	-	-	-	-
2167					B9	-	-	-	-	-
2168										
2169		Remove Capital Leases				-	-	-	-	-
2170					B9	-	-	-	-	-
2171										
2172	GP	Unclassified Gen Plant - Acct 300								
2173			G-SITUS	S		-	-	-	-	-
2174			PTD	SO		181,113	168,169	12,943	-	12,943
2175			CUST	CN		-	-	-	-	-
2176			G-SG	SG		-	-	-	-	-
2177			G-SG	CAGE		-	-	-	-	-
2178			G-DGU	CAGW		-	-	-	-	-
2179						181,113	168,169	12,943	-	12,943
2180										
2181	399G	Unclassified Gen Plant - Acct 300								
2182			G-SITUS	S		-	-	-	-	-
2183			PTD	SO		-	-	-	-	-
2184			G-SG	SG		-	-	-	-	-
2185			G-DGP	DGP		-	-	-	-	-
2186			G-DGU	DGU		-	-	-	-	-
2187						-	-	-	-	-
2188										
2189	**TOTAL GENERAL PLANT**				B8	**1,214,266,874**	**1,140,068,143**	**74,198,731**	**-**	**74,198,731**
2190										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2191	Summary of General Plant by Factor									
2192		S				493,108,454	450,372,173	42,736,281	-	42,736,281
2193		JBG				15,548,594	12,235,638	3,312,956	-	3,312,956
2194		JBE				4,984	3,912	1,071	-	1,071
2195		SG				138,684	127,562	11,122	-	11,122
2196		SO				252,256,020	234,228,234	18,027,786	-	18,027,786
2197		SE				-	-	-	-	-
2198		CN				24,607,514	22,877,875	1,729,639	-	1,729,639
2199		DEU				-	-	-	-	-
2200		CAGW				46,343,139	36,049,817	10,293,322	-	10,293,322
2201		CAGE				155,810,615	155,810,615	-	-	-
2202		CAEW				-	-	-	-	-
2203		CAEE				275,048,871	275,048,871	-	-	-
2204		SSGCT				-	-	-	-	-
2205		SSGCH				-	-	-	-	-
2206		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2207	Total General Plant by Factor				B8	1,214,266,874	1,140,068,143	74,198,731	-	74,198,731
2208	301	Organization								
2209			I-SITUS	S		-	-	-	-	-
2210			PTD	SO		-	-	-	-	-
2211			I-SG	CAGW		-	-	-	-	-
2212			I-SG	CAGE		-	-	-	-	-
2213			I-SG	SG		-	-	-	-	-
2214					B8	-	-	-	-	-
2215	302	Franchise & Consent								
2216			I-SITUS	S		1,000,000	1,000,000	-	-	-
2217			I-SG	SG		-	-	-	-	-
2218			I-SG	CAGW		-	-	-	-	-
2219			I-SG	CAGE		-	-	-	-	-
2220			I-SG	CAGW		179,459,068	139,599,231	39,859,837	-	39,859,837
2221			I-SG	CAGE		15,977,840	15,977,840	-	-	-
2222			I-DGP	DGP		-	-	-	-	-
2223			I-DGU	DGU		-	-	-	-	-
2224					B8	196,436,908	156,577,071	39,859,837	-	39,859,837
2225										
2226	303	Miscellaneous Intangible Plant								
2227			I-SITUS	S		7,518,014	6,890,490	627,524	-	627,524
2228			I-SG	SG		1,582,463	1,455,559	126,904	-	126,904
2229			PTD	SO		378,267,244	351,233,911	27,033,333	-	27,033,333
2230			P	SE		-	-	-	-	-
2231			CUST	CN		120,561,389	112,087,241	8,474,149	-	8,474,149
2232			I-SG	CAGW		60,687,945	47,208,483	13,479,461	-	13,479,461
2233			I-SG	CAGE		46,545,566	46,545,566	-	-	-
2234			P	JBG		49,017	38,573	10,444	-	10,444
2235			P	CAEW		-	-	-	-	-
2236			P	CAEE		3,440,744	3,440,744	-	-	-
2237			I-SG	CAGE		-	-	-	-	-
2238			I-SG	CAGE		-	-	-	-	-
2239					B8	618,652,382	568,900,567	49,751,816	-	49,751,816
2240	303	Less Non-Utility Plant								
2241			I-SITUS	S		-	-	-	-	-
2242					B8	618,652,382	568,900,567	49,751,816	-	49,751,816
2243	IP	Unclassified Intangible Plant - Acct 300								
2244			I-SITUS	S		-	-	-	-	-
2245			I-SG	SG		-	-	-	-	-
2246			I-DGU	DGU		-	-	-	-	-
2247			PTD	SO		-	-	-	-	-
2248						-	-	-	-	-
2249										
2250	**TOTAL INTANGIBLE PLANT**				B8	**815,089,291**	**725,477,638**	**89,611,653**	-	**89,611,653**
2251										
2252	Summary of Intangible Plant by Factor									
2253		S				8,518,014	7,890,490	627,524	-	627,524
2254		JBG				49,017	38,573	10,444	-	10,444
2255		JBE				-	-	-	-	-
2256		SG				1,582,463	1,455,559	126,904	-	126,904
2257		SO				378,267,244	351,233,911	27,033,333	-	27,033,333
2258		CN				120,561,389	112,087,241	8,474,149	-	8,474,149
2259		CAGW				240,147,013	186,807,714	53,339,299	-	53,339,299
2260		CAGE				62,523,406	62,523,406	-	-	-
2261		CAEW				-	-	-	-	-
2262		CAEE				3,440,744	3,440,744	-	-	-
2263		SSGCT				-	-	-	-	-
2264		SSGCH				-	-	-	-	-
2265		SE				-	-	-	-	-
2266	Total Intangible Plant by Factor				B8	815,089,291	725,477,638	89,611,653	-	89,611,653
2267	Summary of Unclassified Plant (Account 106)									
2268		DP				18,542,206	17,968,347	573,860	-	573,860
2269		DS0				-	-	-	-	-
2270		GP				181,113	168,169	12,943	-	12,943
2271		HP				-	-	-	-	-
2272		NP				-	-	-	-	-
2273		OP				(4,484,801)	(4,484,801)	-	-	-
2274		TP				478,724,215	477,953,457	770,758	-	770,758
2275		TS0				-	-	-	-	-
2276		IP				-	-	-	-	-
2277		MP								
2278		SP				1,454,340	1,337,710	116,630	-	116,630
2279	Total Unclassified Plant by Factor					494,417,072	492,942,882	1,474,190	-	1,474,190
2280										
2281	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**21,694,120,395**	**20,208,348,883**	**1,485,771,512**	-	**1,485,771,512**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2282	Summary of Electric Plant by Factor									
2283		S				5,996,167,507	5,554,377,941	441,789,567	-	441,789,567
2284		SE				-	-	-	-	-
2285		JBG				1,095,650,885	862,199,340	233,451,545	-	233,451,545
2286		JBE				4,984	3,912	1,071	-	1,071
2287		SG				11,466,382	10,546,844	919,537	-	919,537
2288		SO				630,523,265	585,462,145	45,061,119	-	45,061,119
2289		CN				145,168,904	134,965,115	10,203,788	-	10,203,788
2290		DEU				-	-	-	-	-
2291		CAGW				3,404,866,265	2,648,607,933	756,258,332	-	756,258,332
2292		CAGE				10,180,382,592	10,180,382,592	-	-	-
2293		CAEW				-	-	-	-	-
2294		CAEE				278,489,615	278,489,615	-	-	-
2295		SSGCH				-	-	-	-	-
2296		SSGCT				-	-	-	-	-
2297		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2298					B8	21,694,120,395	20,208,348,883	1,485,771,512	-	1,485,771,512
2299	105	Plant Held For Future Use								
2300			DPW	S		7,080,853	7,080,853	-	-	-
2301			P	SG		-	-	-	-	-
2302			T	SG		-	-	-	-	-
2303			P	SG		-	-	-	-	-
2304			P	SE		-	-	-	-	-
2305			P	SG		-	-	-	-	-
2306			P	CAGW		168,923	131,404	37,520	-	37,520
2307			P	CAGE		9,475,427	9,475,427	-	-	-
2308			P	CAEW		-	-	-	-	-
2309			P	CAEE		953,014	953,014	-	-	-
2310	**Total Plant Held For Future Use**				B10	17,678,217	17,640,697	37,520	-	37,520
2311										
2312	114	Electric Plant Acquisition Adjustments								
2313			P	S		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	CAGW		-	-	-	-	-
2316			P	CAGE		159,175,508	159,175,508	-	-	-
2317			P	DGP		-	-	-	-	-
2318	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2319										
2320	115	Accum Provision for Asset Acquisition Adjustments								
2321			P	S		-	-	-	-	-
2322			P	SG		-	-	-	-	-
2323			P	CAGW		-	-	-	-	-
2324			P	CAGE		(102,305,596)	(102,305,596)	-	-	-
2325			P	DGP		-	-	-	-	-
2326					B15	(102,305,596)	(102,305,596)	-	-	-
2327										
2328	120	Nuclear Fuel								
2329			P	SE		-	-	-	-	-
2330	**Total Nuclear Fuel**					-	-	-	-	-
2331										
2332	124	Weatherization								
2333			DMSC	S		2,077,545	90,899	1,986,646	-	1,986,646
2334			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2335					B16	2,073,091	86,764	1,986,327	-	1,986,327
2336										
2337	182W	Weatherization								
2338			DMSC	S		2,822,737	2,822,737	-	-	-
2339			DMSC	SG		-	-	-	-	-
2340			DMSC	SGCT		-	-	-	-	-
2341			DMSC	SO		-	-	-	-	-
2342					B16	2,822,737	2,822,737	-	-	-
2343										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2344	186W	Weatherization								
2345			DMSC	S		-	-	-	-	-
2346			DMSC	CN		-	-	-	-	-
2347			DMSC	CNP		-	-	-	-	-
2348			DMSC	SG		-	-	-	-	-
2349			DMSC	SO		-	-	-	-	-
2350					B16	-	-	-	-	-
2351										
2352	**Total Weatherization**					4,895,828	2,909,501	1,986,327	-	1,986,327
2353										
2354	151	Fuel Stock								
2355			P	DEU		-	-	-	-	-
2356			P	SE		-	-	-	-	-
2357			P	CAEW		1,433,177	1,112,049	321,128	-	321,128
2358			P	CAEE		153,277,924	153,277,924	-	-	-
2359			P	JBE		30,244,987	23,743,891	6,501,096	-	6,501,096
2360			P	CAEE		-	-	-	-	-
2361			P	CAEE		-	-	-	-	-
2362	**Total Fuel Stock**				B13	184,956,087	178,133,863	6,822,224	-	6,822,224
2363										
2364	152	Fuel Stock - Undistributed								
2365			P	SE		-	-	-	-	-
2366			P	CAEW		-	-	-	-	-
2367			P	CAEE		-	-	-	-	-
2368						-	-	-	-	-
2369										
2370	25316	DG&T Working Capital Deposit								
2371			P	SE		-	-	-	-	-
2372			P	CAEW		-	-	-	-	-
2373			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2374					B13	(2,777,000)	(2,777,000)	-	-	-
2375										
2376	25317	DG&T Working Capital Deposit								
2377			P	SE		-	-	-	-	-
2378			P	CAEW		-	-	-	-	-
2379			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2380					B13	(2,023,136)	(2,023,136)	-	-	-
2381										
2382	25319	Provo Working Capital Deposit								
2383			P	SE		-	-	-	-	-
2384			P	CAEW		-	-	-	-	-
2385			P	CAEE		-	-	-	-	-
2386						-	-	-	-	-
2387										
2388		Total Fuel Stock			B13	180,155,951	173,333,727	6,822,224	-	6,822,224
2389	154	Materials and Supplies								
2390			MSS	S		86,839,771	82,053,625	4,786,146	-	4,786,146
2391			MSS	SG		670,622	616,842	53,780	-	53,780
2392			MSS	SE		-	-	-	-	-
2393			MSS	SO		84,395	78,364	6,031	-	6,031
2394			MSS	SNPPS		-	-	-	-	-
2395			MSS	SNPPH		-	-	-	-	-
2396			MSS	SNPD		(2,470,813)	(2,308,985)	(161,828)	-	(161,828)
2397			MSS	SNPT		-	-	-	-	-
2398			MSS	DGU		-	-	-	-	-
2399			MSS	DGP		-	-	-	-	-
2400			MSS	JBE		-	-	-	-	-
2401			MSS	SNPP		-	-	-	-	-
2402			MSS	CAGW		5,412,563	4,210,373	1,202,190	-	1,202,190
2403			MSS	CAGE		84,020,898	84,020,898	-	-	-
2404			MSS	JBG		7,366,582	5,796,976	1,569,606	-	1,569,606
2405			MSS	CAEW		-	-	-	-	-
2406			MSS	CAEE		4,501,600	4,501,600	-	-	-
2407			MSS	CAGE		-	-	-	-	-
2408	**Total Materials and Supplies**				B13	186,425,618	178,969,693	7,455,925	-	7,455,925
2409										
2410	163	Stores Expense Undistributed								
2411			MSS	SO		-	-	-	-	-
2412										
2413					B13	-	-	-	-	-
2414										
2415	25318	Provo Working Capital Deposit								
2416			MSS	SNPPS		-	-	-	-	-
2417			MSS	CAGW		-	-	-	-	-
2418			MSS	CAGE		(273,000)	(273,000)	-	-	-
2419					B13	(273,000)	(273,000)	-	-	-
2420										
2421		Total Materials & Supplies			B13	186,152,618	178,696,693	7,455,925	-	7,455,925
2422										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2423	165	Prepayments								
2424			DMSC	S		2,389,747	2,389,747	-	-	-
2425			GP	GPS		9,167,620	8,512,445	655,175	-	655,175
2426			PT	SG		2,077,546	1,910,939	166,607	-	166,607
2427			PT	CAGW		1,814,144	1,411,202	402,941	-	402,941
2428			PT	CAGE		504,369	504,369	-	-	-
2429			P	CAEW		4,055	3,146	909	-	909
2430			P	CAEE		5,655,876	5,655,876	-	-	-
2431			P	SE		-	-	-	-	-
2432			PTD	SO		21,579,776	20,037,551	1,542,225	-	1,542,225
2433	**Total Prepayments**				B15	43,193,134	40,425,276	2,767,857	-	2,767,857
2434										
2435	182M	Misc Regulatory Assets								
2436			DDS2	S		106,011,832	90,530,275	15,481,557	-	15,481,557
2437			DEFSG	SG		-	-	-	-	-
2438			P	CAGE		-	-	-	-	-
2439			P	CAGE		7,295,763	7,295,763	-	-	-
2440			DEFSG	CAGW		-	-	-	-	-
2441			DEFSG	JBG		-	-	-	-	-
2442			P	SE		10,608,209	9,789,731	818,478	-	818,478
2443			P	CAEW		-	-	-	-	-
2444			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2445			DDSO2	SO		8,187,286	7,602,172	585,114	-	585,114
2446					B11	121,494,881	104,609,732	16,885,149	-	16,885,149
2447										
2448	186M	Misc Deferred Debits								
2449			LABOR	S		14,889,643	14,870,085	19,559	-	19,559
2450			P	CAEW		-	-	-	-	-
2451			P	CAEE		-	-	-	-	-
2452			DEFSG	SG		25,604,904	23,551,539	2,053,365	-	2,053,365
2453			LABOR	SO		27,620	25,646	1,974	-	1,974
2454			P	SE		-	-	-	-	-
2455			DEFSG	CAGW		5,826,186	4,532,126	1,294,060	-	1,294,060
2456			DEFSG	CAGE		22,747,647	22,747,647	-	-	-
2457			P	CAEW		-	-	-	-	-
2458			P	CAEE		16,055,431	16,055,431	-	-	-
2459			P	JBE		-	-	-	-	-
2460			GP	EXCTAX		-	-	-	-	-
2461	**Total Misc. Deferred Debits**				B11	85,151,432	81,782,475	3,368,957	-	3,368,957
2462										
2463	Working Capital									
2464	CWC	Cash Working Capital								
2465			CWC	S		-	-	-	-	-
2466			CWC	SO		-	-	-	-	-
2467			CWC	SE		-	-	-	-	-
2468					B14	-	-	-	-	-
2469										
2470	OWC	Other Work. Cap.								
2471	131	Cash	GP	SNP		-	-	-	-	-
2472	135	Working Funds	GP	SG		-	-	-	-	-
2473	141	Other A/R	GP	SO		-	-	-	-	-
2474	143	Other A/R	GP	SO		54,704,855	50,795,305	3,909,550	-	3,909,550
2475	232	A/P	PTD	S		-	-	-	-	-
2476	232	A/P	PTD	SO		(4,703,853)	(4,367,686)	(336,167)	-	(336,167)
2477	232	A/P	P	CAEE		(1,648,207)	(1,648,207)	-	-	-
2478	232	A/P	T	CAGE		(167,585)	(167,585)	-	-	-
2479	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2480	2533	Other Msc. Df. Crd	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2481	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2482	2533	Other Msc. Df. Crd	P	CAEE		(5,212,608)	(5,212,608)	-	-	-
2483	230	Asset Retir. Oblig.	P	SE		19,500	17,995	1,505	-	1,505
2484	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2485	230	Asset Retir. Oblig.	P	CAEE		(2,541,275)	(2,541,275)	-	-	-
2486	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	S		-	-	-	-	-
2488	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2489	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2490	254105	ARO Reg Liability	P	CAEE		(874,335)	(874,335)	-	-	-
2491	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2492					B14	38,469,191	34,978,210	3,490,981	-	3,490,981
2493										
2494	**Total Working Capital**					38,469,191	34,978,210	3,490,981	-	3,490,981

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2495	Miscellaneous Rate Base									
2496	18221	Unrec Plant & Reg Study Costs								
2497			P	S		-	-	-	-	-
2498										
2499						-	-	-	-	-
2500										
2501	18222	Nuclear Plant - Trojan								
2502			P	S		-	-	-	-	-
2503			P	TROJP		-	-	-	-	-
2504			P	TROJD		-	-	-	-	-
2505					B14	-	-	-	-	-
2506										
2507										
2508										
2509	1869	Misc Deferred Debits-Trojan								
2510			P	S		-	-	-	-	-
2511			P	SNPPN		-	-	-	-	-
2512						-	-	-	-	-
2513										
2514	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2515										
2516	**TOTAL RATE BASE ADDITIONS**					**734,061,165**	**691,246,223**	**42,814,942**	**-**	**42,814,942**
2517	235	Customer Service Deposits								
2518			CUST	S		-	-	-	-	-
2519			CUST	CN		-	-	-	-	-
2520	**Total Customer Service Deposits**				B15	-	-	-	-	-
2521										
2522	2281	Prop Ins	PTD	SO		-	-	-	-	-
2523	2282	Inj & Dam	PTD	SO		(8,489,000)	(7,882,323)	(606,677)	-	(606,677)
2524	2283	Pen & Ben	PTD	SO		(23,722,540)	(22,027,180)	(1,695,360)	-	(1,695,360)
2525	2283	Pen & Ben	PTD	S		(71,232,015)	(71,232,015)	-	-	-
2526	254	Ins Prov	PTD	SO		-	-	-	-	-
2527					B15	(103,443,555)	(101,141,518)	(2,302,037)	-	(2,302,037)
2528										
2529	22844	Accum Hydro Relicensing Obligation								
2530			P	S		-	-	-	-	-
2531			P	CAGW		(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2532					B15	(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2533										
2534	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2535	230	ARO	P	TROJP		(1,680,676)	(1,306,880)	(373,796)	-	(373,796)
2536	254105	ARO	P	TROJP		(3,512,728)	(2,731,469)	(781,260)	-	(781,260)
2537	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2538	254	Regulatory Liabi	P	SE		4,847,167	4,473,184	373,984	-	373,984
2539	254		P	S		(13,142,272)	(13,142,358)	86	-	86
2540					B15	(18,335,677)	(17,554,690)	(780,986)	-	(780,986)
2541										
2542	252	Customer Advances for Construction								
2543			DPW	S		(11,294,410)	(11,290,029)	(4,381)	-	(4,381)
2544			T	SG		208,109	191,420	16,689	-	16,689
2545			T	CAGE		(7,613,978)	(7,613,978)	-	-	-
2546			DPW	CAGW		-	-	-	-	-
2547			CUST	CN		-	-	-	-	-
2548	**Total Customer Advances for Constr.**				B19	(18,700,279)	(18,712,587)	12,309	-	12,309
2549										
2550	25398	SO2 Emissions								
2551			P	S		-	-	-	-	-
2552						-	-	-	-	-
2553										
2554	25399	Other Deferred Credits								
2555			P	S		(3,337,501)	(2,996,245)	(341,256)	-	(341,256)
2556			GP	GPS		-	-	-	-	-
2557			GP	SO		-	-	-	-	-
2558			P	CAGW		(1,100)	(856)	(244)	-	(244)
2559			P	CAGE		2,929,740	2,929,740	-	-	-
2560			P	SG		(10,424,330)	(9,588,359)	(835,971)	-	(835,971)
2561			P	CAEW		-	-	-	-	-
2562			P	CAEE		(345,968)	(345,968)	-	-	-
2563			P	SE		-	-	-	-	-
2564					B19	(11,179,158)	(10,001,688)	(1,177,471)	-	(1,177,471)
2565										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2566	190	Accumulated Deferred Income Taxes								
2567			P	S		15,585,861	14,619,213	966,648	-	966,648
2568			CUST	CN		47,212	43,894	3,318	-	3,318
2569			LABOR	SO		75,156,682	69,785,517	5,371,165	-	5,371,165
2570			P	IBT		-	-	-	-	-
2571			CUST	BADDEBT		3,844,158	3,365,492	478,666	-	478,666
2572			P	TROJD		1,912,923	1,487,373	425,550	-	425,550
2573			P	SG		1,089,572	1,002,195	87,377	-	87,377
2574			P	SE		3,832,233	3,536,557	295,676	-	295,676
2575			PTD	SNP		-	-	-	-	-
2576			P	CAGW		1,408,369	1,095,555	312,814	-	312,814
2577			P	CAGE		37,106,025	37,106,025	-	-	-
2578			P	CAEW		262,659	203,806	58,853	-	58,853
2579			P	CAEE		3,386,801	3,386,801	-	-	-
2580			DPW	JBE		(27,424,659)	(21,529,787)	(5,894,872)	-	(5,894,872)
2581			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2582										
2583	**Total Accum Deferred Income Taxes**				B19	118,001,400	115,778,733	2,222,667	-	2,222,667
2584										
2585	281	Accumulated Deferred Income Taxes								
2586			P	S		-	-	-	-	-
2587			PT	SG		(11,642,708)	(10,709,030)	(933,678)	-	(933,678)
2588			PT	CAGW		-	-	-	-	-
2589			PT	CAGE		-	-	-	-	-
2590			T	SNPT		-	-	-	-	-
2591					B19	(11,642,708)	(10,709,030)	(933,678)	-	(933,678)
2592										
2593	282	Accumulated Deferred Income Taxes								
2594			GP	S		-	-	-	-	-
2595			ACCMDIT	DITBAL		(3,046,185,039)	(2,863,556,027)	(182,629,012)	-	(182,629,012)
2596			PT	DGP		-	-	-	-	-
2597			LABOR	SO		32,477,154	30,156,134	2,321,020	-	2,321,020
2598			PTD	SNP		-	-	-	-	-
2599			P	CAGW		-	-	-	-	-
2600			P	CAGE		(5,198,486)	(5,198,486)	-	-	-
2601			P	CAEW		-	-	-	-	-
2602			P	CAEE		(5,543,047)	(5,543,047)	-	-	-
2603			P	SE		-	-	-	-	-
2604			P	JBG		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606					B19	(3,024,449,418)	(2,844,141,426)	(180,307,992)	-	(180,307,992)
2607										
2608	283	Accumulated Deferred Income Taxes								
2609			GP	S		(46,684,512)	(40,708,423)	(5,976,089)	-	(5,976,089)
2610			P	SG		(6,275,496)	(5,772,238)	(503,258)	-	(503,258)
2611			P	SE		(6,235,394)	(5,754,302)	(481,093)	-	(481,093)
2612			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2613			GP	GPS		(7,448,211)	(6,915,915)	(532,296)	-	(532,296)
2614			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2615			P	TROJD		-	-	-	-	-
2616			PTD	SNPD		-	-	-	-	-
2617			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2618			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2619			P	CAEW		-	-	-	-	-
2620			P	CAEE		(678,279)	(678,279)	-	-	-
2621			P	JBE		-	-	-	-	-
2622			P	SGCT		-	-	-	-	-
2623										
2624					B19	(81,160,191)	(72,482,110)	(8,678,081)	-	(8,678,081)
2625										
2626	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,999,250,917)	(2,811,553,834)	(187,697,083)	-	(187,697,083)
2627	255	Accumulated Investment Tax Credit								
2628			PTD	S		-	-	-	-	-
2629			PTD	ITC84		(1,163,513)	(998,527)	(164,986)	-	(164,986)
2630			PTD	ITC85		(2,365,510)	(2,049,478)	(316,032)	-	(316,032)
2631			PTD	ITC86		(1,233,135)	(1,071,274)	(161,861)	-	(161,861)
2632			PTD	ITC88		(192,618)	(163,802)	(28,816)	-	(28,816)
2633			PTD	ITC89		(427,864)	(362,534)	(65,330)	-	(65,330)
2634			PTD	ITC90		(287,130)	(275,894)	(11,236)	-	(11,236)
2635			PTD	CAGE		-	-	-	-	-
2636	**Total Accumulated ITC**				B19	(5,669,770)	(4,921,509)	(748,261)	-	(748,261)
2637										
2638	**TOTAL RATE BASE DEDUCTIONS**					**(3,158,079,356)**	**(2,965,052,660)**	**(193,026,697)**	**-**	**(193,026,697)**
2639										
2640										
2641										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2642	108SP	Steam Prod Plant Accumulated Depr								
2643			P	S		-	-	-	-	-
2644			P	DGP		-	-	-	-	-
2645			P	DGU		-	-	-	-	-
2646			P	SG		-	-	-	-	-
2647			P	CAGW		(140,473,896)	(109,273,095)	(31,200,801)	-	(31,200,801)
2648			P	CAGE		(1,878,499,403)	(1,878,499,403)	-	-	-
2649			P	JBG		(487,880,678)	(383,927,403)	(103,953,275)	-	(103,953,275)
2650			P	CAGE		-	-	-	-	-
2651					B17	(2,506,853,977)	(2,371,699,901)	(135,154,076)	-	(135,154,076)
2652										
2653	108NP	Nuclear Prod Plant Accumulated Depr								
2654			P	DGP		-	-	-	-	-
2655			P	DGU		-	-	-	-	-
2656			P	SG		-	-	-	-	-
2657						-	-	-	-	-
2658										
2659										
2660	108HP	Hydraulic Prod Plant Accum Depr								
2661			P	S		-	-	-	-	-
2662			P	DGP		-	-	-	-	-
2663			P	DGU		-	-	-	-	-
2664			P	CAGW		(214,771,279)	(167,068,210)	(47,703,069)	-	(47,703,069)
2665			P	CAGE		(49,223,616)	(49,223,616)	-	-	-
2666			P	CAGW		-	-	-	-	-
2667			P	CAGE		-	-	-	-	-
2668					B17	(263,994,895)	(216,291,826)	(47,703,069)	-	(47,703,069)
2669										
2670	108OP	Other Production Plant - Accum Depr								
2671			P	S		-	-	-	-	-
2672			P	DGU		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	SG		-	-	-	-	-
2675			P	CAGW		(206,305,462)	(160,482,745)	(45,822,717)	-	(45,822,717)
2676			P	CAGE		(191,615,055)	(191,615,055)	-	-	-
2677			P	CAGE		-	-	-	-	-
2678					B17	(397,920,517)	(352,097,800)	(45,822,717)	-	(45,822,717)
2679										
2680	108EP	Experimental Plant - Accum Depr								
2681			P	DGP		-	-	-	-	-
2682			P	SG		-	-	-	-	-
2683						-	-	-	-	-
2684										
2685	**TOTAL PRODUCTION PLANT DEPR**					**(3,168,769,389)**	**(2,940,089,527)**	**(228,679,862)**	**-**	**(228,679,862)**
2686										
2687	Summary of Prod Plant Depreciation by Factor									
2688		S				-	-	-	-	-
2689		DGP				-	-	-	-	-
2690		DGU				-	-	-	-	-
2691		SG				-	-	-	-	-
2692		CAGW				(561,550,637)	(436,824,050)	(124,726,587)	-	(124,726,587)
2693		CAGE				(2,119,338,074)	(2,119,338,074)	-	-	-
2694		JBG				(487,880,678)	(383,927,403)	(103,953,275)	-	(103,953,275)
2695		SSGCT				-	-	-	-	-
2696	Total of Prod Plant Depreciation by Factor					(3,168,769,389)	(2,940,089,527)	(228,679,862)	-	(228,679,862)
2697										
2698										
2699	108TP	Transmission Plant Accumulated Depr								
2700			T	DGP		-	-	-	-	-
2701			T	DGU		-	-	-	-	-
2702			T	CAGW		(425,746,791)	(331,183,735)	(94,563,055)	-	(94,563,055)
2703			T	CAGE		(697,189,314)	(697,189,314)	-	-	-
2704			T	JBG		(50,386,858)	(39,650,874)	(10,735,983)	-	(10,735,983)
2705			T	SG		(2,187,613)	(2,012,179)	(175,434)	-	(175,434)
2706	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,175,510,575)**	**(1,070,036,102)**	**(105,474,473)**	**-**	**(105,474,473)**
2707	108360	Land and Land Rights								
2708			DPW	S		(7,546,910)	(7,413,656)	(133,254)	-	(133,254)
2709					B17	(7,546,910)	(7,413,656)	(133,254)	-	(133,254)
2710										
2711	108361	Structures and Improvements								
2712			DPW	S		(14,494,449)	(13,886,895)	(607,554)	-	(607,554)
2713					B17	(14,494,449)	(13,886,895)	(607,554)	-	(607,554)
2714										
2715	108362	Station Equipment								
2716			DPW	S		(211,477,472)	(196,556,499)	(14,920,973)	-	(14,920,973)
2717					B17	(211,477,472)	(196,556,499)	(14,920,973)	-	(14,920,973)
2718										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2719	108363	Storage Battery Equipment								
2720			DPW	S		-	-	-	-	-
2721					B17	-	-	-	-	-
2722										
2723	108364	Poles, Towers & Fixtures								
2724			DPW	S		(502,181,926)	(455,471,456)	(46,710,470)	-	(46,710,470)
2725					B17	(502,181,926)	(455,471,456)	(46,710,470)	-	(46,710,470)
2726										
2727	108365	Overhead Conductors								
2728			DPW	S		(272,956,491)	(244,964,321)	(27,992,170)	-	(27,992,170)
2729					B17	(272,956,491)	(244,964,321)	(27,992,170)	-	(27,992,170)
2730										
2731	108366	Underground Conduit								
2732			DPW	S		(125,658,510)	(115,552,777)	(10,105,733)	-	(10,105,733)
2733					B17	(125,658,510)	(115,552,777)	(10,105,733)	-	(10,105,733)
2734										
2735	108367	Underground Conductors								
2736			DPW	S		(290,692,479)	(282,026,454)	(8,666,025)	-	(8,666,025)
2737					B17	(290,692,479)	(282,026,454)	(8,666,025)	-	(8,666,025)
2738										
2739	108368	Line Transformers								
2740			DPW	S		(376,770,229)	(334,660,669)	(42,109,560)	-	(42,109,560)
2741					B17	(376,770,229)	(334,660,669)	(42,109,560)	-	(42,109,560)
2742										
2743	108369	Services								
2744			DPW	S		(174,010,570)	(157,135,315)	(16,875,255)	-	(16,875,255)
2745					B17	(174,010,570)	(157,135,315)	(16,875,255)	-	(16,875,255)
2746										
2747	108370	Meters								
2748			DPW	S		(73,459,793)	(71,990,610)	(1,469,183)	-	(1,469,183)
2749					B17	(73,459,793)	(71,990,610)	(1,469,183)	-	(1,469,183)
2750										
2751										
2752										
2753	108371	Installations on Customers' Premises								
2754			DPW	S		(7,934,329)	(7,648,772)	(285,557)	-	(285,557)
2755					B17	(7,934,329)	(7,648,772)	(285,557)	-	(285,557)
2756										
2757	108372	Leased Property								
2758			DPW	S		-	-	-	-	-
2759					B17	-	-	-	-	-
2760										
2761	108373	Street Lights								
2762			DPW	S		(27,574,343)	(25,458,676)	(2,115,667)	-	(2,115,667)
2763					B17	(27,574,343)	(25,458,676)	(2,115,667)	-	(2,115,667)
2764										
2765	108D00	Unclassified Dist Plant - Acct 300								
2766			DPW	S		-	-	-	-	-
2767						-	-	-	-	-
2768										
2769	108DS	Unclassified Dist Sub Plant - Acct 300								
2770			DPW	S		-	-	-	-	-
2771						-	-	-	-	-
2772										
2773	108DP	Unclassified Dist Sub Plant - Acct 300								
2774			DPW	S		1,235,043	1,041,923	193,119	-	193,119
2775						1,235,043	1,041,923	193,119	-	193,119
2776										
2777										
2778	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,083,522,459)**	**(1,911,724,175)**	**(171,798,284)**	**-**	**(171,798,284)**
2779										
2780	Summary of Distribution Plant Depr by Factor									
2781		S				(2,083,522,459)	(1,911,724,175)	(171,798,284)	-	(171,798,284)
2782										
2783	Total Distribution Depreciation by Factor				B17	(2,083,522,459)	(1,911,724,175)	(171,798,284)	-	(171,798,284)

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2784	108GP	General Plant Accumulated Depr								
2785			G-SITUS	S		(150,554,387)	(133,710,344)	(16,844,043)	-	(16,844,043)
2786			G-DGP	DGP		-	-	-	-	-
2787			G-DGU	DGU		-	-	-	-	-
2788			G-SG	SG		-	-	-	-	-
2789			CUST	CN		(7,093,334)	(6,594,750)	(498,584)	-	(498,584)
2790			PTD	SO		(73,226,480)	(67,993,260)	(5,233,220)	-	(5,233,220)
2791			P	SE		-	-	-	-	-
2792			G-SG	CAGW		(13,302,326)	(10,347,733)	(2,954,593)	-	(2,954,593)
2793			G-SG	CAGE		(41,072,571)	(41,072,571)	-	-	-
2794			P	JBG		(4,346,726)	(3,420,564)	(926,162)	-	(926,162)
2795			P	CAEW		-	-	-	-	-
2796			P	CAEE		(338,166)	(338,166)	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798			G-SG	CAGE		-	-	-	-	-
2799					B17	(289,933,990)	(263,477,388)	(26,456,602)	-	(26,456,602)
2800										
2801										
2802	108MP	Mining Plant Accumulated Depr.								
2803			P	S		-	-	-	-	-
2804			P	CAEW		-	-	-	-	-
2805			P	CAEE		(155,816,476)	(155,816,476)	-	-	-
2806			P	JBE		-	-	-	-	-
2807					B17	(155,816,476)	(155,816,476)	-	-	-
2808	108MP	Less Centralia Situs Depreciation								
2809			P	S		-	-	-	-	-
2810					B17	(155,816,476)	(155,816,476)	-	-	-
2811										
2812	1081390	Accum Depr - Capital Lease								
2813			PTD	SO		-	-	-	-	-
2814						-	-	-	-	-
2815										
2816		Remove Capital Leases				-	-	-	-	-
2817						-	-	-	-	-
2818										
2819	1081399	Accum Depr - Capital Lease								
2820			P	S		-	-	-	-	-
2821			P	SE		-	-	-	-	-
2822						-	-	-	-	-
2823										
2824		Remove Capital Leases				-	-	-	-	-
2825						-	-	-	-	-
2826										
2827										
2828	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(445,750,465)**	**(419,293,864)**	**(26,456,602)**	**-**	**(26,456,602)**
2829										
2830										
2831										
2832	Summary of General Depreciation by Factor									
2833		S				(150,554,387)	(133,710,344)	(16,844,043)	-	(16,844,043)
2834		DGP				-	-	-	-	-
2835		DGU				-	-	-	-	-
2836		SE				-	-	-	-	-
2837		SO				(73,226,480)	(67,993,260)	(5,233,220)	-	(5,233,220)
2838		CN				(7,093,334)	(6,594,750)	(498,584)	-	(498,584)
2839		SG				-	-	-	-	-
2840		DEU				-	-	-	-	-
2841		CAGW				(13,302,326)	(10,347,733)	(2,954,593)	-	(2,954,593)
2842		CAGE				(41,072,571)	(41,072,571)	-	-	-
2843		CAEW				-	-	-	-	-
2844		CAEE				(156,154,642)	(156,154,642)	-	-	-
2845		SSGCT				-	-	-	-	-
2846		JBG				(4,346,726)	(3,420,564)	(926,162)	-	(926,162)
2847		Remove Capital Leases				-	-	-	-	-
2848	Total General Depreciation by Factor				B17	(445,750,465)	(419,293,864)	(26,456,602)	-	(26,456,602)
2849										
2850										
2851	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,873,552,888)**	**(6,341,143,668)**	**(532,409,221)**	**-**	**(532,409,221)**
2852	111SP	Accum Prov for Amort-Steam								
2853			P	CAGW		-	-	-	-	-
2854			P	CAGW		-	-	-	-	-
2855			P	CAGE		-	-	-	-	-
2856			P	SG		-	-	-	-	-
2857						-	-	-	-	-
2858										
2859										

JANUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2860	111GP	Accum Prov for Amort-General								
2861			G-SITUS	S		(16,757,714)	(15,216,357)	(1,541,356)	-	(1,541,356)
2862			CUST	CN		(2,747,323)	(2,554,216)	(193,107)	-	(193,107)
2863			I-SG	SG		-	-	-	-	-
2864			PTD	SO		(10,882,283)	(10,104,567)	(777,716)	-	(777,716)
2865			I-SG	CAGW		-	-	-	-	-
2866			I-SG	CAGE		-	-	-	-	-
2867			P	CAEW		-	-	-	-	-
2868			P	CAEE		-	-	-	-	-
2869			P	SE		-	-	-	-	-
2870					B18	(30,387,319)	(27,875,141)	(2,512,179)	-	(2,512,179)
2871										
2872										
2873	111HP	Accum Prov for Amort-Hydro								
2874			P	DGP		-	-	-	-	-
2875			P	DGU		-	-	-	-	-
2876			P	SG		-	-	-	-	-
2877			P	CAGW		(152,901)	(118,940)	(33,961)	-	(33,961)
2878			P	CAGE		(440,918)	(440,918)	-	-	-
2879			P	CAGE		-	-	-	-	-
2880					B18	(593,819)	(559,858)	(33,961)	-	(33,961)
2881										
2882										
2883	111IP	Accum Prov for Amort-Intangible Plant								
2884			I-SITUS	S		(1,062,338)	(1,060,381)	(1,957)	-	(1,957)
2885			I-DGP	DGP		-	-	-	-	-
2886			I-DGU	DGU		-	-	-	-	-
2887			P	CAEW		-	-	-	-	-
2888			P	CAEE		(1,325,140)	(1,325,140)	-	-	-
2889			P	SE		-	-	-	-	-
2890			I-SG	SG		(15,781,808)	(14,516,198)	(1,265,609)	-	(1,265,609)
2891			I-SG	CAGW		-	-	-	-	-
2892			I-SG	CAGE		-	-	-	-	-
2893			CUST	CN		(95,458,636)	(88,748,936)	(6,709,699)	-	(6,709,699)
2894			P	CAGE		-	-	-	-	-
2895			P	CAGE		-	-	-	-	-
2896			I-SG	CAGW		(38,269,739)	(29,769,608)	(8,500,131)	-	(8,500,131)
2897			I-SG	CAGE		(12,948,970)	(12,948,970)	-	-	-
2898			PTD	JBG		(14,426)	(11,352)	(3,074)	-	(3,074)
2899			PTD	SO		(263,342,051)	(244,521,988)	(18,820,063)	-	(18,820,063)
2900					B18	(428,203,107)	(392,902,574)	(35,300,534)	-	(35,300,534)
2901	111IP	Less Non-Utility Plant								
2902			NUTIL	OTH		-	-	-	-	-
2903					B18	(428,203,107)	(392,902,574)	(35,300,534)	-	(35,300,534)
2904										
2905	111390	Accum Amtr - Capital Lease								
2906			G-SITUS	S		(5,508,907)	(5,508,907)	-	-	-
2907			P	CAGE		(1,610,282)	(1,610,282)	-	-	-
2908			PTD	CAGW		(114,776)	(89,283)	(25,493)	117,965	92,471
2909			PTD	SO		1,293,917	1,201,446	92,471	-	92,471
2910						(5,940,048)	(6,007,026)	66,978	117,965	184,943
2911										
2912		Remove Capital Lease Amtr				5,940,048	6,007,026	(66,978)	(117,965)	(184,943)
2913										
2914	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(459,184,246)**	**(421,337,572)**	**(37,846,673)**	-	**(37,846,673)**
2915	AMA									
2916										
2917										
2918										
2919	Summary of Amortization by Factor									
2920			S			(23,328,958)	(21,785,645)	(1,543,313)	-	(1,543,313)
2921			DGP			-	-	-	-	-
2922			DGU			-	-	-	-	-
2923			SE			-	-	-	-	-
2924			SO			(272,930,416)	(253,425,108)	(19,505,307)	-	(19,505,307)
2925			CN			(98,205,959)	(91,303,153)	(6,902,806)	-	(6,902,806)
2926			SSGCT			-	-	-	-	-
2927			JBG			(14,426)	(11,352)	(3,074)	-	(3,074)
2928			CAGW			(38,537,417)	(29,977,831)	(8,559,585)	117,965	(8,441,621)
2929			CAGE			(15,000,170)	(15,000,170)	-	-	-
2930			CAEW			-	-	-	-	-
2931			CAEE			(1,325,140)	(1,325,140)	-	-	-
2932			SG			(15,781,808)	(14,516,198)	(1,265,609)	-	(1,265,609)
2933			Less Capital Lease			5,940,048	6,007,026	(66,978)	(117,965)	(184,943)
2934	Total Provision For Amortization by Factor				B18	(459,184,246)	(421,337,572)	(37,846,673)	0	(37,846,673)

RESULTS OF OPERATIONS
WASHINGTON

February 2011

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	FEBRUARY 2011
FILE:	WA JAM Q1 FEBRUARY 2011
PREPARED BY:	Revenue Requirement Department
DATE:	June 28, 2011
TIME:	11:34:50 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.617
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.9200%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

FEBRUARY 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	307,233,799	284,733,480	22,500,320	0	22,500,320
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	12,069,743	9,565,583	2,504,160	0	2,504,160
5	Other Operating Revenues	2.4	25,229,753	23,430,490	1,799,263	0	1,799,263
6	Total Operating Revenues	2.4	344,533,295	317,729,552	26,803,743	0	26,803,743
7							
8	Operating Expenses:						
9	Steam Production	2.6	43,057,967	38,301,042	4,756,925	0	4,756,925
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,665,627	2,971,431	694,196	0	694,196
12	Other Power Supply	2.10	29,438,560	24,166,016	5,272,544	0	5,272,544
13	Transmission	2.12	12,539,248	10,367,088	2,172,160	0	2,172,160
14	Distribution	2.13	16,077,524	15,166,254	911,271	0	911,271
15	Customer Accounts	2.14	7,654,658	7,058,890	595,768	0	595,768
16	Customer Service	2.14	8,556,568	7,830,286	726,282	0	726,282
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,326,809	12,502,271	824,538	0	824,538
19							
20	Total O & M Expenses	2.16	134,316,961	118,363,278	15,953,683	0	15,953,683
21							
22	Depreciation	2.18	44,289,811	41,036,328	3,253,483	0	3,253,483
23	Amortization Expense	2.19	4,329,335	3,897,836	431,499	0	431,499
24	Taxes Other Than Income	2.19	12,731,848	11,272,767	1,459,080	0	1,459,080
25	Income Taxes - Federal	2.22	41,131,106	39,746,476	1,384,630	0	1,384,630
26	Income Taxes - State	2.22	5,400,886	5,400,886	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	(158,533)	(144,700)	(13,832)	0	(13,832)
30							
31	Total Operating Expenses	2.22	242,041,415	219,572,871	22,468,544	0	22,468,544
32							
33	Operating Revenue for Return		102,491,880	98,156,682	4,335,199	0	4,335,199
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	21,723,567,399	20,212,641,929	1,510,925,470	0	1,510,925,470
37	Plant Held for Future Use	2.33	17,519,304	17,481,785	37,520	0	37,520
38	Misc Deferred Debits	2.35	209,441,841	189,445,621	19,996,219	0	19,996,219
39	Elec Plant Acq Adj	2.33	56,409,581	56,409,581	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	38,162,282	35,745,928	2,416,354	0	2,416,354
42	Fuel Stock	2.34	178,559,769	171,723,477	6,836,292	0	6,836,292
43	Material & Supplies	2.34	186,774,018	179,437,988	7,336,030	0	7,336,030
44	Working Capital	2.35	38,469,191	34,978,210	3,490,981	0	3,490,981
45	Weatherization Loans	2.34	4,140,722	2,156,766	1,983,957	0	1,983,957
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		22,453,044,107	20,900,021,283	1,553,022,824	0	1,553,022,824
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,899,930,460)	(6,364,476,523)	(535,453,936)	0	(535,453,936)
52	Accum Prov For Amort	2.41	(460,316,682)	(422,390,185)	(37,926,497)	0	(37,926,497)
53	Accum Def Income Taxes	2.37	(2,999,250,917)	(2,811,553,834)	(187,697,083)	0	(187,697,083)
54	Unamortized ITC	2.37	(5,669,770)	(4,921,509)	(748,261)	0	(748,261)
55	Customer Adv for Const	2.36	(18,555,841)	(18,568,149)	12,309	0	12,309
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(131,376,088)	(126,840,240)	(4,535,848)	0	(4,535,848)
58							
59	Total Rate Base Deductions		(10,515,099,758)	(9,748,750,440)	(766,349,317)	0	(766,349,317)
60							
61	Total Rate Base		11,937,944,350	11,151,270,843	786,673,507	0	786,673,507
62							

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		128,081,898	117,212,328	10,869,571	-	10,869,571
73										
74					B1	128,081,898	117,212,328	10,869,571	-	10,869,571
75										
76	442	Commercial & Industrial Sales								
77			0	S		176,061,988	164,480,077	11,581,912	-	11,581,912
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	176,061,988	164,480,077	11,581,912	-	11,581,912
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,560,551	1,511,713	48,837	-	48,837
86			0	SO		-	-	-	-	-
87					B1	1,560,551	1,511,713	48,837	-	48,837
88										
89	445	Other Sales to Public Authority								
90			0	S		1,529,362	1,529,362	-	-	-
91										
92					B1	1,529,362	1,529,362	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**307,233,799**	**284,733,480**	**22,500,320**	**-**	**22,500,320**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		795,380	795,380	-	-	-
105				CAGW		-	-	-	-	-
106						795,380	795,380	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		11,274,363	8,770,203	2,504,160	-	2,504,160
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	11,274,363	8,770,203	2,504,160	-	2,504,160
117										
118		Total Sales for Resale				12,069,743	9,565,583	2,504,160	-	2,504,160
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**319,303,543**	**294,299,063**	**25,004,480**	**-**	**25,004,480**
128	450	Forfeited Discounts & Interest								
129			CUST	S		796,841	725,858	70,983	-	70,983
130			CUST	SO		-	-	-	-	-
131					B1	796,841	725,858	70,983	-	70,983
132										
133	451	Misc Electric Revenue								
134			CUST	S		454,062	438,087	15,975	-	15,975
135			GP	SG		-	-	-	-	-
136			GP	SO		-	-	-	-	-
137					B1	454,062	438,087	15,975	-	15,975
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		73,389	73,389	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	73,389	73,389	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		834,913	749,778	85,135	-	85,135
148			T	CAGW		20,532	15,971	4,560	-	4,560
149			T	CAGE		311,225	311,225	-	-	-
150			T	JBG		400	315	85	-	85
151			T	SG		91,073	83,769	7,303	-	7,303
152			GP	SO		289,027	268,371	20,656	-	20,656
153					B1	1,547,169	1,429,429	117,740	-	117,740
154										
155										

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		8,081,134	7,444,239	636,895	-	636,895
159			CUST	CAGE		539,382	539,382	-	-	-
160			OTHSE	CAGW		-	-	-	-	-
161			OTHSO	SO		107,830	100,124	7,706	-	7,706
162			OTHSGR	SG		7,279,919	6,696,112	583,807	-	583,807
163			OTHSGR	JBG		(63,014)	(49,587)	(13,426)	-	(13,426)
164			OTHSGR	WRG		4,933,049	4,641,658	291,391	-	291,391
165			OTHSGR	WRE		1,479,990	1,391,798	88,192	-	88,192
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	22,358,291	20,763,726	1,594,565	-	1,594,565
169										
170		**Total Other Electric Revenues**				**25,229,753**	**23,430,490**	**1,799,263**	**-**	**1,799,263**
171										
172	**Total Electric Operating Revenues**				**B1**	**344,533,295**	**317,729,552**	**26,803,743**	**-**	**26,803,743**
173										
174	Summary of Revenues by Factor									
175		S				318,196,131	294,886,823	23,309,308	-	23,309,308
176		JBG				(62,614)	(49,272)	(13,341)	-	(13,341)
177		SE				-	-	-	-	-
178		SO				396,857	368,495	28,362	-	28,362
179		SG				7,370,991	6,779,881	591,111	-	591,111
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				11,294,894	8,786,174	2,508,721	-	2,508,721
183		CAGE				923,996	923,996	-	-	-
184		WRG				4,933,049	4,641,658	291,391	-	291,391
185		WRE				1,479,990	1,391,798	88,192	-	88,192
186	Total Electric Operating Revenues				B1	344,533,295	317,729,552	26,803,743	-	26,803,743
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		(78,000)	(71,982)	(6,018)	-	(6,018)
208					B1	(78,000)	(71,982)	(6,018)	-	(6,018)
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		28,805	28,805	-	-	-
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		(109,338)	(101,524)	(7,814)	-	(7,814)
224			P	CAGW		-	-	-	-	-
225			P	CAGE		-	-	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(80,533)	(72,719)	(7,814)	-	(7,814)
228										
229	**Total Miscellaneous Revenues**					**(158,533)**	**(144,700)**	**(13,832)**	**-**	**(13,832)**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
235										
236	**Net Misc Revenue and Expense**					**(158,533)**	**(144,700)**	**(13,832)**	**-**	**(13,832)**
237										

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering								
239			P	SG		-	-	-	-	-
240			P	CAGW		3,271	2,544	726	-	726
241			P	CAGE		273,343	273,343	-	-	-
242			P	JBG		845,620	665,443	180,177	-	180,177
243			P	CAGE		-	-	-	-	-
244					B2	1,122,233	941,330	180,904	-	180,904
245										
246	501	Fuel Related								
247			P	SE		(3,872)	(3,573)	(299)	-	(299)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		219,931	171,082	48,849	-	48,849
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		1,509,798	1,509,798	-	-	-
254			P	JBE		140,488	110,291	30,198	-	30,198
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	1,866,346	1,787,598	78,748	-	78,748
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		17,058,593	13,236,318	3,822,275	-	3,822,275
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	17,058,593	13,236,318	3,822,275	-	3,822,275
271										
272		Total Fuel Related				18,924,938	15,023,915	3,901,023	-	3,901,023
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		75,462	58,701	16,761	-	16,761
277			P	CAGE		2,648,275	2,648,275	-	-	-
278			P	JBG		267,088	210,179	56,909	-	56,909
279			P	CAGE		-	-	-	-	-
280					B2	2,990,825	2,917,155	73,670	-	73,670
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		2,650	2,062	589	-	589
297			P	CAGE		323,015	323,015	-	-	-
298			P	JBG		-	-	-	-	-
299			P	CAGE		-	-	-	-	-
300					B2	325,665	325,076	589	-	589
301										
302	506	Misc. Steam Expense								
303			P	SG		-	-	-	-	-
304			P	SE		-	-	-	-	-
305			P	CAGW		299,991	233,360	66,631	-	66,631
306			P	CAGE		4,748,740	4,748,740	-	-	-
307			P	JBG		(74,862)	(58,911)	(15,951)	-	(15,951)
308			P	CAGE		-	-	-	-	-
309					B2	4,973,869	4,923,189	50,680	-	50,680

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		(128)	(99)	(28)	-	(28)
314			P	CAGE		5,576	5,576	-	-	-
315			P	JBG		29,167	22,952	6,215	-	6,215
316			P	CAGE		-	-	-	-	-
317					B2	34,615	28,429	6,186	-	6,186
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		22,206	17,274	4,932	-	4,932
322			P	CAGE		387,923	387,923	-	-	-
323			P	JBG		16,822	13,237	3,584	-	3,584
324			P	CAGE		-	-	-	-	-
325					B2	426,951	418,435	8,516	-	8,516
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		23,617	18,371	5,246	-	5,246
332			P	CAGE		1,279,180	1,279,180	-	-	-
333			P	JBG		594,513	467,839	126,673	-	126,673
334			P	CAGE		-	-	-	-	-
335					B2	1,897,309	1,765,390	131,919	-	131,919
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		189,183	147,163	42,020	-	42,020
340			P	CAGE		7,345,698	7,345,698	-	-	-
341			P	JBG		1,480,657	1,165,172	315,485	-	315,485
342			P	CAGE		-	-	-	-	-
343					B2	9,015,538	8,658,033	357,505	-	357,505
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		(58,368)	(45,403)	(12,964)	-	(12,964)
348			P	CAGE		2,437,392	2,437,392	-	-	-
349			P	JBG		(68,944)	(54,254)	(14,690)	-	(14,690)
350			P	CAGE		-	-	-	-	-
351					B2	2,310,081	2,337,735	(27,654)	-	(27,654)
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		22,905	17,818	5,087	-	5,087
356			P	CAGE		691,550	691,550	-	-	-
357			P	JBG		321,486	252,987	68,499	-	68,499
358			P	CAGE		-	-	-	-	-
359					B2	1,035,942	962,355	73,587	-	73,587
360										
361	**Total Steam Power Generation**				B2	**43,057,967**	**38,301,042**	**4,756,925**	**-**	**4,756,925**

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		212,526	165,321	47,204	-	47,204
416			P	CAGE		(186,945)	(186,945)	-	-	-
417					B2	25,581	(21,624)	47,204	-	47,204
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		24,210	18,832	5,377	-	5,377
424			P	CAGE		-	-	-	-	-
425					B2	24,210	18,832	5,377	-	5,377
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		337,787	262,761	75,026	-	75,026
432			P	CAGE		4,692	4,692	-	-	-
433					B2	342,478	267,452	75,026	-	75,026
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		1,632,679	1,270,043	362,636	-	362,636
448			P	CAGE		598,446	598,446	-	-	-
449					B2	2,231,125	1,868,489	362,636	-	362,636
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		2,462	1,915	547	-	547
456			P	CAGE		-	-	-	-	-
457					B2	2,462	1,915	547	-	547
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		172	134	38	-	38
464			P	CAGE		-	-	-	-	-
465					B2	172	134	38	-	38
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		105,811	82,310	23,502	-	23,502
472			P	CAGE		8,550	8,550	-	-	-
473					B2	114,361	90,860	23,502	-	23,502
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		317,443	246,935	70,507	-	70,507
483			P	CAGE		34,931	34,931	-	-	-
484					B2	352,374	281,866	70,507	-	70,507
485										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		279,579	217,481	62,098	-	62,098
491			P	CAGE		41,802	41,802	-	-	-
492					B2	321,380	259,283	62,098	-	62,098
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		212,780	165,519	47,261	-	47,261
499			P	CAGE		38,705	38,705	-	-	-
500					B2	251,485	204,224	47,261	-	47,261
501										
502	**Total Hydraulic Power Generation**				B2	**3,665,627**	**2,971,431**	**694,196**	**-**	**694,196**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		9,415	7,324	2,091	-	2,091
508			P	CAGE		29,194	29,194	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	38,609	36,518	2,091	-	2,091
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		3,208,705	2,489,739	718,966	-	718,966
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	3,208,705	2,489,739	718,966	-	718,966
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		416,575	324,049	92,526	-	92,526
529			P	CAGE		468,163	468,163	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	884,738	792,212	92,526	-	92,526
532										
533	549	Miscellaneous Other								
534			P	SG		132,868	122,213	10,655	-	10,655
535			P	CAGW		671,747	522,544	149,202	-	149,202
536			P	CAGE		702,635	702,635	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	1,507,249	1,347,392	159,858	-	159,858
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		183	168	15	-	15
545			P	CAGW		197,108	153,328	43,780	-	43,780
546			P	CAGE		88,397	88,397	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	285,688	241,893	43,794	-	43,794
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		490	381	109	-	109
559			P	CAGE		67,970	67,970	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	68,460	68,351	109	-	109
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		136,871	106,470	30,401	-	30,401
566			P	CAGE		349,092	349,092	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	485,963	455,562	30,401	-	30,401
569										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		140,551	109,333	31,218	-	31,218
573			P	CAGE		72,513	72,513	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	213,065	181,847	31,218	-	31,218
576										
577	**Total Other Power Generation**				**B2**	**6,692,477**	**5,613,514**	**1,078,963**	**-**	**1,078,963**
578										
579										
580	555	Purchased Power								
581			P	S		(2,211,804)	(1,297,748)	(914,055)	-	(914,055)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(2,211,804)	(1,297,748)	(914,055)	-	(914,055)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		19,965,760	15,531,145	4,434,615	-	4,434,615
590			P	CAGE		-	-	-	-	-
591			P	CAEW		1,058,145	821,049	237,096	-	237,096
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		172,016	-	172,016	-	172,016
595						21,195,921	16,352,194	4,843,727	-	4,843,727
596										
597		Total Purchased Power			B2	18,984,117	15,054,445	3,929,672	-	3,929,672
598										
599	556	System Control & Load Dispatch								
600			P	SG		81,333	74,811	6,522	-	6,522
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	81,333	74,811	6,522	-	6,522
605										
606										
607										
608	557	Other Expenses								
609			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
610			P	SG		2,834,001	2,606,731	227,270	-	227,270
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		15,195	11,820	3,375	-	3,375
616			P	CAGE		683,312	683,312	-	-	-
617			P	JBG		163,441	128,617	34,825	-	34,825
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	3,680,632	3,423,246	257,386	-	257,386
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**22,746,083**	**18,552,502**	**4,193,581**	**-**	**4,193,581**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**76,162,154**	**65,438,489**	**10,723,665**	**-**	**10,723,665**
635										
636										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
637	Summary of Production Expense by Factor									
638		S				(2,055,104)	(1,304,981)	(750,123)	-	(750,123)
639		SG				3,048,385	2,803,922	244,463	-	244,463
640		SE				(3,872)	(3,573)	(299)	-	(299)
641		JBG				3,574,987	2,813,260	761,726	-	761,726
642		TROJP				-	-	-	-	-
643		JBE				140,488	110,291	30,198	-	30,198
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				25,479,881	19,820,519	5,659,363	-	5,659,363
648		CAGE				23,142,147	23,142,147	-	-	-
649		CAEW				21,325,443	16,547,106	4,778,337	-	4,778,337
650		CAEE				1,509,798	1,509,798	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	76,162,154	65,438,489	10,723,665	-	10,723,665
661	560	Operation Supervision & Engineering								
662			T	SG		53,785	49,472	4,313	-	4,313
663			T	JBG		-	-	-	-	-
664			T	CAGW		50,089	38,964	11,125	-	11,125
665			T	CAGE		63,722	63,722	-	-	-
666					B2	167,596	152,157	15,439	-	15,439
667										
668	561	Load Dispatching								
669			T	SG		816,124	750,676	65,448	-	65,448
670			T	CAGW		1,948	1,515	433	-	433
671			T	CAGE		81,309	81,309	-	-	-
672					B2	899,381	833,500	65,881	-	65,881
673	562	Station Expense								
674			T	SG		86,404	79,475	6,929	-	6,929
675			T	JBG		6,246	4,915	1,331	-	1,331
676			T	CAGW		50,280	39,112	11,168	-	11,168
677			T	CAGE		144,327	144,327	-	-	-
678					B2	287,257	267,829	19,428	-	19,428
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		(283)	(220)	(63)	-	(63)
683			T	CAGE		9,567	9,567	-	-	-
684					B2	9,283	9,346	(63)	-	(63)
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		8,130,688	6,324,773	1,805,915	-	1,805,915
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						8,130,688	6,324,773	1,805,915	-	1,805,915
709										
710		Total Transmission of Electricity by Others				8,130,688	6,324,773	1,805,915	-	1,805,915
711										
712	566	Misc. Transmission Expense								
713			T	SG		262,271	241,238	21,033	-	21,033
714			T	CAGW		11,214	8,724	2,491	-	2,491
715			T	CAGE		24,309	24,309	-	-	-
716					B2	297,794	274,271	23,523	-	23,523
717										
718	567	Rents - Transmission								
719			T	SG		(55)	(51)	(4)	-	(4)
720			T	CAGW		51,542	40,094	11,448	-	11,448
721			T	CAGE		58,901	58,901	-	-	-
722					B2	110,389	98,945	11,444	-	11,444
723										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		103,971	95,633	8,338	-	8,338
726			T	CAGW		32,283	25,113	7,170	-	7,170
727			T	CAGE		29,749	29,749	-	-	-
728					B2	166,004	150,495	15,508	-	15,508
729										
730	569	Maintenance of Structures								
731			T	SG		383,595	352,833	30,762	-	30,762
732			T	CAGW		147	114	33	-	33
733			T	CAGE		6,883	6,883	-	-	-
734					B2	390,624	359,829	30,795	-	30,795
735										
736	570	Maintenance of Station Equipment								
737			T	SG		-	-	-	-	-
738			T	JBG		6,560	5,162	1,398	-	1,398
739			T	CAGW		271,140	210,917	60,223	-	60,223
740			T	CAGE		692,465	692,465	-	-	-
741					B2	970,166	908,544	61,621	-	61,621
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		(49,583)	(45,606)	(3,976)	-	(3,976)
745			T	JBG		-	-	-	-	-
746			T	CAGW		557,856	433,950	123,906	-	123,906
747			T	CAGE		567,650	567,650	-	-	-
748					B2	1,075,923	955,994	119,930	-	119,930
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		-	-	-	-	-
753			T	CAGE		(18)	(18)	-	-	-
754					B2	(18)	(18)	-	-	-
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		34,162	31,422	2,740	-	2,740
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	34,162	31,422	2,740	-	2,740
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**12,539,248**	**10,367,088**	**2,172,160**	**-**	**2,172,160**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				1,690,673	1,555,091	135,582	-	135,582
767		CAGW				9,156,905	7,123,055	2,033,849	-	2,033,849
768		CAGE				1,678,864	1,678,864	-	-	-
769		JBG				12,807	10,078	2,729	-	2,729
770	Total Transmission Expense by Factor				B2	12,539,248	10,367,088	2,172,160	-	2,172,160
771	580	Operation Supervision & Engineering								
772			DPW	S		(7,359)	(8,395)	1,036	-	1,036
773			DPW	SNPD		835,639	780,908	54,731	-	54,731
774					B2	828,280	772,513	55,767	-	55,767
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		1,049,434	980,700	68,734	-	68,734
779					B2	1,049,434	980,700	68,734	-	68,734
780										
781	582	Station Expense								
782			DPW	S		269,984	247,950	22,034	-	22,034
783			DPW	SNPD		2,258	2,110	148	-	148
784					B2	272,242	250,060	22,182	-	22,182
785										
786	583	Overhead Line Expenses								
787			DPW	S		478,479	456,703	21,776	-	21,776
788			DPW	SNPD		2,682	2,507	176	-	176
789					B2	481,161	459,209	21,952	-	21,952
790										
791	584	Underground Line Expense								
792			DPW	S		18	18	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	18	18	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		16,968	15,857	1,111	-	1,111
799					B2	16,968	15,857	1,111	-	1,111
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		570,354	531,429	38,926	-	38,926
803			DPW	SNPD		132,439	123,765	8,674	-	8,674
804					B2	702,793	655,193	47,600	-	47,600
805										
806	587	Customer Installation Expenses								
807			DPW	S		976,357	892,349	84,008	-	84,008
808			DPW	SNPD		-	-	-	-	-
809					B2	976,357	892,349	84,008	-	84,008
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		211,460	204,187	7,273	-	7,273
813			DPW	SNPD		202,759	189,479	13,280	-	13,280
814					B2	414,220	393,667	20,553	-	20,553
815										
816	589	Rents								
817			DPW	S		197,290	193,431	3,859	-	3,859
818			DPW	SNPD		10,431	9,747	683	-	683
819					B2	207,720	203,178	4,542	-	4,542
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		89,374	89,374	-	-	-
823			DPW	SNPD		188,147	175,824	12,323	-	12,323
824					B2	277,521	265,198	12,323	-	12,323
825										
826	591	Maintenance of Structures								
827			DPW	S		160,378	152,151	8,228	-	8,228
828			DPW	SNPD		4,281	4,001	280	-	280
829					B2	164,660	156,151	8,508	-	8,508
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		1,302,300	1,213,232	89,068	-	89,068
833			DPW	SNPD		141,847	132,557	9,290	-	9,290
834					B2	1,444,147	1,345,789	98,358	-	98,358
835	593	Maintenance of Overhead Lines								
836			DPW	S		6,171,313	5,884,198	287,115	-	287,115
837			DPW	SNPD		41,419	38,706	2,713	-	2,713
838					B2	6,212,731	5,922,904	289,827	-	289,827
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		1,642,037	1,561,907	80,130	-	80,130
842			DPW	SNPD		-	-	-	-	-
843					B2	1,642,037	1,561,907	80,130	-	80,130
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		54,889	51,294	3,595	-	3,595
848					B2	54,889	51,294	3,595	-	3,595
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		359,516	344,384	15,132	-	15,132
852			DPW	SNPD		-	-	-	-	-
853					B2	359,516	344,384	15,132	-	15,132
854										
855	597	Maintenance of Meters								
856			DPW	S		356,583	314,923	41,659	-	41,659
857			DPW	SNPD		55,287	51,666	3,621	-	3,621
858					B2	411,870	366,589	45,280	-	45,280
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		261,209	249,174	12,035	-	12,035
862			DPW	SNPD		299,751	280,119	19,632	-	19,632
863					B2	560,960	529,293	31,667	-	31,667
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**16,077,524**	**15,166,254**	**911,271**	**-**	**911,271**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				13,039,293	12,327,014	712,279	-	712,279
870		SNPD				3,038,231	2,839,240	198,992	-	198,992
871										
872	Total Distribution Expense by Factor				B2	16,077,524	15,166,254	911,271	-	911,271
873										
874	901	Supervision								
875			CUST	S		21	21	-	-	-
876			CUST	CN		175,121	162,812	12,309	-	12,309
877					B2	175,143	162,833	12,309	-	12,309
878										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		1,345,205	1,274,684	70,521	-	70,521
881			CUST	CN		150,206	139,648	10,558	-	10,558
882					B2	1,495,411	1,414,332	81,078	-	81,078
883										
884	903	Customer Receipts & Collections								
885			CUST	S		767,051	702,012	65,039	-	65,039
886			CUST	CN		3,807,982	3,540,322	267,660	-	267,660
887					B2	4,575,032	4,242,334	332,698	-	332,698
888										
889	904	Uncollectible Accounts								
890			CUST	S		1,410,959	1,241,144	169,814	-	169,814
891			P	SG		-	-	-	-	-
892			CUST	CN		(25,956)	(24,132)	(1,824)	-	(1,824)
893					B2	1,385,002	1,217,012	167,990	-	167,990
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		-	-	-	-	-
897			CUST	CN		24,070	22,379	1,692	-	1,692
898					B2	24,070	22,379	1,692	-	1,692
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,654,658**	**7,058,890**	**595,768**	**-**	**595,768**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				3,523,235	3,217,862	305,374	-	305,374
904		CN				4,131,423	3,841,029	290,394	-	290,394
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	7,654,658	7,058,890	595,768	-	595,768
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		26,266	24,420	1,846	-	1,846
911					B2	26,266	24,420	1,846	-	1,846
912										
913	908	Customer Assistance								
914			CUST	S		7,742,206	7,072,243	669,963	-	669,963
915			CUST	CN		120,526	112,055	8,472	-	8,472
916					B2	7,862,732	7,184,297	678,435	-	678,435
917										
918	909	Informational & Instructional Adv								
919			CUST	S		26,202	25,282	920	-	920
920			CUST	CN		592,230	550,602	41,627	-	41,627
921					B2	618,432	575,885	42,547	-	42,547
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		49,138	45,685	3,454	-	3,454
926										
927					B2	49,138	45,685	3,454	-	3,454
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,556,568**	**7,830,286**	**726,282**	**-**	**726,282**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				7,768,408	7,097,525	670,883	-	670,883
934		CN				788,161	732,761	55,399	-	55,399
935										
936	Total Customer Service Expense by Factor				B2	8,556,568	7,830,286	726,282	-	726,282
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**8,556,568**	**7,830,286**	**726,282**	**-**	**726,282**
968	920	Administrative & General Salaries								
969			PTD	S		(478,737)	(393,904)	(84,833)	-	(84,833)
970			CUST	CN		-	-	-	-	-
971			PTD	SO		6,040,669	5,608,965	431,704	-	431,704
972					B2	5,561,932	5,215,061	346,871	-	346,871
973										
974	921	Office Supplies & expenses								
975			PTD	S		14,500	13,536	964	-	964
976			CUST	CN		-	-	-	-	-
977			PTD	SO		594,579	552,086	42,492	-	42,492
978					B2	609,079	565,623	43,456	-	43,456
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(2,696,092)	(2,503,412)	(192,679)	-	(192,679)
984					B2	(2,696,092)	(2,503,412)	(192,679)	-	(192,679)
985										
986	923	Outside Services								
987			PTD	S		2,122	2,122	-	-	-
988			CUST	CN		-	-	-	-	-
989			PTD	SO		1,128,834	1,048,160	80,673	-	80,673
990					B2	1,130,956	1,050,282	80,673	-	80,673
991										
992	924	Property Insurance								
993			PTD	S		-	-	-	-	-
994			PTD	SO		3,694,227	3,430,214	264,012	-	264,012
995					B2	3,694,227	3,430,214	264,012	-	264,012
996										
997	925	Injuries & Damages								
998			PTD	SO		752,682	698,890	53,791	-	53,791
999					B2	752,682	698,890	53,791	-	53,791
1000										
1001	926	Employee Pensions & Benefits								
1002			LABOR	S		-	-	-	-	-
1003			CUST	CN		-	-	-	-	-
1004			LABOR	SO		-	-	-	-	-
1005					B2	-	-	-	-	-
1006										
1007	927	Franchise Requirements								
1008			DMSC	S		-	-	-	-	-
1009			DMSC	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	928	Regulatory Commission Expense								
1013			DMSC	S		1,162,575	1,046,268	116,307	-	116,307
1014			CUST	CN		-	-	-	-	-
1015			DMSC	SO		79,390	73,716	5,674	-	5,674
1016			CUST	CAGW		(673,354)	(523,795)	(149,559)	-	(149,559)
1017			DMSC	CAGE		(3,462)	(3,462)	-	-	-
1018			FERC	SG		150,734	138,646	12,088	-	12,088
1019					B2	715,882	731,373	(15,491)	-	(15,491)
1020										
1021	929	Duplicate Charges								
1022			LABOR	S		-	-	-	-	-
1023			LABOR	SO		(401,742)	(373,031)	(28,711)	-	(28,711)
1024					B2	(401,742)	(373,031)	(28,711)	-	(28,711)
1025										
1026	930	Misc General Expenses								
1027			PTD	S		47,986	47,986	-	-	-
1028			CUST	CN		-	-	-	-	-
1029			LABOR	SO		1,225,624	1,138,033	87,591	-	87,591
1030					B2	1,273,609	1,186,018	87,591	-	87,591
1031										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1032	931	Rents								
1033			PTD	S		97,017	96,183	834	-	834
1034			PTD	SO		433,341	402,372	30,969	-	30,969
1035					B2	530,358	498,554	31,803	-	31,803
1036										
1037	935	Maintenance of General Plant								
1038			G	S		32,480	31,013	1,467	-	1,467
1039			CUST	CN		-	-	-	-	-
1040			G	SO		2,123,438	1,971,684	151,754	-	151,754
1041					B2	2,155,919	2,002,698	153,221	-	153,221
1042										
1043	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**13,326,809**	**12,502,271**	**824,538**	**-**	**824,538**
1044										
1045	Summary of A&G Expense by Factor									
1046		S				877,943	843,204	34,739	-	34,739
1047		SO				12,974,949	12,047,678	927,271	-	927,271
1048		SG				150,734	138,646	12,088	-	12,088
1049		CN				-	-	-	-	-
1050		CAGW				(673,354)	(523,795)	(149,559)	-	(149,559)
1051		CAGE				(3,462)	(3,462)	-	-	-
1052	Total A&G Expense by Factor				B2	13,326,809	12,502,271	824,538	-	824,538
1053										
1054	**TOTAL O&M EXPENSE**				B2	**134,316,961**	**118,363,278**	**15,953,683**	**-**	**15,953,683**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1055	403SP	Steam Depreciation								
1056			P	DGP		-	-	-	-	-
1057			P	DGU		-	-	-	-	-
1058			P	SG		-	-	-	-	-
1059			P	CAGW		426,218	331,551	94,668	-	94,668
1060			P	CAGE		8,423,847	8,423,847	-	-	-
1061			P	JBG		1,705,878	1,342,405	363,473	-	363,473
1062			P	S		-	-	-	-	-
1063					B3	10,555,944	10,097,803	458,141	-	458,141
1064										
1065	403NP	Nuclear Depreciation								
1066			P	DGP		-	-	-	-	-
1067						-	-	-	-	-
1068										
1069	403HP	Hydro Depreciation								
1070			P	DGP		-	-	-	-	-
1071			P	DGU		-	-	-	-	-
1072			P	CAGW		1,291,956	1,004,998	286,958	-	286,958
1073			P	CAGE		391,220	391,220	-	-	-
1074			P	CAGW		-	-	-	-	-
1075			P	CAGE		-	-	-	-	-
1076					B3	1,683,175	1,396,218	286,958	-	286,958
1077										
1078	403OP	Other Production Depreciation								
1079			P	DGU		-	-	-	-	-
1080			P	SG		-	-	-	-	-
1081			P	CAGW		3,545,680	2,758,146	787,535	-	787,535
1082			P	CAGE		6,070,449	6,070,449	-	-	-
1083			P	CAGE		-	-	-	-	-
1084			P	CAGE		-	-	-	-	-
1085					B3	9,616,129	8,828,594	787,535	-	787,535
1086										
1087	403TP	Transmission Depreciation								
1088			T	DGP		-	-	-	-	-
1089			T	DGU		-	-	-	-	-
1090			T	CAGW		1,852,615	1,441,129	411,486	-	411,486
1091			T	CAGE		5,016,609	5,016,609	-	-	-
1092			T	JBG		78,979	62,151	16,828	-	16,828
1093			T	SG		20,477	18,835	1,642	-	1,642
1094					B3	6,968,680	6,538,723	429,957	-	429,957
1095										
1096										
1097										
1098	403	Distribution Depreciation								
1099	360	Land & Land Rights	DPW	S		26,279	25,893	386	-	386
1100	361	Structures	DPW	S		103,710	100,482	3,228	-	3,228
1101	362	Station Equipment	DPW	S		1,537,539	1,454,002	83,536	-	83,536
1102	363	Storage Battery Equ	DPW	S		-	-	-	-	-
1103	364	Poles & Towers	DPW	S		2,915,282	2,606,522	308,760	-	308,760
1104	365	OH Conductors	DPW	S		1,626,523	1,485,829	140,694	-	140,694
1105	366	UG Conduit	DPW	S		660,718	602,525	58,193	-	58,193
1106	367	UG Conductor	DPW	S		1,473,995	1,421,325	52,671	-	52,671
1107	368	Line Trans	DPW	S		2,338,446	2,106,055	232,391	-	232,391
1108	369	Services	DPW	S		989,879	887,367	102,512	-	102,512
1109	370	Meters	DPW	S		520,907	476,467	44,441	-	44,441
1110	371	Inst Cust Prem	DPW	S		40,386	38,773	1,613	-	1,613
1111	372	Leased Property	DPW	S		-	-	-	-	-
1112	373	Street Lighting	DPW	S		180,226	169,808	10,418	-	10,418
1113					B3	12,413,890	11,375,048	1,038,842	-	1,038,842
1114										
1115	403GP	General Depreciation								
1116			G-SITUS	S		1,016,836	904,813	112,023	-	112,023
1117			G-DGP	DGP		-	-	-	-	-
1118			G-DGU	DGU		-	-	-	-	-
1119			P	SE		-	-	-	-	-
1120			CUST	CN		140,556	130,676	9,880	-	9,880
1121			G-SG	SG		124	114	10	-	10
1122			PTD	SO		1,320,885	1,226,486	94,399	-	94,399
1123			G-SG	CAGW		135,239	105,201	30,038	-	30,038
1124			G-SG	CAGE		409,965	409,965	-	-	-
1125			P	JBG		26,674	20,990	5,683	-	5,683
1126			P	JBE		83	65	18	-	18
1127			P	CAEE		1,632	1,632	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129			G-SG	CAGE		-	-	-	-	-
1130					B3	3,051,994	2,799,943	252,051	-	252,051
1131										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1132	403GV0	General Vehicles								
1133			G-SG	SG		-	-	-	-	-
1134						-	-	-	-	-
1135										
1136	403MP	Mining Depreciation								
1137			P	CAEE		-	-	-	-	-
1138					B3	-	-	-	-	-
1139										
1140	403EP	Experimental Plant Depreciation								
1141			P	DGP		-	-	-	-	-
1142			P	SG		-	-	-	-	-
1143						-	-	-	-	-
1144	4031	ARO Depreciation								
1145				S		-	-	-	-	-
1146						-	-	-	-	-
1147										
1148										
1149	**TOTAL DEPRECIATION EXPENSE**				B3	**44,289,811**	**41,036,328**	**3,253,483**	**-**	**3,253,483**
1150										
1151	Summary of Depreciation Expense by Factor									
1152		S				13,430,726	12,279,860	1,150,865	-	1,150,865
1153		DGP				-	-	-	-	-
1154		DGU				-	-	-	-	-
1155		SG				20,601	18,949	1,652	-	1,652
1156		SO				1,320,885	1,226,486	94,399	-	94,399
1157		CN				140,556	130,676	9,880	-	9,880
1158		SE				-	-	-	-	-
1159		CAGW				7,251,708	5,641,024	1,610,684	-	1,610,684
1160		CAGE				20,312,089	20,312,089	-	-	-
1161		CAEW				-	-	-	-	-
1162		CAEE				1,632	1,632	-	-	-
1163		JBG				1,811,531	1,425,546	385,985	-	385,985
1164		JBE				83	65	18	-	18
1165	Total Depreciation Expense By Factor				B3	44,289,811	41,036,328	3,253,483	-	3,253,483
1166										
1167	404GP	Amort of LT Plant - Capital Lease Gen								
1168			I-SITUS	S		150,723	141,264	9,459	-	9,459
1169			I-SG	SG		-	-	-	-	-
1170			PTD	SO		109,638	101,802	7,835	-	7,835
1171			I-DGU	DGU		-	-	-	-	-
1172			CUST	CN		22,781	21,179	1,601	-	1,601
1173			I-SG	CAGW		-	-	-	-	-
1174			I-SG	CAGE		-	-	-	-	-
1175			I-DGP	DGP		-	-	-	-	-
1176					B4	283,141	264,246	18,895	-	18,895
1177										
1178	404SP	Amort of LT Plant - Cap Lease Steam								
1179			P	SG		-	-	-	-	-
1180			P	DGP		-	-	-	-	-
1181						-	-	-	-	-
1182										
1183	404IP	Amort of LT Plant - Intangible Plant								
1184			I-SITUS	S		16,484	16,445	39	-	39
1185			P	SE		-	-	-	-	-
1186			I-SG	SG		459,256	422,426	36,830	-	36,830
1187			PTD	SO		1,354,454	1,257,656	96,798	-	96,798
1188			CUST	CN		476,731	443,222	33,509	-	33,509
1189			I-SG	CAGW		-	-	-	-	-
1190			I-SG	CAGE		-	-	-	-	-
1191			I-DGP	DGP		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGE		-	-	-	-	-
1194			I-SG	CAGW		1,087,732	846,135	241,597	-	241,597
1195			I-SG	CAGE		169,084	169,084	-	-	-
1196			P	JBG		331	261	71	-	71
1197			P	CAEW		-	-	-	-	-
1198			P	CAEE		989	989	-	-	-
1199			I-DGU	DGU		-	-	-	-	-
1200					B4	3,565,061	3,156,218	408,843	-	408,843
1201										
1202	404MP	Amort of LT Plant - Mining Plant								
1203			P	SE		-	-	-	-	-
1204						-	-	-	-	-
1205										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1206	404OP	Amort of LT Plant - Other Plant								
1207			P	CAGE		-	-	-	-	-
1208			P	CAGE		-	-	-	-	-
1209					B4	-	-	-	-	-
1210										
1211										
1212	404HP	Amortization of Other Electric Plant								
1213			P	DGP		-	-	-	-	-
1214			P	DGU		-	-	-	-	-
1215			P	CAGW		16,934	13,173	3,761	-	3,761
1216			P	CAGE		3,868	3,868	-	-	-
1217			P	SG		-	-	-	-	-
1218					B4	20,802	17,041	3,761	-	3,761
1219										
1220	**Total Amortization of Limited Term Plant**				B4	3,869,004	3,437,505	431,499	-	431,499
1221										
1222										
1223	405	Amortization of Other Electric Plant								
1224			GP	S		-	-	-	-	-
1225										
1226					B4	-	-	-	-	-
1227										
1228	406	Amortization of Plant Acquisition Adj								
1229			P	S		-	-	-	-	-
1230			P	DGP		-	-	-	-	-
1231			P	DGU		-	-	-	-	-
1232			P	CAGW		-	-	-	-	-
1233			P	CAGE		460,331	460,331	-	-	-
1234			P	SG		-	-	-	-	-
1235			P	SO		-	-	-	-	-
1236					B4	460,331	460,331	-	-	-
1237	407	Amort of Prop Losses, Unrec Plant, etc								
1238			DPW	S		-	-	-	-	-
1239			GP	SO		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	SE		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		-	-	-	-	-
1244			P	CAEW		-	-	-	-	-
1245			P	SG-P		-	-	-	-	-
1246			P	SG		-	-	-	-	-
1247			P	TROJP		-	-	-	-	-
1248					B4	-	-	-	-	-
1249										
1250	**TOTAL AMORTIZATION EXPENSE**				B4	**4,329,335**	**3,897,836**	**431,499**	**-**	**431,499**
1251										
1252										
1253										
1254	Summary of Amortization Expense by Factor									
1255		S				167,207	157,709	9,497	-	9,497
1256		SE				-	-	-	-	-
1257		TROJP				-	-	-	-	-
1258		SG-P				-	-	-	-	-
1259		DGU				-	-	-	-	-
1260		SO				1,464,092	1,359,459	104,633	-	104,633
1261		JBG				331	261	71	-	71
1262		SSGCH				-	-	-	-	-
1263		CN				499,511	464,401	35,110	-	35,110
1264		CAGW				1,104,666	859,307	245,358	-	245,358
1265		CAGE				633,283	633,283	-	-	-
1266		CAEW				-	-	-	-	-
1267		CAEE				989	989	-	-	-
1268		SG				459,256	422,426	36,830	-	36,830
1269	Total Amortization Expense by Factor				B4	4,329,335	3,897,836	431,499	-	431,499
1270	408	Taxes Other Than Income								
1271			GP	S		3,540,428	2,736,034	804,394	-	804,394
1272			GP	GPS		9,159,074	8,504,509	654,564	-	654,564
1273			GP	SO		(33,217)	(30,843)	(2,374)	-	(2,374)
1274			P	SE		32,346	29,850	2,496	-	2,496
1275			P	SG		-	-	-	-	-
1276			DMSC	OPRV-ID		-	-	-	-	-
1277			GP	EXCTAX		-	-	-	-	-
1278			GP	DGP		-	-	-	-	-
1279			P	CAEW		-	-	-	-	-
1280			P	CAEE		33,217	33,217	-	-	-
1281										
1282	**TOTAL TAXES OTHER THAN INCOME**				B5	12,731,848	11,272,767	1,459,080	-	1,459,080
1283										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1284										
1285	41140	Deferred Investment Tax Credit - Fed								
1286			PTD	CAGE		-	-	-	-	-
1287										
1288					B7	-	-	-	-	-
1289										
1290	41141	Deferred Investment Tax Credit - Idaho								
1291			PTD	CAGE		-	-	-	-	-
1292										
1293					B7	-	-	-	-	-
1294										
1295	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1296										
1297										
1298	427	Interest on Long-Term Debt								
1299			GP	S		-	-	-	-	-
1300			GP	SNP		30,140,684	28,104,319	2,036,365	-	2,036,365
1301						30,140,684	28,104,319	2,036,365	-	2,036,365
1302										
1303	428	Amortization of Debt Disc & Exp								
1304			GP	SNP		457,172	426,285	30,887	-	30,887
1305						457,172	426,285	30,887	-	30,887
1306										
1307	429	Amortization of Premium on Debt								
1308			GP	SNP		(227)	(211)	(15)	-	(15)
1309						(227)	(211)	(15)	-	(15)
1310										
1311	431	Other Interest Expense								
1312			NUTIL	OTH		-	-	-	-	-
1313			GP	SO		-	-	-	-	-
1314			GP	SNP		758,983	707,705	51,278	-	51,278
1315						758,983	707,705	51,278	-	51,278
1316										
1317	432	AFUDC - Borrowed								
1318			GP	SNP		(1,808,960)	(1,686,743)	(122,217)	-	(122,217)
1319						(1,808,960)	(1,686,743)	(122,217)	-	(122,217)
1320										
1321		Total Elec. Interest Deductions for Tax			B6	29,547,653	27,551,354	1,996,299	-	1,996,299
1322										
1323		Non-Utility Portion of Interest								
1324			427 NUTIL	NUTIL		-	-	-	-	-
1325			428 NUTIL	NUTIL		-	-	-	-	-
1326			429 NUTIL	NUTIL		-	-	-	-	-
1327			431 NUTIL	NUTIL		-	-	-	-	-
1328										
1329		Total Non-utility Interest				-	-	-	-	-
1330										
1331		Total Interest Deductions for Tax				29,547,653	27,551,354	1,996,299	-	1,996,299
1332										
1333										
1334	419	Interest & Dividends								
1335			GP	S		-	-	-	-	-
1336			GP	SNP		(3,442,113)	(3,209,557)	(232,556)	-	(232,556)
1337		Total Operating Deductions for Tax				(3,442,113)	(3,209,557)	(232,556)	-	(232,556)
1338										
1339										
1340	41010	Deferred Income Tax - Federal-DR								
1341			P	S		-	-	-	-	-
1342			P	TROJD		-	-	-	-	-
1343			IBT	CIAC		-	-	-	-	-
1344			LABOR	SO		-	-	-	-	-
1345			GP	SNP		-	-	-	-	-
1346			P	SE		-	-	-	-	-
1347			PT	SG		-	-	-	-	-
1348			GP	GPS		-	-	-	-	-
1349			TAXDEPR	TAXDEPR		-	-	-	-	-
1350			CUST	BADDEBT		-	-	-	-	-
1351			CUST	CN		-	-	-	-	-
1352			P	JBE		-	-	-	-	-
1353			PT	CAGW		-	-	-	-	-
1354			PT	CAGE		-	-	-	-	-
1355			P	JBG		-	-	-	-	-
1356			P	CAEE		-	-	-	-	-
1357			DPW	SNPD		-	-	-	-	-
1358					B7	-	-	-	-	-
1359										
1360										
1361										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1362	41110	Deferred Income Tax - Federal-CR								
1363			GP	S		-	-	-	-	-
1364			DPW	CIAC		-	-	-	-	-
1365			GP	SCHMDEXP		-	-	-	-	-
1366			GP	SNP		-	-	-	-	-
1367			PT	SG		-	-	-	-	-
1368			PT	SNPD		-	-	-	-	-
1369			LABOR	SO		-	-	-	-	-
1370			IBT	TAXDEPR		-	-	-	-	-
1371			CUST	JBG		-	-	-	-	-
1372			CUST	BADDEBT		-	-	-	-	-
1373			GP	GPS		-	-	-	-	-
1374			P	TROJD		-	-	-	-	-
1375			P	JBE		-	-	-	-	-
1376			PT	CAGW		-	-	-	-	-
1377			PT	CAGE		-	-	-	-	-
1378			P	SE		-	-	-	-	-
1379			P	CAEE		-	-	-	-	-
1380					B7	-	-	-	-	-
1381										
1382	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1383	SCHMAF	Additions - Flow Through								
1384			SCHMAF	S		-	-	-	-	-
1385			SCHMAF	SNP		-	-	-	-	-
1386			SCHMAF	SO		-	-	-	-	-
1387			SCHMAF	SE		-	-	-	-	-
1388			SCHMAF	TROJP		-	-	-	-	-
1389			SCHMAF	DGP		-	-	-	-	-
1390					B6	-	-	-	-	-
1391										
1392	SCHMAP	Additions - Permanent								
1393			P	S		-	-	-	-	-
1394			P	BADDEBT		-	-	-	-	-
1395			P	JBE		-	-	-	-	-
1396			P	SCHMDEXP		-	-	-	-	-
1397			P	CAEE		-	-	-	-	-
1398			P	CAGW		-	-	-	-	-
1399			P	CAGE		-	-	-	-	-
1400			LABOR	SNP		-	-	-	-	-
1401			SCHMAP-SO	SO		-	-	-	-	-
1402										
1403					B6	-	-	-	-	-
1404										
1405	SCHMAT	Additions - Temporary								
1406			SCHMAT-SITUS	S		-	-	-	-	-
1407			P	JBE		-	-	-	-	-
1408			DPW	CIAC		-	-	-	-	-
1409			SCHMAT-SNP	SNP		-	-	-	-	-
1410			P	TROJD		-	-	-	-	-
1411			P	CN		-	-	-	-	-
1412			SCHMAT-SE	SE		-	-	-	-	-
1413			P	SG		-	-	-	-	-
1414			SCHMAT-GPS	GPS		-	-	-	-	-
1415			SCHMAT-SO	SO		-	-	-	-	-
1416			SCHMAT-SNP	SNPD		-	-	-	-	-
1417			P	JBG		-	-	-	-	-
1418			CUST	BADDEBT		-	-	-	-	-
1419			P	CAGW		-	-	-	-	-
1420			P	CAGE		-	-	-	-	-
1421			SCHMAT-SE	CAEW		-	-	-	-	-
1422			SCHMAT-SE	CAEE		-	-	-	-	-
1423			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1424					B6	-	-	-	-	-
1425										
1426	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1427										
1428	SCHMDF	Deductions - Flow Through								
1429			SCHMDF	S		-	-	-	-	-
1430			SCHMDF	CAGW		-	-	-	-	-
1431			SCHMDF	CAGE		-	-	-	-	-
1432			SCHMDF	DGP		-	-	-	-	-
1433			SCHMDF	DGU		-	-	-	-	-
1434					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1435	SCHMDF	Deductions - Permanent								
1436			SCHMDP	S		-	-	-	-	-
1437			P	SE		-	-	-	-	-
1438			P	CAEW		-	-	-	-	-
1439			P	CAEE		-	-	-	-	-
1440			PTD	SNP		-	-	-	-	-
1441			SCHMDP	JBE		-	-	-	-	-
1442			P	SG		-	-	-	-	-
1443			SCHMDP-SO	SO		-	-	-	-	-
1444					B6	-	-	-	-	-
1445										
1446	SCHMDT	Deductions - Temporary								
1447			GP	S		-	-	-	-	-
1448			CUST	BADDEBT		-	-	-	-	-
1449			CUST	CN		-	-	-	-	-
1450			SCHMDT-SNP	SNP		-	-	-	-	-
1451			DPW	SNPD		-	-	-	-	-
1452			P	JBE		-	-	-	-	-
1453			P	SE		-	-	-	-	-
1454			SCHMDT-SG	SG		-	-	-	-	-
1455			SCHMDT-GPS	GPS		-	-	-	-	-
1456			SCHMDT-SO	SO		-	-	-	-	-
1457			TAXDEPR	TAXDEPR		-	-	-	-	-
1458			SCHMDT-SG	CAGW		-	-	-	-	-
1459			SCHMDT-SG	CAGE		-	-	-	-	-
1460			P	JBG		-	-	-	-	-
1461			P	CAEE		-	-	-	-	-
1462			P	TROJD		-	-	-	-	-
1463					B6	-	-	-	-	-
1464										
1465	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1466										
1467	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1468										
1469										
1470	40911	State Income Taxes								
1471			IBT	IBT		5,400,886	5,400,886	-	-	-
1472		Credits	IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474			IBT	IBT		-	-	-	-	-
1475	**TOTAL STATE TAXES**				B6	5,400,886	5,400,886	-	-	-
1476										
1477										
1478	Calculation of Taxable Income:									
1479		Operating Revenues				344,533,295	317,729,552	26,803,743	-	26,803,743
1480		Operating Deductions:								
1481		O & M Expenses				134,316,961	118,363,278	15,953,683	-	15,953,683
1482		Depreciation Expense				44,289,811	41,036,328	3,253,483	-	3,253,483
1483		Amortization Expense				4,329,335	3,897,836	431,499	-	431,499
1484		Taxes Other Than Income				12,731,848	11,272,767	1,459,080	-	1,459,080
1485		Interest & Dividends (AFUDC-Equity)				(3,442,113)	(3,209,557)	(232,556)	-	(232,556)
1486		Misc Revenue & Expense				(158,533)	(144,700)	(13,832)	-	(13,832)
1487		Total Operating Deductions				192,067,310	171,215,952	20,851,358	-	20,851,358
1488		Other Deductions:								
1489		Interest Deductions				29,547,653	27,551,354	1,996,299	-	1,996,299
1490		Interest on PCRBS				-	-	-	-	-
1491		Schedule M Adjustments				-	-	-	-	-
1492										
1493		Income Before State Taxes				122,918,332	118,962,246	3,956,086	-	3,956,086
1494										
1495		State Income Taxes				5,400,886	5,400,886	-	-	-
1496										
1497	Total Taxable Income					117,517,446	113,561,360	3,956,086	-	3,956,086
1498										
1499	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1500										
1501	Federal Income Tax - Calculated					41,131,106	39,746,476	1,384,630	-	1,384,630
1502										
1503	Adjustments to Calculated Tax:									
1504	40910	Energy Cred.	P	SE		-	-	-	-	-
1505	40910	Energy Cred.	P	JBE		-	-	-	-	-
1506	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1507	40910	DMD	P	SG		-	-	-	-	-
1508	40910	Fuel Tax Credit	NUTIL	SO		-	-	-	-	-
1509	40910	IRS Settle	LABOR	S		-	-	-	-	-
1510	**FEDERAL INCOME TAX**					41,131,106	39,746,476	1,384,630	-	1,384,630
1511										
1512	**TOTAL OPERATING EXPENSES**					**242,041,415**	**219,572,871**	**22,468,544**	-	**22,468,544**

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1513	310	Land and Land Rights								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1518			P	CAGE		93,381,074	93,381,074	-	-	-
1519			P	JBG		1,161,925	914,352	247,573	-	247,573
1520			P	S		-	-	-	-	-
1521			P	CAGE		-	-	-	-	-
1522					B8	95,898,852	95,350,130	548,723	-	548,723
1523										
1524	311	Structures and Improvements								
1525			P	DGP		-	-	-	-	-
1526			P	DGU		-	-	-	-	-
1527			P	SG		-	-	-	-	-
1528			P	CAGW		64,631,484	50,276,119	14,355,365	-	14,355,365
1529			P	CAGE		718,219,004	718,219,004	-	-	-
1530			P	JBG		140,080,122	110,233,096	29,847,026	-	29,847,026
1531			P	CAGE		-	-	-	-	-
1532					B8	922,930,611	878,728,219	44,202,392	-	44,202,392
1533										
1534	312	Boiler Plant Equipment								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		119,488,942	92,949,131	26,539,811	-	26,539,811
1539			P	CAGE		2,723,188,747	2,723,188,747	-	-	-
1540			P	JBG		657,799,248	517,641,235	140,158,013	-	140,158,013
1541			P	S		-	-	-	-	-
1542					B8	3,500,476,938	3,333,779,114	166,697,824	-	166,697,824
1543										
1544	314	Turbogenerator Units								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		52,020,150	40,465,901	11,554,249	-	11,554,249
1549			P	CAGE		664,559,459	664,559,459	-	-	-
1550			P	JBG		171,028,367	134,587,164	36,441,203	-	36,441,203
1551			P	CAGE		-	-	-	-	-
1552					B8	887,607,976	839,612,524	47,995,452	-	47,995,452
1553										
1554	315	Accessory Electric Equipment								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		13,228,969	10,290,669	2,938,300	-	2,938,300
1559			P	CAGE		344,220,413	344,220,413	-	-	-
1560			P	JBG		58,176,409	45,780,697	12,395,712	-	12,395,712
1561			P	CAGE		-	-	-	-	-
1562					B8	415,625,790	400,291,779	15,334,011	-	15,334,011
1563										
1564										
1565										
1566	316	Misc Power Plant Equipment								
1567			P	DGP		-	-	-	-	-
1568			P	DGU		-	-	-	-	-
1569			P	SG		-	-	-	-	-
1570			P	CAGW		2,201,817	1,712,769	489,048	-	489,048
1571			P	CAGE		27,274,762	27,274,762	-	-	-
1572			P	JBG		3,754,023	2,954,149	799,874	-	799,874
1573			P	CAGE		-	-	-	-	-
1574					B8	33,230,601	31,941,680	1,288,921	-	1,288,921
1575										
1576	317	Steam Plant ARO								
1577			P	S		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580	SP	Unclassified Steam Plant - Account 300								
1581			P	CAGW		-	-	-	-	-
1582			P	CAGE		-	-	-	-	-
1583			P	SG		741,865	682,372	59,493	-	59,493
1584						741,865	682,372	59,493	-	59,493
1585										
1586										
1587	**Total Steam Production Plant**				B8	**5,856,512,634**	**5,580,385,817**	**276,126,816**	**-**	**276,126,816**
1588										
1589										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1590	Summary of Steam Production Plant by Factor									
1591		S				-	-	-	-	-
1592		JBG				1,032,000,094	812,110,693	219,889,400	-	219,889,400
1593		JBE				-	-	-	-	-
1594		SG				741,865	682,372	59,493	-	59,493
1595		CAGW				252,927,215	196,749,292	56,177,923	-	56,177,923
1596		CAGE				4,570,843,460	4,570,843,460	-	-	-
1597		SSGCH				-	-	-	-	-
1598	Total Steam Production Plant by Factor				B8	5,856,512,634	5,580,385,817	276,126,816	-	276,126,816
1599	320	Land and Land Rights								
1600			P	DGP		-	-	-	-	-
1601			P	SG		-	-	-	-	-
1602						-	-	-	-	-
1603										
1604	321	Structures and Improvements								
1605			P	DGP		-	-	-	-	-
1606			P	SG		-	-	-	-	-
1607						-	-	-	-	-
1608										
1609	322	Reactor Plant Equipment								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	323	Turbogenerator Units								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	324	Land and Land Rights								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	325	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629										
1630	NP	Unclassified Nuclear Plant - Acct 300								
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634										
1635	**Total Nuclear Production Plant**					-	-	-	-	-
1636										
1637										
1638										
1639	Summary of Nuclear Production Plant by Factor									
1640		DGP				-	-	-	-	-
1641		DGU				-	-	-	-	-
1642		SG				-	-	-	-	-
1643										
1644	Total Nuclear Plant by Factor					-	-	-	-	-
1645										
1646	330	Land and Land Rights								
1647			P	DGP		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		20,101,897	15,637,044	4,464,853	-	4,464,853
1650			P	CAGE		5,948,345	5,948,345	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653					B8	26,050,242	21,585,389	4,464,853	-	4,464,853
1654										
1655	331	Structures and Improvements								
1656			P	DGP		-	-	-	-	-
1657			P	DGU		-	-	-	-	-
1658			P	CAGW		98,701,364	76,778,703	21,922,661	-	21,922,661
1659			P	CAGE		14,127,832	14,127,832	-	-	-
1660			P	CAGW		-	-	-	-	-
1661			P	CAGE		-	-	-	-	-
1662					B8	112,829,196	90,906,535	21,922,661	-	21,922,661
1663										

FEBRUARY 2011 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1664	332	Reservoirs, Dams & Waterways								
1665			P	DGP		-	-	-	-	-
1666			P	DGU		-	-	-	-	-
1667			P	CAGW		260,909,160	202,958,360	57,950,801	-	57,950,801
1668			P	CAGE		65,134,893	65,134,893	-	-	-
1669			P	CAGW		-	-	-	-	-
1670			P	CAGE		-	-	-	-	-
1671					B8	326,044,054	268,093,253	57,950,801	-	57,950,801
1672										
1673	333	Water Wheel, Turbines, & Generators								
1674			P	DGP		-	-	-	-	-
1675			P	DGU		-	-	-	-	-
1676			P	CAGW		74,844,534	58,220,738	16,623,796	-	16,623,796
1677			P	CAGE		37,505,749	37,505,749	-	-	-
1678			P	CAGW		-	-	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	112,350,283	95,726,487	16,623,796	-	16,623,796
1681										
1682	334	Accessory Electric Equipment								
1683			P	DGP		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		49,079,108	38,178,097	10,901,011	-	10,901,011
1686			P	CAGE		11,216,425	11,216,425	-	-	-
1687			P	CAGW		-	-	-	-	-
1688			P	CAGE		-	-	-	-	-
1689					B8	60,295,533	49,394,522	10,901,011	-	10,901,011
1690										
1691										
1692										
1693	335	Misc. Power Plant Equipment								
1694			P	DGP		-	-	-	-	-
1695			P	DGU		-	-	-	-	-
1696			P	CAGW		2,138,029	1,663,149	474,880	-	474,880
1697			P	CAGE		173,339	173,339	-	-	-
1698			P	CAGW		-	-	-	-	-
1699			P	CAGE		-	-	-	-	-
1700					B8	2,311,367	1,836,487	474,880	-	474,880
1701										
1702	336	Roads, Railroads & Bridges								
1703			P	DGP		-	-	-	-	-
1704			P	DGU		-	-	-	-	-
1705			P	CAGW		14,609,770	11,364,779	3,244,991	-	3,244,991
1706			P	CAGE		1,703,369	1,703,369	-	-	-
1707			P	CAGW		-	-	-	-	-
1708			P	CAGE		-	-	-	-	-
1709					B8	16,313,139	13,068,148	3,244,991	-	3,244,991
1710										
1711	337	Hydro Plant ARO								
1712			P	S		-	-	-	-	-
1713						-	-	-	-	-
1714										
1715	HP	Unclassified Hydro Plant - Acct 300								
1716			P	S		-	-	-	-	-
1717			P	DGU		-	-	-	-	-
1718			P	CAGW		-	-	-	-	-
1719			P	CAGE		-	-	-	-	-
1720			P	CAGW		-	-	-	-	-
1721			P	CAGE		-	-	-	-	-
1722						-	-	-	-	-
1723										
1724	**Total Hydraulic Plant**				B8	**656,193,813**	**540,610,821**	**115,582,992**	**-**	**115,582,992**
1725										
1726	Summary of Hydraulic Plant by Factor									
1727		S				-	-	-	-	-
1728		SG				-	-	-	-	-
1729		CAGW				520,383,863	404,800,870	115,582,992	-	115,582,992
1730		CAGE				135,809,951	135,809,951	-	-	-
1731		DGP				-	-	-	-	-
1732		DGU				-	-	-	-	-
1733	Total Hydraulic Plant by Factor				B8	656,193,813	540,610,821	115,582,992	-	115,582,992
1734										
1735	340	Land and Land Rights								
1736			P	SG		-	-	-	-	-
1737			P	DGU		-	-	-	-	-
1738			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1739			P	CAGE		26,096,422	26,096,422	-	-	-
1740			P	CAGE		-	-	-	-	-
1741					B8	28,912,457	28,286,984	625,473	-	625,473
1742										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1743	341	Structures and Improvements								
1744			P	SG		-	-	-	-	-
1745			P	DGU		-	-	-	-	-
1746			P	CAGW		56,644,357	44,063,021	12,581,336	-	12,581,336
1747			P	CAGE		106,387,646	106,387,646	-	-	-
1748			P	CAGE		-	-	-	-	-
1749					B8	163,032,003	150,450,667	12,581,336	-	12,581,336
1750										
1751	342	Fuel Holders, Producers & Accessories								
1752			P	SG		-	-	-	-	-
1753			P	DGU		-	-	-	-	-
1754			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1755			P	CAGE		9,189,007	9,189,007	-	-	-
1756			P	CAGE		-	-	-	-	-
1757					B8	10,811,674	10,451,262	360,412	-	360,412
1758										
1759	343	Prime Movers								
1760			P	S		-	-	-	-	-
1761			P	DGU		-	-	-	-	-
1762			P	SG		-	-	-	-	-
1763			P	CAGW		939,423,138	730,766,903	208,656,235	-	208,656,235
1764			P	CAGE		1,549,916,405	1,549,916,405	-	-	-
1765			P	CAGE		-	-	-	-	-
1766					B8	2,489,339,544	2,280,683,309	208,656,235	-	208,656,235
1767										
1768	344	Generators								
1769			P	S		-	-	-	-	-
1770			P	DGU		-	-	-	-	-
1771			P	SG		-	-	-	-	-
1772			P	CAGW		142,732,523	111,030,056	31,702,467	-	31,702,467
1773			P	CAGE		209,774,512	209,774,512	-	-	-
1774			P	CAGE		-	-	-	-	-
1775					B8	352,507,035	320,804,568	31,702,467	-	31,702,467
1776										
1777	345	Accessory Electric Plant								
1778			P	SG		-	-	-	-	-
1779			P	DGU		-	-	-	-	-
1780			P	CAGW		85,752,956	66,706,279	19,046,677	-	19,046,677
1781			P	CAGE		161,193,137	161,193,137	-	-	-
1782			P	CAGE		-	-	-	-	-
1783					B8	246,946,093	227,899,417	19,046,677	-	19,046,677
1784										
1785										
1786										
1787	346	Misc. Power Plant Equipment								
1788			P	SG		-	-	-	-	-
1789			P	DGU		-	-	-	-	-
1790			P	CAGW		4,304,104	3,348,115	955,989	-	955,989
1791			P	CAGE		8,026,501	8,026,501	-	-	-
1792					B8	12,330,605	11,374,616	955,989	-	955,989
1793										
1794	347	Other Production ARO								
1795			P	S		-	-	-	-	-
1796						-	-	-	-	-
1797										
1798	OP	Unclassified Other Prod Plant-Acct 300								
1799			P	S		-	-	-	-	-
1800			P	SG		-	-	-	-	-
1801			P	CAGW		-	-	-	-	-
1802			P	CAGE		(4,484,801)	(4,484,801)	-	-	-
1803						(4,484,801)	(4,484,801)	-	-	-
1804										
1805	**Total Other Production Plant**				B8	**3,299,394,611**	**3,025,466,022**	**273,928,588**	**-**	**273,928,588**
1806										
1807	Summary of Other Production Plant by Factor									
1808		S				-	-	-	-	-
1809		DGU				-	-	-	-	-
1810		SG				-	-	-	-	-
1811		CAGW				1,233,295,781	959,367,193	273,928,588	-	273,928,588
1812		CAGE				2,066,098,830	2,066,098,830	-	-	-
1813		SSGCT				-	-	-	-	-
1814	Total of Other Production Plant by Factor				B8	3,299,394,611	3,025,466,022	273,928,588	-	273,928,588
1815										
1816	Experimental Plant									
1817	103	Experimental Plant								
1818			P	DGP		-	-	-	-	-
1819	**Total Experimental Plant**					-	-	-	-	-
1820										
1821	**TOTAL PRODUCTION PLANT**				B8	**9,812,101,058**	**9,146,462,661**	**665,638,397**	**-**	**665,638,397**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1822	350	Land and Land Rights								
1823			T	DGP		-	-	-	-	-
1824			T	DGU		-	-	-	-	-
1825			T	CAGW		32,291,251	25,119,008	7,172,243	-	7,172,243
1826			T	CAGE		148,949,560	148,949,560	-	-	-
1827			T	JBG		1,061,187	835,079	226,108	-	226,108
1828			T	SG		100,388	92,337	8,051	-	8,051
1829					B8	182,402,386	174,995,984	7,406,402	-	7,406,402
1830										
1831	352	Structures and Improvements								
1832			T	S		-	-	-	-	-
1833			T	DGP		-	-	-	-	-
1834			T	DGU		-	-	-	-	-
1835			T	CAGW		28,358,448	22,059,724	6,298,724	-	6,298,724
1836			T	CAGE		94,941,894	94,941,894	-	-	-
1837			T	JBG		1,200,400	944,629	255,771	-	255,771
1838			T	SG		3,167	2,913	254	-	254
1839					B8	124,503,909	117,949,160	6,554,748	-	6,554,748
1840										
1841	353	Station Equipment								
1842			T	DGP		-	-	-	-	-
1843			T	DGU		-	-	-	-	-
1844			T	CAGW		400,434,794	311,493,812	88,940,982	-	88,940,982
1845			T	CAGE		1,123,178,230	1,123,178,230	-	-	-
1846			T	JBG		27,093,266	21,320,474	5,772,792	-	5,772,792
1847			T	SG		6,027,148	5,543,805	483,342	-	483,342
1848					B8	1,556,733,438	1,461,536,321	95,197,116	-	95,197,116
1849										
1850	354	Towers and Fixtures								
1851			T	DGP		-	-	-	-	-
1852			T	DGU		-	-	-	-	-
1853			T	CAGW		257,819,405	200,554,873	57,264,532	-	57,264,532
1854			T	CAGE		641,286,535	641,286,535	-	-	-
1855			T	JBG		7,708,693	6,066,193	1,642,500	-	1,642,500
1856			T	SG		123,630	113,716	9,914	-	9,914
1857					B8	906,938,263	848,021,317	58,916,946	-	58,916,946
1858										
1859	355	Poles and Fixtures								
1860			T	DGP		-	-	-	-	-
1861			T	DGU		-	-	-	-	-
1862			T	CAGW		210,249,925	163,551,099	46,698,826	-	46,698,826
1863			T	CAGE		397,124,207	397,124,207	-	-	-
1864			T	JBG		-	-	-	-	-
1865			T	SG		616,240	566,822	49,419	-	49,419
1866					B8	607,990,372	561,242,128	46,748,245	-	46,748,245
1867										
1868	356	Clearing and Grading								
1869			T	DGP		-	-	-	-	-
1870			T	DGU		-	-	-	-	-
1871			T	CAGW		281,069,844	218,641,133	62,428,711	-	62,428,711
1872			T	CAGE		572,966,023	572,966,023	-	-	-
1873			T	JBG		11,755,932	9,251,083	2,504,849	-	2,504,849
1874			T	SG		1,415,802	1,302,263	113,539	-	113,539
1875					B8	867,207,601	802,160,501	65,047,099	-	65,047,099
1876										
1877	357	Underground Conduit								
1878			T	DGP		-	-	-	-	-
1879			T	DGU		-	-	-	-	-
1880			T	CAGW		153,537	119,435	34,102	-	34,102
1881			T	CAGE		3,105,915	3,105,915	-	-	-
1882			T	SG		-	-	-	-	-
1883					B8	3,259,452	3,225,350	34,102	-	34,102
1884										
1885	358	Underground Conductors								
1886			T	DGP		-	-	-	-	-
1887			T	DGU		-	-	-	-	-
1888			T	CAGW		298,568	232,253	66,315	-	66,315
1889			T	CAGE		7,176,526	7,176,526	-	-	-
1890			T	SG		-	-	-	-	-
1891					B8	7,475,095	7,408,779	66,315	-	66,315
1892										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1893	359	Roads and Trails								
1894			T	DGP		-	-	-	-	-
1895			T	DGU		-	-	-	-	-
1896			T	CAGW		6,731,137	5,236,077	1,495,060	-	1,495,060
1897			T	CAGE		4,851,683	4,851,683	-	-	-
1898			T	SG		15,883	14,609	1,274	-	1,274
1899					B8	11,598,703	10,102,370	1,496,333	-	1,496,333
1900										
1901	TP	Unclassified Trans Plant - Acct 300								
1902			T	SG		-	-	-	-	-
1903			T	CAGW		3,504,172	2,725,856	778,315	-	778,315
1904			T	CAGE		102,374,963	102,374,963	-	-	-
1905						105,879,134	105,100,819	778,315	-	778,315
1906										
1907	TS0	Unclassified Trans Sub Plant - Acct 300								
1908			T	SG		-	-	-	-	-
1909						-	-	-	-	-
1910										
1911	**TOTAL TRANSMISSION PLANT**				B8	**4,373,988,353**	**4,091,742,730**	**282,245,623**	**-**	**282,245,623**
1912	Summary of Transmission Plant by Factor									
1913		JBG				48,819,479	38,417,458	10,402,020	-	10,402,020
1914		JBE				-	-	-	-	-
1915		CAGW				1,220,911,080	949,733,270	271,177,810	-	271,177,810
1916		CAGE				3,095,955,536	3,095,955,536	-	-	-
1917		SG				8,302,258	7,636,466	665,793	-	665,793
1918	Total Transmission Plant by Factor				B8	4,373,988,353	4,091,742,730	282,245,623	-	282,245,623
1919	360	Land and Land Rights								
1920			DPW	S		53,443,753	51,938,852	1,504,902	-	1,504,902
1921					B8	53,443,753	51,938,852	1,504,902	-	1,504,902
1922										
1923	361	Structures and Improvements								
1924			DPW	S		75,845,757	73,605,748	2,240,009	-	2,240,009
1925					B8	75,845,757	73,605,748	2,240,009	-	2,240,009
1926										
1927	362	Station Equipment								
1928			DPW	S		814,634,963	767,277,935	47,357,028	-	47,357,028
1929					B8	814,634,963	767,277,935	47,357,028	-	47,357,028
1930										
1931	363	Storage Battery Equipment								
1932			DPW	S		-	-	-	-	-
1933					B8	-	-	-	-	-
1934										
1935	364	Poles, Towers & Fixtures								
1936			DPW	S		941,357,266	851,882,094	89,475,171	-	89,475,171
1937					B8	941,357,266	851,882,094	89,475,171	-	89,475,171
1938										
1939	365	Overhead Conductors								
1940			DPW	S		648,503,512	591,384,173	57,119,339	-	57,119,339
1941					B8	648,503,512	591,384,173	57,119,339	-	57,119,339
1942										
1943	366	Underground Conduit								
1944			DPW	S		302,650,050	286,927,424	15,722,626	-	15,722,626
1945					B8	302,650,050	286,927,424	15,722,626	-	15,722,626
1946										
1947										
1948										
1949										
1950	367	Underground Conductors								
1951			DPW	S		719,142,911	697,786,751	21,356,161	-	21,356,161
1952					B8	719,142,911	697,786,751	21,356,161	-	21,356,161
1953										
1954	368	Line Transformers								
1955			DPW	S		1,097,483,608	1,001,656,223	95,827,385	-	95,827,385
1956					B8	1,097,483,608	1,001,656,223	95,827,385	-	95,827,385
1957										
1958	369	Services								
1959			DPW	S		585,256,926	535,588,824	49,668,102	-	49,668,102
1960					B8	585,256,926	535,588,824	49,668,102	-	49,668,102
1961										
1962	370	Meters								
1963			DPW	S		179,517,677	165,769,165	13,748,512	-	13,748,512
1964					B8	179,517,677	165,769,165	13,748,512	-	13,748,512
1965										
1966	371	Installations on Customers' Premises								
1967			DPW	S		8,793,963	8,269,876	524,087	-	524,087
1968					B8	8,793,963	8,269,876	524,087	-	524,087
1969										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1970	372	Leased Property								
1971			DPW	S		-	-	-	-	-
1972					B8	-	-	-	-	-
1973										
1974	373	Street Lights								
1975			DPW	S		60,335,283	56,374,708	3,960,576	-	3,960,576
1976					B8	60,335,283	56,374,708	3,960,576	-	3,960,576
1977										
1978	DP	Unclassified Dist Plant - Acct 300								
1979			DPW	S		17,861,667	17,056,699	804,968	-	804,968
1980						17,861,667	17,056,699	804,968	-	804,968
1981										
1982	DS0	Unclassified Dist Sub Plant - Acct 300								
1983			DPW	S		-	-	-	-	-
1984						-	-	-	-	-
1985										
1986										
1987	**TOTAL DISTRIBUTION PLANT**				B8	**5,504,827,335**	**5,105,518,470**	**399,308,865**	**-**	**399,308,865**
1988										
1989	Summary of Distribution Plant by Factor									
1990		S				5,504,827,335	5,105,518,470	399,308,865	-	399,308,865
1991										
1992	Total Distribution Plant by Factor				B8	5,504,827,335	5,105,518,470	399,308,865	-	399,308,865
1993	389	Land and Land Rights								
1994			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1995			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1996			G-DGU	DGU		-	-	-	-	-
1997			G-SG	SG		-	-	-	-	-
1998			G-SG	CAGW		-	-	-	-	-
1999			G-SG	CAGE		1,560	1,560	-	-	-
2000			PTD	SO		5,598,055	5,197,983	400,072	-	400,072
2001					B8	16,200,395	14,622,175	1,578,220	-	1,578,220
2002										
2003	390	Structures and Improvements								
2004			G-SITUS	S		112,450,600	98,548,376	13,902,224	-	13,902,224
2005			G-DGP	DGP		-	-	-	-	-
2006			G-DGU	DGU		-	-	-	-	-
2007			CUST	CN		12,312,990	11,447,521	865,469	-	865,469
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		3,295,667	2,563,663	732,004	-	732,004
2010			G-SG	CAGE		3,999,291	3,999,291	-	-	-
2011			PTD	JBG		19,191	15,102	4,089	-	4,089
2012			PTD	SO		103,872,923	96,449,517	7,423,406	-	7,423,406
2013					B8	235,950,663	213,023,471	22,927,192	-	22,927,192
2014										
2015	391	Office Furniture & Equipment								
2016			G-SITUS	S		10,826,434	9,451,262	1,375,172	-	1,375,172
2017			G-DGP	DGP		-	-	-	-	-
2018			G-DGU	DGU		-	-	-	-	-
2019			CUST	CN		8,110,299	7,540,234	570,065	-	570,065
2020			G-SG	SG		-	-	-	-	-
2021			P	SE		-	-	-	-	-
2022			PTD	SO		54,555,615	50,656,731	3,898,884	-	3,898,884
2023			G-SG	CAGW		599,335	466,216	133,119	-	133,119
2024			G-SG	CAGE		3,657,394	3,657,394	-	-	-
2025			P	JBG		527,348	414,985	112,363	-	112,363
2026			P	JBE		4,984	3,912	1,071	-	1,071
2027			P	CAEE		74,467	74,467	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029			G-SG	CAGE		-	-	-	-	-
2030					B8	78,355,876	72,265,202	6,090,674	-	6,090,674
2031										
2032	392	Transportation Equipment								
2033			G-SITUS	S		72,755,800	67,738,587	5,017,212	-	5,017,212
2034			PTD	SO		7,454,518	6,921,772	532,746	-	532,746
2035			G-SG	SG		-	-	-	-	-
2036			CUST	CN		-	-	-	-	-
2037			G-DGU	DGU		-	-	-	-	-
2038			P	SE		-	-	-	-	-
2039			G-DGP	DGP		-	-	-	-	-
2040			G-SG	CAGW		3,557,782	2,767,560	790,223	-	790,223
2041			G-SG	CAGE		13,122,649	13,122,649	-	-	-
2042			P	JBG		1,545,327	1,216,062	329,265	-	329,265
2043			P	CAEW		-	-	-	-	-
2044			P	CAEE		404,148	404,148	-	-	-
2045			G-SG	CAGE		-	-	-	-	-
2046			G-SG	CAGE		-	-	-	-	-
2047					B8	98,840,224	92,170,778	6,669,446	-	6,669,446
2048										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2049	393	Stores Equipment								
2050			G-SITUS	S		8,439,911	7,860,512	579,399	-	579,399
2051			G-DGP	DGP		-	-	-	-	-
2052			G-DGU	DGU		-	-	-	-	-
2053			PTD	SO		324,919	301,699	23,221	-	23,221
2054			G-SG	SG		-	-	-	-	-
2055			G-SG	CAGW		229,987	178,904	51,083	-	51,083
2056			G-SG	CAGE		3,700,423	3,700,423	-	-	-
2057			G-SG	JBG		586,129	461,242	124,887	-	124,887
2058			G-SG	CAGE		-	-	-	-	-
2059					B8	13,281,369	12,502,780	778,589	-	778,589
2060										
2061	394	Tools, Shop & Garage Equipment								
2062			G-SITUS	S		31,340,759	28,745,886	2,594,873	-	2,594,873
2063			G-DGP	DGP		-	-	-	-	-
2064			G-SG	SG		-	-	-	-	-
2065			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
2066			P	SE		-	-	-	-	-
2067			G-DGU	DGU		-	-	-	-	-
2068			G-SG	CAGW		2,228,208	1,733,298	494,910	-	494,910
2069			G-SG	CAGE		19,224,047	19,224,047	-	-	-
2070			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2071			P	CAEW		-	-	-	-	-
2072			P	CAEE		7,106	7,106	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074			G-SG	CAGE		-	-	-	-	-
2075					B8	59,905,375	55,840,012	4,065,363	-	4,065,363
2076										
2077	395	Laboratory Equipment								
2078			G-SITUS	S		22,835,891	21,080,794	1,755,097	-	1,755,097
2079			G-DGP	DGP		-	-	-	-	-
2080			G-DGU	DGU		-	-	-	-	-
2081			PTD	SO		4,645,306	4,313,324	331,983	-	331,983
2082			P	SE		-	-	-	-	-
2083			G-SG	SG		-	-	-	-	-
2084			G-SG	CAGW		1,364,622	1,061,525	303,098	-	303,098
2085			G-SG	CAGE		4,707,678	4,707,678	-	-	-
2086			P	JBG		405,161	318,833	86,328	-	86,328
2087			P	CAEW		-	-	-	-	-
2088			P	CAEE		7,593	7,593	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090			G-SG	CAGE		-	-	-	-	-
2091					B8	33,966,252	31,489,747	2,476,505	-	2,476,505
2092										
2093	396	Power Operated Equipment								
2094			G-SITUS	S		96,340,713	89,408,265	6,932,448	-	6,932,448
2095			G-DGP	DGP		-	-	-	-	-
2096			G-SG	SG		-	-	-	-	-
2097			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2098			G-DGU	DGU		-	-	-	-	-
2099			P	SE		-	-	-	-	-
2100			G-SG	CAGW		2,278,479	1,772,404	506,075	-	506,075
2101			G-SG	CAGE		26,096,897	26,096,897	-	-	-
2102			P	JBG		6,813,470	5,361,717	1,451,754	-	1,451,754
2103			P	CAEW		-	-	-	-	-
2104			P	CAEE		73,823	73,823	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106			G-SG	CAGE		-	-	-	-	-
2107					B8	132,740,804	123,769,240	8,971,564	-	8,971,564
2108	397	Communication Equipment								
2109			COM_EQ	S		108,364,775	98,994,935	9,369,840	-	9,369,840
2110			COM_EQ	DGP		-	-	-	-	-
2111			COM_EQ	DGU		-	-	-	-	-
2112			COM_EQ	SO		55,967,137	51,967,376	3,999,760	-	3,999,760
2113			COM_EQ	CN		2,855,641	2,654,921	200,720	-	200,720
2114			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2115			COM_EQ	SE		-	-	-	-	-
2116			COM_EQ	CAGW		28,209,527	21,943,880	6,265,647	-	6,265,647
2117			COM_EQ	CAGE		68,151,130	68,151,130	-	-	-
2118			COM_EQ	JBG		2,359,131	1,856,468	502,663	-	502,663
2119			COM_EQ	CAEW		-	-	-	-	-
2120			COM_EQ	CAEE		125,185	125,185	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122			COM_EQ	CAGE		-	-	-	-	-
2123					B8	266,171,210	245,821,458	20,349,752	-	20,349,752
2124										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2125	398	Misc. Equipment								
2126			G-SITUS	S		1,427,988	1,290,819	137,170	-	137,170
2127			G-DGP	DGP		-	-	-	-	-
2128			G-DGU	DGU		-	-	-	-	-
2129			CUST	CN		211,499	196,633	14,866	-	14,866
2130			PTD	SO		2,922,692	2,713,819	208,874	-	208,874
2131			P	SE		-	-	-	-	-
2132			G-SG	SG		-	-	-	-	-
2133			G-SG	CAGW		370,800	288,441	82,359	-	82,359
2134			G-SG	CAGE		1,419,688	1,419,688	-	-	-
2135			P	JBG		100,763	79,293	21,470	-	21,470
2136			P	CAEW		-	-	-	-	-
2137			P	CAEE		1,668	1,668	-	-	-
2138			G-SG	CAGE		-	-	-	-	-
2139					B8	6,455,098	5,990,360	464,738	-	464,738
2140										
2141	399	Coal Mine								
2142			P	SE		-	-	-	-	-
2143			P	CAEW		-	-	-	-	-
2144			P	CAEE		274,511,048	274,511,048	-	-	-
2145	MP		P	JBE		-	-	-	-	-
2146					B8	274,511,048	274,511,048	-	-	-
2147										
2148	399L	WIDCO Capital Lease								
2149			P	SE		-	-	-	-	-
2150						-	-	-	-	-
2151										
2152		Remove Capital Leases				-	-	-	-	-
2153						-	-	-	-	-
2154										
2155	1011390	General Capital Leases								
2156			G-SITUS	S		18,984,156	18,984,156	-	-	-
2157			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2158			P	CAGE		12,411,745	12,411,745	-	-	-
2159			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2160					B9	48,600,002	46,686,555	1,913,447	-	1,913,447
2161										
2162		Remove Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2163					B9	-	-	-	-	-
2164										
2165	1011392	General Vehicles Capital Leases								
2166			LABOR	SO		-	-	-	-	-
2167					B9	-	-	-	-	-
2168										
2169		Remove Capital Leases				-	-	-	-	-
2170					B9	-	-	-	-	-
2171										
2172	GP	Unclassified Gen Plant - Acct 300								
2173			G-SITUS	S		-	-	-	-	-
2174			PTD	SO		305,074	283,271	21,802	-	21,802
2175			CUST	CN		-	-	-	-	-
2176			G-SG	SG		-	-	-	-	-
2177			G-SG	CAGE		-	-	-	-	-
2178			G-DGU	CAGW		-	-	-	-	-
2179						305,074	283,271	21,802	-	21,802
2180										
2181	399G	Unclassified Gen Plant - Acct 300								
2182			G-SITUS	S		-	-	-	-	-
2183			PTD	SO		-	-	-	-	-
2184			G-SG	SG		-	-	-	-	-
2185			G-DGP	DGP		-	-	-	-	-
2186			G-DGU	DGU		-	-	-	-	-
2187						-	-	-	-	-
2188										
2189	**TOTAL GENERAL PLANT**				B8	**1,216,683,388**	**1,142,289,543**	**74,393,845**	**-**	**74,393,845**
2190										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2191	Summary of General Plant by Factor									
2192		S				493,239,301	450,477,040	42,762,261	-	42,762,261
2193		JBG				15,660,040	12,323,338	3,336,702	-	3,336,702
2194		JBE				4,984	3,912	1,071	-	1,071
2195		SG				138,684	127,562	11,122	-	11,122
2196		SO				253,249,450	235,150,667	18,098,783	-	18,098,783
2197		SE				-	-	-	-	-
2198		CN				24,618,935	22,888,493	1,730,442	-	1,730,442
2199		DEU				-	-	-	-	-
2200		CAGW				46,674,456	36,307,545	10,366,911	-	10,366,911
2201		CAGE				156,492,502	156,492,502	-	-	-
2202		CAEW				-	-	-	-	-
2203		CAEE				275,205,039	275,205,039	-	-	-
2204		SSGCT				-	-	-	-	-
2205		SSGCH				-	-	-	-	-
2206		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2207	Total General Plant by Factor				B8	1,216,683,388	1,142,289,543	74,393,845	-	74,393,845
2208	301	Organization								
2209			I-SITUS	S		-	-	-	-	-
2210			PTD	SO		-	-	-	-	-
2211			I-SG	CAGW		-	-	-	-	-
2212			I-SG	CAGE		-	-	-	-	-
2213			I-SG	SG		-	-	-	-	-
2214					B8	-	-	-	-	-
2215	302	Franchise & Consent								
2216			I-SITUS	S		1,000,000	1,000,000	-	-	-
2217			I-SG	SG		-	-	-	-	-
2218			I-SG	CAGW		-	-	-	-	-
2219			I-SG	CAGE		-	-	-	-	-
2220			I-SG	CAGW		179,459,068	139,599,231	39,859,837	-	39,859,837
2221			I-SG	CAGE		15,928,709	15,928,709	-	-	-
2222			I-DGP	DGP		-	-	-	-	-
2223			I-DGU	DGU		-	-	-	-	-
2224					B8	196,387,777	156,527,939	39,859,837	-	39,859,837
2225										
2226	303	Miscellaneous Intangible Plant								
2227			I-SITUS	S		7,518,635	6,891,111	627,524	-	627,524
2228			I-SG	SG		1,582,463	1,455,559	126,904	-	126,904
2229			PTD	SO		378,746,084	351,678,530	27,067,554	-	27,067,554
2230			P	SE		-	-	-	-	-
2231			CUST	CN		120,561,389	112,087,241	8,474,149	-	8,474,149
2232			I-SG	CAGW		59,305,149	46,132,822	13,172,327	-	13,172,327
2233			I-SG	CAGE		48,376,006	48,376,006	-	-	-
2234			P	JBG		49,017	38,573	10,444	-	10,444
2235			P	CAEW		-	-	-	-	-
2236			P	CAEE		3,440,744	3,440,744	-	-	-
2237			I-SG	CAGE		-	-	-	-	-
2238			I-SG	CAGE		-	-	-	-	-
2239					B8	619,579,488	570,100,586	49,478,903	-	49,478,903
2240	303	Less Non-Utility Plant								
2241			I-SITUS	S		-	-	-	-	-
2242					B8	619,579,488	570,100,586	49,478,903	-	49,478,903
2243	IP	Unclassified Intangible Plant - Acct 300								
2244			I-SITUS	S		-	-	-	-	-
2245			I-SG	SG		-	-	-	-	-
2246			I-DGU	DGU		-	-	-	-	-
2247			PTD	SO		-	-	-	-	-
2248						-	-	-	-	-
2249										
2250	**TOTAL INTANGIBLE PLANT**				B8	**815,967,265**	**726,628,525**	**89,338,740**	**-**	**89,338,740**
2251										
2252	Summary of Intangible Plant by Factor									
2253		S				8,518,635	7,891,111	627,524	-	627,524
2254		JBG				49,017	38,573	10,444	-	10,444
2255		JBE				-	-	-	-	-
2256		SG				1,582,463	1,455,559	126,904	-	126,904
2257		SO				378,746,084	351,678,530	27,067,554	-	27,067,554
2258		CN				120,561,389	112,087,241	8,474,149	-	8,474,149
2259		CAGW				238,764,217	185,732,052	53,032,165	-	53,032,165
2260		CAGE				64,304,715	64,304,715	-	-	-
2261		CAEW				-	-	-	-	-
2262		CAEE				3,440,744	3,440,744	-	-	-
2263		SSGCT				-	-	-	-	-
2264		SSGCH				-	-	-	-	-
2265		SE				-	-	-	-	-
2266	Total Intangible Plant by Factor				B8	815,967,265	726,628,525	89,338,740	-	89,338,740
2267	Summary of Unclassified Plant (Account 106)									
2268		DP				17,861,667	17,056,699	804,968	-	804,968
2269		DS0				-	-	-	-	-
2270		GP				305,074	283,271	21,802	-	21,802
2271		HP				-	-	-	-	-
2272		NP				-	-	-	-	-
2273		OP				(4,484,801)	(4,484,801)	-	-	-
2274		TP				105,879,134	105,100,819	778,315	-	778,315
2275		TS0				-	-	-	-	-
2276		IP				-	-	-	-	-
2277		MP								
2278		SP				741,865	682,372	59,493	-	59,493
2279	Total Unclassified Plant by Factor					120,302,939	118,638,360	1,664,579	-	1,664,579
2280										
2281	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**21,723,567,399**	**20,212,641,929**	**1,510,925,470**	**-**	**1,510,925,470**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2282	Summary of Electric Plant by Factor									
2283		S				6,006,585,271	5,563,886,621	442,698,650	-	442,698,650
2284		SE				-	-	-	-	-
2285		JBG				1,096,528,629	862,890,063	233,638,567	-	233,638,567
2286		JBE				4,984	3,912	1,071	-	1,071
2287		SG				10,765,271	9,901,958	863,312	-	863,312
2288		SO				631,995,534	586,829,197	45,166,337	-	45,166,337
2289		CN				145,180,324	134,975,733	10,204,591	-	10,204,591
2290		DEU				-	-	-	-	-
2291		CAGW				3,512,956,612	2,732,690,223	780,266,389	-	780,266,389
2292		CAGE				10,089,504,994	10,089,504,994	-	-	-
2293		CAEW				-	-	-	-	-
2294		CAEE				278,645,782	278,645,782	-	-	-
2295		SSGCH				-	-	-	-	-
2296		SSGCT				-	-	-	-	-
2297		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2298					B8	21,723,567,399	20,212,641,929	1,510,925,470	-	1,510,925,470
2299	105	Plant Held For Future Use								
2300			DPW	S		6,921,941	6,921,941	-	-	-
2301			P	SG		-	-	-	-	-
2302			T	SG		-	-	-	-	-
2303			P	SG		-	-	-	-	-
2304			P	SE		-	-	-	-	-
2305			P	SG		-	-	-	-	-
2306			P	CAGW		168,923	131,404	37,520	-	37,520
2307			P	CAGE		9,475,427	9,475,427	-	-	-
2308			P	CAEW		-	-	-	-	-
2309			P	CAEE		953,014	953,014	-	-	-
2310	**Total Plant Held For Future Use**				B10	17,519,304	17,481,785	37,520	-	37,520
2311										
2312	114	Electric Plant Acquisition Adjustments								
2313			P	S		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	CAGW		-	-	-	-	-
2316			P	CAGE		159,175,508	159,175,508	-	-	-
2317			P	DGP		-	-	-	-	-
2318	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2319										
2320	115	Accum Provision for Asset Acquisition Adjustments								
2321			P	S		-	-	-	-	-
2322			P	SG		-	-	-	-	-
2323			P	CAGW		-	-	-	-	-
2324			P	CAGE		(102,765,927)	(102,765,927)	-	-	-
2325			P	DGP		-	-	-	-	-
2326					B15	(102,765,927)	(102,765,927)	-	-	-
2327										
2328	120	Nuclear Fuel								
2329			P	SE		-	-	-	-	-
2330	**Total Nuclear Fuel**					-	-	-	-	-
2331										
2332	124	Weatherization								
2333			DMSC	S		2,059,524	75,249	1,984,275	-	1,984,275
2334			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2335					B16	2,055,071	71,114	1,983,957	-	1,983,957
2336										
2337	182W	Weatherization								
2338			DMSC	S		2,085,652	2,085,652	-	-	-
2339			DMSC	SG		-	-	-	-	-
2340			DMSC	SGCT		-	-	-	-	-
2341			DMSC	SO		-	-	-	-	-
2342					B16	2,085,652	2,085,652	-	-	-
2343										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2344	186W	Weatherization								
2345			DMSC	S		-	-	-	-	-
2346			DMSC	CN		-	-	-	-	-
2347			DMSC	CNP		-	-	-	-	-
2348			DMSC	SG		-	-	-	-	-
2349			DMSC	SO		-	-	-	-	-
2350					B16	-	-	-	-	-
2351										
2352	**Total Weatherization**					4,140,722	2,156,766	1,983,957	-	1,983,957
2353										
2354	151	Fuel Stock								
2355			P	DEU		-	-	-	-	-
2356			P	SE		-	-	-	-	-
2357			P	CAEW		1,644,634	1,276,125	368,509	-	368,509
2358			P	CAEE		151,625,265	151,625,265	-	-	-
2359			P	JBE		30,090,006	23,622,223	6,467,783	-	6,467,783
2360			P	CAEE		-	-	-	-	-
2361			P	CAEE		-	-	-	-	-
2362	**Total Fuel Stock**				B13	183,359,905	176,523,613	6,836,292	-	6,836,292
2363										
2364	152	Fuel Stock - Undistributed								
2365			P	SE		-	-	-	-	-
2366			P	CAEW		-	-	-	-	-
2367			P	CAEE		-	-	-	-	-
2368						-	-	-	-	-
2369										
2370	25316	DG&T Working Capital Deposit								
2371			P	SE		-	-	-	-	-
2372			P	CAEW		-	-	-	-	-
2373			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2374					B13	(2,777,000)	(2,777,000)	-	-	-
2375										
2376	25317	DG&T Working Capital Deposit								
2377			P	SE		-	-	-	-	-
2378			P	CAEW		-	-	-	-	-
2379			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2380					B13	(2,023,136)	(2,023,136)	-	-	-
2381										
2382	25319	Provo Working Capital Deposit								
2383			P	SE		-	-	-	-	-
2384			P	CAEW		-	-	-	-	-
2385			P	CAEE		-	-	-	-	-
2386						-	-	-	-	-
2387										
2388		Total Fuel Stock			B13	178,559,769	171,723,477	6,836,292	-	6,836,292
2389	154	Materials and Supplies								
2390			MSS	S		86,813,353	82,167,156	4,646,197	-	4,646,197
2391			MSS	SG		679,152	624,688	54,464	-	54,464
2392			MSS	SE		-	-	-	-	-
2393			MSS	SO		145,200	134,823	10,377	-	10,377
2394			MSS	SNPPS		-	-	-	-	-
2395			MSS	SNPPH		-	-	-	-	-
2396			MSS	SNPD		(2,397,565)	(2,240,534)	(157,031)	-	(157,031)
2397			MSS	SNPT		-	-	-	-	-
2398			MSS	DGU		-	-	-	-	-
2399			MSS	DGP		-	-	-	-	-
2400			MSS	JBE		-	-	-	-	-
2401			MSS	SNPP		-	-	-	-	-
2402			MSS	CAGW		5,471,455	4,256,185	1,215,271	-	1,215,271
2403			MSS	CAGE		84,423,070	84,423,070	-	-	-
2404			MSS	JBG		7,353,190	5,786,437	1,566,752	-	1,566,752
2405			MSS	CAEW		-	-	-	-	-
2406			MSS	CAEE		4,559,164	4,559,164	-	-	-
2407			MSS	CAGE		-	-	-	-	-
2408	**Total Materials and Supplies**				B13	187,047,018	179,710,988	7,336,030	-	7,336,030
2409										
2410	163	Stores Expense Undistributed								
2411			MSS	SO		-	-	-	-	-
2412										
2413					B13	-	-	-	-	-
2414										
2415	25318	Provo Working Capital Deposit								
2416			MSS	SNPPS		-	-	-	-	-
2417			MSS	CAGW		-	-	-	-	-
2418			MSS	CAGE		(273,000)	(273,000)	-	-	-
2419					B13	(273,000)	(273,000)	-	-	-
2420										
2421		Total Materials & Supplies			B13	186,774,018	179,437,988	7,336,030	-	7,336,030
2422										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2423	165	Prepayments								
2424			DMSC	S		2,239,404	2,239,404	-	-	-
2425			GP	GPS		7,351,991	6,826,572	525,419	-	525,419
2426			PT	SG		2,207,904	2,030,843	177,061	-	177,061
2427			PT	CAGW		1,412,745	1,098,959	313,786	-	313,786
2428			PT	CAGE		404,843	404,843	-	-	-
2429			P	CAEW		4,055	3,146	909	-	909
2430			P	CAEE		4,963,152	4,963,152	-	-	-
2431			P	SE		-	-	-	-	-
2432			PTD	SO		19,578,187	18,179,008	1,399,179	-	1,399,179
2433	**Total Prepayments**				B15	38,162,282	35,745,928	2,416,354	-	2,416,354
2434										
2435	182M	Misc Regulatory Assets								
2436			DDS2	S		108,454,847	93,244,232	15,210,615	-	15,210,615
2437			DEFSG	SG		-	-	-	-	-
2438			P	CAGE		-	-	-	-	-
2439			P	CAGE		7,202,227	7,202,227	-	-	-
2440			DEFSG	CAGW		-	-	-	-	-
2441			DEFSG	JBG		-	-	-	-	-
2442			P	SE		10,608,209	9,789,731	818,478	-	818,478
2443			P	CAEW		-	-	-	-	-
2444			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2445			DDSO2	SO		8,405,168	7,804,482	600,686	-	600,686
2446					B11	124,062,242	107,432,463	16,629,778	-	16,629,778
2447										
2448	186M	Misc Deferred Debits								
2449			LABOR	S		14,640,049	14,624,402	15,647	-	15,647
2450			P	CAEW		-	-	-	-	-
2451			P	CAEE		-	-	-	-	-
2452			DEFSG	SG		25,532,224	23,484,687	2,047,536	-	2,047,536
2453			LABOR	SO		27,620	25,646	1,974	-	1,974
2454			P	SE		-	-	-	-	-
2455			DEFSG	CAGW		5,858,710	4,557,426	1,301,284	-	1,301,284
2456			DEFSG	CAGE		23,582,030	23,582,030	-	-	-
2457			P	CAEW		-	-	-	-	-
2458			P	CAEE		15,738,966	15,738,966	-	-	-
2459			P	JBE		-	-	-	-	-
2460			GP	EXCTAX		-	-	-	-	-
2461	**Total Misc. Deferred Debits**				B11	85,379,599	82,013,158	3,366,441	-	3,366,441
2462										
2463	Working Capital									
2464	CWC	Cash Working Capital								
2465			CWC	S		-	-	-	-	-
2466			CWC	SO		-	-	-	-	-
2467			CWC	SE		-	-	-	-	-
2468					B14	-	-	-	-	-
2469										
2470	OWC	Other Work. Cap.								
2471	131	Cash	GP	SNP		-	-	-	-	-
2472	135	Working Funds	GP	SG		-	-	-	-	-
2473	141	Other A/R	GP	SO		-	-	-	-	-
2474	143	Other A/R	GP	SO		54,704,855	50,795,305	3,909,550	-	3,909,550
2475	232	A/P	PTD	S		-	-	-	-	-
2476	232	A/P	PTD	SO		(4,703,853)	(4,367,686)	(336,167)	-	(336,167)
2477	232	A/P	P	CAEE		(1,648,207)	(1,648,207)	-	-	-
2478	232	A/P	T	CAGE		(167,585)	(167,585)	-	-	-
2479	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2480	2533	Other Msc. Df. Crd	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2481	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2482	2533	Other Msc. Df. Crd	P	CAEE		(5,212,608)	(5,212,608)	-	-	-
2483	230	Asset Retir. Oblig.	P	SE		19,500	17,995	1,505	-	1,505
2484	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2485	230	Asset Retir. Oblig.	P	CAEE		(2,541,275)	(2,541,275)	-	-	-
2486	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	S		-	-	-	-	-
2488	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2489	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2490	254105	ARO Reg Liability	P	CAEE		(874,335)	(874,335)	-	-	-
2491	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2492					B14	38,469,191	34,978,210	3,490,981	-	3,490,981
2493										
2494	**Total Working Capital**					38,469,191	34,978,210	3,490,981	-	3,490,981

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2495	Miscellaneous Rate Base									
2496	18221	Unrec Plant & Reg Study Costs								
2497			P	S		-	-	-	-	-
2498										
2499						-	-	-	-	-
2500										
2501	18222	Nuclear Plant - Trojan								
2502			P	S		-	-	-	-	-
2503			P	TROJP		-	-	-	-	-
2504			P	TROJD		-	-	-	-	-
2505					B14	-	-	-	-	-
2506										
2507										
2508										
2509	1869	Misc Deferred Debits-Trojan								
2510			P	S		-	-	-	-	-
2511			P	SNPPN		-	-	-	-	-
2512						-	-	-	-	-
2513										
2514	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2515										
2516	**TOTAL RATE BASE ADDITIONS**					**729,476,709**	**687,379,355**	**42,097,354**	**-**	**42,097,354**
2517	235	Customer Service Deposits								
2518			CUST	S		-	-	-	-	-
2519			CUST	CN		-	-	-	-	-
2520	**Total Customer Service Deposits**				B15	-	-	-	-	-
2521										
2522	2281	Prop Ins	PTD	SO		-	-	-	-	-
2523	2282	Inj & Dam	PTD	SO		(8,161,997)	(7,578,690)	(583,307)	-	(583,307)
2524	2283	Pen & Ben	PTD	SO		(24,519,417)	(22,767,107)	(1,752,310)	-	(1,752,310)
2525	2283	Pen & Ben	PTD	S		(71,232,015)	(71,232,015)	-	-	-
2526	254	Ins Prov	PTD	SO		-	-	-	-	-
2527					B15	(103,913,429)	(101,577,812)	(2,335,617)	-	(2,335,617)
2528										
2529	22844	Accum Hydro Relicensing Obligation								
2530			P	S		-	-	-	-	-
2531			P	CAGW		(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2532					B15	(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2533										
2534	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2535	230	ARO	P	TROJP		(1,660,389)	(1,291,105)	(369,284)	-	(369,284)
2536	254105	ARO	P	TROJP		(3,512,728)	(2,731,469)	(781,260)	-	(781,260)
2537	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2538	254	Regulatory Liabi	P	SE		4,847,167	4,473,184	373,984	-	373,984
2539	254		P	S		(11,668,179)	(11,668,264)	86	-	86
2540					B15	(16,841,296)	(16,064,822)	(776,474)	-	(776,474)
2541										
2542	252	Customer Advances for Construction								
2543			DPW	S		(11,904,307)	(11,899,927)	(4,381)	-	(4,381)
2544			T	SG		208,109	191,420	16,689	-	16,689
2545			T	CAGE		(6,859,643)	(6,859,643)	-	-	-
2546			DPW	CAGW		-	-	-	-	-
2547			CUST	CN		-	-	-	-	-
2548	**Total Customer Advances for Constr.**				B19	(18,555,841)	(18,568,149)	12,309	-	12,309
2549										
2550	25398	SO2 Emissions								
2551			P	S		-	-	-	-	-
2552						-	-	-	-	-
2553										
2554	25399	Other Deferred Credits								
2555			P	S		(2,630,886)	(2,371,916)	(258,970)	-	(258,970)
2556			GP	GPS		-	-	-	-	-
2557			GP	SO		-	-	-	-	-
2558			P	CAGW		(1,100)	(856)	(244)	-	(244)
2559			P	CAGE		4,160,716	4,160,716	-	-	-
2560			P	SG		(10,367,027)	(9,535,652)	(831,375)	-	(831,375)
2561			P	CAEW		-	-	-	-	-
2562			P	CAEE		(283,065)	(283,065)	-	-	-
2563			P	SE		-	-	-	-	-
2564					B19	(9,121,363)	(8,030,772)	(1,090,590)	-	(1,090,590)
2565										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2566	190	Accumulated Deferred Income Taxes								
2567			P	S		15,585,861	14,619,213	966,648	-	966,648
2568			CUST	CN		47,212	43,894	3,318	-	3,318
2569			LABOR	SO		75,156,682	69,785,517	5,371,165	-	5,371,165
2570			P	IBT		-	-	-	-	-
2571			CUST	BADDEBT		3,844,158	3,365,492	478,666	-	478,666
2572			P	TROJD		1,912,923	1,487,373	425,550	-	425,550
2573			P	SG		1,089,572	1,002,195	87,377	-	87,377
2574			P	SE		3,832,233	3,536,557	295,676	-	295,676
2575			PTD	SNP		-	-	-	-	-
2576			P	CAGW		1,408,369	1,095,555	312,814	-	312,814
2577			P	CAGE		37,106,025	37,106,025	-	-	-
2578			P	CAEW		262,659	203,806	58,853	-	58,853
2579			P	CAEE		3,386,801	3,386,801	-	-	-
2580			DPW	JBE		(27,424,659)	(21,529,787)	(5,894,872)	-	(5,894,872)
2581			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2582										
2583	**Total Accum Deferred Income Taxes**				B19	118,001,400	115,778,733	2,222,667	-	2,222,667
2584										
2585	281	Accumulated Deferred Income Taxes								
2586			P	S		-	-	-	-	-
2587			PT	SG		(11,642,708)	(10,709,030)	(933,678)	-	(933,678)
2588			PT	CAGW		-	-	-	-	-
2589			PT	CAGE		-	-	-	-	-
2590			T	SNPT		-	-	-	-	-
2591					B19	(11,642,708)	(10,709,030)	(933,678)	-	(933,678)
2592										
2593	282	Accumulated Deferred Income Taxes								
2594			GP	S		-	-	-	-	-
2595			ACCMDIT	DITBAL		(3,046,185,039)	(2,863,556,027)	(182,629,012)	-	(182,629,012)
2596			PT	DGP		-	-	-	-	-
2597			LABOR	SO		32,477,154	30,156,134	2,321,020	-	2,321,020
2598			PTD	SNP		-	-	-	-	-
2599			P	CAGW		-	-	-	-	-
2600			P	CAGE		(5,198,486)	(5,198,486)	-	-	-
2601			P	CAEW		-	-	-	-	-
2602			P	CAEE		(5,543,047)	(5,543,047)	-	-	-
2603			P	SE		-	-	-	-	-
2604			P	JBG		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606					B19	(3,024,449,418)	(2,844,141,426)	(180,307,992)	-	(180,307,992)
2607										
2608	283	Accumulated Deferred Income Taxes								
2609			GP	S		(46,684,512)	(40,708,423)	(5,976,089)	-	(5,976,089)
2610			P	SG		(6,275,496)	(5,772,238)	(503,258)	-	(503,258)
2611			P	SE		(6,235,394)	(5,754,302)	(481,093)	-	(481,093)
2612			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2613			GP	GPS		(7,448,211)	(6,915,915)	(532,296)	-	(532,296)
2614			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2615			P	TROJD		-	-	-	-	-
2616			PTD	SNPD		-	-	-	-	-
2617			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2618			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2619			P	CAEW		-	-	-	-	-
2620			P	CAEE		(678,279)	(678,279)	-	-	-
2621			P	JBE		-	-	-	-	-
2622			P	SGCT		-	-	-	-	-
2623										
2624					B19	(81,160,191)	(72,482,110)	(8,678,081)	-	(8,678,081)
2625										
2626	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,999,250,917)	(2,811,553,834)	(187,697,083)	-	(187,697,083)
2627	255	Accumulated Investment Tax Credit								
2628			PTD	S		-	-	-	-	-
2629			PTD	ITC84		(1,163,513)	(998,527)	(164,986)	-	(164,986)
2630			PTD	ITC85		(2,365,510)	(2,049,478)	(316,032)	-	(316,032)
2631			PTD	ITC86		(1,233,135)	(1,071,274)	(161,861)	-	(161,861)
2632			PTD	ITC88		(192,618)	(163,802)	(28,816)	-	(28,816)
2633			PTD	ITC89		(427,864)	(362,534)	(65,330)	-	(65,330)
2634			PTD	ITC90		(287,130)	(275,894)	(11,236)	-	(11,236)
2635			PTD	CAGE		-	-	-	-	-
2636	**Total Accumulated ITC**				B19	(5,669,770)	(4,921,509)	(748,261)	-	(748,261)
2637										
2638	**TOTAL RATE BASE DEDUCTIONS**					**(3,154,852,616)**	**(2,961,883,732)**	**(192,968,884)**	**-**	**(192,968,884)**
2639										
2640										
2641										

FEBRUARY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2642	108SP	Steam Prod Plant Accumulated Depr								
2643			P	S		-	-	-	-	-
2644			P	DGP		-	-	-	-	-
2645			P	DGU		-	-	-	-	-
2646			P	SG		-	-	-	-	-
2647			P	CAGW		(140,899,118)	(109,603,870)	(31,295,247)	-	(31,295,247)
2648			P	CAGE		(1,871,034,125)	(1,871,034,125)	-	-	-
2649			P	JBG		(489,524,666)	(385,221,104)	(104,303,561)	-	(104,303,561)
2650			P	CAGE		-	-	-	-	-
2651					B17	(2,501,457,909)	(2,365,859,100)	(135,598,809)	-	(135,598,809)
2652										
2653	108NP	Nuclear Prod Plant Accumulated Depr								
2654			P	DGP		-	-	-	-	-
2655			P	DGU		-	-	-	-	-
2656			P	SG		-	-	-	-	-
2657						-	-	-	-	-
2658										
2659										
2660	108HP	Hydraulic Prod Plant Accum Depr								
2661			P	S		-	-	-	-	-
2662			P	DGP		-	-	-	-	-
2663			P	DGU		-	-	-	-	-
2664			P	CAGW		(215,317,667)	(167,493,240)	(47,824,427)	-	(47,824,427)
2665			P	CAGE		(49,595,972)	(49,595,972)	-	-	-
2666			P	CAGW		-	-	-	-	-
2667			P	CAGE		-	-	-	-	-
2668					B17	(264,913,639)	(217,089,211)	(47,824,427)	-	(47,824,427)
2669										
2670	108OP	Other Production Plant - Accum Depr								
2671			P	S		-	-	-	-	-
2672			P	DGU		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	SG		-	-	-	-	-
2675			P	CAGW		(209,758,636)	(163,168,931)	(46,589,705)	-	(46,589,705)
2676			P	CAGE		(197,685,048)	(197,685,048)	-	-	-
2677			P	CAGE		-	-	-	-	-
2678					B17	(407,443,684)	(360,853,978)	(46,589,705)	-	(46,589,705)
2679										
2680	108EP	Experimental Plant - Accum Depr								
2681			P	DGP		-	-	-	-	-
2682			P	SG		-	-	-	-	-
2683						-	-	-	-	-
2684										
2685	**TOTAL PRODUCTION PLANT DEPR**					**(3,173,815,231)**	**(2,943,802,289)**	**(230,012,942)**	**-**	**(230,012,942)**
2686										
2687	Summary of Prod Plant Depreciation by Factor									
2688		S				-	-	-	-	-
2689		DGP				-	-	-	-	-
2690		DGU				-	-	-	-	-
2691		SG				-	-	-	-	-
2692		CAGW				(565,975,421)	(440,266,041)	(125,709,380)	-	(125,709,380)
2693		CAGE				(2,118,315,144)	(2,118,315,144)	-	-	-
2694		JBG				(489,524,666)	(385,221,104)	(104,303,561)	-	(104,303,561)
2695		SSGCT				-	-	-	-	-
2696	Total of Prod Plant Depreciation by Factor					(3,173,815,231)	(2,943,802,289)	(230,012,942)	-	(230,012,942)
2697										
2698										
2699	108TP	Transmission Plant Accumulated Depr								
2700			T	DGP		-	-	-	-	-
2701			T	DGU		-	-	-	-	-
2702			T	CAGW		(427,500,006)	(332,547,542)	(94,952,464)	-	(94,952,464)
2703			T	CAGE		(700,813,648)	(700,813,648)	-	-	-
2704			T	JBG		(50,535,886)	(39,768,149)	(10,767,737)	-	(10,767,737)
2705			T	SG		(2,206,639)	(2,029,679)	(176,960)	-	(176,960)
2706	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,181,056,179)**	**(1,075,159,018)**	**(105,897,161)**	**-**	**(105,897,161)**
2707	108360	Land and Land Rights								
2708			DPW	S		(7,573,189)	(7,439,549)	(133,640)	-	(133,640)
2709					B17	(7,573,189)	(7,439,549)	(133,640)	-	(133,640)
2710										
2711	108361	Structures and Improvements								
2712			DPW	S		(14,634,532)	(14,023,750)	(610,782)	-	(610,782)
2713					B17	(14,634,532)	(14,023,750)	(610,782)	-	(610,782)
2714										
2715	108362	Station Equipment								
2716			DPW	S		(212,863,935)	(197,861,437)	(15,002,498)	-	(15,002,498)
2717					B17	(212,863,935)	(197,861,437)	(15,002,498)	-	(15,002,498)
2718										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2719	108363	Storage Battery Equipment								
2720			DPW	S		-	-	-	-	-
2721					B17	-	-	-	-	-
2722										
2723	108364	Poles, Towers & Fixtures								
2724			DPW	S		(504,819,892)	(457,809,648)	(47,010,243)	-	(47,010,243)
2725					B17	(504,819,892)	(457,809,648)	(47,010,243)	-	(47,010,243)
2726										
2727	108365	Overhead Conductors								
2728			DPW	S		(274,461,626)	(246,329,224)	(28,132,402)	-	(28,132,402)
2729					B17	(274,461,626)	(246,329,224)	(28,132,402)	-	(28,132,402)
2730										
2731	108366	Underground Conduit								
2732			DPW	S		(126,276,448)	(116,112,992)	(10,163,456)	-	(10,163,456)
2733					B17	(126,276,448)	(116,112,992)	(10,163,456)	-	(10,163,456)
2734										
2735	108367	Underground Conductors								
2736			DPW	S		(292,003,417)	(283,287,627)	(8,715,790)	-	(8,715,790)
2737					B17	(292,003,417)	(283,287,627)	(8,715,790)	-	(8,715,790)
2738										
2739	108368	Line Transformers								
2740			DPW	S		(378,895,316)	(336,580,770)	(42,314,546)	-	(42,314,546)
2741					B17	(378,895,316)	(336,580,770)	(42,314,546)	-	(42,314,546)
2742										
2743	108369	Services								
2744			DPW	S		(174,981,180)	(158,005,590)	(16,975,590)	-	(16,975,590)
2745					B17	(174,981,180)	(158,005,590)	(16,975,590)	-	(16,975,590)
2746										
2747	108370	Meters								
2748			DPW	S		(73,798,241)	(72,330,957)	(1,467,284)	-	(1,467,284)
2749					B17	(73,798,241)	(72,330,957)	(1,467,284)	-	(1,467,284)
2750										
2751										
2752										
2753	108371	Installations on Customers' Premises								
2754			DPW	S		(7,967,810)	(7,680,640)	(287,170)	-	(287,170)
2755					B17	(7,967,810)	(7,680,640)	(287,170)	-	(287,170)
2756										
2757	108372	Leased Property								
2758			DPW	S		-	-	-	-	-
2759					B17	-	-	-	-	-
2760										
2761	108373	Street Lights								
2762			DPW	S		(27,326,767)	(25,200,949)	(2,125,818)	-	(2,125,818)
2763					B17	(27,326,767)	(25,200,949)	(2,125,818)	-	(2,125,818)
2764										
2765	108D00	Unclassified Dist Plant - Acct 300								
2766			DPW	S		-	-	-	-	-
2767						-	-	-	-	-
2768										
2769	108DS	Unclassified Dist Sub Plant - Acct 300								
2770			DPW	S		-	-	-	-	-
2771						-	-	-	-	-
2772										
2773	108DP	Unclassified Dist Sub Plant - Acct 300								
2774			DPW	S		1,190,920	999,813	191,107	-	191,107
2775						1,190,920	999,813	191,107	-	191,107
2776										
2777										
2778	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,094,411,432)**	**(1,921,663,321)**	**(172,748,111)**	**-**	**(172,748,111)**
2779										
2780	Summary of Distribution Plant Depr by Factor									
2781		S				(2,094,411,432)	(1,921,663,321)	(172,748,111)	-	(172,748,111)
2782										
2783	Total Distribution Depreciation by Factor				B17	(2,094,411,432)	(1,921,663,321)	(172,748,111)	-	(172,748,111)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2784	108GP	General Plant Accumulated Depr								
2785			G-SITUS	S		(152,384,607)	(135,359,979)	(17,024,628)	-	(17,024,628)
2786			G-DGP	DGP		-	-	-	-	-
2787			G-DGU	DGU		-	-	-	-	-
2788			G-SG	SG		-	-	-	-	-
2789			CUST	CN		(7,233,889)	(6,725,426)	(508,463)	-	(508,463)
2790			PTD	SO		(74,538,773)	(69,211,768)	(5,327,005)	-	(5,327,005)
2791			P	SE		-	-	-	-	-
2792			G-SG	CAGW		(13,486,283)	(10,490,831)	(2,995,452)	-	(2,995,452)
2793			G-SG	CAGE		(41,666,537)	(41,666,537)	-	-	-
2794			P	JBG		(4,412,493)	(3,472,318)	(940,175)	-	(940,175)
2795			P	CAEW		-	-	-	-	-
2796			P	CAEE		(342,138)	(342,138)	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798			G-SG	CAGE		-	-	-	-	-
2799					B17	(294,064,720)	(267,268,997)	(26,795,723)	-	(26,795,723)
2800										
2801										
2802	108MP	Mining Plant Accumulated Depr.								
2803			P	S		-	-	-	-	-
2804			P	CAEW		-	-	-	-	-
2805			P	CAEE		(156,582,898)	(156,582,898)	-	-	-
2806			P	JBE		-	-	-	-	-
2807					B17	(156,582,898)	(156,582,898)	-	-	-
2808	108MP	Less Centralia Situs Depreciation								
2809			P	S		-	-	-	-	-
2810					B17	(156,582,898)	(156,582,898)	-	-	-
2811										
2812	1081390	Accum Depr - Capital Lease								
2813			PTD	SO		-	-	-	-	-
2814						-	-	-	-	-
2815										
2816		Remove Capital Leases				-	-	-	-	-
2817						-	-	-	-	-
2818										
2819	1081399	Accum Depr - Capital Lease								
2820			P	S		-	-	-	-	-
2821			P	SE		-	-	-	-	-
2822						-	-	-	-	-
2823										
2824		Remove Capital Leases				-	-	-	-	-
2825						-	-	-	-	-
2826										
2827										
2828	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(450,647,618)**	**(423,851,895)**	**(26,795,723)**	-	**(26,795,723)**
2829										
2830										
2831										
2832	Summary of General Depreciation by Factor									
2833		S				(152,384,607)	(135,359,979)	(17,024,628)	-	(17,024,628)
2834		DGP				-	-	-	-	-
2835		DGU				-	-	-	-	-
2836		SE				-	-	-	-	-
2837		SO				(74,538,773)	(69,211,768)	(5,327,005)	-	(5,327,005)
2838		CN				(7,233,889)	(6,725,426)	(508,463)	-	(508,463)
2839		SG				-	-	-	-	-
2840		DEU				-	-	-	-	-
2841		CAGW				(13,486,283)	(10,490,831)	(2,995,452)	-	(2,995,452)
2842		CAGE				(41,666,537)	(41,666,537)	-	-	-
2843		CAEW				-	-	-	-	-
2844		CAEE				(156,925,036)	(156,925,036)	-	-	-
2845		SSGCT				-	-	-	-	-
2846		JBG				(4,412,493)	(3,472,318)	(940,175)	-	(940,175)
2847		Remove Capital Leases				-	-	-	-	-
2848	Total General Depreciation by Factor				B17	(450,647,618)	(423,851,895)	(26,795,723)	-	(26,795,723)
2849										
2850										
2851	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,899,930,460)**	**(6,364,476,523)**	**(535,453,936)**	-	**(535,453,936)**
2852	111SP	Accum Prov for Amort-Steam								
2853			P	CAGW		-	-	-	-	-
2854			P	CAGW		-	-	-	-	-
2855			P	CAGE		-	-	-	-	-
2856			P	SG		-	-	-	-	-
2857						-	-	-	-	-
2858										
2859										

FEBRUARY 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2860	111GP	Accum Prov for Amort-General								
2861			G-SITUS	S		(16,298,466)	(14,747,651)	(1,550,815)	-	(1,550,815)
2862			CUST	CN		(2,770,104)	(2,575,396)	(194,708)	-	(194,708)
2863			I-SG	SG		-	-	-	-	-
2864			PTD	SO		(10,991,920)	(10,206,369)	(785,551)	-	(785,551)
2865			I-SG	CAGW		-	-	-	-	-
2866			I-SG	CAGE		-	-	-	-	-
2867			P	CAEW		-	-	-	-	-
2868			P	CAEE		-	-	-	-	-
2869			P	SE		-	-	-	-	-
2870					B18	(30,060,491)	(27,529,416)	(2,531,074)	-	(2,531,074)
2871										
2872										
2873	111HP	Accum Prov for Amort-Hydro								
2874			P	DGP		-	-	-	-	-
2875			P	DGU		-	-	-	-	-
2876			P	SG		-	-	-	-	-
2877			P	CAGW		(169,834)	(132,112)	(37,722)	-	(37,722)
2878			P	CAGE		(444,786)	(444,786)	-	-	-
2879			P	CAGE		-	-	-	-	-
2880					B18	(614,621)	(576,899)	(37,722)	-	(37,722)
2881										
2882										
2883	111IP	Accum Prov for Amort-Intangible Plant								
2884			I-SITUS	S		(1,078,822)	(1,076,826)	(1,996)	-	(1,996)
2885			I-DGP	DGP		-	-	-	-	-
2886			I-DGU	DGU		-	-	-	-	-
2887			P	CAEW		-	-	-	-	-
2888			P	CAEE		(1,350,292)	(1,350,292)	-	-	-
2889			P	SE		-	-	-	-	-
2890			I-SG	SG		(15,718,730)	(14,458,179)	(1,260,551)	-	(1,260,551)
2891			I-SG	CAGW		-	-	-	-	-
2892			I-SG	CAGE		-	-	-	-	-
2893			CUST	CN		(95,935,366)	(89,192,158)	(6,743,208)	-	(6,743,208)
2894			P	CAGE		-	-	-	-	-
2895			P	CAGE		-	-	-	-	-
2896			I-SG	CAGW		(38,047,578)	(29,596,792)	(8,450,787)	-	(8,450,787)
2897			I-SG	CAGE		(13,063,223)	(13,063,223)	-	-	-
2898			PTD	JBG		(14,757)	(11,612)	(3,144)	-	(3,144)
2899			PTD	SO		(264,432,803)	(245,534,788)	(18,898,015)	-	(18,898,015)
2900					B18	(429,641,571)	(394,283,870)	(35,357,701)	-	(35,357,701)
2901	111IP	Less Non-Utility Plant								
2902			NUTIL	OTH		-	-	-	-	-
2903					B18	(429,641,571)	(394,283,870)	(35,357,701)	-	(35,357,701)
2904										
2905	111390	Accum Amtr - Capital Lease								
2906			G-SITUS	S		(5,437,029)	(5,437,029)	-	-	-
2907			P	CAGE		(1,629,764)	(1,629,764)	-	-	-
2908			PTD	CAGW		(119,567)	(93,010)	(26,557)	115,694	89,137
2909			PTD	SO		1,247,254	1,158,117	89,137	-	89,137
2910						(5,939,106)	(6,001,685)	62,579	115,694	178,273
2911										
2912		Remove Capital Lease Amtr				5,939,106	6,001,685	(62,579)	(115,694)	(178,273)
2913										
2914	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(460,316,682)**	**(422,390,185)**	**(37,926,497)**	**-**	**(37,926,497)**
2915	AMA									
2916										
2917										
2918										
2919	Summary of Amortization by Factor									
2920		S				(22,814,317)	(21,261,506)	(1,552,811)	-	(1,552,811)
2921		DGP				-	-	-	-	-
2922		DGU				-	-	-	-	-
2923		SE				-	-	-	-	-
2924		SO				(274,177,469)	(254,583,040)	(19,594,430)	-	(19,594,430)
2925		CN				(98,705,470)	(91,767,554)	(6,937,916)	-	(6,937,916)
2926		SSGCT				-	-	-	-	-
2927		JBG				(14,757)	(11,612)	(3,144)	-	(3,144)
2928		CAGW				(38,336,980)	(29,821,914)	(8,515,066)	115,694	(8,399,372)
2929		CAGE				(15,137,774)	(15,137,774)	-	-	-
2930		CAEW				-	-	-	-	-
2931		CAEE				(1,350,292)	(1,350,292)	-	-	-
2932		SG				(15,718,730)	(14,458,179)	(1,260,551)	-	(1,260,551)
2933		Less Capital Lease				5,939,106	6,001,685	(62,579)	(115,694)	(178,273)
2934	Total Provision For Amortization by Factor				B18	(460,316,682)	(422,390,185)	(37,926,497)	0	(37,926,497)

RESULTS OF OPERATIONS
WASHINGTON

March 2011

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RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MARCH 2011
FILE:	WA JAM Q1 MARCH 2011
PREPARED BY:	Revenue Requirement Department
DATE:	June 28, 2011
TIME:	11:35:33 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.9200%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

MARCH 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	316,152,340	295,259,103	20,893,237	0	20,893,237
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	11,371,066	9,004,330	2,366,736	0	2,366,736
5	Other Operating Revenues	2.4	26,894,136	24,955,514	1,938,621	0	1,938,621
6	Total Operating Revenues	2.4	354,417,541	329,218,947	25,198,594	0	25,198,594
7							
8	Operating Expenses:						
9	Steam Production	2.6	48,591,010	43,789,030	4,801,980	0	4,801,980
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,809,476	2,318,341	491,135	0	491,135
12	Other Power Supply	2.10	25,642,946	22,270,087	3,372,859	0	3,372,859
13	Transmission	2.12	13,618,876	11,324,085	2,294,790	0	2,294,790
14	Distribution	2.13	19,366,367	18,113,455	1,252,912	0	1,252,912
15	Customer Accounts	2.14	8,418,130	7,739,971	678,159	0	678,159
16	Customer Service	2.14	8,920,803	8,272,323	648,480	0	648,480
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	16,592,843	15,338,872	1,253,971	0	1,253,971
19							
20	Total O & M Expenses	2.16	143,960,451	129,166,164	14,794,287	0	14,794,287
21							
22	Depreciation	2.18	44,277,847	41,022,066	3,255,781	0	3,255,781
23	Amortization Expense	2.19	4,333,289	3,901,552	431,736	0	431,736
24	Taxes Other Than Income	2.19	12,830,367	11,272,884	1,557,483	0	1,557,483
25	Income Taxes - Federal	2.22	41,511,145	40,295,544	1,215,600	0	1,215,600
26	Income Taxes - State	2.22	5,475,495	5,475,495	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29	Misc Revenue & Expense	2.6	(91,597)	(86,789)	(4,807)	0	(4,807)
30							
31	Total Operating Expenses	2.22	251,828,446	230,578,366	21,250,080	0	21,250,080
32							
33	Operating Revenue for Return		102,589,095	98,640,581	3,948,514	0	3,948,514
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	21,769,601,561	20,257,095,752	1,512,505,810	0	1,512,505,810
37	Plant Held for Future Use	2.33	19,996,174	19,958,654	37,520	0	37,520
38	Misc Deferred Debits	2.35	203,952,891	184,217,521	19,735,370	0	19,735,370
39	Elec Plant Acq Adj	2.33	55,949,250	55,949,250	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	37,946,587	35,621,316	2,325,271	0	2,325,271
42	Fuel Stock	2.34	194,990,129	188,483,933	6,506,196	0	6,506,196
43	Material & Supplies	2.34	187,793,668	180,493,874	7,299,794	0	7,299,794
44	Working Capital	2.35	38,469,191	34,978,210	3,490,981	0	3,490,981
45	Weatherization Loans	2.34	2,174,668	192,766	1,981,902	0	1,981,902
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		22,510,874,120	20,956,991,275	1,553,882,845	0	1,553,882,845
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,888,256,616)	(6,352,164,629)	(536,091,987)	0	(536,091,987)
52	Accum Prov For Amort	2.41	(463,487,735)	(425,240,257)	(38,247,478)	0	(38,247,478)
53	Accum Def Income Taxes	2.37	(2,954,879,389)	(2,772,669,843)	(182,209,545)	0	(182,209,545)
54	Unamortized ITC	2.37	(5,263,657)	(4,570,421)	(693,236)	0	(693,236)
55	Customer Adv for Const	2.36	(20,932,056)	(20,944,365)	12,309	0	12,309
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(128,734,185)	(124,429,758)	(4,304,427)	0	(4,304,427)
58							
59	Total Rate Base Deductions		(10,461,553,638)	(9,700,019,273)	(761,534,365)	0	(761,534,365)
60							
61	Total Rate Base		12,049,320,482	11,256,972,002	792,348,479	0	792,348,479
62							

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		121,973,101	111,821,763	10,151,338	-	10,151,338
73										
74					B1	121,973,101	111,821,763	10,151,338	-	10,151,338
75										
76	442	Commercial & Industrial Sales								
77			0	S		190,967,014	180,359,452	10,607,561	-	10,607,561
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	190,967,014	180,359,452	10,607,561	-	10,607,561
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,682,417	1,548,079	134,337	-	134,337
86			0	SO		-	-	-	-	-
87					B1	1,682,417	1,548,079	134,337	-	134,337
88										
89	445	Other Sales to Public Authority								
90			0	S		1,529,808	1,529,808	-	-	-
91										
92					B1	1,529,808	1,529,808	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**316,152,340**	**295,259,103**	**20,893,237**	**-**	**20,893,237**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		715,423	715,423	-	-	-
105				CAGW		-	-	-	-	-
106						715,423	715,423	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		10,655,642	8,288,907	2,366,736	-	2,366,736
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	10,655,642	8,288,907	2,366,736	-	2,366,736
117										
118		Total Sales for Resale				11,371,066	9,004,330	2,366,736	-	2,366,736
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**327,523,406**	**304,263,433**	**23,259,972**	**-**	**23,259,972**
128	450	Forfeited Discounts & Interest								
129			CUST	S		720,345	656,334	64,012	-	64,012
130			CUST	SO		-	-	-	-	-
131					B1	720,345	656,334	64,012	-	64,012
132										
133	451	Misc Electric Revenue								
134			CUST	S		356,148	338,559	17,589	-	17,589
135			GP	SG		-	-	-	-	-
136			GP	SO		75	70	5	-	5
137					B1	356,223	338,629	17,595	-	17,595
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		-	-	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	-	-	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		853,148	769,513	83,636	-	83,636
148			T	CAGW		20,739	16,132	4,606	-	4,606
149			T	CAGE		301,807	301,807	-	-	-
150			T	JBG		-	-	-	-	-
151			T	SG		42,737	39,310	3,427	-	3,427
152			GP	SO		304,180	282,441	21,739	-	21,739
153					B1	1,522,610	1,409,203	113,408	-	113,408
154										
155										

MARCH 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		7,641,651	7,096,717	544,934	-	544,934
159			CUST	CAGE		564,585	564,585	-	-	-
160			OTHSE	CAGW		152,909	118,946	33,963	-	33,963
161			OTHSO	SO		-	-	-	-	-
162			OTHSGR	SG		10,286,134	9,461,246	824,888	-	824,888
163			OTHSGR	JBG		36,905	29,042	7,863	-	7,863
164			OTHSGR	WRG		4,810,447	4,526,298	284,149	-	284,149
165			OTHSGR	WRE		802,326	754,516	47,810	-	47,810
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	24,294,956	22,551,349	1,743,608	-	1,743,608
169										
170		**Total Other Electric Revenues**				**26,894,136**	**24,955,514**	**1,938,621**	-	**1,938,621**
171										
172	**Total Electric Operating Revenues**				**B1**	**354,417,541**	**329,218,947**	**25,198,594**	-	**25,198,594**
173										
174	Summary of Revenues by Factor									
175		S				326,439,056	304,835,649	21,603,407	-	21,603,407
176		JBG				36,905	29,042	7,863	-	7,863
177		SE				-	-	-	-	-
178		SO				304,255	282,511	21,744	-	21,744
179		SG				10,328,871	9,500,556	828,316	-	828,316
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				10,829,289	8,423,985	2,405,305	-	2,405,305
183		CAGE				866,391	866,391	-	-	-
184		WRG				4,810,447	4,526,298	284,149	-	284,149
185		WRE				802,326	754,516	47,810	-	47,810
186	Total Electric Operating Revenues				B1	354,417,541	329,218,947	25,198,594	-	25,198,594
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		(41,737)	(38,516)	(3,220)	-	(3,220)
208					B1	(41,737)	(38,516)	(3,220)	-	(3,220)
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		7,113	4,628	2,485	-	2,485
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		(56,973)	(52,901)	(4,072)	-	(4,072)
224			P	CAGW		-	-	-	-	-
225			P	CAGE		-	-	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(49,860)	(48,273)	(1,587)	-	(1,587)
228										
229	**Total Miscellaneous Revenues**					**(91,597)**	**(86,789)**	**(4,807)**	-	**(4,807)**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					-	-	-	-	-
235										
236	**Net Misc Revenue and Expense**					**(91,597)**	**(86,789)**	**(4,807)**	-	**(4,807)**
237										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering								
239			P	SG		-	-	-	-	-
240			P	CAGW		2,925	2,276	650	-	650
241			P	CAGE		328,274	328,274	-	-	-
242			P	JBG		1,678,835	1,321,124	357,711	-	357,711
243			P	CAGE		-	-	-	-	-
244					B2	2,010,034	1,651,673	358,361	-	358,361
245										
246	501	Fuel Related								
247			P	SE		(4,252)	(3,924)	(328)	-	(328)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		202,050	157,173	44,878	-	44,878
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		1,718,001	1,718,001	-	-	-
254			P	JBE		(38,826)	(30,481)	(8,346)	-	(8,346)
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	1,876,974	1,840,770	36,204	-	36,204
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		16,312,847	12,657,669	3,655,178	-	3,655,178
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	16,312,847	12,657,669	3,655,178	-	3,655,178
271										
272		Total Fuel Related				18,189,821	14,498,439	3,691,382	-	3,691,382
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		76,697	59,662	17,035	-	17,035
277			P	CAGE		3,190,251	3,190,251	-	-	-
278			P	JBG		374,371	294,603	79,768	-	79,768
279			P	CAGE		-	-	-	-	-
280					B2	3,641,320	3,544,517	96,803	-	96,803
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		3,609	2,807	802	-	802
297			P	CAGE		337,527	337,527	-	-	-
298			P	JBG		-	-	-	-	-
299			P	CAGE		-	-	-	-	-
300					B2	341,136	340,334	802	-	802
301										
302	506	Misc. Steam Expense								
303			P	SG		-	-	-	-	-
304			P	SE		-	-	-	-	-
305			P	CAGW		146,226	113,747	32,478	-	32,478
306			P	CAGE		2,383,718	2,383,718	-	-	-
307			P	JBG		(1,401,886)	(1,103,185)	(298,701)	-	(298,701)
308			P	CAGE		-	-	-	-	-
309					B2	1,128,057	1,394,280	(266,223)	-	(266,223)

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		606	472	135	-	135
314			P	CAGE		2,756	2,756	-	-	-
315			P	JBG		9,722	7,651	2,072	-	2,072
316			P	CAGE		-	-	-	-	-
317					B2	13,084	10,878	2,206	-	2,206
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		30,274	23,550	6,724	-	6,724
322			P	CAGE		617,217	617,217	-	-	-
323			P	JBG		40,780	32,091	8,689	-	8,689
324			P	CAGE		-	-	-	-	-
325					B2	688,271	672,858	15,413	-	15,413
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		27,141	21,112	6,028	-	6,028
332			P	CAGE		1,445,274	1,445,274	-	-	-
333			P	JBG		793,709	624,592	169,116	-	169,116
334			P	CAGE		-	-	-	-	-
335					B2	2,266,123	2,090,978	175,145	-	175,145
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		152,244	118,429	33,815	-	33,815
340			P	CAGE		9,793,394	9,793,394	-	-	-
341			P	JBG		2,141,781	1,685,429	456,352	-	456,352
342			P	CAGE		-	-	-	-	-
343					B2	12,087,419	11,597,252	490,167	-	490,167
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		8,602	6,692	1,911	-	1,911
348			P	CAGE		6,308,827	6,308,827	-	-	-
349			P	JBG		641,230	504,602	136,628	-	136,628
350			P	CAGE		-	-	-	-	-
351					B2	6,958,659	6,820,121	138,538	-	138,538
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		31,454	24,467	6,986	-	6,986
356			P	CAGE		801,970	801,970	-	-	-
357			P	JBG		433,664	341,262	92,401	-	92,401
358			P	CAGE		-	-	-	-	-
359					B2	1,267,087	1,167,699	99,387	-	99,387
360										
361	**Total Steam Power Generation**				B2	**48,591,010**	**43,789,030**	**4,801,980**	**-**	**4,801,980**

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		231,119	179,785	51,334	-	51,334
416			P	CAGE		(30,747)	(30,747)	-	-	-
417					B2	200,372	149,038	51,334	-	51,334
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		25,361	19,728	5,633	-	5,633
424			P	CAGE		-	-	-	-	-
425					B2	25,361	19,728	5,633	-	5,633
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		287,520	223,659	63,861	-	63,861
432			P	CAGE		8,226	8,226	-	-	-
433					B2	295,746	231,885	63,861	-	63,861
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		1,154,678	898,211	256,467	-	256,467
448			P	CAGE		522,071	522,071	-	-	-
449					B2	1,676,749	1,420,282	256,467	-	256,467
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		2,592	2,016	576	-	576
456			P	CAGE		-	-	-	-	-
457					B2	2,592	2,016	576	-	576
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		602	468	134	-	134
464			P	CAGE		-	-	-	-	-
465					B2	602	468	134	-	134
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		35,652	27,733	7,919	-	7,919
472			P	CAGE		1,215	1,215	-	-	-
473					B2	36,868	28,949	7,919	-	7,919
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		548,790	426,898	121,892	-	121,892
483			P	CAGE		11,273	11,273	-	-	-
484					B2	560,063	438,171	121,892	-	121,892
485										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		(74,242)	(57,752)	(16,490)	-	(16,490)
491			P	CAGE		36,758	36,758	-	-	-
492					B2	(37,484)	(20,994)	(16,490)	-	(16,490)
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		(861)	(670)	(191)	-	(191)
499			P	CAGE		49,468	49,468	-	-	-
500					B2	48,607	48,798	(191)	-	(191)
501										
502	**Total Hydraulic Power Generation**				B2	**2,809,476**	**2,318,341**	**491,135**	**-**	**491,135**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		3,723	2,896	827	-	827
508			P	CAGE		11,884	11,884	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	15,607	14,780	827	-	827
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		3,367,580	2,613,015	754,565	-	754,565
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	3,367,580	2,613,015	754,565	-	754,565
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		526,216	409,338	116,878	-	116,878
529			P	CAGE		673,002	673,002	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	1,199,218	1,082,340	116,878	-	116,878
532										
533	549	Miscellaneous Other								
534			P	SG		138,606	127,490	11,115	-	11,115
535			P	CAGW		2,072,657	1,612,297	460,360	-	460,360
536			P	CAGE		810,819	810,819	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	3,022,082	2,550,607	471,475	-	471,475
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		183	168	15	-	15
545			P	CAGW		175,868	136,806	39,062	-	39,062
546			P	CAGE		88,375	88,375	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	264,426	225,349	39,077	-	39,077
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		-	-	-	-	-
559			P	CAGE		1,049,302	1,049,302	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	1,049,302	1,049,302	-	-	-
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		157,952	122,869	35,083	-	35,083
566			P	CAGE		2,731,676	2,731,676	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	2,889,628	2,854,545	35,083	-	35,083
569										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		83,306	64,803	18,503	-	18,503
573			P	CAGE		61,861	61,861	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	145,166	126,663	18,503	-	18,503
576										
577	**Total Other Power Generation**				**B2**	**11,953,010**	**10,516,601**	**1,436,409**	**-**	**1,436,409**
578										
579										
580	555	Purchased Power								
581			P	S		(2,327,584)	(1,444,746)	(882,838)	-	(882,838)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(2,327,584)	(1,444,746)	(882,838)	-	(882,838)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		8,607,571	6,695,734	1,911,836	-	1,911,836
590			P	CAGE		-	-	-	-	-
591			P	CAEW		1,113,571	864,056	249,515	-	249,515
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		222,502	-	222,502	-	222,502
595						9,943,644	7,559,791	2,383,853	-	2,383,853
596										
597		Total Purchased Power			B2	7,616,060	6,115,045	1,501,015	-	1,501,015
598										
599	556	System Control & Load Dispatch								
600			P	SG		132,023	121,436	10,587	-	10,587
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	132,023	121,436	10,587	-	10,587
605										
606										
607										
608	557	Other Expenses								
609			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
610			P	SG		4,753,456	4,372,256	381,200	-	381,200
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		13,871	10,790	3,081	-	3,081
616			P	CAGE		961,508	961,508	-	-	-
617			P	JBG		228,334	179,683	48,651	-	48,651
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	5,941,853	5,517,005	424,848	-	424,848
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**13,689,936**	**11,753,486**	**1,936,451**	**-**	**1,936,451**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**77,043,432**	**68,377,458**	**8,665,974**	**-**	**8,665,974**
635										
636										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
637	Summary of Production Expense by Factor									
638		S				(2,120,398)	(1,451,978)	(668,420)	-	(668,420)
639		SG				5,024,267	4,621,350	402,917	-	402,917
640		SE				(4,252)	(3,924)	(328)	-	(328)
641		JBG				4,940,538	3,887,852	1,052,686	-	1,052,686
642		TROJP				-	-	-	-	-
643		JBE				(38,826)	(30,481)	(8,346)	-	(8,346)
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				14,534,205	11,305,998	3,228,207	-	3,228,207
648		CAGE				32,195,898	32,195,898	-	-	-
649		CAEW				20,793,999	16,134,741	4,659,258	-	4,659,258
650		CAEE				1,718,001	1,718,001	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	77,043,432	68,377,458	8,665,974	-	8,665,974
661	560	Operation Supervision & Engineering								
662			T	SG		990,891	911,428	79,464	-	79,464
663			T	JBG		-	-	-	-	-
664			T	CAGW		69,750	54,258	15,492	-	15,492
665			T	CAGE		78,069	78,069	-	-	-
666					B2	1,138,711	1,043,755	94,956	-	94,956
667										
668	561	Load Dispatching								
669			T	SG		828,550	762,105	66,445	-	66,445
670			T	CAGW		1,909	1,485	424	-	424
671			T	CAGE		79,260	79,260	-	-	-
672					B2	909,719	842,850	66,869	-	66,869
673	562	Station Expense								
674			T	SG		86,404	79,475	6,929	-	6,929
675			T	JBG		3,666	2,885	781	-	781
676			T	CAGW		42,142	32,782	9,360	-	9,360
677			T	CAGE		81,006	81,006	-	-	-
678					B2	213,219	196,148	17,071	-	17,071
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		6,247	4,860	1,388	-	1,388
683			T	CAGE		5,289	5,289	-	-	-
684					B2	11,536	10,149	1,388	-	1,388
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		8,018,431	6,237,449	1,780,982	-	1,780,982
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						8,018,431	6,237,449	1,780,982	-	1,780,982
709										
710		Total Transmission of Electricity by Others				8,018,431	6,237,449	1,780,982	-	1,780,982
711										
712	566	Misc. Transmission Expense								
713			T	SG		248,899	228,939	19,960	-	19,960
714			T	CAGW		13,105	10,194	2,911	-	2,911
715			T	CAGE		19,009	19,009	-	-	-
716					B2	281,014	258,143	22,871	-	22,871
717										
718	567	Rents - Transmission								
719			T	SG		(55)	(51)	(4)	-	(4)
720			T	CAGW		121,652	94,631	27,020	-	27,020
721			T	CAGE		75,554	75,554	-	-	-
722					B2	197,151	170,135	27,016	-	27,016
723										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		105,472	97,013	8,458	-	8,458
726			T	CAGW		44,062	34,275	9,787	-	9,787
727			T	CAGE		37,956	37,956	-	-	-
728					B2	187,489	169,245	18,245	-	18,245
729										
730	569	Maintenance of Structures								
731			T	SG		559,765	514,875	44,890	-	44,890
732			T	CAGW		(147)	(114)	(33)	-	(33)
733			T	CAGE		(12,034)	(12,034)	-	-	-
734					B2	547,585	502,727	44,857	-	44,857
735										
736	570	Maintenance of Station Equipment								
737			T	SG		-	-	-	-	-
738			T	JBG		7,191	5,659	1,532	-	1,532
739			T	CAGW		366,858	285,375	81,483	-	81,483
740			T	CAGE		445,903	445,903	-	-	-
741					B2	819,953	736,937	83,015	-	83,015
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		103,031	94,769	8,263	-	8,263
745			T	JBG		-	-	-	-	-
746			T	CAGW		560,107	435,701	124,406	-	124,406
747			T	CAGE		573,421	573,421	-	-	-
748					B2	1,236,559	1,103,890	132,668	-	132,668
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		1,694	1,318	376	-	376
753			T	CAGE		-	-	-	-	-
754					B2	1,694	1,318	376	-	376
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		55,816	51,340	4,476	-	4,476
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	55,816	51,340	4,476	-	4,476
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**13,618,876**	**11,324,085**	**2,294,790**	**-**	**2,294,790**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				2,978,773	2,739,893	238,880	-	238,880
767		CAGW				9,245,811	7,192,214	2,053,596	-	2,053,596
768		CAGE				1,383,434	1,383,434	-	-	-
769		JBG				10,858	8,544	2,313	-	2,313
770	Total Transmission Expense by Factor				B2	13,618,876	11,324,085	2,294,790	-	2,294,790
771	580	Operation Supervision & Engineering								
772			DPW	S		7,058	4,808	2,250	-	2,250
773			DPW	SNPD		1,572,321	1,469,341	102,981	-	102,981
774					B2	1,579,379	1,474,149	105,230	-	105,230
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		1,160,878	1,084,845	76,033	-	76,033
779					B2	1,160,878	1,084,845	76,033	-	76,033
780										
781	582	Station Expense								
782			DPW	S		309,881	261,912	47,969	-	47,969
783			DPW	SNPD		3,187	2,978	209	-	209
784					B2	313,068	264,890	48,177	-	48,177
785										
786	583	Overhead Line Expenses								
787			DPW	S		523,903	500,834	23,069	-	23,069
788			DPW	SNPD		1,531	1,430	100	-	100
789					B2	525,434	502,265	23,169	-	23,169
790										
791	584	Underground Line Expense								
792			DPW	S		8	8	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	8	8	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		23,255	21,732	1,523	-	1,523
799					B2	23,255	21,732	1,523	-	1,523
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		557,942	514,165	43,778	-	43,778
803			DPW	SNPD		98,008	91,589	6,419	-	6,419
804					B2	655,951	605,754	50,197	-	50,197
805										
806	587	Customer Installation Expenses								
807			DPW	S		1,041,824	954,334	87,490	-	87,490
808			DPW	SNPD		-	-	-	-	-
809					B2	1,041,824	954,334	87,490	-	87,490
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		237,369	231,314	6,055	-	6,055
813			DPW	SNPD		388,877	363,407	25,470	-	25,470
814					B2	626,246	594,721	31,525	-	31,525
815										
816	589	Rents								
817			DPW	S		214,407	209,966	4,441	-	4,441
818			DPW	SNPD		(44,126)	(41,236)	(2,890)	-	(2,890)
819					B2	170,280	168,730	1,551	-	1,551
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		79,830	77,910	1,920	-	1,920
823			DPW	SNPD		418,978	391,537	27,441	-	27,441
824					B2	498,807	469,446	29,361	-	29,361
825										
826	591	Maintenance of Structures								
827			DPW	S		148,192	135,003	13,189	-	13,189
828			DPW	SNPD		10,708	10,007	701	-	701
829					B2	158,900	145,009	13,891	-	13,891
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		1,327,554	1,241,743	85,811	-	85,811
833			DPW	SNPD		158,801	148,400	10,401	-	10,401
834					B2	1,486,355	1,390,143	96,212	-	96,212
835	593	Maintenance of Overhead Lines								
836			DPW	S		8,359,450	7,817,375	542,075	-	542,075
837			DPW	SNPD		74,389	69,517	4,872	-	4,872
838					B2	8,433,839	7,886,892	546,947	-	546,947
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		1,686,961	1,605,727	81,234	-	81,234
842			DPW	SNPD		-	-	-	-	-
843					B2	1,686,961	1,605,727	81,234	-	81,234
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		86,423	80,763	5,660	-	5,660
848					B2	86,423	80,763	5,660	-	5,660
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		363,864	350,007	13,857	-	13,857
852			DPW	SNPD		-	-	-	-	-
853					B2	363,864	350,007	13,857	-	13,857
854										
855	597	Maintenance of Meters								
856			DPW	S		356,253	311,261	44,992	-	44,992
857			DPW	SNPD		95,322	89,079	6,243	-	6,243
858					B2	451,575	400,340	51,235	-	51,235
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		239,912	241,346	(1,434)	-	(1,434)
862			DPW	SNPD		(136,593)	(127,646)	(8,946)	-	(8,946)
863					B2	103,319	113,700	(10,380)	-	(10,380)
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**19,366,367**	**18,113,455**	**1,252,912**	**-**	**1,252,912**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				15,454,408	14,457,713	996,695	-	996,695
870		SNPD				3,911,959	3,655,742	256,217	-	256,217
871										
872	Total Distribution Expense by Factor				B2	19,366,367	18,113,455	1,252,912	-	1,252,912
873										
874	901	Supervision								
875			CUST	S		22	22	-	-	-
876			CUST	CN		236,782	220,139	16,643	-	16,643
877					B2	236,803	220,160	16,643	-	16,643
878										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		1,819,558	1,724,002	95,555	-	95,555
881			CUST	CN		199,574	185,546	14,028	-	14,028
882					B2	2,019,132	1,909,549	109,583	-	109,583
883										
884	903	Customer Receipts & Collections								
885			CUST	S		723,646	656,638	67,007	-	67,007
886			CUST	CN		4,095,253	3,807,402	287,852	-	287,852
887					B2	4,818,899	4,464,040	354,859	-	354,859
888										
889	904	Uncollectible Accounts								
890			CUST	S		1,206,103	1,018,651	187,452	-	187,452
891			P	SG		-	-	-	-	-
892			CUST	CN		126,213	117,342	8,871	-	8,871
893					B2	1,332,316	1,135,993	196,323	-	196,323
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		294	294	-	-	-
897			CUST	CN		10,685	9,934	751	-	751
898					B2	10,979	10,228	751	-	751
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**8,418,130**	**7,739,971**	**678,159**	**-**	**678,159**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				3,749,622	3,399,608	350,014	-	350,014
904		CN				4,668,508	4,340,363	328,145	-	328,145
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	8,418,130	7,739,971	678,159	-	678,159
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		28,399	26,403	1,996	-	1,996
911					B2	28,399	26,403	1,996	-	1,996
912										
913	908	Customer Assistance								
914			CUST	S		8,095,240	7,503,164	592,076	-	592,076
915			CUST	CN		219,373	203,953	15,420	-	15,420
916					B2	8,314,613	7,707,118	607,496	-	607,496
917										
918	909	Informational & Instructional Adv								
919			CUST	S		38,225	37,162	1,063	-	1,063
920			CUST	CN		519,506	482,991	36,516	-	36,516
921					B2	557,731	520,152	37,579	-	37,579
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		20,059	18,649	1,410	-	1,410
926										
927					B2	20,059	18,649	1,410	-	1,410
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,920,803**	**8,272,323**	**648,480**	**-**	**648,480**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				8,133,466	7,540,326	593,139	-	593,139
934		CN				787,338	731,996	55,341	-	55,341
935										
936	Total Customer Service Expense by Factor				B2	8,920,803	8,272,323	648,480	-	648,480
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**8,920,803**	**8,272,323**	**648,480**	**-**	**648,480**
968	920	Administrative & General Salaries								
969			PTD	S		(546,525)	(461,694)	(84,830)	-	(84,830)
970			CUST	CN		-	-	-	-	-
971			PTD	SO		6,960,543	6,463,099	497,444	-	497,444
972					B2	6,414,018	6,001,404	412,613	-	412,613
973										
974	921	Office Supplies & expenses								
975			PTD	S		12,840	11,687	1,153	-	1,153
976			CUST	CN		-	-	-	-	-
977			PTD	SO		746,210	692,881	53,329	-	53,329
978					B2	759,050	704,568	54,482	-	54,482
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(3,184,515)	(2,956,930)	(227,585)	-	(227,585)
984					B2	(3,184,515)	(2,956,930)	(227,585)	-	(227,585)
985										
986	923	Outside Services								
987			PTD	S		1,030	956	74	-	74
988			CUST	CN		-	-	-	-	-
989			PTD	SO		1,553,441	1,442,423	111,019	-	111,019
990					B2	1,554,472	1,443,379	111,093	-	111,093
991										
992	924	Property Insurance								
993			PTD	S		339,027	339,027	-	-	-
994			PTD	SO		5,203,933	4,832,027	371,905	-	371,905
995					B2	5,542,960	5,171,054	371,905	-	371,905
996										
997	925	Injuries & Damages								
998			PTD	SO		765,718	710,995	54,723	-	54,723
999					B2	765,718	710,995	54,723	-	54,723
1000										
1001	926	Employee Pensions & Benefits								
1002			LABOR	S		-	-	-	-	-
1003			CUST	CN		-	-	-	-	-
1004			LABOR	SO		-	-	-	-	-
1005					B2	-	-	-	-	-
1006										
1007	927	Franchise Requirements								
1008			DMSC	S		-	-	-	-	-
1009			DMSC	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	928	Regulatory Commission Expense								
1013			DMSC	S		1,227,203	995,908	231,296	-	231,296
1014			CUST	CN		-	-	-	-	-
1015			DMSC	SO		117,676	109,266	8,410	-	8,410
1016			CUST	CAGW		(0)	(0)	(0)	-	(0)
1017			DMSC	CAGE		(0)	(0)	-	-	-
1018			FERC	SG		151,900	139,718	12,181	-	12,181
1019					B2	1,496,779	1,244,892	251,887	-	251,887
1020										
1021	929	Duplicate Charges								
1022			LABOR	S		-	-	-	-	-
1023			LABOR	SO		(837,930)	(778,046)	(59,884)	-	(59,884)
1024					B2	(837,930)	(778,046)	(59,884)	-	(59,884)
1025										
1026	930	Misc General Expenses								
1027			PTD	S		23,795	23,795	-	-	-
1028			CUST	CN		-	-	-	-	-
1029			LABOR	SO		1,477,627	1,372,026	105,600	-	105,600
1030					B2	1,501,422	1,395,822	105,600	-	105,600
1031										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1032	931	Rents								
1033			PTD	S		96,972	96,138	834	-	834
1034			PTD	SO		442,898	411,246	31,652	-	31,652
1035					B2	539,870	507,384	32,486	-	32,486
1036										
1037	935	Maintenance of General Plant								
1038			G	S		41,814	38,039	3,775	-	3,775
1039			CUST	CN		-	-	-	-	-
1040			G	SO		1,999,186	1,856,312	142,874	-	142,874
1041					B2	2,041,000	1,894,350	146,650	-	146,650
1042										
1043	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**16,592,843**	**15,338,872**	**1,253,971**	-	**1,253,971**
1044										
1045	Summary of A&G Expense by Factor									
1046		S				1,196,157	1,043,855	152,302	-	152,302
1047		SO				15,244,787	14,155,299	1,089,487	-	1,089,487
1048		SG				151,900	139,718	12,181	-	12,181
1049		CN				-	-	-	-	-
1050		CAGW				(0)	(0)	(0)	-	(0)
1051		CAGE				(0)	(0)	-	-	-
1052	Total A&G Expense by Factor				B2	16,592,843	15,338,872	1,253,971	-	1,253,971
1053										
1054	**TOTAL O&M EXPENSE**				B2	**143,960,451**	**129,166,164**	**14,794,287**	-	**14,794,287**

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1055	403SP	Steam Depreciation								
1056			P	DGP		-	-	-	-	-
1057			P	DGU		-	-	-	-	-
1058			P	SG		-	-	-	-	-
1059			P	CAGW		426,500	331,770	94,730	-	94,730
1060			P	CAGE		8,444,085	8,444,085	-	-	-
1061			P	JBG		1,703,243	1,340,331	362,912	-	362,912
1062			P	S		-	-	-	-	-
1063					B3	10,573,827	10,116,185	457,642	-	457,642
1064										
1065	403NP	Nuclear Depreciation								
1066			P	DGP		-	-	-	-	-
1067						-	-	-	-	-
1068										
1069	403HP	Hydro Depreciation								
1070			P	DGP		-	-	-	-	-
1071			P	DGU		-	-	-	-	-
1072			P	CAGW		1,300,285	1,011,477	288,808	-	288,808
1073			P	CAGE		402,835	402,835	-	-	-
1074			P	CAGW		-	-	-	-	-
1075			P	CAGE		-	-	-	-	-
1076					B3	1,703,120	1,414,313	288,808	-	288,808
1077										
1078	403OP	Other Production Depreciation								
1079			P	DGU		-	-	-	-	-
1080			P	SG		-	-	-	-	-
1081			P	CAGW		3,546,402	2,758,707	787,695	-	787,695
1082			P	CAGE		6,066,967	6,066,967	-	-	-
1083			P	CAGE		-	-	-	-	-
1084			P	CAGE		-	-	-	-	-
1085					B3	9,613,369	8,825,674	787,695	-	787,695
1086										
1087	403TP	Transmission Depreciation								
1088			T	DGP		-	-	-	-	-
1089			T	DGU		-	-	-	-	-
1090			T	CAGW		1,865,793	1,451,380	414,413	-	414,413
1091			T	CAGE		4,999,626	4,999,626	-	-	-
1092			T	JBG		78,427	61,716	16,711	-	16,711
1093			T	SG		20,477	18,835	1,642	-	1,642
1094					B3	6,964,323	6,531,557	432,766	-	432,766
1095										
1096										
1097										
1098	403	Distribution Depreciation								
1099	360	Land & Land Rights	DPW	S		26,418	26,033	386	-	386
1100	361	Structures	DPW	S		105,021	101,793	3,228	-	3,228
1101	362	Station Equipment	DPW	S		1,534,550	1,450,412	84,139	-	84,139
1102	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1103	364	Poles & Towers	DPW	S		2,916,136	2,607,308	308,828	-	308,828
1104	365	OH Conductors	DPW	S		1,626,394	1,485,711	140,682	-	140,682
1105	366	UG Conduit	DPW	S		659,756	601,774	57,982	-	57,982
1106	367	UG Conductor	DPW	S		1,472,049	1,419,423	52,626	-	52,626
1107	368	Line Trans	DPW	S		2,335,428	2,103,147	232,281	-	232,281
1108	369	Services	DPW	S		991,960	889,213	102,746	-	102,746
1109	370	Meters	DPW	S		520,815	476,755	44,059	-	44,059
1110	371	Inst Cust Prem	DPW	S		40,385	38,772	1,612	-	1,612
1111	372	Leased Property	DPW	S		-	-	-	-	-
1112	373	Street Lighting	DPW	S		178,434	167,958	10,475	-	10,475
1113					B3	12,407,345	11,368,300	1,039,045	-	1,039,045
1114										
1115	403GP	General Depreciation								
1116			G-SITUS	S		1,020,209	907,890	112,319	-	112,319
1117			G-DGP	DGP		-	-	-	-	-
1118			G-DGU	DGU		-	-	-	-	-
1119			P	SE		-	-	-	-	-
1120			CUST	CN		140,757	130,863	9,894	-	9,894
1121			G-SG	SG		124	114	10	-	10
1122			PTD	SO		1,279,407	1,187,973	91,434	-	91,434
1123			G-SG	CAGW		137,069	106,625	30,445	-	30,445
1124			G-SG	CAGE		409,861	409,861	-	-	-
1125			P	JBG		26,777	21,072	5,706	-	5,706
1126			P	JBE		83	65	18	-	18
1127			P	CAEE		1,575	1,575	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129			G-SG	CAGE		-	-	-	-	-
1130					B3	3,015,863	2,766,038	249,825	-	249,825
1131										

MARCH 2011 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1132	403GV0	General Vehicles								
1133			G-SG	SG		-	-	-	-	-
1134						-	-	-	-	-
1135										
1136	403MP	Mining Depreciation								
1137			P	CAEE		-	-	-	-	-
1138					B3	-	-	-	-	-
1139										
1140	403EP	Experimental Plant Depreciation								
1141			P	DGP		-	-	-	-	-
1142			P	SG		-	-	-	-	-
1143						-	-	-	-	-
1144	4031	ARO Depreciation								
1145				S		-	-	-	-	-
1146						-	-	-	-	-
1147										
1148										
1149	**TOTAL DEPRECIATION EXPENSE**				B3	**44,277,847**	**41,022,066**	**3,255,781**	**-**	**3,255,781**
1150										
1151	Summary of Depreciation Expense by Factor									
1152		S				13,427,554	12,276,190	1,151,364	-	1,151,364
1153		DGP				-	-	-	-	-
1154		DGU				-	-	-	-	-
1155		SG				20,601	18,949	1,652	-	1,652
1156		SO				1,279,407	1,187,973	91,434	-	91,434
1157		CN				140,757	130,863	9,894	-	9,894
1158		SE				-	-	-	-	-
1159		CAGW				7,276,049	5,659,958	1,616,091	-	1,616,091
1160		CAGE				20,323,374	20,323,374	-	-	-
1161		CAEW				-	-	-	-	-
1162		CAEE				1,575	1,575	-	-	-
1163		JBG				1,808,447	1,423,119	385,328	-	385,328
1164		JBE				83	65	18	-	18
1165	Total Depreciation Expense By Factor				B3	44,277,847	41,022,066	3,255,781	-	3,255,781
1166										
1167	404GP	Amort of LT Plant - Capital Lease Gen								
1168			I-SITUS	S		149,423	139,998	9,424	-	9,424
1169			I-SG	SG		-	-	-	-	-
1170			PTD	SO		112,051	104,043	8,008	-	8,008
1171			I-DGU	DGU		-	-	-	-	-
1172			CUST	CN		22,781	21,179	1,601	-	1,601
1173			I-SG	CAGW		-	-	-	-	-
1174			I-SG	CAGE		-	-	-	-	-
1175			I-DGP	DGP		-	-	-	-	-
1176					B4	284,255	265,221	19,033	-	19,033
1177										
1178	404SP	Amort of LT Plant - Cap Lease Steam								
1179			P	SG		-	-	-	-	-
1180			P	DGP		-	-	-	-	-
1181						-	-	-	-	-
1182										
1183	404IP	Amort of LT Plant - Intangible Plant								
1184			I-SITUS	S		16,445	16,409	36	-	36
1185			P	SE		-	-	-	-	-
1186			I-SG	SG		436,740	401,716	35,024	-	35,024
1187			PTD	SO		1,380,536	1,281,874	98,662	-	98,662
1188			CUST	CN		476,724	443,216	33,509	-	33,509
1189			I-SG	CAGW		-	-	-	-	-
1190			I-SG	CAGE		-	-	-	-	-
1191			I-DGP	DGP		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGE		-	-	-	-	-
1194			I-SG	CAGW		1,087,548	845,992	241,556	-	241,556
1195			I-SG	CAGE		168,207	168,207	-	-	-
1196			P	JBG		331	261	71	-	71
1197			P	CAEW		-	-	-	-	-
1198			P	CAEE		989	989	-	-	-
1199			I-DGU	DGU		-	-	-	-	-
1200					B4	3,567,520	3,158,663	408,857	-	408,857
1201										
1202	404MP	Amort of LT Plant - Mining Plant								
1203			P	SE		-	-	-	-	-
1204						-	-	-	-	-
1205										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1206	404OP	Amort of LT Plant - Other Plant								
1207			P	CAGE		-	-	-	-	-
1208			P	CAGE		-	-	-	-	-
1209					B4	-	-	-	-	-
1210										
1211										
1212	404HP	Amortization of Other Electric Plant								
1213			P	DGP		-	-	-	-	-
1214			P	DGU		-	-	-	-	-
1215			P	CAGW		17,315	13,469	3,846	-	3,846
1216			P	CAGE		3,868	3,868	-	-	-
1217			P	SG		-	-	-	-	-
1218					B4	21,183	17,338	3,846	-	3,846
1219										
1220	**Total Amortization of Limited Term Plant**				B4	3,872,958	3,441,222	431,736	-	431,736
1221										
1222										
1223	405	Amortization of Other Electric Plant								
1224			GP	S		-	-	-	-	-
1225										
1226					B4	-	-	-	-	-
1227										
1228	406	Amortization of Plant Acquisition Adj								
1229			P	S		-	-	-	-	-
1230			P	DGP		-	-	-	-	-
1231			P	DGU		-	-	-	-	-
1232			P	CAGW		-	-	-	-	-
1233			P	CAGE		460,331	460,331	-	-	-
1234			P	SG		-	-	-	-	-
1235			P	SO		-	-	-	-	-
1236					B4	460,331	460,331	-	-	-
1237	407	Amort of Prop Losses, Unrec Plant, etc								
1238			DPW	S		-	-	-	-	-
1239			GP	SO		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	SE		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		-	-	-	-	-
1244			P	CAEW		-	-	-	-	-
1245			P	SG-P		-	-	-	-	-
1246			P	SG		-	-	-	-	-
1247			P	TROJP		-	-	-	-	-
1248					B4	-	-	-	-	-
1249										
1250	**TOTAL AMORTIZATION EXPENSE**				B4	**4,333,289**	**3,901,552**	**431,736**	**-**	**431,736**
1251										
1252										
1253										
1254	Summary of Amortization Expense by Factor									
1255		S				165,868	156,407	9,460	-	9,460
1256		SE				-	-	-	-	-
1257		TROJP				-	-	-	-	-
1258		SG-P				-	-	-	-	-
1259		DGU				-	-	-	-	-
1260		SO				1,492,587	1,385,917	106,670	-	106,670
1261		JBG				331	261	71	-	71
1262		SSGCH				-	-	-	-	-
1263		CN				499,505	464,395	35,110	-	35,110
1264		CAGW				1,104,863	859,461	245,402	-	245,402
1265		CAGE				632,406	632,406	-	-	-
1266		CAEW				-	-	-	-	-
1267		CAEE				989	989	-	-	-
1268		SG				436,740	401,716	35,024	-	35,024
1269	Total Amortization Expense by Factor				B4	4,333,289	3,901,552	431,736	-	431,736
1270	408	Taxes Other Than Income								
1271			GP	S		3,226,950	2,353,572	873,378	-	873,378
1272			GP	GPS		9,571,376	8,887,346	684,030	-	684,030
1273			GP	SO		(33,546)	(31,149)	(2,397)	-	(2,397)
1274			P	SE		32,040	29,568	2,472	-	2,472
1275			P	SG		-	-	-	-	-
1276			DMSC	OPRV-ID		-	-	-	-	-
1277			GP	EXCTAX		-	-	-	-	-
1278			GP	DGP		-	-	-	-	-
1279			P	CAEW		-	-	-	-	-
1280			P	CAEE		33,546	33,546	-	-	-
1281										
1282	**TOTAL TAXES OTHER THAN INCOME**				B5	12,830,367	11,272,884	1,557,483	-	1,557,483
1283										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1284										
1285	41140	Deferred Investment Tax Credit - Fed								
1286			PTD	CAGE		(468,551)	(468,551)	-	-	-
1287										
1288					B7	(468,551)	(468,551)	-	-	-
1289										
1290	41141	Deferred Investment Tax Credit - Idaho								
1291			PTD	CAGE		-	-	-	-	-
1292										
1293					B7	-	-	-	-	-
1294										
1295	**TOTAL DEFERRED ITC**				B7	(468,551)	(468,551)	-	-	-
1296										
1297										
1298	427	Interest on Long-Term Debt								
1299			GP	S		-	-	-	-	-
1300			GP	SNP		30,171,498	28,133,051	2,038,447	-	2,038,447
1301						30,171,498	28,133,051	2,038,447	-	2,038,447
1302										
1303	428	Amortization of Debt Disc & Exp								
1304			GP	SNP		457,173	426,285	30,887	-	30,887
1305						457,173	426,285	30,887	-	30,887
1306										
1307	429	Amortization of Premium on Debt								
1308			GP	SNP		(227)	(211)	(15)	-	(15)
1309						(227)	(211)	(15)	-	(15)
1310										
1311	431	Other Interest Expense								
1312			NUTIL	OTH		-	-	-	-	-
1313			GP	SO		-	-	-	-	-
1314			GP	SNP		622,953	580,865	42,088	-	42,088
1315						622,953	580,865	42,088	-	42,088
1316										
1317	432	AFUDC - Borrowed								
1318			GP	SNP		(2,157,986)	(2,012,188)	(145,798)	-	(145,798)
1319						(2,157,986)	(2,012,188)	(145,798)	-	(145,798)
1320										
1321		Total Elec. Interest Deductions for Tax			B6	29,093,411	27,127,802	1,965,610	-	1,965,610
1322										
1323		Non-Utility Portion of Interest								
1324			427 NUTIL	NUTIL		-	-	-	-	-
1325			428 NUTIL	NUTIL		-	-	-	-	-
1326			429 NUTIL	NUTIL		-	-	-	-	-
1327			431 NUTIL	NUTIL		-	-	-	-	-
1328										
1329		Total Non-utility Interest				-	-	-	-	-
1330										
1331		Total Interest Deductions for Tax				29,093,411	27,127,802	1,965,610	-	1,965,610
1332										
1333										
1334	419	Interest & Dividends								
1335			GP	S		-	-	-	-	-
1336			GP	SNP		(4,064,993)	(3,790,354)	(274,639)	-	(274,639)
1337		Total Operating Deductions for Tax				(4,064,993)	(3,790,354)	(274,639)	-	(274,639)
1338										
1339										
1340	41010	Deferred Income Tax - Federal-DR								
1341			P	S		-	-	-	-	-
1342			P	TROJD		-	-	-	-	-
1343			IBT	CIAC		-	-	-	-	-
1344			LABOR	SO		-	-	-	-	-
1345			GP	SNP		-	-	-	-	-
1346			P	SE		-	-	-	-	-
1347			PT	SG		-	-	-	-	-
1348			GP	GPS		-	-	-	-	-
1349			TAXDEPR	TAXDEPR		-	-	-	-	-
1350			CUST	BADDEBT		-	-	-	-	-
1351			CUST	CN		-	-	-	-	-
1352			P	JBE		-	-	-	-	-
1353			PT	CAGW		-	-	-	-	-
1354			PT	CAGE		-	-	-	-	-
1355			P	JBG		-	-	-	-	-
1356			P	CAEE		-	-	-	-	-
1357			DPW	SNPD		-	-	-	-	-
1358					B7	-	-	-	-	-
1359										
1360										
1361										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1362	41110	Deferred Income Tax - Federal-CR								
1363			GP	S		-	-	-	-	-
1364			DPW	CIAC		-	-	-	-	-
1365			GP	SCHMDEXP		-	-	-	-	-
1366			GP	SNP		-	-	-	-	-
1367			PT	SG		-	-	-	-	-
1368			PT	SNPD		-	-	-	-	-
1369			LABOR	SO		-	-	-	-	-
1370			IBT	TAXDEPR		-	-	-	-	-
1371			CUST	JBG		-	-	-	-	-
1372			CUST	BADDEBT		-	-	-	-	-
1373			GP	GPS		-	-	-	-	-
1374			P	TROJD		-	-	-	-	-
1375			P	JBE		-	-	-	-	-
1376			PT	CAGW		-	-	-	-	-
1377			PT	CAGE		-	-	-	-	-
1378			P	SE		-	-	-	-	-
1379			P	CAEE		-	-	-	-	-
1380					B7	-	-	-	-	-
1381										
1382	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1383	SCHMAF	Additions - Flow Through								
1384			SCHMAF	S		-	-	-	-	-
1385			SCHMAF	SNP		-	-	-	-	-
1386			SCHMAF	SO		-	-	-	-	-
1387			SCHMAF	SE		-	-	-	-	-
1388			SCHMAF	TROJP		-	-	-	-	-
1389			SCHMAF	DGP		-	-	-	-	-
1390					B6	-	-	-	-	-
1391										
1392	SCHMAF	Additions - Permanent								
1393			P	S		-	-	-	-	-
1394			P	BADDEBT		-	-	-	-	-
1395			P	JBE		-	-	-	-	-
1396			P	SCHMDEXP		-	-	-	-	-
1397			P	CAEE		-	-	-	-	-
1398			P	CAGW		-	-	-	-	-
1399			P	CAGE		-	-	-	-	-
1400			LABOR	SNP		-	-	-	-	-
1401			SCHMAP-SO	SO		-	-	-	-	-
1402										
1403					B6	-	-	-	-	-
1404										
1405	SCHMAT	Additions - Temporary								
1406			SCHMAT-SITUS	S		-	-	-	-	-
1407			P	JBE		-	-	-	-	-
1408			DPW	CIAC		-	-	-	-	-
1409			SCHMAT-SNP	SNP		-	-	-	-	-
1410			P	TROJD		-	-	-	-	-
1411			P	CN		-	-	-	-	-
1412			SCHMAT-SE	SE		-	-	-	-	-
1413			P	SG		-	-	-	-	-
1414			SCHMAT-GPS	GPS		-	-	-	-	-
1415			SCHMAT-SO	SO		-	-	-	-	-
1416			SCHMAT-SNP	SNPD		-	-	-	-	-
1417			P	JBG		-	-	-	-	-
1418			CUST	BADDEBT		-	-	-	-	-
1419			P	CAGW		-	-	-	-	-
1420			P	CAGE		-	-	-	-	-
1421			SCHMAT-SE	CAEW		-	-	-	-	-
1422			SCHMAT-SE	CAEE		-	-	-	-	-
1423			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1424					B6	-	-	-	-	-
1425										
1426	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1427										
1428	SCHMDF	Deductions - Flow Through								
1429			SCHMDF	S		-	-	-	-	-
1430			SCHMDF	CAGW		-	-	-	-	-
1431			SCHMDF	CAGE		-	-	-	-	-
1432			SCHMDF	DGP		-	-	-	-	-
1433			SCHMDF	DGU		-	-	-	-	-
1434					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1435	SCHMDF	Deductions - Permanent								
1436			SCHMDP	S		-	-	-	-	-
1437			P	SE		-	-	-	-	-
1438			P	CAEW		-	-	-	-	-
1439			P	CAEE		-	-	-	-	-
1440			PTD	SNP		-	-	-	-	-
1441			SCHMDP	JBE		-	-	-	-	-
1442			P	SG		-	-	-	-	-
1443			SCHMDP-SO	SO		-	-	-	-	-
1444					B6	-	-	-	-	-
1445										
1446	SCHMDT	Deductions - Temporary								
1447			GP	S		-	-	-	-	-
1448			CUST	BADDEBT		-	-	-	-	-
1449			CUST	CN		-	-	-	-	-
1450			SCHMDT-SNP	SNP		-	-	-	-	-
1451			DPW	SNPD		-	-	-	-	-
1452			P	JBE		-	-	-	-	-
1453			P	SE		-	-	-	-	-
1454			SCHMDT-SG	SG		-	-	-	-	-
1455			SCHMDT-GPS	GPS		-	-	-	-	-
1456			SCHMDT-SO	SO		-	-	-	-	-
1457			TAXDEPR	TAXDEPR		-	-	-	-	-
1458			SCHMDT-SG	CAGW		-	-	-	-	-
1459			SCHMDT-SG	CAGE		-	-	-	-	-
1460			P	JBG		-	-	-	-	-
1461			P	CAEE		-	-	-	-	-
1462			P	TROJD		-	-	-	-	-
1463					B6	-	-	-	-	-
1464										
1465	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1466										
1467	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1468										
1469										
1470	40911	State Income Taxes								
1471			IBT	IBT		5,475,495	5,475,495	-	-	-
1472		Credits	IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474			IBT	IBT		-	-	-	-	-
1475	**TOTAL STATE TAXES**				B6	5,475,495	5,475,495	-	-	-
1476										
1477										
1478	Calculation of Taxable Income:									
1479		Operating Revenues				354,417,541	329,218,947	25,198,594	-	25,198,594
1480		Operating Deductions:								
1481		O & M Expenses				143,960,451	129,166,164	14,794,287	-	14,794,287
1482		Depreciation Expense				44,277,847	41,022,066	3,255,781	-	3,255,781
1483		Amortization Expense				4,333,289	3,901,552	431,736	-	431,736
1484		Taxes Other Than Income				12,830,367	11,272,884	1,557,483	-	1,557,483
1485		Interest & Dividends (AFUDC-Equity)				(4,064,993)	(3,790,354)	(274,639)	-	(274,639)
1486		Misc Revenue & Expense				(91,597)	(86,789)	(4,807)	-	(4,807)
1487		Total Operating Deductions				201,245,364	181,485,523	19,759,840	-	19,759,840
1488		Other Deductions:								
1489		Interest Deductions				29,093,411	27,127,802	1,965,610	-	1,965,610
1490		Interest on PCRBS				-	-	-	-	-
1491		Schedule M Adjustments				-	-	-	-	-
1492										
1493		Income Before State Taxes				124,078,766	120,605,622	3,473,144	-	3,473,144
1494										
1495		State Income Taxes				5,475,495	5,475,495	-	-	-
1496										
1497	Total Taxable Income					118,603,271	115,130,127	3,473,144	-	3,473,144
1498										
1499	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1500										
1501	Federal Income Tax - Calculated					41,511,145	40,295,544	1,215,600	-	1,215,600
1502										
1503	Adjustments to Calculated Tax:									
1504	40910	Energy Cred.	P	SE		-	-	-	-	-
1505	40910	Energy Cred.	P	JBE		-	-	-	-	-
1506	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1507	40910	DMD	P	SG		-	-	-	-	-
1508	40910	Fuel Tax Credit	NUTIL	SO		-	-	-	-	-
1509	40910	IRS Settle	LABOR	S		-	-	-	-	-
1510	**FEDERAL INCOME TAX**					41,511,145	40,295,544	1,215,600	-	1,215,600
1511										
1512	**TOTAL OPERATING EXPENSES**					**251,828,446**	**230,578,366**	**21,250,080**	-	**21,250,080**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1513	310	Land and Land Rights								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1518			P	CAGE		93,381,074	93,381,074	-	-	-
1519			P	JBG		1,161,925	914,352	247,573	-	247,573
1520			P	S		-	-	-	-	-
1521			P	CAGE		-	-	-	-	-
1522					B8	95,898,852	95,350,130	548,723	-	548,723
1523										
1524	311	Structures and Improvements								
1525			P	DGP		-	-	-	-	-
1526			P	DGU		-	-	-	-	-
1527			P	SG		-	-	-	-	-
1528			P	CAGW		64,619,604	50,266,878	14,352,726	-	14,352,726
1529			P	CAGE		718,382,037	718,382,037	-	-	-
1530			P	JBG		140,062,827	110,219,485	29,843,341	-	29,843,341
1531			P	CAGE		-	-	-	-	-
1532					B8	923,064,468	878,868,400	44,196,068	-	44,196,068
1533										
1534	312	Boiler Plant Equipment								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		119,487,731	92,948,189	26,539,542	-	26,539,542
1539			P	CAGE		2,743,143,720	2,743,143,720	-	-	-
1540			P	JBG		657,726,822	517,584,241	140,142,581	-	140,142,581
1541			P	S		-	-	-	-	-
1542					B8	3,520,358,273	3,353,676,150	166,682,123	-	166,682,123
1543										
1544	314	Turbogenerator Units								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		52,020,150	40,465,901	11,554,249	-	11,554,249
1549			P	CAGE		664,583,513	664,583,513	-	-	-
1550			P	JBG		170,669,179	134,304,509	36,364,671	-	36,364,671
1551			P	CAGE		-	-	-	-	-
1552					B8	887,272,843	839,353,923	47,918,919	-	47,918,919
1553										
1554	315	Accessory Electric Equipment								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		13,231,400	10,292,560	2,938,840	-	2,938,840
1559			P	CAGE		345,847,381	345,847,381	-	-	-
1560			P	JBG		58,123,281	45,738,889	12,384,392	-	12,384,392
1561			P	CAGE		-	-	-	-	-
1562					B8	417,202,062	401,878,831	15,323,232	-	15,323,232
1563										
1564										
1565										
1566	316	Misc Power Plant Equipment								
1567			P	DGP		-	-	-	-	-
1568			P	DGU		-	-	-	-	-
1569			P	SG		-	-	-	-	-
1570			P	CAGW		2,201,817	1,712,769	489,048	-	489,048
1571			P	CAGE		27,581,610	27,581,610	-	-	-
1572			P	JBG		3,754,023	2,954,149	799,874	-	799,874
1573			P	CAGE		-	-	-	-	-
1574					B8	33,537,449	32,248,527	1,288,921	-	1,288,921
1575										
1576	317	Steam Plant ARO								
1577			P	S		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580	SP	Unclassified Steam Plant - Account 300								
1581			P	CAGW		(11,633)	(9,049)	(2,584)	-	(2,584)
1582			P	CAGE		(7,028,687)	(7,028,687)	-	-	-
1583			P	SG		1,171,312	1,077,380	93,932	-	93,932
1584						(5,869,008)	(5,960,356)	91,349	-	91,349
1585										
1586										
1587	**Total Steam Production Plant**				B8	**5,871,464,938**	**5,595,415,604**	**276,049,334**	**-**	**276,049,334**
1588										
1589										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1590	Summary of Steam Production Plant by Factor									
1591		S				-	-	-	-	-
1592		JBG				1,031,498,056	811,715,626	219,782,431	-	219,782,431
1593		JBE				-	-	-	-	-
1594		SG				1,171,312	1,077,380	93,932	-	93,932
1595		CAGW				252,904,922	196,731,951	56,172,971	-	56,172,971
1596		CAGE				4,585,890,647	4,585,890,647	-	-	-
1597		SSGCH				-	-	-	-	-
1598	Total Steam Production Plant by Factor				B8	5,871,464,938	5,595,415,604	276,049,334	-	276,049,334
1599	320	Land and Land Rights								
1600			P	DGP		-	-	-	-	-
1601			P	SG		-	-	-	-	-
1602						-	-	-	-	-
1603										
1604	321	Structures and Improvements								
1605			P	DGP		-	-	-	-	-
1606			P	SG		-	-	-	-	-
1607						-	-	-	-	-
1608										
1609	322	Reactor Plant Equipment								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	323	Turbogenerator Units								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	324	Land and Land Rights								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	325	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629										
1630	NP	Unclassified Nuclear Plant - Acct 300								
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634										
1635	**Total Nuclear Production Plant**					-	-	-	-	-
1636										
1637										
1638										
1639	Summary of Nuclear Production Plant by Factor									
1640		DGP				-	-	-	-	-
1641		DGU				-	-	-	-	-
1642		SG				-	-	-	-	-
1643										
1644	Total Nuclear Plant by Factor					-	-	-	-	-
1645										
1646	330	Land and Land Rights								
1647			P	DGP		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		20,091,974	15,629,325	4,462,649	-	4,462,649
1650			P	CAGE		5,948,345	5,948,345	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653					B8	26,040,319	21,577,670	4,462,649	-	4,462,649
1654										
1655	331	Structures and Improvements								
1656			P	DGP		-	-	-	-	-
1657			P	DGU		-	-	-	-	-
1658			P	CAGW		100,300,237	78,022,449	22,277,788	-	22,277,788
1659			P	CAGE		14,129,626	14,129,626	-	-	-
1660			P	CAGW		-	-	-	-	-
1661			P	CAGE		-	-	-	-	-
1662					B8	114,429,863	92,152,074	22,277,788	-	22,277,788
1663										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1664	332	Reservoirs, Dams & Waterways								
1665			P	DGP		-	-	-	-	-
1666			P	DGU		-	-	-	-	-
1667			P	CAGW		260,987,584	203,019,365	57,968,219	-	57,968,219
1668			P	CAGE		74,122,616	74,122,616	-	-	-
1669			P	CAGW		-	-	-	-	-
1670			P	CAGE		-	-	-	-	-
1671					B8	335,110,200	277,141,980	57,968,219	-	57,968,219
1672										
1673	333	Water Wheel, Turbines, & Generators								
1674			P	DGP		-	-	-	-	-
1675			P	DGU		-	-	-	-	-
1676			P	CAGW		75,022,845	58,359,444	16,663,401	-	16,663,401
1677			P	CAGE		37,506,841	37,506,841	-	-	-
1678			P	CAGW		-	-	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	112,529,686	95,866,285	16,663,401	-	16,663,401
1681										
1682	334	Accessory Electric Equipment								
1683			P	DGP		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		49,077,519	38,176,861	10,900,658	-	10,900,658
1686			P	CAGE		11,214,637	11,214,637	-	-	-
1687			P	CAGW		-	-	-	-	-
1688			P	CAGE		-	-	-	-	-
1689					B8	60,292,156	49,391,498	10,900,658	-	10,900,658
1690										
1691										
1692										
1693	335	Misc. Power Plant Equipment								
1694			P	DGP		-	-	-	-	-
1695			P	DGU		-	-	-	-	-
1696			P	CAGW		2,138,029	1,663,149	474,880	-	474,880
1697			P	CAGE		173,339	173,339	-	-	-
1698			P	CAGW		-	-	-	-	-
1699			P	CAGE		-	-	-	-	-
1700					B8	2,311,367	1,836,487	474,880	-	474,880
1701										
1702	336	Roads, Railroads & Bridges								
1703			P	DGP		-	-	-	-	-
1704			P	DGU		-	-	-	-	-
1705			P	CAGW		14,609,770	11,364,779	3,244,991	-	3,244,991
1706			P	CAGE		1,703,369	1,703,369	-	-	-
1707			P	CAGW		-	-	-	-	-
1708			P	CAGE		-	-	-	-	-
1709					B8	16,313,139	13,068,148	3,244,991	-	3,244,991
1710										
1711	337	Hydro Plant ARO								
1712			P	S		-	-	-	-	-
1713						-	-	-	-	-
1714										
1715	HP	Unclassified Hydro Plant - Acct 300								
1716			P	S		-	-	-	-	-
1717			P	DGU		-	-	-	-	-
1718			P	CAGW		-	-	-	-	-
1719			P	CAGE		-	-	-	-	-
1720			P	CAGW		-	-	-	-	-
1721			P	CAGE		-	-	-	-	-
1722						-	-	-	-	-
1723										
1724	**Total Hydraulic Plant**				B8	**667,026,730**	**551,034,143**	**115,992,586**	**-**	**115,992,586**
1725										
1726	Summary of Hydraulic Plant by Factor									
1727		S				-	-	-	-	-
1728		SG				-	-	-	-	-
1729		CAGW				522,227,957	406,235,371	115,992,586	-	115,992,586
1730		CAGE				144,798,772	144,798,772	-	-	-
1731		DGP				-	-	-	-	-
1732		DGU				-	-	-	-	-
1733	Total Hydraulic Plant by Factor				B8	667,026,730	551,034,143	115,992,586	-	115,992,586
1734										
1735	340	Land and Land Rights								
1736			P	SG		-	-	-	-	-
1737			P	DGU		-	-	-	-	-
1738			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1739			P	CAGE		26,096,657	26,096,657	-	-	-
1740			P	CAGE		-	-	-	-	-
1741					B8	28,912,692	28,287,220	625,473	-	625,473
1742										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1743	341	Structures and Improvements								
1744			P	SG		-	-	-	-	-
1745			P	DGU		-	-	-	-	-
1746			P	CAGW		56,644,357	44,063,021	12,581,336	-	12,581,336
1747			P	CAGE		106,389,340	106,389,340	-	-	-
1748			P	CAGE		-	-	-	-	-
1749					B8	163,033,696	150,452,360	12,581,336	-	12,581,336
1750										
1751	342	Fuel Holders, Producers & Accessories								
1752			P	SG		-	-	-	-	-
1753			P	DGU		-	-	-	-	-
1754			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1755			P	CAGE		9,189,007	9,189,007	-	-	-
1756			P	CAGE		-	-	-	-	-
1757					B8	10,811,674	10,451,262	360,412	-	360,412
1758										
1759	343	Prime Movers								
1760			P	S		-	-	-	-	-
1761			P	DGU		-	-	-	-	-
1762			P	SG		-	-	-	-	-
1763			P	CAGW		939,159,175	730,561,569	208,597,606	-	208,597,606
1764			P	CAGE		1,550,034,733	1,550,034,733	-	-	-
1765			P	CAGE		-	-	-	-	-
1766					B8	2,489,193,908	2,280,596,302	208,597,606	-	208,597,606
1767										
1768	344	Generators								
1769			P	S		-	-	-	-	-
1770			P	DGU		-	-	-	-	-
1771			P	SG		-	-	-	-	-
1772			P	CAGW		142,751,824	111,045,070	31,706,754	-	31,706,754
1773			P	CAGE		209,776,327	209,776,327	-	-	-
1774			P	CAGE		-	-	-	-	-
1775					B8	352,528,151	320,821,397	31,706,754	-	31,706,754
1776										
1777	345	Accessory Electric Plant								
1778			P	SG		-	-	-	-	-
1779			P	DGU		-	-	-	-	-
1780			P	CAGW		85,870,763	66,797,920	19,072,843	-	19,072,843
1781			P	CAGE		160,655,983	160,655,983	-	-	-
1782			P	CAGE		-	-	-	-	-
1783					B8	246,526,746	227,453,903	19,072,843	-	19,072,843
1784										
1785										
1786										
1787	346	Misc. Power Plant Equipment								
1788			P	SG		-	-	-	-	-
1789			P	DGU		-	-	-	-	-
1790			P	CAGW		4,380,198	3,407,307	972,890	-	972,890
1791			P	CAGE		8,026,501	8,026,501	-	-	-
1792					B8	12,406,699	11,433,809	972,890	-	972,890
1793										
1794	347	Other Production ARO								
1795			P	S		-	-	-	-	-
1796						-	-	-	-	-
1797										
1798	OP	Unclassified Other Prod Plant-Acct 300								
1799			P	S		-	-	-	-	-
1800			P	SG		-	-	-	-	-
1801			P	CAGW		-	-	-	-	-
1802			P	CAGE		-	-	-	-	-
1803						-	-	-	-	-
1804										
1805	**Total Other Production Plant**				B8	**3,303,413,566**	**3,029,496,253**	**273,917,314**	**-**	**273,917,314**
1806										
1807	Summary of Other Production Plant by Factor									
1808		S				-	-	-	-	-
1809		DGU				-	-	-	-	-
1810		SG				-	-	-	-	-
1811		CAGW				1,233,245,019	959,327,705	273,917,314	-	273,917,314
1812		CAGE				2,070,168,547	2,070,168,547	-	-	-
1813		SSGCT				-	-	-	-	-
1814	Total of Other Production Plant by Factor				B8	3,303,413,566	3,029,496,253	273,917,314	-	273,917,314
1815										
1816	Experimental Plant									
1817	103	Experimental Plant								
1818			P	DGP		-	-	-	-	-
1819	**Total Experimental Plant**					-	-	-	-	-
1820										
1821	**TOTAL PRODUCTION PLANT**				B8	**9,841,905,234**	**9,175,946,000**	**665,959,234**	**-**	**665,959,234**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1822	350	Land and Land Rights								
1823			T	DGP		-	-	-	-	-
1824			T	DGU		-	-	-	-	-
1825			T	CAGW		32,291,603	25,119,282	7,172,321	-	7,172,321
1826			T	CAGE		148,972,745	148,972,745	-	-	-
1827			T	JBG		1,061,187	835,079	226,108	-	226,108
1828			T	SG		100,388	92,337	8,051	-	8,051
1829					B8	182,425,923	175,019,443	7,406,480	-	7,406,480
1830										
1831	352	Structures and Improvements								
1832			T	S		-	-	-	-	-
1833			T	DGP		-	-	-	-	-
1834			T	DGU		-	-	-	-	-
1835			T	CAGW		29,082,391	22,622,871	6,459,520	-	6,459,520
1836			T	CAGE		102,573,524	102,573,524	-	-	-
1837			T	JBG		1,200,400	944,629	255,771	-	255,771
1838			T	SG		3,167	2,913	254	-	254
1839					B8	132,859,482	126,143,938	6,715,544	-	6,715,544
1840										
1841	353	Station Equipment								
1842			T	DGP		-	-	-	-	-
1843			T	DGU		-	-	-	-	-
1844			T	CAGW		401,854,568	312,598,238	89,256,329	-	89,256,329
1845			T	CAGE		1,111,994,976	1,111,994,976	-	-	-
1846			T	JBG		27,101,988	21,327,338	5,774,651	-	5,774,651
1847			T	SG		6,027,148	5,543,805	483,342	-	483,342
1848					B8	1,546,978,680	1,451,464,358	95,514,322	-	95,514,322
1849										
1850	354	Towers and Fixtures								
1851			T	DGP		-	-	-	-	-
1852			T	DGU		-	-	-	-	-
1853			T	CAGW		257,914,273	200,628,670	57,285,603	-	57,285,603
1854			T	CAGE		643,048,404	643,048,404	-	-	-
1855			T	JBG		7,647,350	6,017,921	1,629,429	-	1,629,429
1856			T	SG		75,169	69,141	6,028	-	6,028
1857					B8	908,685,196	849,764,135	58,921,061	-	58,921,061
1858										
1859	355	Poles and Fixtures								
1860			T	DGP		-	-	-	-	-
1861			T	DGU		-	-	-	-	-
1862			T	CAGW		210,556,793	163,789,808	46,766,985	-	46,766,985
1863			T	CAGE		403,602,527	403,602,527	-	-	-
1864			T	JBG		-	-	-	-	-
1865			T	SG		616,240	566,822	49,419	-	49,419
1866					B8	614,775,561	567,959,157	46,816,404	-	46,816,404
1867										
1868	356	Clearing and Grading								
1869			T	DGP		-	-	-	-	-
1870			T	DGU		-	-	-	-	-
1871			T	CAGW		281,394,324	218,893,543	62,500,781	-	62,500,781
1872			T	CAGE		577,003,454	577,003,454	-	-	-
1873			T	JBG		11,360,190	8,939,662	2,420,528	-	2,420,528
1874			T	SG		1,409,011	1,296,017	112,995	-	112,995
1875					B8	871,166,979	806,132,675	65,034,304	-	65,034,304
1876										
1877	357	Underground Conduit								
1878			T	DGP		-	-	-	-	-
1879			T	DGU		-	-	-	-	-
1880			T	CAGW		153,537	119,435	34,102	-	34,102
1881			T	CAGE		3,105,915	3,105,915	-	-	-
1882			T	SG		-	-	-	-	-
1883					B8	3,259,452	3,225,350	34,102	-	34,102
1884										
1885	358	Underground Conductors								
1886			T	DGP		-	-	-	-	-
1887			T	DGU		-	-	-	-	-
1888			T	CAGW		298,568	232,253	66,315	-	66,315
1889			T	CAGE		7,176,526	7,176,526	-	-	-
1890			T	SG		-	-	-	-	-
1891					B8	7,475,095	7,408,779	66,315	-	66,315
1892										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1893	359	Roads and Trails								
1894			T	DGP		-	-	-	-	-
1895			T	DGU		-	-	-	-	-
1896			T	CAGW		6,731,137	5,236,077	1,495,060	-	1,495,060
1897			T	CAGE		4,851,683	4,851,683	-	-	-
1898			T	SG		15,883	14,609	1,274	-	1,274
1899					B8	11,598,703	10,102,370	1,496,333	-	1,496,333
1900										
1901	TP	Unclassified Trans Plant - Acct 300								
1902			T	SG		-	-	-	-	-
1903			T	CAGW		1,632,826	1,270,158	362,669	-	362,669
1904			T	CAGE		96,527,378	96,527,378	-	-	-
1905						98,160,204	97,797,536	362,669	-	362,669
1906										
1907	TS0	Unclassified Trans Sub Plant - Acct 300								
1908			T	SG		-	-	-	-	-
1909						-	-	-	-	-
1910										
1911	**TOTAL TRANSMISSION PLANT**				B8	**4,377,385,276**	**4,095,017,742**	**282,367,535**	**-**	**282,367,535**
1912	Summary of Transmission Plant by Factor									
1913		JBG				48,371,116	38,064,629	10,306,487	-	10,306,487
1914		JBE				-	-	-	-	-
1915		CAGW				1,221,910,020	950,510,335	271,399,685	-	271,399,685
1916		CAGE				3,098,857,133	3,098,857,133	-	-	-
1917		SG				8,247,007	7,585,645	661,362	-	661,362
1918	Total Transmission Plant by Factor				B8	4,377,385,276	4,095,017,742	282,367,535	-	282,367,535
1919	360	Land and Land Rights								
1920			DPW	S		52,767,467	51,262,214	1,505,253	-	1,505,253
1921					B8	52,767,467	51,262,214	1,505,253	-	1,505,253
1922										
1923	361	Structures and Improvements								
1924			DPW	S		76,602,466	74,362,457	2,240,009	-	2,240,009
1925					B8	76,602,466	74,362,457	2,240,009	-	2,240,009
1926										
1927	362	Station Equipment								
1928			DPW	S		813,977,898	766,621,879	47,356,019	-	47,356,019
1929					B8	813,977,898	766,621,879	47,356,019	-	47,356,019
1930										
1931	363	Storage Battery Equipment								
1932			DPW	S		-	-	-	-	-
1933					B8	-	-	-	-	-
1934										
1935	364	Poles, Towers & Fixtures								
1936			DPW	S		944,977,175	855,369,234	89,607,941	-	89,607,941
1937					B8	944,977,175	855,369,234	89,607,941	-	89,607,941
1938										
1939	365	Overhead Conductors								
1940			DPW	S		650,500,576	593,385,737	57,114,839	-	57,114,839
1941					B8	650,500,576	593,385,737	57,114,839	-	57,114,839
1942										
1943	366	Underground Conduit								
1944			DPW	S		303,198,016	287,428,723	15,769,293	-	15,769,293
1945					B8	303,198,016	287,428,723	15,769,293	-	15,769,293
1946										
1947										
1948										
1949										
1950	367	Underground Conductors								
1951			DPW	S		720,356,419	698,903,640	21,452,779	-	21,452,779
1952					B8	720,356,419	698,903,640	21,452,779	-	21,452,779
1953										
1954	368	Line Transformers								
1955			DPW	S		1,100,173,658	1,004,166,078	96,007,580	-	96,007,580
1956					B8	1,100,173,658	1,004,166,078	96,007,580	-	96,007,580
1957										
1958	369	Services								
1959			DPW	S		587,035,955	537,205,662	49,830,293	-	49,830,293
1960					B8	587,035,955	537,205,662	49,830,293	-	49,830,293
1961										
1962	370	Meters								
1963			DPW	S		179,722,593	165,972,898	13,749,695	-	13,749,695
1964					B8	179,722,593	165,972,898	13,749,695	-	13,749,695
1965										
1966	371	Installations on Customers' Premises								
1967			DPW	S		8,800,426	8,276,429	523,997	-	523,997
1968					B8	8,800,426	8,276,429	523,997	-	523,997
1969										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1970	372	Leased Property								
1971			DPW	S		-	-	-	-	-
1972					B8	-	-	-	-	-
1973										
1974	373	Street Lights								
1975			DPW	S		60,483,115	56,524,731	3,958,384	-	3,958,384
1976					B8	60,483,115	56,524,731	3,958,384	-	3,958,384
1977										
1978	DP	Unclassified Dist Plant - Acct 300								
1979			DPW	S		14,704,232	13,641,160	1,063,072	-	1,063,072
1980						14,704,232	13,641,160	1,063,072	-	1,063,072
1981										
1982	DS0	Unclassified Dist Sub Plant - Acct 300								
1983			DPW	S		-	-	-	-	-
1984						-	-	-	-	-
1985										
1986										
1987	**TOTAL DISTRIBUTION PLANT**				B8	**5,513,299,996**	**5,113,120,842**	**400,179,154**	**-**	**400,179,154**
1988										
1989	Summary of Distribution Plant by Factor									
1990		S				5,513,299,996	5,113,120,842	400,179,154	-	400,179,154
1991										
1992	Total Distribution Plant by Factor				B8	5,513,299,996	5,113,120,842	400,179,154	-	400,179,154
1993	389	Land and Land Rights								
1994			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1995			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1996			G-DGU	DGU		-	-	-	-	-
1997			G-SG	SG		-	-	-	-	-
1998			G-SG	CAGW		-	-	-	-	-
1999			G-SG	CAGE		1,560	1,560	-	-	-
2000			PTD	SO		5,598,055	5,197,983	400,072	-	400,072
2001					B8	16,200,395	14,622,175	1,578,220	-	1,578,220
2002										
2003	390	Structures and Improvements								
2004			G-SITUS	S		112,321,000	98,512,770	13,808,230	-	13,808,230
2005			G-DGP	DGP		-	-	-	-	-
2006			G-DGU	DGU		-	-	-	-	-
2007			CUST	CN		12,312,990	11,447,521	865,469	-	865,469
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		3,296,365	2,564,206	732,159	-	732,159
2010			G-SG	CAGE		4,000,445	4,000,445	-	-	-
2011			PTD	JBG		19,191	15,102	4,089	-	4,089
2012			PTD	SO		103,846,028	96,424,544	7,421,484	-	7,421,484
2013					B8	235,796,019	212,964,588	22,831,431	-	22,831,431
2014										
2015	391	Office Furniture & Equipment								
2016			G-SITUS	S		10,858,853	9,460,652	1,398,201	-	1,398,201
2017			G-DGP	DGP		-	-	-	-	-
2018			G-DGU	DGU		-	-	-	-	-
2019			CUST	CN		8,163,315	7,589,523	573,792	-	573,792
2020			G-SG	SG		-	-	-	-	-
2021			P	SE		-	-	-	-	-
2022			PTD	SO		54,698,205	50,789,131	3,909,074	-	3,909,074
2023			G-SG	CAGW		612,456	476,423	136,033	-	136,033
2024			G-SG	CAGE		3,644,206	3,644,206	-	-	-
2025			P	JBG		527,367	415,000	112,367	-	112,367
2026			P	JBE		4,984	3,912	1,071	-	1,071
2027			P	CAEE		63,049	63,049	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029			G-SG	CAGE		-	-	-	-	-
2030					B8	78,572,434	72,441,896	6,130,538	-	6,130,538
2031										
2032	392	Transportation Equipment								
2033			G-SITUS	S		72,786,536	67,769,324	5,017,212	-	5,017,212
2034			PTD	SO		7,454,518	6,921,772	532,746	-	532,746
2035			G-SG	SG		-	-	-	-	-
2036			CUST	CN		-	-	-	-	-
2037			G-DGU	DGU		-	-	-	-	-
2038			P	SE		-	-	-	-	-
2039			G-DGP	DGP		-	-	-	-	-
2040			G-SG	CAGW		3,557,782	2,767,560	790,223	-	790,223
2041			G-SG	CAGE		13,117,612	13,117,612	-	-	-
2042			P	JBG		1,545,327	1,216,062	329,265	-	329,265
2043			P	CAEW		-	-	-	-	-
2044			P	CAEE		404,148	404,148	-	-	-
2045			G-SG	CAGE		-	-	-	-	-
2046			G-SG	CAGE		-	-	-	-	-
2047					B8	98,865,924	92,196,478	6,669,446	-	6,669,446
2048										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2049	393	Stores Equipment								
2050			G-SITUS	S		8,441,026	7,861,627	579,399	-	579,399
2051			G-DGP	DGP		-	-	-	-	-
2052			G-DGU	DGU		-	-	-	-	-
2053			PTD	SO		324,919	301,699	23,221	-	23,221
2054			G-SG	SG		-	-	-	-	-
2055			G-SG	CAGW		229,987	178,904	51,083	-	51,083
2056			G-SG	CAGE		3,700,423	3,700,423	-	-	-
2057			G-SG	JBG		586,129	461,242	124,887	-	124,887
2058			G-SG	CAGE		-	-	-	-	-
2059					B8	13,282,485	12,503,895	778,589	-	778,589
2060										
2061	394	Tools, Shop & Garage Equipment								
2062			G-SITUS	S		31,459,567	28,862,614	2,596,953	-	2,596,953
2063			G-DGP	DGP		-	-	-	-	-
2064			G-SG	SG		-	-	-	-	-
2065			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
2066			P	SE		-	-	-	-	-
2067			G-DGU	DGU		-	-	-	-	-
2068			G-SG	CAGW		2,228,278	1,733,353	494,925	-	494,925
2069			G-SG	CAGE		19,265,956	19,265,956	-	-	-
2070			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2071			P	CAEW		-	-	-	-	-
2072			P	CAEE		7,106	7,106	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074			G-SG	CAGE		-	-	-	-	-
2075					B8	60,066,162	55,998,704	4,067,458	-	4,067,458
2076										
2077	395	Laboratory Equipment								
2078			G-SITUS	S		23,093,726	21,278,185	1,815,542	-	1,815,542
2079			G-DGP	DGP		-	-	-	-	-
2080			G-DGU	DGU		-	-	-	-	-
2081			PTD	SO		5,272,795	4,895,968	376,827	-	376,827
2082			P	SE		-	-	-	-	-
2083			G-SG	SG		-	-	-	-	-
2084			G-SG	CAGW		1,364,622	1,061,525	303,098	-	303,098
2085			G-SG	CAGE		4,720,325	4,720,325	-	-	-
2086			P	JBG		405,161	318,833	86,328	-	86,328
2087			P	CAEW		-	-	-	-	-
2088			P	CAEE		7,593	7,593	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090			G-SG	CAGE		-	-	-	-	-
2091					B8	34,864,223	32,282,428	2,581,794	-	2,581,794
2092										
2093	396	Power Operated Equipment								
2094			G-SITUS	S		96,379,522	89,447,075	6,932,448	-	6,932,448
2095			G-DGP	DGP		-	-	-	-	-
2096			G-SG	SG		-	-	-	-	-
2097			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2098			G-DGU	DGU		-	-	-	-	-
2099			P	SE		-	-	-	-	-
2100			G-SG	CAGW		2,278,479	1,772,404	506,075	-	506,075
2101			G-SG	CAGE		25,717,871	25,717,871	-	-	-
2102			P	JBG		6,814,000	5,362,133	1,451,866	-	1,451,866
2103			P	CAEW		-	-	-	-	-
2104			P	CAEE		73,823	73,823	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106			G-SG	CAGE		-	-	-	-	-
2107					B8	132,401,116	123,429,439	8,971,677	-	8,971,677
2108	397	Communication Equipment								
2109			COM_EQ	S		109,080,006	99,706,069	9,373,937	-	9,373,937
2110			COM_EQ	DGP		-	-	-	-	-
2111			COM_EQ	DGU		-	-	-	-	-
2112			COM_EQ	SO		58,290,927	54,125,094	4,165,833	-	4,165,833
2113			COM_EQ	CN		2,855,641	2,654,921	200,720	-	200,720
2114			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2115			COM_EQ	SE		-	-	-	-	-
2116			COM_EQ	CAGW		28,477,041	22,151,976	6,325,065	-	6,325,065
2117			COM_EQ	CAGE		68,535,783	68,535,783	-	-	-
2118			COM_EQ	JBG		2,358,709	1,856,137	502,573	-	502,573
2119			COM_EQ	CAEW		-	-	-	-	-
2120			COM_EQ	CAEE		125,185	125,185	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122			COM_EQ	CAGE		-	-	-	-	-
2123					B8	269,861,976	249,282,727	20,579,249	-	20,579,249
2124										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2125	398	Misc. Equipment								
2126			G-SITUS	S		1,442,261	1,305,758	136,504	-	136,504
2127			G-DGP	DGP		-	-	-	-	-
2128			G-DGU	DGU		-	-	-	-	-
2129			CUST	CN		211,499	196,633	14,866	-	14,866
2130			PTD	SO		2,922,572	2,713,707	208,865	-	208,865
2131			P	SE		-	-	-	-	-
2132			G-SG	SG		-	-	-	-	-
2133			G-SG	CAGW		371,995	289,371	82,624	-	82,624
2134			G-SG	CAGE		1,419,688	1,419,688	-	-	-
2135			P	JBG		100,763	79,293	21,470	-	21,470
2136			P	CAEW		-	-	-	-	-
2137			P	CAEE		1,668	1,668	-	-	-
2138			G-SG	CAGE		-	-	-	-	-
2139					B8	6,470,446	6,006,118	464,329	-	464,329
2140										
2141	399	Coal Mine								
2142			P	SE		-	-	-	-	-
2143			P	CAEW		-	-	-	-	-
2144			P	CAEE		274,355,703	274,355,703	-	-	-
2145	MP		P	JBE		-	-	-	-	-
2146					B8	274,355,703	274,355,703	-	-	-
2147										
2148	399L	WIDCO Capital Lease								
2149			P	SE		-	-	-	-	-
2150						-	-	-	-	-
2151										
2152		Remove Capital Leases				-	-	-	-	-
2153						-	-	-	-	-
2154										
2155	1011390	General Capital Leases								
2156			G-SITUS	S		18,984,156	18,984,156	-	-	-
2157			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2158			P	CAGE		12,411,745	12,411,745	-	-	-
2159			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2160					B9	48,600,002	46,686,555	1,913,447	-	1,913,447
2161										
2162		Remove Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2163					B9	-	-	-	-	-
2164										
2165	1011392	General Vehicles Capital Leases								
2166			LABOR	SO		-	-	-	-	-
2167					B9	-	-	-	-	-
2168										
2169		Remove Capital Leases				-	-	-	-	-
2170					B9	-	-	-	-	-
2171										
2172	GP	Unclassified Gen Plant - Acct 300								
2173			G-SITUS	S		-	-	-	-	-
2174			PTD	SO		656,695	609,764	46,932	-	46,932
2175			CUST	CN		-	-	-	-	-
2176			G-SG	SG		-	-	-	-	-
2177			G-SG	CAGE		-	-	-	-	-
2178			G-DGU	CAGW		(234,226)	(182,202)	(52,024)	-	(52,024)
2179						422,469	427,562	(5,093)	-	(5,093)
2180										
2181	399G	Unclassified Gen Plant - Acct 300								
2182			G-SITUS	S		-	-	-	-	-
2183			PTD	SO		-	-	-	-	-
2184			G-SG	SG		-	-	-	-	-
2185			G-DGP	DGP		-	-	-	-	-
2186			G-DGU	DGU		-	-	-	-	-
2187						-	-	-	-	-
2188										
2189	**TOTAL GENERAL PLANT**				B8	**1,221,159,353**	**1,146,511,714**	**74,647,639**	**-**	**74,647,639**
2190										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2191	Summary of General Plant by Factor									
2192		S				494,318,929	451,561,678	42,757,251	-	42,757,251
2193		JBG				15,660,167	12,323,438	3,336,729	-	3,336,729
2194		JBE				4,984	3,912	1,071	-	1,071
2195		SG				138,684	127,562	11,122	-	11,122
2196		SO				256,667,925	238,324,837	18,343,089	-	18,343,089
2197		SE				-	-	-	-	-
2198		CN				24,671,951	22,937,782	1,734,169	-	1,734,169
2199		DEU				-	-	-	-	-
2200		CAGW				46,722,828	36,345,173	10,377,655	-	10,377,655
2201		CAGE				156,535,613	156,535,613	-	-	-
2202		CAEW				-	-	-	-	-
2203		CAEE				275,038,275	275,038,275	-	-	-
2204		SSGCT				-	-	-	-	-
2205		SSGCH				-	-	-	-	-
2206		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2207	Total General Plant by Factor				B8	1,221,159,353	1,146,511,714	74,647,639	-	74,647,639
2208	301	Organization								
2209			I-SITUS	S		-	-	-	-	-
2210			PTD	SO		-	-	-	-	-
2211			I-SG	CAGW		-	-	-	-	-
2212			I-SG	CAGE		-	-	-	-	-
2213			I-SG	SG		-	-	-	-	-
2214					B8	-	-	-	-	-
2215	302	Franchise & Consent								
2216			I-SITUS	S		1,000,000	1,000,000	-	-	-
2217			I-SG	SG		-	-	-	-	-
2218			I-SG	CAGW		-	-	-	-	-
2219			I-SG	CAGE		-	-	-	-	-
2220			I-SG	CAGW		179,459,068	139,599,231	39,859,837	-	39,859,837
2221			I-SG	CAGE		15,928,709	15,928,709	-	-	-
2222			I-DGP	DGP		-	-	-	-	-
2223			I-DGU	DGU		-	-	-	-	-
2224					B8	196,387,777	156,527,939	39,859,837	-	39,859,837
2225										
2226	303	Miscellaneous Intangible Plant								
2227			I-SITUS	S		7,518,635	6,891,111	627,524	-	627,524
2228			I-SG	SG		1,582,463	1,455,559	126,904	-	126,904
2229			PTD	SO		378,394,034	351,351,640	27,042,394	-	27,042,394
2230			P	SE		-	-	-	-	-
2231			CUST	CN		120,560,626	112,086,530	8,474,095	-	8,474,095
2232			I-SG	CAGW		59,479,482	46,268,433	13,211,049	-	13,211,049
2233			I-SG	CAGE		48,438,924	48,438,924	-	-	-
2234			P	JBG		49,017	38,573	10,444	-	10,444
2235			P	CAEW		-	-	-	-	-
2236			P	CAEE		3,440,744	3,440,744	-	-	-
2237			I-SG	CAGE		-	-	-	-	-
2238			I-SG	CAGE		-	-	-	-	-
2239					B8	619,463,925	569,971,514	49,492,411	-	49,492,411
2240	303	Less Non-Utility Plant								
2241			I-SITUS	S		-	-	-	-	-
2242					B8	619,463,925	569,971,514	49,492,411	-	49,492,411
2243	IP	Unclassified Intangible Plant - Acct 300								
2244			I-SITUS	S		-	-	-	-	-
2245			I-SG	SG		-	-	-	-	-
2246			I-DGU	DGU		-	-	-	-	-
2247			PTD	SO		-	-	-	-	-
2248						-	-	-	-	-
2249										
2250	**TOTAL INTANGIBLE PLANT**				B8	**815,851,701**	**726,499,454**	**89,352,248**	**-**	**89,352,248**
2251										
2252	Summary of Intangible Plant by Factor									
2253		S				8,518,635	7,891,111	627,524	-	627,524
2254		JBG				49,017	38,573	10,444	-	10,444
2255		JBE				-	-	-	-	-
2256		SG				1,582,463	1,455,559	126,904	-	126,904
2257		SO				378,394,034	351,351,640	27,042,394	-	27,042,394
2258		CN				120,560,626	112,086,530	8,474,095	-	8,474,095
2259		CAGW				238,938,550	185,867,664	53,070,886	-	53,070,886
2260		CAGE				64,367,632	64,367,632	-	-	-
2261		CAEW				-	-	-	-	-
2262		CAEE				3,440,744	3,440,744	-	-	-
2263		SSGCT				-	-	-	-	-
2264		SSGCH				-	-	-	-	-
2265		SE				-	-	-	-	-
2266	Total Intangible Plant by Factor				B8	815,851,701	726,499,454	89,352,248	-	89,352,248
2267	Summary of Unclassified Plant (Account 106)									
2268		DP				14,704,232	13,641,160	1,063,072	-	1,063,072
2269		DS0				-	-	-	-	-
2270		GP				422,469	427,562	(5,093)	-	(5,093)
2271		HP				-	-	-	-	-
2272		NP				-	-	-	-	-
2273		OP				-	-	-	-	-
2274		TP				98,160,204	97,797,536	362,669	-	362,669
2275		TS0				-	-	-	-	-
2276		IP				-	-	-	-	-
2277		MP								
2278		SP				(5,869,008)	(5,960,356)	91,349	-	91,349
2279	Total Unclassified Plant by Factor					107,417,897	105,905,901	1,511,996	-	1,511,996
2280										
2281	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**21,769,601,561**	**20,257,095,752**	**1,512,505,810**	**-**	**1,512,505,810**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2282	Summary of Electric Plant by Factor									
2283		S				6,016,137,561	5,572,573,631	443,563,930	-	443,563,930
2284		SE				-	-	-	-	-
2285		JBG				1,095,578,357	862,142,266	233,436,091	-	233,436,091
2286		JBE				4,984	3,912	1,071	-	1,071
2287		SG				11,139,466	10,246,145	893,321	-	893,321
2288		SO				635,061,959	589,676,477	45,385,483	-	45,385,483
2289		CN				145,232,576	135,024,312	10,208,264	-	10,208,264
2290		DEU				-	-	-	-	-
2291		CAGW				3,515,949,297	2,735,018,200	780,931,098	-	780,931,098
2292		CAGE				10,120,618,345	10,120,618,345	-	-	-
2293		CAEW				-	-	-	-	-
2294		CAEE				278,479,019	278,479,019	-	-	-
2295		SSGCH				-	-	-	-	-
2296		SSGCT				-	-	-	-	-
2297		Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)
2298					B8	21,769,601,561	20,257,095,752	1,512,505,810	-	1,512,505,810
2299	105	Plant Held For Future Use								
2300			DPW	S		7,175,341	7,175,341	-	-	-
2301			P	SG		-	-	-	-	-
2302			T	SG		-	-	-	-	-
2303			P	SG		-	-	-	-	-
2304			P	SE		-	-	-	-	-
2305			P	SG		-	-	-	-	-
2306			P	CAGW		168,923	131,404	37,520	-	37,520
2307			P	CAGE		11,698,895	11,698,895	-	-	-
2308			P	CAEW		-	-	-	-	-
2309			P	CAEE		953,014	953,014	-	-	-
2310	**Total Plant Held For Future Use**				B10	19,996,174	19,958,654	37,520	-	37,520
2311										
2312	114	Electric Plant Acquisition Adjustments								
2313			P	S		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	CAGW		-	-	-	-	-
2316			P	CAGE		159,175,508	159,175,508	-	-	-
2317			P	DGP		-	-	-	-	-
2318	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2319										
2320	115	Accum Provision for Asset Acquisition Adjustments								
2321			P	S		-	-	-	-	-
2322			P	SG		-	-	-	-	-
2323			P	CAGW		-	-	-	-	-
2324			P	CAGE		(103,226,258)	(103,226,258)	-	-	-
2325			P	DGP		-	-	-	-	-
2326					B15	(103,226,258)	(103,226,258)	-	-	-
2327										
2328	120	Nuclear Fuel								
2329			P	SE		-	-	-	-	-
2330	**Total Nuclear Fuel**					-	-	-	-	-
2331										
2332	124	Weatherization								
2333			DMSC	S		2,029,376	47,156	1,982,220	-	1,982,220
2334			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2335					B16	2,024,923	43,021	1,981,902	-	1,981,902
2336										
2337	182W	Weatherization								
2338			DMSC	S		149,745	149,745	-	-	-
2339			DMSC	SG		-	-	-	-	-
2340			DMSC	SGCT		-	-	-	-	-
2341			DMSC	SO		-	-	-	-	-
2342					B16	149,745	149,745	-	-	-
2343										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2344	186W	Weatherization								
2345			DMSC	S		-	-	-	-	-
2346			DMSC	CN		-	-	-	-	-
2347			DMSC	CNP		-	-	-	-	-
2348			DMSC	SG		-	-	-	-	-
2349			DMSC	SO		-	-	-	-	-
2350					B16	-	-	-	-	-
2351										
2352	**Total Weatherization**					2,174,668	192,766	1,981,902	-	1,981,902
2353										
2354	151	Fuel Stock								
2355			P	DEU		-	-	-	-	-
2356			P	SE		-	-	-	-	-
2357			P	CAEW		2,042,081	1,584,517	457,564	-	457,564
2358			P	CAEE		169,608,188	169,608,188	-	-	-
2359			P	JBE		28,139,996	22,091,364	6,048,633	-	6,048,633
2360			P	CAEE		-	-	-	-	-
2361			P	CAEE		-	-	-	-	-
2362	**Total Fuel Stock**				B13	199,790,265	193,284,069	6,506,196	-	6,506,196
2363										
2364	152	Fuel Stock - Undistributed								
2365			P	SE		-	-	-	-	-
2366			P	CAEW		-	-	-	-	-
2367			P	CAEE		-	-	-	-	-
2368						-	-	-	-	-
2369										
2370	25316	DG&T Working Capital Deposit								
2371			P	SE		-	-	-	-	-
2372			P	CAEW		-	-	-	-	-
2373			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2374					B13	(2,777,000)	(2,777,000)	-	-	-
2375										
2376	25317	DG&T Working Capital Deposit								
2377			P	SE		-	-	-	-	-
2378			P	CAEW		-	-	-	-	-
2379			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2380					B13	(2,023,136)	(2,023,136)	-	-	-
2381										
2382	25319	Provo Working Capital Deposit								
2383			P	SE		-	-	-	-	-
2384			P	CAEW		-	-	-	-	-
2385			P	CAEE		-	-	-	-	-
2386						-	-	-	-	-
2387										
2388		Total Fuel Stock			B13	194,990,129	188,483,933	6,506,196	-	6,506,196
2389	154	Materials and Supplies								
2390			MSS	S		87,474,889	82,823,373	4,651,516	-	4,651,516
2391			MSS	SG		382,318	351,658	30,660	-	30,660
2392			MSS	SE		-	-	-	-	-
2393			MSS	SO		52,679	48,914	3,765	-	3,765
2394			MSS	SNPPS		-	-	-	-	-
2395			MSS	SNPPH		-	-	-	-	-
2396			MSS	SNPD		(2,720,352)	(2,542,180)	(178,172)	-	(178,172)
2397			MSS	SNPT		-	-	-	-	-
2398			MSS	DGU		-	-	-	-	-
2399			MSS	DGP		-	-	-	-	-
2400			MSS	JBE		-	-	-	-	-
2401			MSS	SNPP		-	-	-	-	-
2402			MSS	CAGW		5,481,173	4,263,744	1,217,429	-	1,217,429
2403			MSS	CAGE		84,587,589	84,587,589	-	-	-
2404			MSS	JBG		7,390,002	5,815,406	1,574,596	-	1,574,596
2405			MSS	CAEW		-	-	-	-	-
2406			MSS	CAEE		5,418,370	5,418,370	-	-	-
2407			MSS	CAGE		-	-	-	-	-
2408	**Total Materials and Supplies**				B13	188,066,668	180,766,874	7,299,794	-	7,299,794
2409										
2410	163	Stores Expense Undistributed								
2411			MSS	SO		-	-	-	-	-
2412										
2413					B13	-	-	-	-	-
2414										
2415	25318	Provo Working Capital Deposit								
2416			MSS	SNPPS		-	-	-	-	-
2417			MSS	CAGW		-	-	-	-	-
2418			MSS	CAGE		(273,000)	(273,000)	-	-	-
2419					B13	(273,000)	(273,000)	-	-	-
2420										
2421		Total Materials & Supplies			B13	187,793,668	180,493,874	7,299,794	-	7,299,794
2422										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2423	165	Prepayments								
2424			DMSC	S		5,104,188	5,104,188	-	-	-
2425			GP	GPS		5,536,521	5,140,847	395,674	-	395,674
2426			PT	SG		2,157,369	1,984,360	173,008	-	173,008
2427			PT	CAGW		2,215,543	1,723,446	492,096	-	492,096
2428			PT	CAGE		305,317	305,317	-	-	-
2429			P	CAEW		4,055	3,146	909	-	909
2430			P	CAEE		4,942,748	4,942,748	-	-	-
2431			P	SE		-	-	-	-	-
2432			PTD	SO		17,680,847	16,417,264	1,263,583	-	1,263,583
2433	**Total Prepayments**				B15	37,946,587	35,621,316	2,325,271	-	2,325,271
2434										
2435	182M	Misc Regulatory Assets								
2436			DDS2	S		109,491,570	94,545,148	14,946,422	-	14,946,422
2437			DEFSG	SG		-	-	-	-	-
2438			P	CAGE		-	-	-	-	-
2439			P	CAGE		7,108,692	7,108,692	-	-	-
2440			DEFSG	CAGW		-	-	-	-	-
2441			DEFSG	JBG		-	-	-	-	-
2442			P	SE		10,608,209	9,789,731	818,478	-	818,478
2443			P	CAEW		-	-	-	-	-
2444			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2445			DDSO2	SO		8,537,648	7,927,495	610,154	-	610,154
2446					B11	125,137,910	108,762,857	16,375,053	-	16,375,053
2447										
2448	186M	Misc Deferred Debits								
2449			LABOR	S		14,404,817	14,393,082	11,735	-	11,735
2450			P	CAEW		-	-	-	-	-
2451			P	CAEE		-	-	-	-	-
2452			DEFSG	SG		25,511,463	23,465,592	2,045,871	-	2,045,871
2453			LABOR	SO		20,134	18,695	1,439	-	1,439
2454			P	SE		-	-	-	-	-
2455			DEFSG	CAGW		5,858,652	4,557,381	1,301,271	-	1,301,271
2456			DEFSG	CAGE		16,927,594	16,927,594	-	-	-
2457			P	CAEW		-	-	-	-	-
2458			P	CAEE		16,092,320	16,092,320	-	-	-
2459			P	JBE		-	-	-	-	-
2460			GP	EXCTAX		-	-	-	-	-
2461	**Total Misc. Deferred Debits**				B11	78,814,981	75,454,664	3,360,317	-	3,360,317
2462										
2463	Working Capital									
2464	CWC	Cash Working Capital								
2465			CWC	S		-	-	-	-	-
2466			CWC	SO		-	-	-	-	-
2467			CWC	SE		-	-	-	-	-
2468					B14	-	-	-	-	-
2469										
2470	OWC	Other Work. Cap.								
2471	131	Cash	GP	SNP		-	-	-	-	-
2472	135	Working Funds	GP	SG		-	-	-	-	-
2473	141	Other A/R	GP	SO		-	-	-	-	-
2474	143	Other A/R	GP	SO		54,704,855	50,795,305	3,909,550	-	3,909,550
2475	232	A/P	PTD	S		-	-	-	-	-
2476	232	A/P	PTD	SO		(4,703,853)	(4,367,686)	(336,167)	-	(336,167)
2477	232	A/P	P	CAEE		(1,648,207)	(1,648,207)	-	-	-
2478	232	A/P	T	CAGE		(167,585)	(167,585)	-	-	-
2479	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2480	2533	Other Msc. Df. Crd	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2481	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2482	2533	Other Msc. Df. Crd	P	CAEE		(5,212,608)	(5,212,608)	-	-	-
2483	230	Asset Retir. Oblig.	P	SE		19,500	17,995	1,505	-	1,505
2484	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2485	230	Asset Retir. Oblig.	P	CAEE		(2,541,275)	(2,541,275)	-	-	-
2486	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	S		-	-	-	-	-
2488	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2489	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2490	254105	ARO Reg Liability	P	CAEE		(874,335)	(874,335)	-	-	-
2491	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2492					B14	38,469,191	34,978,210	3,490,981	-	3,490,981
2493										
2494	**Total Working Capital**					38,469,191	34,978,210	3,490,981	-	3,490,981

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2495	Miscellaneous Rate Base									
2496	18221	Unrec Plant & Reg Study Costs								
2497			P	S		-	-	-	-	-
2498										
2499						-	-	-	-	-
2500										
2501	18222	Nuclear Plant - Trojan								
2502			P	S		-	-	-	-	-
2503			P	TROJP		-	-	-	-	-
2504			P	TROJD		-	-	-	-	-
2505					B14	-	-	-	-	-
2506										
2507										
2508										
2509	1869	Misc Deferred Debits-Trojan								
2510			P	S		-	-	-	-	-
2511			P	SNPPN		-	-	-	-	-
2512						-	-	-	-	-
2513										
2514	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2515										
2516	**TOTAL RATE BASE ADDITIONS**					**741,272,558**	**699,895,523**	**41,377,035**	**-**	**41,377,035**
2517	235	Customer Service Deposits								
2518			CUST	S		-	-	-	-	-
2519			CUST	CN		-	-	-	-	-
2520	**Total Customer Service Deposits**				B15	-	-	-	-	-
2521										
2522	2281	Prop Ins	PTD	SO		-	-	-	-	-
2523	2282	Inj & Dam	PTD	SO		(6,530,557)	(6,063,843)	(466,714)	-	(466,714)
2524	2283	Pen & Ben	PTD	SO		(24,138,618)	(22,413,522)	(1,725,096)	-	(1,725,096)
2525	2283	Pen & Ben	PTD	S		(71,232,015)	(71,232,015)	-	-	-
2526	254	Ins Prov	PTD	SO		-	-	-	-	-
2527					B15	(101,901,190)	(99,709,380)	(2,191,810)	-	(2,191,810)
2528										
2529	22844	Accum Hydro Relicensing Obligation								
2530			P	S		-	-	-	-	-
2531			P	CAGW		(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2532					B15	(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2533										
2534	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2535	230	ARO	P	TROJP		(1,674,408)	(1,302,006)	(372,402)	-	(372,402)
2536	254105	ARO	P	TROJP		(3,488,189)	(2,712,387)	(775,802)	-	(775,802)
2537	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2538	254	Regulatory Liabi	P	SE		4,847,167	4,473,184	373,984	-	373,984
2539	254		P	S		(11,343,021)	(11,343,107)	86	-	86
2540					B15	(16,505,619)	(15,731,484)	(774,135)	-	(774,135)
2541										
2542	252	Customer Advances for Construction								
2543			DPW	S		(11,617,548)	(11,613,167)	(4,381)	-	(4,381)
2544			T	SG		208,109	191,420	16,689	-	16,689
2545			T	CAGE		(9,522,618)	(9,522,618)	-	-	-
2546			DPW	CAGW		-	-	-	-	-
2547			CUST	CN		-	-	-	-	-
2548	**Total Customer Advances for Constr.**				B19	(20,932,056)	(20,944,365)	12,309	-	12,309
2549										
2550	25398	SO2 Emissions								
2551			P	S		-	-	-	-	-
2552						-	-	-	-	-
2553										
2554	25399	Other Deferred Credits								
2555			P	S		(1,934,656)	(1,756,365)	(178,292)	-	(178,292)
2556			GP	GPS		-	-	-	-	-
2557			GP	SO		-	-	-	-	-
2558			P	CAGW		(1,100)	(856)	(244)	-	(244)
2559			P	CAGE		3,638,266	3,638,266	-	-	-
2560			P	SG		(10,309,724)	(9,482,944)	(826,780)	-	(826,780)
2561			P	CAEW		-	-	-	-	-
2562			P	CAEE		(220,161)	(220,161)	-	-	-
2563			P	SE		-	-	-	-	-
2564					B19	(8,827,376)	(7,822,060)	(1,005,316)	-	(1,005,316)
2565										

MARCH 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2566	190	Accumulated Deferred Income Taxes								
2567			P	S		18,162,998	14,356,088	3,806,910	-	3,806,910
2568			CUST	CN		47,212	43,894	3,318	-	3,318
2569			LABOR	SO		77,569,715	72,026,100	5,543,615	-	5,543,615
2570			P	IBT		-	-	-	-	-
2571			CUST	BADDEBT		3,844,157	3,365,491	478,666	-	478,666
2572			P	TROJD		1,912,922	1,487,372	425,550	-	425,550
2573			P	SG		1,089,574	1,002,196	87,378	-	87,378
2574			P	SE		3,529,048	3,256,764	272,284	-	272,284
2575			PTD	SNP		-	-	-	-	-
2576			P	CAGW		1,408,371	1,095,556	312,815	-	312,815
2577			P	CAGE		37,106,025	37,106,025	-	-	-
2578			P	CAEW		262,659	203,806	58,853	-	58,853
2579			P	CAEE		3,384,399	3,384,399	-	-	-
2580			DPW	JBE		(27,023,257)	(21,214,665)	(5,808,592)	-	(5,808,592)
2581			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2582										
2583	**Total Accum Deferred Income Taxes**				B19	123,087,387	117,789,119	5,298,268	-	5,298,268
2584										
2585	281	Accumulated Deferred Income Taxes								
2586			P	S		-	-	-	-	-
2587			PT	SG		(11,228,087)	(10,327,660)	(900,427)	-	(900,427)
2588			PT	CAGW		-	-	-	-	-
2589			PT	CAGE		-	-	-	-	-
2590			T	SNPT		-	-	-	-	-
2591					B19	(11,228,087)	(10,327,660)	(900,427)	-	(900,427)
2592										
2593	282	Accumulated Deferred Income Taxes								
2594			GP	S		-	-	-	-	-
2595			ACCMDIT	DITBAL		(3,006,918,091)	(2,826,643,264)	(180,274,827)	-	(180,274,827)
2596			PT	DGP		-	-	-	-	-
2597			LABOR	SO		33,050,344	30,688,361	2,361,983	-	2,361,983
2598			PTD	SNP		-	-	-	-	-
2599			P	CAGW		-	-	-	-	-
2600			P	CAGE		(5,074,127)	(5,074,127)	-	-	-
2601			P	CAEW		-	-	-	-	-
2602			P	CAEE		(5,543,048)	(5,543,048)	-	-	-
2603			P	SE		-	-	-	-	-
2604			P	JBG		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606					B19	(2,984,484,922)	(2,806,572,079)	(177,912,843)	-	(177,912,843)
2607										
2608	283	Accumulated Deferred Income Taxes								
2609			GP	S		(47,556,494)	(41,580,402)	(5,976,092)	-	(5,976,092)
2610			P	SG		(6,275,495)	(5,772,237)	(503,258)	-	(503,258)
2611			P	SE		(6,344,771)	(5,855,240)	(489,532)	-	(489,532)
2612			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2613			GP	GPS		(7,560,429)	(7,020,114)	(540,315)	-	(540,315)
2614			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2615			P	TROJD		-	-	-	-	-
2616			PTD	SNPD		-	-	-	-	-
2617			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2618			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2619			P	CAEW		-	-	-	-	-
2620			P	CAEE		(678,279)	(678,279)	-	-	-
2621			P	JBE		-	-	-	-	-
2622			P	SGCT		-	-	-	-	-
2623										
2624					B19	(82,253,767)	(73,559,224)	(8,694,543)	-	(8,694,543)
2625										
2626	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,954,879,389)	(2,772,669,843)	(182,209,545)	-	(182,209,545)
2627	255	Accumulated Investment Tax Credit								
2628			PTD	S		-	-	-	-	-
2629			PTD	ITC84		(1,018,067)	(873,705)	(144,362)	-	(144,362)
2630			PTD	ITC85		(2,195,827)	(1,902,465)	(293,362)	-	(293,362)
2631			PTD	ITC86		(1,171,479)	(1,017,711)	(153,768)	-	(153,768)
2632			PTD	ITC88		(185,211)	(157,503)	(27,708)	-	(27,708)
2633			PTD	ITC89		(413,137)	(350,056)	(63,081)	-	(63,081)
2634			PTD	ITC90		(279,936)	(268,982)	(10,954)	-	(10,954)
2635			PTD	CAGE		-	-	-	-	-
2636	**Total Accumulated ITC**				B19	(5,263,657)	(4,570,421)	(693,236)	-	(693,236)
2637										
2638	**TOTAL RATE BASE DEDUCTIONS**					**(3,109,809,287)**	**(2,922,614,387)**	**(187,194,900)**	**-**	**(187,194,900)**
2639										
2640										
2641										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2642	108SP	Steam Prod Plant Accumulated Depr								
2643			P	S		-	-	-	-	-
2644			P	DGP		-	-	-	-	-
2645			P	DGU		-	-	-	-	-
2646			P	SG		-	-	-	-	-
2647			P	CAGW		(141,302,699)	(109,917,812)	(31,384,887)	-	(31,384,887)
2648			P	CAGE		(1,845,941,666)	(1,845,941,666)	-	-	-
2649			P	JBG		(489,979,847)	(385,579,299)	(104,400,547)	-	(104,400,547)
2650			P	CAGE		-	-	-	-	-
2651					B17	(2,477,224,212)	(2,341,438,778)	(135,785,434)	-	(135,785,434)
2652										
2653	108NP	Nuclear Prod Plant Accumulated Depr								
2654			P	DGP		-	-	-	-	-
2655			P	DGU		-	-	-	-	-
2656			P	SG		-	-	-	-	-
2657						-	-	-	-	-
2658										
2659										
2660	108HP	Hydraulic Prod Plant Accum Depr								
2661			P	S		-	-	-	-	-
2662			P	DGP		-	-	-	-	-
2663			P	DGU		-	-	-	-	-
2664			P	CAGW		(215,986,872)	(168,013,807)	(47,973,065)	-	(47,973,065)
2665			P	CAGE		(49,441,829)	(49,441,829)	-	-	-
2666			P	CAGW		-	-	-	-	-
2667			P	CAGE		-	-	-	-	-
2668					B17	(265,428,701)	(217,455,636)	(47,973,065)	-	(47,973,065)
2669										
2670	108OP	Other Production Plant - Accum Depr								
2671			P	S		-	-	-	-	-
2672			P	DGU		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	SG		-	-	-	-	-
2675			P	CAGW		(212,091,797)	(164,983,871)	(47,107,926)	-	(47,107,926)
2676			P	CAGE		(202,971,697)	(202,971,697)	-	-	-
2677			P	CAGE		-	-	-	-	-
2678					B17	(415,063,494)	(367,955,568)	(47,107,926)	-	(47,107,926)
2679										
2680	108EP	Experimental Plant - Accum Depr								
2681			P	DGP		-	-	-	-	-
2682			P	SG		-	-	-	-	-
2683						-	-	-	-	-
2684										
2685	**TOTAL PRODUCTION PLANT DEPR**					**(3,157,716,407)**	**(2,926,849,981)**	**(230,866,426)**	**-**	**(230,866,426)**
2686										
2687	Summary of Prod Plant Depreciation by Factor									
2688		S				-	-	-	-	-
2689		DGP				-	-	-	-	-
2690		DGU				-	-	-	-	-
2691		SG				-	-	-	-	-
2692		CAGW				(569,381,368)	(442,915,489)	(126,465,878)	-	(126,465,878)
2693		CAGE				(2,098,355,192)	(2,098,355,192)	-	-	-
2694		JBG				(489,979,847)	(385,579,299)	(104,400,547)	-	(104,400,547)
2695		SSGCT				-	-	-	-	-
2696	Total of Prod Plant Depreciation by Factor					(3,157,716,407)	(2,926,849,981)	(230,866,426)	-	(230,866,426)
2697										
2698										
2699	108TP	Transmission Plant Accumulated Depr								
2700			T	DGP		-	-	-	-	-
2701			T	DGU		-	-	-	-	-
2702			T	CAGW		(424,674,481)	(330,349,598)	(94,324,884)	-	(94,324,884)
2703			T	CAGE		(704,462,498)	(704,462,498)	-	-	-
2704			T	JBG		(49,565,224)	(39,004,307)	(10,560,917)	-	(10,560,917)
2705			T	SG		(2,283,533)	(2,100,407)	(183,126)	-	(183,126)
2706	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,180,985,737)**	**(1,075,916,810)**	**(105,068,927)**	**-**	**(105,068,927)**
2707	108360	Land and Land Rights								
2708			DPW	S		(7,497,321)	(7,366,286)	(131,036)	-	(131,036)
2709					B17	(7,497,321)	(7,366,286)	(131,036)	-	(131,036)
2710										
2711	108361	Structures and Improvements								
2712			DPW	S		(14,745,255)	(14,139,158)	(606,096)	-	(606,096)
2713					B17	(14,745,255)	(14,139,158)	(606,096)	-	(606,096)
2714										
2715	108362	Station Equipment								
2716			DPW	S		(211,787,635)	(196,921,544)	(14,866,091)	-	(14,866,091)
2717					B17	(211,787,635)	(196,921,544)	(14,866,091)	-	(14,866,091)
2718										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2719	108363	Storage Battery Equipment								
2720			DPW	S		-	-	-	-	-
2721					B17	-	-	-	-	-
2722										
2723	108364	Poles, Towers & Fixtures								
2724			DPW	S		(507,863,985)	(460,805,395)	(47,058,590)	-	(47,058,590)
2725					B17	(507,863,985)	(460,805,395)	(47,058,590)	-	(47,058,590)
2726										
2727	108365	Overhead Conductors								
2728			DPW	S		(273,235,150)	(245,391,915)	(27,843,236)	-	(27,843,236)
2729					B17	(273,235,150)	(245,391,915)	(27,843,236)	-	(27,843,236)
2730										
2731	108366	Underground Conduit								
2732			DPW	S		(126,212,194)	(115,957,278)	(10,254,916)	-	(10,254,916)
2733					B17	(126,212,194)	(115,957,278)	(10,254,916)	-	(10,254,916)
2734										
2735	108367	Underground Conductors								
2736			DPW	S		(291,064,235)	(282,238,714)	(8,825,521)	-	(8,825,521)
2737					B17	(291,064,235)	(282,238,714)	(8,825,521)	-	(8,825,521)
2738										
2739	108368	Line Transformers								
2740			DPW	S		(377,652,504)	(335,409,684)	(42,242,820)	-	(42,242,820)
2741					B17	(377,652,504)	(335,409,684)	(42,242,820)	-	(42,242,820)
2742										
2743	108369	Services								
2744			DPW	S		(177,318,471)	(160,165,728)	(17,152,742)	-	(17,152,742)
2745					B17	(177,318,471)	(160,165,728)	(17,152,742)	-	(17,152,742)
2746										
2747	108370	Meters								
2748			DPW	S		(75,310,440)	(73,357,762)	(1,952,678)	-	(1,952,678)
2749					B17	(75,310,440)	(73,357,762)	(1,952,678)	-	(1,952,678)
2750										
2751										
2752										
2753	108371	Installations on Customers' Premises								
2754			DPW	S		(7,685,582)	(7,408,656)	(276,926)	-	(276,926)
2755					B17	(7,685,582)	(7,408,656)	(276,926)	-	(276,926)
2756										
2757	108372	Leased Property								
2758			DPW	S		-	-	-	-	-
2759					B17	-	-	-	-	-
2760										
2761	108373	Street Lights								
2762			DPW	S		(27,011,818)	(24,910,565)	(2,101,253)	-	(2,101,253)
2763					B17	(27,011,818)	(24,910,565)	(2,101,253)	-	(2,101,253)
2764										
2765	108D00	Unclassified Dist Plant - Acct 300								
2766			DPW	S		-	-	-	-	-
2767						-	-	-	-	-
2768										
2769	108DS	Unclassified Dist Sub Plant - Acct 300								
2770			DPW	S		-	-	-	-	-
2771						-	-	-	-	-
2772										
2773	108DP	Unclassified Dist Sub Plant - Acct 300								
2774			DPW	S		730,711	577,791	152,920	-	152,920
2775						730,711	577,791	152,920	-	152,920
2776										
2777										
2778	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,096,653,881)**	**(1,923,494,897)**	**(173,158,984)**	**-**	**(173,158,984)**
2779										
2780	Summary of Distribution Plant Depr by Factor									
2781		S				(2,096,653,881)	(1,923,494,897)	(173,158,984)	-	(173,158,984)
2782										
2783	Total Distribution Depreciation by Factor				B17	(2,096,653,881)	(1,923,494,897)	(173,158,984)	-	(173,158,984)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2784	108GP	General Plant Accumulated Depr								
2785			G-SITUS	S		(151,911,255)	(134,784,076)	(17,127,179)	-	(17,127,179)
2786			G-DGP	DGP		-	-	-	-	-
2787			G-DGU	DGU		-	-	-	-	-
2788			G-SG	SG		-	-	-	-	-
2789			CUST	CN		(7,374,589)	(6,856,236)	(518,353)	-	(518,353)
2790			PTD	SO		(75,724,813)	(70,313,046)	(5,411,767)	-	(5,411,767)
2791			P	SE		-	-	-	-	-
2792			G-SG	CAGW		(13,458,439)	(10,469,171)	(2,989,268)	-	(2,989,268)
2793			G-SG	CAGE		(42,576,381)	(42,576,381)	-	-	-
2794			P	JBG		(4,463,690)	(3,512,607)	(951,083)	-	(951,083)
2795			P	CAEW		-	-	-	-	-
2796			P	CAEE		(313,769)	(313,769)	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798			G-SG	CAGE		-	-	-	-	-
2799					B17	(295,822,936)	(268,825,286)	(26,997,650)	-	(26,997,650)
2800										
2801										
2802	108MP	Mining Plant Accumulated Depr.								
2803			P	S		-	-	-	-	-
2804			P	CAEW		-	-	-	-	-
2805			P	CAEE		(157,077,656)	(157,077,656)	-	-	-
2806			P	JBE		-	-	-	-	-
2807					B17	(157,077,656)	(157,077,656)	-	-	-
2808	108MP	Less Centralia Situs Depreciation								
2809			P	S		-	-	-	-	-
2810					B17	(157,077,656)	(157,077,656)	-	-	-
2811										
2812	1081390	Accum Depr - Capital Lease								
2813			PTD	SO		-	-	-	-	-
2814						-	-	-	-	-
2815										
2816		Remove Capital Leases				-	-	-	-	-
2817						-	-	-	-	-
2818										
2819	1081399	Accum Depr - Capital Lease								
2820			P	S		-	-	-	-	-
2821			P	SE		-	-	-	-	-
2822						-	-	-	-	-
2823										
2824		Remove Capital Leases				-	-	-	-	-
2825						-	-	-	-	-
2826										
2827										
2828	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(452,900,591)**	**(425,902,941)**	**(26,997,650)**	**-**	**(26,997,650)**
2829										
2830										
2831										
2832	Summary of General Depreciation by Factor									
2833		S				(151,911,255)	(134,784,076)	(17,127,179)	-	(17,127,179)
2834		DGP				-	-	-	-	-
2835		DGU				-	-	-	-	-
2836		SE				-	-	-	-	-
2837		SO				(75,724,813)	(70,313,046)	(5,411,767)	-	(5,411,767)
2838		CN				(7,374,589)	(6,856,236)	(518,353)	-	(518,353)
2839		SG				-	-	-	-	-
2840		DEU				-	-	-	-	-
2841		CAGW				(13,458,439)	(10,469,171)	(2,989,268)	-	(2,989,268)
2842		CAGE				(42,576,381)	(42,576,381)	-	-	-
2843		CAEW				-	-	-	-	-
2844		CAEE				(157,391,424)	(157,391,424)	-	-	-
2845		SSGCT				-	-	-	-	-
2846		JBG				(4,463,690)	(3,512,607)	(951,083)	-	(951,083)
2847		Remove Capital Leases				-	-	-	-	-
2848	Total General Depreciation by Factor				B17	(452,900,591)	(425,902,941)	(26,997,650)	-	(26,997,650)
2849										
2850										
2851	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,888,256,616)**	**(6,352,164,629)**	**(536,091,987)**	**-**	**(536,091,987)**
2852	111SP	Accum Prov for Amort-Steam								
2853			P	CAGW		-	-	-	-	-
2854			P	CAGW		-	-	-	-	-
2855			P	CAGE		-	-	-	-	-
2856			P	SG		-	-	-	-	-
2857						-	-	-	-	-
2858										
2859										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2860	111GP	Accum Prov for Amort-General								
2861			G-SITUS	S		(16,348,225)	(14,859,593)	(1,488,631)	-	(1,488,631)
2862			CUST	CN		(2,792,884)	(2,596,575)	(196,309)	-	(196,309)
2863			I-SG	SG		-	-	-	-	-
2864			PTD	SO		(11,076,214)	(10,284,639)	(791,575)	-	(791,575)
2865			I-SG	CAGW		-	-	-	-	-
2866			I-SG	CAGE		-	-	-	-	-
2867			P	CAEW		-	-	-	-	-
2868			P	CAEE		-	-	-	-	-
2869			P	SE		-	-	-	-	-
2870					B18	(30,217,324)	(27,740,808)	(2,476,516)	-	(2,476,516)
2871										
2872										
2873	111HP	Accum Prov for Amort-Hydro								
2874			P	DGP		-	-	-	-	-
2875			P	DGU		-	-	-	-	-
2876			P	SG		-	-	-	-	-
2877			P	CAGW		(187,150)	(145,582)	(41,568)	-	(41,568)
2878			P	CAGE		(448,655)	(448,655)	-	-	-
2879			P	CAGE		-	-	-	-	-
2880					B18	(635,804)	(594,236)	(41,568)	-	(41,568)
2881										
2882										
2883	111IP	Accum Prov for Amort-Intangible Plant								
2884			I-SITUS	S		(1,095,267)	(1,093,235)	(2,032)	-	(2,032)
2885			I-DGP	DGP		-	-	-	-	-
2886			I-DGU	DGU		-	-	-	-	-
2887			P	CAEW		-	-	-	-	-
2888			P	CAEE		(1,375,443)	(1,375,443)	-	-	-
2889			P	SE		-	-	-	-	-
2890			I-SG	SG		(15,553,047)	(14,305,783)	(1,247,264)	-	(1,247,264)
2891			I-SG	CAGW		-	-	-	-	-
2892			I-SG	CAGE		-	-	-	-	-
2893			CUST	CN		(96,411,326)	(89,634,663)	(6,776,663)	-	(6,776,663)
2894			P	CAGE		-	-	-	-	-
2895			P	CAGE		-	-	-	-	-
2896			I-SG	CAGW		(39,209,482)	(30,500,624)	(8,708,858)	-	(8,708,858)
2897			I-SG	CAGE		(13,235,972)	(13,235,972)	-	-	-
2898			PTD	JBG		(15,088)	(11,873)	(3,215)	-	(3,215)
2899			PTD	SO		(265,738,983)	(246,747,620)	(18,991,363)	-	(18,991,363)
2900					B18	(432,634,607)	(396,905,213)	(35,729,394)	-	(35,729,394)
2901	111IP	Less Non-Utility Plant								
2902			NUTIL	OTH		-	-	-	-	-
2903					B18	(432,634,607)	(396,905,213)	(35,729,394)	-	(35,729,394)
2904										
2905	111390	Accum Amtr - Capital Lease								
2906			G-SITUS	S		(5,536,138)	(5,536,138)	-	-	-
2907			P	CAGE		(1,649,428)	(1,649,428)	-	-	-
2908			PTD	CAGW		(124,416)	(96,782)	(27,634)	113,403	85,769
2909			PTD	SO		1,200,134	1,114,365	85,769	-	85,769
2910						(6,109,849)	(6,167,984)	58,135	113,403	171,538
2911										
2912		Remove Capital Lease Amtr				6,109,849	6,167,984	(58,135)	(113,403)	(171,538)
2913										
2914	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(463,487,735)**	**(425,240,257)**	**(38,247,478)**	-	**(38,247,478)**
2915	AMA									
2916										
2917										
2918										
2919	Summary of Amortization by Factor									
2920		S				(22,979,629)	(21,488,966)	(1,490,663)	-	(1,490,663)
2921		DGP				-	-	-	-	-
2922		DGU				-	-	-	-	-
2923		SE				-	-	-	-	-
2924		SO				(275,615,063)	(255,917,894)	(19,697,169)	-	(19,697,169)
2925		CN				(99,204,211)	(92,231,238)	(6,972,972)	-	(6,972,972)
2926		SSGCT				-	-	-	-	-
2927		JBG				(15,088)	(11,873)	(3,215)	-	(3,215)
2928		CAGW				(39,521,048)	(30,742,987)	(8,778,060)	113,403	(8,664,657)
2929		CAGE				(15,334,055)	(15,334,055)	-	-	-
2930		CAEW				-	-	-	-	-
2931		CAEE				(1,375,443)	(1,375,443)	-	-	-
2932		SG				(15,553,047)	(14,305,783)	(1,247,264)	-	(1,247,264)
2933		Less Capital Lease				6,109,849	6,167,984	(58,135)	(113,403)	(171,538)
2934	Total Provision For Amortization by Factor				B18	(463,487,735)	(425,240,257)	(38,247,478)	0	(38,247,478)