

March 31, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

David W. Danner
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Quarterly Report for the Quarter Ending December 31, 2010

Dear Mr. Danner:

In accordance with WAC 480-100-275, enclosed for filing are an original and one (1) copy of PacifiCorp's, dba Pacific Power, quarterly report for Washington operations, for the quarter ending December 31, 2010. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 02.

Also enclosed are an original and one (1) copy of PacifiCorp's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending December 31, 2010.

Please direct any informal inquiries to Jon Christensen, Regulatory Manager, at (503) 813-5269.

Sincerely,



Andrea L. Kelly
Vice President, Regulation
Enclosures

**AVERAGE CUSTOMER COUNT
AND KWH**

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 4th Quarter of Calendar Year 2010

Washington Only	Oct-10	Nov-10	Dec-10
Average Customer Count			
Residential Sales	103,302	103,368	103,450
Commercial Sales	17,950	17,936	17,944
Industrial Sales	599	597	597
Irrigation Sales	5,204	5,180	5,156
Public Street & Highway Lighting	238	238	239
KWH			
Residential Sales	100,702,620	165,717,432	211,012,090
Commercial Sales	148,573,375	136,391,937	119,484,212
Industrial Sales	75,241,197	73,935,945	64,071,152
Irrigation Sales	13,986,830	(4,523,985)	865,396
Public Street & Highway Lighting	1,749,812	1,027,376	1,403,097



Washington Jurisdiction
RESULTS OF OPERATIONS

**For 12 Month Period Ended
December 2010**

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2010
FILE:	WA JAM 12 ME DECEMBER 2010
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2011
TIME:	9:05:14 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	10.60%	5.52%
	<u>100.00%</u>		<u>8.34%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

DECEMBER 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	3,574,583,105	3,317,943,552	256,639,553	0	256,639,553
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	340,589,768	267,188,632	73,401,136	0	73,401,136
5 Other Operating Revenues	2.4	326,069,070	300,048,802	26,020,268	0	26,020,268
6 Total Operating Revenues	2.4	4,241,241,943	3,885,180,986	356,060,957	0	356,060,957
7						
8 Operating Expenses:						
9 Steam Production	2.6	509,990,510	455,881,765	54,108,745	0	54,108,745
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	40,481,667	33,535,796	6,945,871	0	6,945,871
12 Other Power Supply	2.10	593,934,874	476,221,400	117,713,474	0	117,713,474
13 Transmission	2.12	165,325,044	136,573,554	28,751,490	0	28,751,490
14 Distribution	2.13	208,550,302	196,522,300	12,028,002	0	12,028,002
15 Customer Accounts	2.14	92,750,645	84,628,277	8,122,368	0	8,122,368
16 Customer Service	2.14	128,944,905	119,500,857	9,444,047	0	9,444,047
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	146,076,485	135,524,002	10,552,483	0	10,552,483
19						
20 Total O & M Expenses	2.16	1,886,054,431	1,638,387,951	247,666,480	0	247,666,480
21						
22 Depreciation	2.18	491,643,870	454,119,832	37,524,039	0	37,524,039
23 Amortization Expense	2.19	44,975,946	40,960,915	4,015,031	0	4,015,031
24 Taxes Other Than Income	2.19	136,512,728	119,101,305	17,411,424	0	17,411,424
25 Income Taxes - Federal	2.22	-268,552,855	-232,667,205	(35,885,650)	0	(35,885,650)
26 Income Taxes - State	2.22	-24,992,771	-24,992,771	0	0	-
27 Income Taxes - Def Net	2.21	759,899,585	713,206,787	46,692,798	0	46,692,798
28 Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29 Misc Revenue & Expense	2.6	(5,388,606)	(5,000,351)	(388,255)	0	(388,255)
30						
31 Total Operating Expenses	2.22	3,018,278,125	2,701,242,259	317,035,866	0	317,035,866
32						
33 Operating Revenue for Return		1,222,963,818	1,183,938,727	39,025,091	0	39,025,091
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	20,324,221,442	18,872,123,138	1,452,098,303	0	1,452,098,303
37 Plant Held for Future Use	2.33	15,133,658	15,096,260	37,398	0	37,398
38 Misc Deferred Debits	2.35	165,126,850	143,229,581	21,897,269	0	21,897,269
39 Elec Plant Acq Adj	2.33	59,844,124	59,844,124	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	35,803,672	33,514,837	2,288,835	0	2,288,835
42 Fuel Stock	2.34	180,314,979	175,406,257	4,908,722	0	4,908,722
43 Material & Supplies	2.34	182,214,753	174,821,403	7,393,350	0	7,393,350
44 Working Capital	2.35	32,149,344	28,958,475	3,190,869	0	3,190,869
45 Weatherization Loans	2.34	18,152,351	16,141,897	2,010,454	0	2,010,454
46 Miscellaneous Rate Base	2.36	972,519	873,304	99,215	0	99,215
47						
48 Total Electric Plant		21,013,933,692	19,520,009,277	1,493,924,416	0	1,493,924,416
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,754,954,632)	(6,226,403,826)	(528,550,805)	0	(528,550,805)
52 Accum Prov For Amort	2.41	(441,201,620)	(404,323,846)	(36,877,773)	0	(36,877,773)
53 Accum Def Income Taxes	2.37	(2,464,583,061)	(2,272,126,012)	(192,457,049)	0	(192,457,049)
54 Unamortized ITC	2.37	(6,617,367)	(5,740,714)	(876,653)	0	(876,653)
55 Customer Adv for Const	2.36	(22,298,391)	(22,298,000)	(391)	0	(391)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(63,064,640)	(58,362,408)	(4,702,232)	0	(4,702,232)
58						
59 Total Rate Base Deductions		(9,752,719,711)	(8,989,254,806)	(763,464,904)	0	(763,464,904)
60						
61 Total Rate Base		11,261,213,981	10,530,754,470	730,459,511	0	730,459,511
62						
63						
64						
65						
66						
67						
68						
69						

238	500	Operation Supervision & Engineering							
239		P	SG	30,824	28,261	2,563	-	2,563	
240		P	CAGW	22,453	17,482	4,971	-	4,971	
241		P	CAGE	3,665,666	3,665,666	-	-	-	
242		P	JBG	16,388,087	12,908,707	3,479,380	-	3,479,380	
243		P	CAGE	-	-	-	-	-	
244				B2	20,107,030	16,620,116	3,486,914	-	3,486,914
245									
246	501	Fuel Related							
247		P	SE	(84,239)	(77,570)	(6,669)	-	(6,669)	
248		P	SE	-	-	-	-	-	
249		P	SE	-	-	-	-	-	
250		P	CAGW	1,728,726	1,346,006	382,720	-	382,720	
251		P	CAGE	-	-	-	-	-	
252		P	CAEW	-	-	-	-	-	
253		P	CAEE	15,747,196	15,747,196	-	-	-	
254		P	JBE	1,001,930	787,330	214,600	-	214,600	
255		P	CAEE	-	-	-	-	-	
256		P	JBG	-	-	-	-	-	
257				B2	18,393,613	17,802,962	590,650	-	590,650
258									
259	501NPC	Fuel Related							
260			SE	-	-	-	-	-	
261			SE	-	-	-	-	-	
262			SE	-	-	-	-	-	
263			CAGW	-	-	-	-	-	
264			CAGE	-	-	-	-	-	
265			CAEW	184,484,552	143,281,134	41,203,418	-	41,203,418	
266			CAEE	-	-	-	-	-	
267			JBE	-	-	-	-	-	
268			CAEE	-	-	-	-	-	
269			JBG	-	-	-	-	-	
270				B2	184,484,552	143,281,134	41,203,418	-	41,203,418
271									
272		Total Fuel Related			202,878,165	161,084,097	41,794,068	-	41,794,068
273									
274	502	Steam Expenses							
275		P	SG	-	-	-	-	-	
276		P	CAGW	916,378	713,502	202,875	-	202,875	
277		P	CAGE	33,345,915	33,345,915	-	-	-	
278		P	JBG	4,209,728	3,315,954	893,774	-	893,774	
279		P	CAGE	-	-	-	-	-	
280				B2	38,472,021	37,375,371	1,096,649	-	1,096,649
281									
282	503	Steam From Other Sources							
283		P	SE	-	-	-	-	-	
284		P	CAEW	-	-	-	-	-	
285		P	CAEE	-	-	-	-	-	
286				B2	-	-	-	-	-
287									
288	503NPC	Steam From Other Sources-NPC							
289			SE	-	-	-	-	-	
290			CAEW	-	-	-	-	-	
291			CAEE	-	-	-	-	-	
292				B2	-	-	-	-	-
293									
294	505	Electric Expenses							
295		P	SG	-	-	-	-	-	
296		P	CAGW	30,744	23,938	6,806	-	6,806	
297		P	CAGE	4,248,434	4,248,434	-	-	-	
298		P	JBG	5,958	4,693	1,265	-	1,265	
299		P	CAGE	-	-	-	-	-	
300				B2	4,285,137	4,277,066	8,071	-	8,071
301									
302	506	Misc. Steam Expense							
303		P	SG	36,419	33,391	3,028	-	3,028	
304		P	SE	-	-	-	-	-	
305		P	CAGW	2,095,013	1,631,202	463,812	-	463,812	
306		P	CAGE	58,840,641	58,840,641	-	-	-	
307		P	JBG	(12,929,200)	(10,184,181)	(2,745,018)	-	(2,745,018)	
308		P	CAGE	-	-	-	-	-	
309				B2	48,042,874	50,321,052	(2,278,178)	-	(2,278,178)

310									
311	507	Rents							
312		P	SG	-	-	-	-	-	-
313		P	CAGW	11,536	8,982	2,554	-	2,554	-
314		P	CAGE	63,953	63,953	-	-	-	-
315		P	JBG	263,196	207,317	55,880	-	55,880	-
316		P	CAGE	-	-	-	-	-	-
317				<u>338,685</u>	<u>280,251</u>	<u>58,434</u>	-	<u>58,434</u>	-
318									
319	510	Maint Supervision & Engineering							
320		P	SG	-	-	-	-	-	-
321		P	CAGW	244,102	190,061	54,041	-	54,041	-
322		P	CAGE	5,678,446	5,678,446	-	-	-	-
323		P	JBG	539,711	425,124	114,587	-	114,587	-
324		P	CAGE	-	-	-	-	-	-
325				<u>6,462,259</u>	<u>6,293,630</u>	<u>168,628</u>	-	<u>168,628</u>	-
326									
327									
328									
329	511	Maintenance of Structures							
330		P	SG	-	-	-	-	-	-
331		P	CAGW	337,249	262,586	74,663	-	74,663	-
332		P	CAGE	16,609,642	16,609,642	-	-	-	-
333		P	JBG	8,534,064	6,722,184	1,811,880	-	1,811,880	-
334		P	CAGE	-	-	-	-	-	-
335				<u>25,480,955</u>	<u>23,594,411</u>	<u>1,886,543</u>	-	<u>1,886,543</u>	-
336									
337	512	Maintenance of Boiler Plant							
338		P	SG	-	-	-	-	-	-
339		P	CAGW	2,011,204	1,565,946	445,257	-	445,257	-
340		P	CAGE	86,949,215	86,949,215	-	-	-	-
341		P	JBG	23,962,462	18,874,955	5,087,507	-	5,087,507	-
342		P	CAGE	-	-	-	-	-	-
343				<u>112,922,881</u>	<u>107,390,116</u>	<u>5,532,765</u>	-	<u>5,532,765</u>	-
344									
345	513	Maintenance of Electric Plant							
346		P	SG	-	-	-	-	-	-
347		P	CAGW	221,939	172,804	49,135	-	49,135	-
348		P	CAGE	30,894,459	30,894,459	-	-	-	-
349		P	JBG	7,817,940	6,158,101	1,659,839	-	1,659,839	-
350		P	CAGE	-	-	-	-	-	-
351				<u>38,934,338</u>	<u>37,225,364</u>	<u>1,708,974</u>	-	<u>1,708,974</u>	-
352									
353	514	Maintenance of Misc. Steam Plant							
354		P	SG	-	-	-	-	-	-
355		P	CAGW	357,054	278,006	79,048	-	79,048	-
356		P	CAGE	9,039,312	9,039,312	-	-	-	-
357		P	JBG	2,669,801	2,102,972	566,830	-	566,830	-
358		P	CAGE	-	-	-	-	-	-
359				<u>12,066,167</u>	<u>11,420,290</u>	<u>645,877</u>	-	<u>645,877</u>	-
360									
361		Total Steam Power Generation		<u>509,990,510</u>	<u>455,881,765</u>	<u>54,108,745</u>	-	<u>54,108,745</u>	-

362	517	Operation Super & Engineering						
363		P	SG	-	-	-	-	-
364				-	-	-	-	-
365								
366	518	Nuclear Fuel Expense						
367		P	SE	-	-	-	-	-
368				-	-	-	-	-
369								
370								
371	519	Coolants and Water						
372		P	SG	-	-	-	-	-
373				-	-	-	-	-
374								
375	520	Steam Expenses						
376		P	SG	-	-	-	-	-
377				-	-	-	-	-
378								
379								
380								
381	523	Electric Expenses						
382		P	SG	-	-	-	-	-
383				-	-	-	-	-
384								
385	524	Misc. Nuclear Expenses						
386		P	SG	-	-	-	-	-
387				-	-	-	-	-
388								
389	528	Maintenance Super & Engineering						
390		P	SG	-	-	-	-	-
391				-	-	-	-	-
392								
393	529	Maintenance of Structures						
394		P	SG	-	-	-	-	-
395				-	-	-	-	-
396								
397	530	Maintenance of Reactor Plant						
398		P	SG	-	-	-	-	-
399				-	-	-	-	-
400								
401	531	Maintenance of Electric Plant						
402		P	SG	-	-	-	-	-
403				-	-	-	-	-
404								
405	532	Maintenance of Misc Nuclear						
406		P	SG	-	-	-	-	-
407				-	-	-	-	-
408								
409		Total Nuclear Power Generation						
410				-	-	-	-	-

1031	931	Rents						
1032			PTD	S	993,159	993,159	-	-
1033			PTD	SO	5,344,545	4,947,971	396,573	396,573
1034					<u>6,337,703</u>	<u>5,941,130</u>	<u>396,573</u>	<u>-</u>
1035								
1036	935	Maintenance of General Plant						
1037			G	S	22,861	20,356	2,504	-
1038			CUST	CN	-	-	-	-
1039			G	SO	22,312,089	20,656,498	1,655,591	1,655,591
1040					<u>22,334,950</u>	<u>20,676,855</u>	<u>1,658,096</u>	<u>-</u>
1041								
1042		TOTAL ADMINISTRATIVE & GEN EXP			<u>146,076,485</u>	<u>135,524,002</u>	<u>10,552,483</u>	<u>-</u>
1043								
1044		Summary of A&G Expense by Factor						
1045			S		13,123,095	12,531,489	591,606	591,606
1046			SO		130,437,875	120,759,184	9,678,690	9,678,690
1047			SG		1,919,580	1,759,970	159,610	159,610
1048			CN		1,601	1,487	114	114
1049			CAGW		553,160	430,697	122,463	122,463
1050			CAGE		41,174	41,174	-	-
1051		Total A&G Expense by Factor			<u>146,076,485</u>	<u>135,524,002</u>	<u>10,552,483</u>	<u>-</u>
1052								
1053		TOTAL O&M EXPENSE			<u>1,886,054,431</u>	<u>1,638,387,951</u>	<u>247,666,480</u>	<u>-</u>

1361	41110	Deferred Income Tax - Federal-CR						
1362		GP	S	(54,535,357)	(50,223,929)	(4,311,428)	-	(4,311,428)
1363		DPW	CIAC	(22,345,210)	(20,859,810)	(1,485,400)	-	(1,485,400)
1364		GP	SCHMDEXP	(214,973,755)	(197,943,820)	(17,029,935)	-	(17,029,935)
1365		GP	SNP	(28,801,933)	(26,727,002)	(2,074,931)	-	(2,074,931)
1366		PT	SG	(21,347,234)	(19,572,249)	(1,774,985)	-	(1,774,985)
1367		PT	SNPD	(3,638,499)	(3,396,629)	(241,870)	-	(241,870)
1368		LABOR	SO	(25,862,530)	(23,943,491)	(1,919,039)	-	(1,919,039)
1369		IBT	TAXDEPR	(1,673,843)	(1,568,189)	(105,654)	-	(105,654)
1370		CUST	JBG	-	-	-	-	-
1371		CUST	BADDEBT	(499,023)	(436,513)	(62,510)	-	(62,510)
1372		GP	GPS	(2,818,170)	(2,609,057)	(209,113)	-	(209,113)
1373		P	TROJD	(721,757)	(561,716)	(160,041)	-	(160,041)
1374		P	JBE	(7,596,935)	(5,969,775)	(1,627,160)	-	(1,627,160)
1375		PT	CAGW	(117,296)	(91,328)	(25,968)	-	(25,968)
1376		PT	CAGE	(1,009,673)	(1,009,673)	-	-	-
1377		P	SE	(1,734,360)	(1,597,049)	(137,311)	-	(137,311)
1378		P	CAEE	(3,288,675)	(3,288,675)	-	-	-
1379				(390,964,250)	(359,798,906)	(31,165,344)	-	(31,165,344)
1380								
1381		TOTAL DEFERRED INCOME TAXES		759,899,585	713,206,787	46,692,798	-	46,692,798
1382		SCHMAF Additions - Flow Through						
1383		SCHMAF	S	-	-	-	-	-
1384		SCHMAF	SNP	-	-	-	-	-
1385		SCHMAF	SO	-	-	-	-	-
1386		SCHMAF	SE	-	-	-	-	-
1387		SCHMAF	TROJP	-	-	-	-	-
1388		SCHMAF	DGP	-	-	-	-	-
1389				-	-	-	-	-
1390								
1391		SCHMAF Additions - Permanent						
1392		P	S	29,612	29,612	-	-	-
1393		P	BADDEBT	-	-	-	-	-
1394		P	JBE	26,251	20,629	5,623	-	5,623
1395		P	SCHMDEXP	(234,743)	(216,147)	(18,596)	-	(18,596)
1396		P	CAEE	72,211	72,211	-	-	-
1397		P	CAGW	-	-	-	-	-
1398		P	CAGE	-	-	-	-	-
1399		LABOR	SNP	-	-	-	-	-
1400		SCHMAP-SO	SO	14,344,602	13,280,210	1,064,391	-	1,064,391
1401								
1402				14,237,932	13,186,514	1,051,418	-	1,051,418
1403								
1404		SCHMAT Additions - Temporary						
1405		SCHMAT-SITUS	S	82,570,948	77,159,393	5,411,555	-	5,411,555
1406		P	JBE	21,089,061	16,572,071	4,516,990	-	4,516,990
1407		DPW	CIAC	46,836,991	43,723,497	3,113,494	-	3,113,494
1408		SCHMAT-SNP	SNP	75,892,423	70,425,029	5,467,394	-	5,467,394
1409		P	TROJD	1,901,813	1,480,109	421,704	-	421,704
1410		P	CN	-	-	-	-	-
1411		SCHMAT-SE	SE	3,007,257	2,769,169	238,088	-	238,088
1412		P	SG	17,292,153	15,854,341	1,437,812	-	1,437,812
1413		SCHMAT-GPS	GPS	-	-	-	-	-
1414		SCHMAT-SO	SO	46,331,612	42,893,735	3,437,877	-	3,437,877
1415		SCHMAT-SNP	SNPD	9,587,358	8,950,037	637,321	-	637,321
1416		P	JBG	-	-	-	-	-
1417		CUST	BADDEBT	1,314,913	1,150,201	164,712	-	164,712
1418		P	CAGW	413,050	321,605	91,445	-	91,445
1419		P	CAGE	1,137,899	1,137,899	-	-	-
1420		SCHMAT-SE	CAEW	-	-	-	-	-
1421		SCHMAT-SE	CAEE	8,665,582	8,665,582	-	-	-
1422		BOOKDEPR	SCHMDEXP	566,450,834	521,577,353	44,873,481	-	44,873,481
1423				882,491,894	812,680,023	69,811,871	-	69,811,871
1424								
1425		TOTAL SCHEDULE - M ADDITIONS		896,729,827	825,866,538	70,863,289	-	70,863,289
1426								
1427		SCHMDF Deductions - Flow Through						
1428		SCHMDF	S	-	-	-	-	-
1429		SCHMDF	CAGW	-	-	-	-	-
1430		SCHMDF	CAGE	-	-	-	-	-
1431		SCHMDF	DGP	-	-	-	-	-
1432		SCHMDF	DGU	-	-	-	-	-
1433				-	-	-	-	-

1434	SCHMDF	Deductions - Permanent						
1435		SCHMDP	S	-	-	-	-	-
1436		P	SE	190,158	175,103	15,055	-	15,055
1437		P	CAEW	-	-	-	-	-
1438		P	CAEE	446,103	446,103	-	-	-
1439		PTD	SNP	381,063	353,611	27,452	-	27,452
1440		SCHMDP	JBE	39,811	31,284	8,527	-	8,527
1441		P	SG	-	-	-	-	-
1442		SCHMDP-SO	SO	24,434,943	22,621,833	1,813,110	-	1,813,110
1443				<u>25,492,080</u>	<u>23,627,935</u>	<u>1,864,145</u>	-	<u>1,864,145</u>
1444								
1445	SCHMDT	Deductions - Temporary						
1446		GP	S	103,909,801	102,677,695	1,232,106	-	1,232,106
1447		CUST	BADDEBT	-	-	-	-	-
1448		CUST	CN	48,156	44,740	3,416	-	3,416
1449		SCHMDT-SNP	SNP	118,429,747	109,897,906	8,531,841	-	8,531,841
1450		DPW	SNPD	-	-	-	-	-
1451		P	JBE	34,827,449	27,367,884	7,459,565	-	7,459,565
1452		P	SE	10,380,854	9,558,990	821,864	-	821,864
1453		SCHMDT-SG	SG	110,912,061	101,689,920	9,222,141	-	9,222,141
1454		SCHMDT-GPS	GPS	65,094,701	60,264,575	4,830,127	-	4,830,127
1455		SCHMDT-SO	SO	23,344,458	21,612,263	1,732,195	-	1,732,195
1456		TAXDEPR	TAXDEPR	2,462,905,267	2,307,444,811	155,460,456	-	155,460,456
1457		SCHMDT-SG	CAGW	1,304,835	1,015,960	288,875	-	288,875
1458		SCHMDT-SG	CAGE	220,179	220,179	-	-	-
1459		P	JBG	-	-	-	-	-
1460		P	CAEE	2,869,358	2,869,358	-	-	-
1461		P	TROJD	-	-	-	-	-
1462				<u>2,934,246,866</u>	<u>2,744,664,280</u>	<u>189,582,586</u>	-	<u>189,582,586</u>
1463								
1464		TOTAL SCHEDULE - M DEDUCTIONS		<u>2,959,738,946</u>	<u>2,768,292,215</u>	<u>191,446,730</u>	-	<u>191,446,730</u>
1465								
1466		TOTAL SCHEDULE - M ADJUSTMENTS		<u>(2,063,009,119)</u>	<u>(1,942,425,678)</u>	<u>(120,583,441)</u>	-	<u>(120,583,441)</u>
1467								
1468								
1469	40911	State Income Taxes						
1470		IBT	IBT	(24,695,722)	(24,695,722)	-	-	-
1471		Credits	IBT	(297,049)	(297,049)	-	-	-
1472		IBT	IBT	-	-	-	-	-
1473		IBT	IBT	-	-	-	-	-
1474		TOTAL STATE TAXES		<u>(24,992,771)</u>	<u>(24,992,771)</u>	-	-	-
1475								
1476								
1477		Calculation of Taxable Income:						
1478		Operating Revenues		<u>4,241,241,943</u>	<u>3,885,180,986</u>	<u>356,060,957</u>	-	<u>356,060,957</u>
1479		Operating Deductions:						
1480		O & M Expenses		1,886,054,431	1,638,387,951	247,666,480	-	247,666,480
1481		Depreciation Expense		491,643,870	454,119,832	37,524,039	-	37,524,039
1482		Amortization Expense		44,975,946	40,960,915	4,015,031	-	4,015,031
1483		Taxes Other Than Income		136,512,728	119,101,305	17,411,424	-	17,411,424
1484		Interest & Dividends (AFUDC-Equity)		(79,298,238)	(73,585,484)	(5,712,754)	-	(5,712,754)
1485		Misc Revenue & Expense		(5,388,606)	(5,000,351)	(388,255)	-	(388,255)
1486		Total Operating Deductions		<u>2,474,500,132</u>	<u>2,173,984,167</u>	<u>300,515,965</u>	-	<u>300,515,965</u>
1487		Other Deductions:						
1488		Interest Deductions		337,008,309	312,729,769	24,278,540	-	24,278,540
1489		Interest on PCRBS		-	-	-	-	-
1490		Schedule M Adjustments		(2,063,009,119)	(1,942,425,678)	(120,583,441)	-	(120,583,441)
1491								
1492		Income Before State Taxes		<u>(633,275,617)</u>	<u>(543,958,628)</u>	<u>(89,316,990)</u>	-	<u>(89,316,990)</u>
1493								
1494		State Income Taxes		<u>(24,992,771)</u>	<u>(24,992,771)</u>	-	-	-
1495								
1496		Total Taxable Income		<u>(608,282,846)</u>	<u>(518,965,857)</u>	<u>(89,316,990)</u>	-	<u>(89,316,990)</u>
1497								
1498		Tax Rate		35.0%	35.0%	35.0%	35.0%	35.0%
1499								
1500		Federal Income Tax - Calculated		<u>(212,898,996)</u>	<u>(181,638,050)</u>	<u>(31,260,946)</u>	-	<u>(31,260,946)</u>
1501								
1502		Adjustments to Calculated Tax:						
1503		40910 Energy Cred.	P SE	(88,878)	(81,841)	(7,037)	-	(7,037)
1504		40910 Energy Cred.	P CAGW	-	-	-	-	-
1505		40910 Energy Cred.	P CAEE	-	-	-	-	-
1506		40910 DMD	P SG	(55,535,369)	(50,917,702)	(4,617,667)	-	(4,617,667)
1507		40910 Fuel Tax Credit	NUTIL OTHER	(29,612)	(29,612)	-	-	-
1508		40910 IRS Settle	LABOR S	-	-	-	-	-
1509		FEDERAL INCOME TAX		<u>(268,552,855)</u>	<u>(232,667,205)</u>	<u>(35,885,650)</u>	-	<u>(35,885,650)</u>
1510								
1511		TOTAL OPERATING EXPENSES		<u>3,018,278,125</u>	<u>2,701,242,259</u>	<u>317,035,866</u>	-	<u>317,035,866</u>

1589	Summary of Steam Production Plant by Factor								
1590	S				-	-	-	-	-
1591	JBG				1,015,327,434	799,761,691	215,565,743	-	215,565,743
1592	JBE				-	-	-	-	-
1593	SG				2,189,189	2,007,162	182,027	-	182,027
1594	CAGW				252,012,307	196,219,686	55,792,621	-	55,792,621
1595	CAGE				4,316,363,597	4,316,363,597	-	-	-
1596	SSGCH				-	-	-	-	-
1597	Total Steam Production Plant by Factor				B8	5,585,892,527	5,314,352,136	271,540,391	271,540,391
1598	320	Land and Land Rights			-	-	-	-	-
1599		P	DGP		-	-	-	-	-
1600		P	SG		-	-	-	-	-
1601					-	-	-	-	-
1602					-	-	-	-	-
1603	321	Structures and Improvements			-	-	-	-	-
1604		P	DGP		-	-	-	-	-
1605		P	SG		-	-	-	-	-
1606					-	-	-	-	-
1607					-	-	-	-	-
1608	322	Reactor Plant Equipment			-	-	-	-	-
1609		P	DGP		-	-	-	-	-
1610		P	SG		-	-	-	-	-
1611					-	-	-	-	-
1612					-	-	-	-	-
1613	323	Turbogenerator Units			-	-	-	-	-
1614		P	DGP		-	-	-	-	-
1615		P	SG		-	-	-	-	-
1616					-	-	-	-	-
1617					-	-	-	-	-
1618	324	Land and Land Rights			-	-	-	-	-
1619		P	DGP		-	-	-	-	-
1620		P	SG		-	-	-	-	-
1621					-	-	-	-	-
1622					-	-	-	-	-
1623	325	Misc. Power Plant Equipment			-	-	-	-	-
1624		P	DGP		-	-	-	-	-
1625		P	SG		-	-	-	-	-
1626					-	-	-	-	-
1627					-	-	-	-	-
1628					-	-	-	-	-
1629	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-
1630		P	SG		-	-	-	-	-
1631					-	-	-	-	-
1632					-	-	-	-	-
1633					-	-	-	-	-
1634	Total Nuclear Production Plant					-	-	-	-
1635					-	-	-	-	-
1636					-	-	-	-	-
1637					-	-	-	-	-
1638	Summary of Nuclear Production Plant by Factor								
1639	DGP				-	-	-	-	-
1640	DGU				-	-	-	-	-
1641	SG				-	-	-	-	-
1642					-	-	-	-	-
1643	Total Nuclear Plant by Factor					-	-	-	-
1644					-	-	-	-	-
1645	330	Land and Land Rights			-	-	-	-	-
1646		P	DGP		-	-	-	-	-
1647		P	DGU		-	-	-	-	-
1648		P	CAGW		14,507,144	11,295,430	3,211,715	-	3,211,715
1649		P	CAGE		5,948,715	5,948,715	-	-	-
1650		P	CAGW		-	-	-	-	-
1651		P	CAGE		-	-	-	-	-
1652					-	-	-	-	-
1653					B8	20,455,859	17,244,144	3,211,715	3,211,715
1654	331	Structures and Improvements			-	-	-	-	-
1655		P	DGP		-	-	-	-	-
1656		P	DGU		-	-	-	-	-
1657		P	CAGW		92,135,261	71,737,576	20,397,685	-	20,397,685
1658		P	CAGE		13,898,801	13,898,801	-	-	-
1659		P	CAGW		-	-	-	-	-
1660		P	CAGE		-	-	-	-	-
1661					B8	106,034,062	85,636,376	20,397,685	20,397,685
1662					-	-	-	-	-

1742	341	Structures and Improvements							
1743		P	SG	-	-	-	-	-	
1744		P	DGU	-	-	-	-	-	
1745		P	CAGW	56,614,217	44,080,481	12,533,735	-	12,533,735	
1746		P	CAGE	99,009,875	99,009,875	-	-	-	
1747		P	CAGE	-	-	-	-	-	
1748				B8	155,624,092	143,090,357	12,533,735	-	12,533,735
1749									
1750	342	Fuel Holders, Producers & Accessories							
1751		P	SG	-	-	-	-	-	
1752		P	DGU	-	-	-	-	-	
1753		P	CAGW	1,622,667	1,263,427	359,240	-	359,240	
1754		P	CAGE	9,189,007	9,189,007	-	-	-	
1755		P	CAGE	-	-	-	-	-	
1756				B8	10,811,674	10,452,434	359,240	-	359,240
1757									
1758	343	Prime Movers							
1759		P	S	-	-	-	-	-	
1760		P	DGU	-	-	-	-	-	
1761		P	SG	-	-	-	-	-	
1762		P	CAGW	936,175,193	728,916,791	207,258,402	-	207,258,402	
1763		P	CAGE	1,389,799,256	1,389,799,256	-	-	-	
1764		P	CAGE	-	-	-	-	-	
1765				B8	2,325,974,448	2,118,716,046	207,258,402	-	207,258,402
1766									
1767	344	Generators							
1768		P	S	-	-	-	-	-	
1769		P	DGU	-	-	-	-	-	
1770		P	SG	-	-	-	-	-	
1771		P	CAGW	142,165,148	110,691,422	31,473,726	-	31,473,726	
1772		P	CAGE	204,220,499	204,220,499	-	-	-	
1773		P	CAGE	-	-	-	-	-	
1774				B8	346,385,648	314,911,922	31,473,726	-	31,473,726
1775									
1776	345	Accessory Electric Plant							
1777		P	SG	-	-	-	-	-	
1778		P	DGU	-	-	-	-	-	
1779		P	CAGW	85,347,986	66,452,925	18,895,061	-	18,895,061	
1780		P	CAGE	149,117,956	149,117,956	-	-	-	
1781		P	CAGE	-	-	-	-	-	
1782				B8	234,465,942	215,570,882	18,895,061	-	18,895,061
1783									
1784									
1785									
1786	346	Misc. Power Plant Equipment							
1787		P	SG	-	-	-	-	-	
1788		P	DGU	-	-	-	-	-	
1789		P	CAGW	4,303,768	3,350,964	952,805	-	952,805	
1790		P	CAGE	7,877,490	7,877,490	-	-	-	
1791				B8	12,181,258	11,228,453	952,805	-	952,805
1792									
1793	347	Other Production ARO							
1794		P	S	-	-	-	-	-	
1795									
1796									
1797	OP	Unclassified Other Prod Plant-Acct 300							
1798		P	S	-	-	-	-	-	
1799		P	SG	-	-	-	-	-	
1800		P	CAGW	-	-	-	-	-	
1801		P	CAGE	1,821,887	1,821,887	-	-	-	
1802				1,821,887	1,821,887	-	-	-	
1803									
1804		Total Other Production Plant		B8	3,111,922,955	2,839,826,548	272,096,407	-	272,096,407
1805									
1806		Summary of Other Production Plant by Factor							
1807		S		-	-	-	-	-	
1808		DGU		-	-	-	-	-	
1809		SG		-	-	-	-	-	
1810		CAGW		1,229,045,015	956,948,608	272,096,407	-	272,096,407	
1811		CAGE		1,882,877,940	1,882,877,940	-	-	-	
1812		SSGCT		-	-	-	-	-	
1813		Total of Other Production Plant by Factor		B8	3,111,922,955	2,839,826,548	272,096,407	-	272,096,407
1814									
1815		Experimental Plant							
1816	103	Experimental Plant							
1817		P	DGP	-	-	-	-	-	
1818		Total Experimental Plant							
1819									
1820		TOTAL PRODUCTION PLANT		B8	9,332,951,236	8,678,194,099	654,757,138	-	654,757,138

2190	Summary of General Plant by Factor						
2191	S		490,300,326	448,019,074	42,281,252	-	42,281,252
2192	JBG		15,600,893	12,288,643	3,312,250	-	3,312,250
2193	JBE		4,984	3,916	1,067	-	1,067
2194	SG		138,684	127,152	11,531	-	11,531
2195	SO		244,829,896	226,663,143	18,166,754	-	18,166,754
2196	SE		-	-	-	-	-
2197	CN		24,874,486	23,110,074	1,764,412	-	1,764,412
2198	DEU		-	-	-	-	-
2199	CAGW		46,673,510	36,340,532	10,332,977	-	10,332,977
2200	CAGE		156,272,085	156,272,085	-	-	-
2201	CAEW		-	-	-	-	-
2202	CAEE		269,752,002	269,752,002	-	-	-
2203	SSGCT		-	-	-	-	-
2204	SSGCH		-	-	-	-	-
2205	Less Capital Leases		(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
2206	Total General Plant by Factor		B8 1,199,846,861	1,125,921,425	73,925,437	-	73,925,437
2207	301	Organization					
2208	I-SITUS	S	-	-	-	-	-
2209	PTD	SO	-	-	-	-	-
2210	I-SG	CAGW	-	-	-	-	-
2211	I-SG	CAGE	-	-	-	-	-
2212	I-SG	SG	-	-	-	-	-
2213			B8 -	-	-	-	-
2214	302	Franchise & Consent					
2215	I-SITUS	S	1,000,000	1,000,000	-	-	-
2216	I-SG	SG	-	-	-	-	-
2217	I-SG	CAGW	-	-	-	-	-
2218	I-SG	CAGE	-	-	-	-	-
2219	I-SG	CAGW	108,429,026	84,424,089	24,004,937	-	24,004,937
2220	I-SG	CAGE	13,521,965	13,521,965	-	-	-
2221	I-DGP	DGP	-	-	-	-	-
2222	I-DGU	DGU	-	-	-	-	-
2223			B8 122,950,991	98,946,053	24,004,937	-	24,004,937
2224							
2225	303	Miscellaneous Intangible Plant					
2226	I-SITUS	S	6,874,251	6,294,540	579,711	-	579,711
2227	I-SG	SG	1,582,463	1,450,884	131,579	-	131,579
2228	PTD	SO	366,587,281	339,385,943	27,201,338	-	27,201,338
2229	P	SE	-	-	-	-	-
2230	CUST	CN	119,639,459	111,153,122	8,486,337	-	8,486,337
2231	I-SG	CAGW	60,585,866	47,172,853	13,413,013	-	13,413,013
2232	I-SG	CAGE	36,661,280	36,661,280	-	-	-
2233	P	JBG	46,472	36,605	9,866	-	9,866
2234	P	CAEW	-	-	-	-	-
2235	P	CAEE	3,442,667	3,442,667	-	-	-
2236	I-SG	CAGE	-	-	-	-	-
2237	I-SG	CAGE	-	-	-	-	-
2238			B8 595,419,739	545,597,895	49,821,844	-	49,821,844
2239	303	Less Non-Utility Plant					
2240	I-SITUS	S	-	-	-	-	-
2241			B8 595,419,739	545,597,895	49,821,844	-	49,821,844
2242	IP	Unclassified Intangible Plant - Acct 300					
2243	I-SITUS	S	-	-	-	-	-
2244	I-SG	SG	-	-	-	-	-
2245	I-DGU	DGU	-	-	-	-	-
2246	PTD	SO	-	-	-	-	-
2247			-	-	-	-	-
2248			-	-	-	-	-
2249			B8 718,370,729	644,543,948	73,826,781	-	73,826,781
2250							
2251	Summary of Intangible Plant by Factor						
2252	S		7,874,251	7,294,540	579,711	-	579,711
2253	JBG		46,472	36,605	9,866	-	9,866
2254	JBE		-	-	-	-	-
2255	SG		1,582,463	1,450,884	131,579	-	131,579
2256	SO		366,587,281	339,385,943	27,201,338	-	27,201,338
2257	CN		119,639,459	111,153,122	8,486,337	-	8,486,337
2258	CAGW		169,014,892	131,596,942	37,417,950	-	37,417,950
2259	CAGE		50,183,244	50,183,244	-	-	-
2260	CAEW		-	-	-	-	-
2261	CAEE		3,442,667	3,442,667	-	-	-
2262	SSGCT		-	-	-	-	-
2263	SSGCH		-	-	-	-	-
2264	SE		-	-	-	-	-
2265	Total Intangible Plant by Factor		B8 718,370,729	644,543,948	73,826,781	-	73,826,781
2266	Summary of Unclassified Plant (Account 106)						
2267	DP		20,200,025	17,463,479	2,746,546	-	2,746,546
2268	DS0		-	-	-	-	-
2269	GP		565,790	524,877	40,913	-	40,913
2270	HP		-	-	-	-	-
2271	NP		-	-	-	-	-
2272	OP		1,821,887	1,821,887	-	-	-
2273	TP		161,621,877	160,899,560	722,317	-	722,317
2274	TS0		-	-	-	-	-
2275	IP		-	-	-	-	-
2276	MP		-	-	-	-	-
2277	SP		1,748,765	1,618,788	129,977	-	129,977
2278	Total Unclassified Plant by Factor		185,958,344	182,318,591	3,639,753	-	3,639,753
2279							
2280	TOTAL ELECTRIC PLANT IN SERVICE		B8 20,324,221,442	18,872,123,138	1,452,098,303	-	1,452,098,303

2281	Summary of Electric Plant by Factor						
2282	S			5,908,588,642	5,470,290,847	438,297,795	438,297,795
2283	SE			-	-	-	-
2284	JBG			1,086,303,789	855,668,946	230,634,843	230,634,843
2285	JBE			4,984	3,916	1,067	1,067
2286	SG			24,966,956	22,890,998	2,075,958	2,075,958
2287	SO			611,417,177	566,049,085	45,368,092	45,368,092
2288	CN			144,513,945	134,263,196	10,250,749	10,250,749
2289	DEU			-	-	-	-
2290	CAGW			3,285,693,136	2,558,278,530	727,414,606	727,414,606
2291	CAGE			9,038,138,148	9,038,138,148	-	-
2292	CAEW			-	-	-	-
2293	CAEE			273,194,669	273,194,669	-	-
2294	SSGCH			-	-	-	-
2295	SSGCT			-	-	-	-
2296	Less Capital Leases			(48,600,002)	(46,655,196)	(1,944,806)	(1,944,806)
2297				<u>20,324,221,442</u>	<u>18,872,123,138</u>	<u>1,452,098,303</u>	<u>1,452,098,303</u>
2298	105	Plant Held For Future Use					
2299		DPW	S	4,618,798	4,618,798	-	-
2300		P	SG	-	-	-	-
2301		T	SG	-	-	-	-
2302		P	SG	-	-	-	-
2303		P	SE	-	-	-	-
2304		P	SG	-	-	-	-
2305		P	CAGW	168,923	131,526	37,398	37,398
2306		P	CAGE	9,392,922	9,392,922	-	-
2307		P	CAEW	-	-	-	-
2308		P	CAEE	953,014	953,014	-	-
2309		Total Plant Held For Future Use		<u>15,133,658</u>	<u>15,096,260</u>	<u>37,398</u>	<u>37,398</u>
2310							
2311	114	Electric Plant Acquisition Adjustments					
2312		P	S	-	-	-	-
2313		P	SG	-	-	-	-
2314		P	CAGW	-	-	-	-
2315		P	CAGE	158,927,792	158,927,792	-	-
2316		P	DGP	-	-	-	-
2317		Total Electric Plant Acquisition Adjustments		<u>158,927,792</u>	<u>158,927,792</u>	<u>-</u>	<u>-</u>
2318							
2319	115	Accum Provision for Asset Acquisition Adjustments					
2320		P	S	-	-	-	-
2321		P	SG	-	-	-	-
2322		P	CAGW	-	-	-	-
2323		P	CAGE	(99,083,668)	(99,083,668)	-	-
2324		P	DGP	-	-	-	-
2325		Total		<u>(99,083,668)</u>	<u>(99,083,668)</u>	<u>-</u>	<u>-</u>
2326							
2327	120	Nuclear Fuel					
2328		P	SE	-	-	-	-
2329		Total Nuclear Fuel		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2330							
2331	124	Weatherization					
2332		DMSC	S	2,400,021	389,237	2,010,784	2,010,784
2333		DMSC	SO	(4,454)	(4,123)	(330)	(330)
2334		Total		<u>2,395,568</u>	<u>385,114</u>	<u>2,010,454</u>	<u>2,010,454</u>
2335							
2336	182W	Weatherization					
2337		DMSC	S	15,756,784	15,756,784	-	-
2338		DMSC	SG	-	-	-	-
2339		DMSC	SGCT	-	-	-	-
2340		DMSC	SO	-	-	-	-
2341		Total		<u>15,756,784</u>	<u>15,756,784</u>	<u>-</u>	<u>-</u>
2342							

2422	165	Prepayments							
2423		DMSC	S	3,472,835	3,472,835	-	-	-	-
2424		GP	GPS	4,126,179	3,820,010	306,169	-	-	306,169
2425		PT	SG	2,346,419	2,151,318	195,101	-	-	195,101
2426		PT	CAGW	1,695,912	1,320,456	375,455	-	-	375,455
2427		PT	CAGE	422,434	422,434	-	-	-	-
2428		P	CAEW	4,055	3,149	906	-	-	906
2429		P	CAEE	4,717,298	4,717,298	-	-	-	-
2430		P	SE	-	-	-	-	-	-
2431		PTD	SO	19,018,540	17,607,335	1,411,205	-	-	1,411,205
2432		Total Prepayments		35,803,672	33,514,837	2,288,835	-	-	2,288,835
2433									
2434	182M	Misc Regulatory Assets							
2435		DDS2	S	74,481,021	57,310,837	17,170,184	-	-	17,170,184
2436		DEFSG	SG	-	-	-	-	-	-
2437		P	CAGE	-	-	-	-	-	-
2438		P	CAGE	7,950,511	7,950,511	-	-	-	-
2439		DEFSG	CAGW	1,327,321	1,033,467	293,854	-	-	293,854
2440		DEFSG	JBG	-	-	-	-	-	-
2441		P	SE	10,608,209	9,768,345	839,864	-	-	839,864
2442		P	CAEW	(112,263)	(87,190)	(25,073)	-	-	(25,073)
2443		P	CAEE	(10,608,209)	(10,608,209)	-	-	-	-
2444		DDSO2	SO	8,083,961	7,484,118	599,842	-	-	599,842
2445				91,730,550	72,851,880	18,878,670	-	-	18,878,670
2446									
2447	186M	Misc Deferred Debits							
2448		LABOR	S	15,615,155	15,568,214	46,941	-	-	46,941
2449		P	CAEW	-	-	-	-	-	-
2450		P	CAEE	-	-	-	-	-	-
2451		DEFSG	SG	24,896,147	22,826,076	2,070,070	-	-	2,070,070
2452		LABOR	SO	17,170	15,896	1,274	-	-	1,274
2453		P	SE	-	-	-	-	-	-
2454		DEFSG	CAGW	4,066,669	3,166,356	900,314	-	-	900,314
2455		DEFSG	CAGE	17,334,677	17,334,677	-	-	-	-
2456		P	CAEW	-	-	-	-	-	-
2457		P	CAEE	11,466,482	11,466,482	-	-	-	-
2458		P	JBE	-	-	-	-	-	-
2459		GP	EXCTAX	-	-	-	-	-	-
2460		Total Misc. Deferred Debits		73,396,300	70,377,701	3,018,599	-	-	3,018,599
2461									
2462		Working Capital							
2463	CWC	Cash Working Capital							
2464		CWC	S	-	-	-	-	-	-
2465		CWC	SO	-	-	-	-	-	-
2466		CWC	SE	-	-	-	-	-	-
2467									
2468									
2469	OWC	Other Work. Cap.							
2470	131	Cash	GP	-	-	-	-	-	-
2471	135	Working Funds	GP	-	-	-	-	-	-
2472	141	Other A/R	GP	-	-	-	-	-	-
2473	143	Other A/R	GP	48,531,707	44,930,580	3,601,127	-	-	3,601,127
2474	232	A/P	PTD	-	-	-	-	-	-
2475	232	A/P	PTD	(4,386,790)	(4,061,284)	(325,507)	-	-	(325,507)
2476	232	A/P	P	(2,202,647)	(2,202,647)	-	-	-	-
2477	232	A/P	T	(146,335)	(146,335)	-	-	-	-
2478	2533	Other Masc. Df. Crd	P	-	-	-	-	-	-
2479	2533	Other Masc. Df. Crd	P	(1,088,361)	(1,002,194)	(86,167)	-	-	(86,167)
2480	2533	Other Masc. Df. Crd	P	-	-	-	-	-	-
2481	2533	Other Masc. Df. Crd	P	(5,152,538)	(5,152,538)	-	-	-	-
2482	230	Asset Retir. Oblig.	P	17,875	16,460	1,415	-	-	1,415
2483	230	Asset Retir. Oblig.	P	-	-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	(2,546,394)	(2,546,394)	-	-	-	-
2485	230	Asset Retir. Oblig.	P	-	-	-	-	-	-
2486	254105	ARO Reg Liability	P	-	-	-	-	-	-
2487	254105	ARO Reg Liability	P	-	-	-	-	-	-
2488	254105	ARO Reg Liability	P	(19,803)	(19,803)	-	-	-	-
2489	254105	ARO Reg Liability	P	(857,371)	(857,371)	-	-	-	-
2490	2533	Onlia Reclamation	P	-	-	-	-	-	-
2491				32,149,344	28,958,475	3,190,869	-	-	3,190,869
2492									
2493		Total Working Capital		32,149,344	28,958,475	3,190,869	-	-	3,190,869

2718	108363	Storage Battery Equipment							
2719		DPW	S		(261,549)	(261,549)	-	-	-
2720				B17	(261,549)	(261,549)	-	-	-
2721									
2722	108364	Poles, Towers & Fixtures							
2723		DPW	S		(489,101,835)	(443,068,807)	(46,033,028)	-	(46,033,028)
2724				B17	(489,101,835)	(443,068,807)	(46,033,028)	-	(46,033,028)
2725									
2726	108365	Overhead Conductors							
2727		DPW	S		(265,467,090)	(237,835,776)	(27,631,313)	-	(27,631,313)
2728				B17	(265,467,090)	(237,835,776)	(27,631,313)	-	(27,631,313)
2729									
2730	108366	Underground Conduit							
2731		DPW	S		(122,969,133)	(113,031,484)	(9,937,649)	-	(9,937,649)
2732				B17	(122,969,133)	(113,031,484)	(9,937,649)	-	(9,937,649)
2733									
2734	108367	Underground Conductors							
2735		DPW	S		(284,345,057)	(275,830,854)	(8,514,203)	-	(8,514,203)
2736				B17	(284,345,057)	(275,830,854)	(8,514,203)	-	(8,514,203)
2737									
2738	108368	Line Transformers							
2739		DPW	S		(369,083,261)	(327,404,036)	(41,679,225)	-	(41,679,225)
2740				B17	(369,083,261)	(327,404,036)	(41,679,225)	-	(41,679,225)
2741									
2742	108369	Services							
2743		DPW	S		(169,261,830)	(152,689,934)	(16,571,896)	-	(16,571,896)
2744				B17	(169,261,830)	(152,689,934)	(16,571,896)	-	(16,571,896)
2745									
2746	108370	Meters							
2747		DPW	S		(84,446,466)	(76,762,545)	(7,683,921)	-	(7,683,921)
2748				B17	(84,446,466)	(76,762,545)	(7,683,921)	-	(7,683,921)
2749									
2750									
2751									
2752	108371	Installations on Customers' Premises							
2753		DPW	S		(7,824,306)	(7,541,725)	(282,582)	-	(282,582)
2754				B17	(7,824,306)	(7,541,725)	(282,582)	-	(282,582)
2755									
2756	108372	Leased Property							
2757		DPW	S		-	-	-	-	-
2758				B17	-	-	-	-	-
2759									
2760	108373	Street Lights							
2761		DPW	S		(27,819,430)	(25,710,209)	(2,109,221)	-	(2,109,221)
2762				B17	(27,819,430)	(25,710,209)	(2,109,221)	-	(2,109,221)
2763									
2764	108D00	Unclassified Dist Plant - Acct 300							
2765		DPW	S		-	-	-	-	-
2766					-	-	-	-	-
2767									
2768	108DS	Unclassified Dist Sub Plant - Acct 300							
2769		DPW	S		-	-	-	-	-
2770					-	-	-	-	-
2771									
2772	108DP	Unclassified Dist Sub Plant - Acct 300							
2773		DPW	S		2,135,906	1,575,884	560,022	-	560,022
2774					2,135,906	1,575,884	560,022	-	560,022
2775									
2776									
2777		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,050,113,265)	(1,874,762,187)	(175,351,078)	-	(175,351,078)
2778									
2779		Summary of Distribution Plant Depr by Factor							
2780		S			(2,050,113,265)	(1,874,762,187)	(175,351,078)	-	(175,351,078)
2781									
2782		Total Distribution Depreciation by Factor		B17	(2,050,113,265)	(1,874,762,187)	(175,351,078)	-	(175,351,078)

2859	111GP	Accum Prov for Amort-General						
2860		G-SITUS	S	(16,094,997)	(14,611,015)	(1,483,982)	-	(1,483,982)
2861		CUST	CN	(2,596,125)	(2,411,975)	(184,150)	-	(184,150)
2862		I-SG	SG	-	-	-	-	-
2863		PTD	SO	(10,407,896)	(9,635,614)	(772,282)	-	(772,282)
2864		I-SG	CAGW	-	-	-	-	-
2865		I-SG	CAGE	-	-	-	-	-
2866		P	CAEW	-	-	-	-	-
2867		P	CAEE	-	-	-	-	-
2868		P	SE	-	-	-	-	-
2869				<u>(29,099,018)</u>	<u>(26,658,604)</u>	<u>(2,440,414)</u>	-	<u>(2,440,414)</u>
2870								
2871								
2872	111HP	Accum Prov for Amort-Hydro						
2873		P	DGP	-	-	-	-	-
2874		P	DGU	-	-	-	-	-
2875		P	SG	-	-	-	-	-
2876		P	CAGW	(72,662)	(56,576)	(16,087)	-	(16,087)
2877		P	CAGE	(414,494)	(414,494)	-	-	-
2878		P	CAGE	-	-	-	-	-
2879				<u>(487,157)</u>	<u>(471,070)</u>	<u>(16,087)</u>	-	<u>(16,087)</u>
2880								
2881								
2882	111IP	Accum Prov for Amort-Intangible Plant						
2883		I-SITUS	S	(951,662)	(949,975)	(1,687)	-	(1,687)
2884		I-DGP	DGP	-	-	-	-	-
2885		I-DGU	DGU	-	-	-	-	-
2886		P	CAEW	-	-	-	-	-
2887		P	CAEE	(1,150,992)	(1,150,992)	-	-	-
2888		P	SE	-	-	-	-	-
2889		I-SG	SG	(15,507,062)	(14,217,678)	(1,289,385)	-	(1,289,385)
2890		I-SG	CAGW	-	-	-	-	-
2891		I-SG	CAGE	-	-	-	-	-
2892		CUST	CN	(92,220,267)	(85,678,844)	(6,541,423)	-	(6,541,423)
2893		P	CAGE	-	-	-	-	-
2894		P	CAGE	-	-	-	-	-
2895		I-SG	CAGW	(34,236,584)	(26,656,999)	(7,579,585)	-	(7,579,585)
2896		I-SG	CAGE	(11,387,983)	(11,387,983)	-	-	-
2897		PTD	JBG	(12,034)	(9,479)	(2,555)	-	(2,555)
2898		PTD	SO	(256,148,861)	(237,142,223)	(19,006,638)	-	(19,006,638)
2899				<u>(411,615,445)</u>	<u>(377,194,173)</u>	<u>(34,421,273)</u>	-	<u>(34,421,273)</u>
2900	111IP	Less Non-Utility Plant						
2901		NUTIL	OTH	-	-	-	-	-
2902				<u>(411,615,445)</u>	<u>(377,194,173)</u>	<u>(34,421,273)</u>	-	<u>(34,421,273)</u>
2903								
2904	111390	Accum Amtr - Capital Lease						
2905		G-SITUS	S	(5,594,686)	(5,594,686)	-	-	-
2906		P	CAGE	(1,474,958)	(1,474,958)	-	-	-
2907		PTD	CAGW	(83,139)	(64,733)	(18,406)	137,543	119,137
2908		PTD	SO	1,605,591	1,486,454	119,137	-	119,137
2909				<u>(5,547,191)</u>	<u>(5,647,922)</u>	<u>100,731</u>	<u>137,543</u>	<u>238,275</u>
2910								
2911		Remove Capital Lease Amtr		<u>5,547,191</u>	<u>5,647,922</u>	<u>(100,731)</u>	<u>(137,543)</u>	<u>(238,275)</u>
2912								
2913		TOTAL ACCUM PROV FOR AMORTIZ		<u>(441,201,620)</u>	<u>(404,323,846)</u>	<u>(36,877,773)</u>	<u>-</u>	<u>(36,877,773)</u>
2914		AMA						
2915								
2916								
2917								
2918		Summary of Amortization by Factor						
2919		S		(22,641,345)	(21,155,675)	(1,485,669)	-	(1,485,669)
2920		DGP		-	-	-	-	-
2921		DGU		-	-	-	-	-
2922		SE		-	-	-	-	-
2923		SO		(264,951,165)	(245,291,383)	(19,659,783)	-	(19,659,783)
2924		CN		(94,816,392)	(88,090,819)	(6,725,573)	-	(6,725,573)
2925		SSGCT		-	-	-	-	-
2926		JBG		(12,034)	(9,479)	(2,555)	-	(2,555)
2927		CAGW		(34,392,385)	(26,778,307)	(7,614,078)	137,543	(7,476,535)
2928		CAGE		(13,277,435)	(13,277,435)	-	-	-
2929		CAEW		-	-	-	-	-
2930		CAEE		(1,150,992)	(1,150,992)	-	-	-
2931		SG		(15,507,062)	(14,217,678)	(1,289,385)	-	(1,289,385)
2932		Less Capital Lease		<u>5,547,191</u>	<u>5,647,922</u>	<u>(100,731)</u>	<u>(137,543)</u>	<u>(238,275)</u>
2933		Total Provision For Amortization by Factor		<u>(441,201,620)</u>	<u>(404,323,846)</u>	<u>(36,877,773)</u>	<u>(0)</u>	<u>(36,877,773)</u>

**RESULTS OF OPERATIONS
WASHINGTON**

October 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	OCTOBER 2010
FILE:	WA JAM Q4 Oct 2010
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2011
TIME:	9:05:14 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.612
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	10.60%	5.52%
	<u>100.00%</u>		<u>8.34%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

OCTOBER 2010 West Control Area
Ending Balance

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:		Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	WASHINGTON ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	285,114,315	263,827,765	21,286,550	0	21,286,550
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	26,121,197	20,515,423	5,605,773	0	5,605,773
5	Other Operating Revenues	2.4	31,828,317	29,579,498	2,248,819	0	2,248,819
6	Total Operating Revenues	2.4	343,063,829	313,922,686	29,141,142	0	29,141,142
7							
8	Operating Expenses:						
9	Steam Production	2.6	40,170,843	35,645,484	4,525,358	0	4,525,358
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,238,396	2,663,526	574,870	0	574,870
12	Other Power Supply	2.10	46,890,393	37,810,077	9,080,315	0	9,080,315
13	Transmission	2.12	13,052,943	10,714,782	2,338,161	0	2,338,161
14	Distribution	2.13	17,860,080	16,739,508	1,120,572	0	1,120,572
15	Customer Accounts	2.14	7,747,019	7,119,101	627,918	0	627,918
16	Customer Service	2.14	10,820,583	10,277,631	542,953	0	542,953
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	7,773,309	7,153,028	620,282	0	620,282
19							
20	Total O & M Expenses	2.16	147,553,567	128,123,136	19,430,430	0	19,430,430
21							
22	Depreciation	2.18	42,265,546	39,108,325	3,157,221	0	3,157,221
23	Amortization Expense	2.19	3,784,870	3,449,976	334,894	0	334,894
24	Taxes Other Than Income	2.19	13,906,376	12,427,875	1,478,501	0	1,478,501
25	Income Taxes - Federal	2.22	38,486,349	37,346,604	1,139,745	0	1,139,745
26	Income Taxes - State	2.22	5,074,783	5,074,783	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	(34,419)	(37,498)	3,078	0	3,078
30							
31	Total Operating Expenses	2.22	251,037,071	225,493,201	25,543,870	0	25,543,870
32							
33	Operating Revenue for Return		92,026,757	88,429,485	3,597,272	0	3,597,272
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	20,856,119,726	19,388,196,988	1,467,922,738	0	1,467,922,738
37	Plant Held for Future Use	2.33	16,956,030	16,918,632	37,398	0	37,398
38	Misc Deferred Debits	2.35	186,325,345	165,110,738	21,214,606	0	21,214,606
39	Elec Plant Acq Adj	2.33	58,250,904	58,250,904	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	33,537,886	31,315,274	2,222,612	0	2,222,612
42	Fuel Stock	2.34	187,474,511	181,260,454	6,214,057	0	6,214,057
43	Material & Supplies	2.34	182,743,038	175,565,920	7,177,118	0	7,177,118
44	Working Capital	2.35	32,149,344	28,958,475	3,190,869	0	3,190,869
45	Weatherization Loans	2.34	9,419,032	7,420,336	1,998,696	0	1,998,696
46	Miscellaneous Rate Base	2.36	406,701	366,418	40,283	0	40,283
47							
48	Total Electric Plant		21,563,382,517	20,053,364,141	1,510,018,376	0	1,510,018,376
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,824,753,816)	(6,289,674,209)	(535,079,607)	0	(535,079,607)
52	Accum Prov For Amort	2.41	(450,352,764)	(412,575,982)	(37,776,782)	0	(37,776,782)
53	Accum Def Income Taxes	2.37	(2,737,310,840)	(2,523,683,253)	(213,627,587)	0	(213,627,587)
54	Unamortized ITC	2.37	(6,075,883)	(5,272,597)	(803,286)	0	(803,286)
55	Customer Adv for Const	2.36	(23,335,641)	(23,359,666)	24,025	0	24,025
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(62,077,364)	(57,345,888)	(4,731,477)	0	(4,731,477)
58							
59	Total Rate Base Deductions		(10,103,906,308)	(9,311,911,595)	(791,994,713)	0	(791,994,713)
60							
61	Total Rate Base		11,459,476,209	10,741,452,546	718,023,663	0	718,023,663
62							
63							
64							
65							
66							
67							
68							
69							

OCTOBER 2010 West Control Area
Ending Balance

ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering							
239		P	SG		-	-	-	-	-
240		P	CAGW		753	586	167	-	167
241		P	CAGE		255,832	255,832	-	-	-
242		P	JBG		1,281,517	1,009,436	272,081	-	272,081
243		P	CAGE		-	-	-	-	-
244				B2	<u>1,538,102</u>	<u>1,265,854</u>	<u>272,247</u>	<u>-</u>	<u>272,247</u>
245									
246	501	Fuel Related							
247		P	SE		(7,082)	(6,521)	(561)	-	(561)
248		P	SE		-	-	-	-	-
249		P	SE		-	-	-	-	-
250		P	CAGW		141,091	109,855	31,236	-	31,236
251		P	CAGE		-	-	-	-	-
252		P	CAEW		-	-	-	-	-
253		P	CAEE		1,235,577	1,235,577	-	-	-
254		P	JBE		37,776	29,685	8,091	-	8,091
255		P	CAEE		-	-	-	-	-
256		P	JBG		-	-	-	-	-
257				B2	<u>1,407,362</u>	<u>1,368,596</u>	<u>38,766</u>	<u>-</u>	<u>38,766</u>
258									
259	501NPC	Fuel Related							
260			SE		-	-	-	-	-
261			SE		-	-	-	-	-
262			SE		-	-	-	-	-
263			CAGW		-	-	-	-	-
264			CAGE		-	-	-	-	-
265			CAEW		16,049,296	12,464,791	3,584,505	-	3,584,505
266			CAEE		-	-	-	-	-
267			JBE		-	-	-	-	-
268			CAEE		-	-	-	-	-
269			JBG		-	-	-	-	-
270				B2	<u>16,049,296</u>	<u>12,464,791</u>	<u>3,584,505</u>	<u>-</u>	<u>3,584,505</u>
271									
272			Total Fuel Related		<u>17,456,658</u>	<u>13,833,386</u>	<u>3,623,272</u>	<u>-</u>	<u>3,623,272</u>
273									
274	502	Steam Expenses							
275		P	SG		-	-	-	-	-
276		P	CAGW		59,379	46,233	13,146	-	13,146
277		P	CAGE		2,565,540	2,565,540	-	-	-
278		P	JBG		345,589	272,217	73,373	-	73,373
279		P	CAGE		-	-	-	-	-
280				B2	<u>2,970,508</u>	<u>2,883,990</u>	<u>86,518</u>	<u>-</u>	<u>86,518</u>
281									
282	503	Steam From Other Sources							
283		P	SE		-	-	-	-	-
284		P	CAEW		-	-	-	-	-
285		P	CAEE		-	-	-	-	-
286				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
287									
288	503NPC	Steam From Other Sources-NPC							
289			SE		-	-	-	-	-
290			CAEW		-	-	-	-	-
291			CAEE	B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
292									
293									
294	505	Electric Expenses							
295		P	SG		-	-	-	-	-
296		P	CAGW		3,936	3,064	871	-	871
297		P	CAGE		343,361	343,361	-	-	-
298		P	JBG		-	-	-	-	-
299		P	CAGE		-	-	-	-	-
300				B2	<u>347,297</u>	<u>346,426</u>	<u>871</u>	<u>-</u>	<u>871</u>
301									
302	506	Misc. Steam Expense							
303		P	SG		5	5	0	-	0
304		P	SE		-	-	-	-	-
305		P	CAGW		68,732	53,516	15,217	-	15,217
306		P	CAGE		4,203,846	4,203,846	-	-	-
307		P	JBG		(831,256)	(654,771)	(176,485)	-	(176,485)
308		P	CAGE		-	-	-	-	-
309				B2	<u>3,441,327</u>	<u>3,602,596</u>	<u>(161,268)</u>	<u>-</u>	<u>(161,268)</u>

OCTOBER 2010 West Control Area
Ending Balance

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
310									
311	507	Rents							
312		P	SG		-	-	-	-	-
313		P	CAGW		2,403	1,871	532	-	532
314		P	CAGE		51,698	51,698	-	-	-
315		P	JBG		19,444	15,316	4,128	-	4,128
316		P	CAGE		-	-	-	-	-
317				B2	<u>73,546</u>	<u>68,885</u>	<u>4,660</u>	-	<u>4,660</u>
318									
319	510	Maint Supervision & Engineering							
320		P	SG		-	-	-	-	-
321		P	CAGW		16,213	12,624	3,589	-	3,589
322		P	CAGE		465,505	465,505	-	-	-
323		P	JBG		51,955	40,924	11,031	-	11,031
324		P	CAGE		-	-	-	-	-
325				B2	<u>533,673</u>	<u>519,053</u>	<u>14,620</u>	-	<u>14,620</u>
326									
327									
328									
329	511	Maintenance of Structures							
330		P	SG		-	-	-	-	-
331		P	CAGW		28,396	22,109	6,286	-	6,286
332		P	CAGE		1,149,051	1,149,051	-	-	-
333		P	JBG		544,184	428,648	115,537	-	115,537
334		P	CAGE		-	-	-	-	-
335				B2	<u>1,721,631</u>	<u>1,599,808</u>	<u>121,823</u>	-	<u>121,823</u>
336									
337	512	Maintenance of Boiler Plant							
338		P	SG		-	-	-	-	-
339		P	CAGW		105,872	82,433	23,439	-	23,439
340		P	CAGE		5,528,387	5,528,387	-	-	-
341		P	JBG		1,665,174	1,311,639	353,536	-	353,536
342		P	CAGE		-	-	-	-	-
343				B2	<u>7,299,434</u>	<u>6,922,459</u>	<u>376,975</u>	-	<u>376,975</u>
344									
345	513	Maintenance of Electric Plant							
346		P	SG		-	-	-	-	-
347		P	CAGW		(15,639)	(12,177)	(3,462)	-	(3,462)
348		P	CAGE		2,989,388	2,989,388	-	-	-
349		P	JBG		707,715	557,459	150,256	-	150,256
350		P	CAGE		-	-	-	-	-
351				B2	<u>3,681,464</u>	<u>3,534,670</u>	<u>146,794</u>	-	<u>146,794</u>
352									
353	514	Maintenance of Misc. Steam Plant							
354		P	SG		-	-	-	-	-
355		P	CAGW		15,945	12,415	3,530	-	3,530
356		P	CAGE		924,918	924,918	-	-	-
357		P	JBG		166,339	131,024	35,316	-	35,316
358		P	CAGE		-	-	-	-	-
359				B2	<u>1,107,203</u>	<u>1,068,357</u>	<u>38,846</u>	-	<u>38,846</u>
360									
361		Total Steam Power Generation		B2	<u>40,170,843</u>	<u>35,645,484</u>	<u>4,525,358</u>	-	<u>4,525,358</u>

OCTOBER 2010 West Control Area
Ending Balance

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering							
363		P	SG		-	-	-	-	-
364					-	-	-	-	-
365					-	-	-	-	-
366	518	Nuclear Fuel Expense							
367		P	SE		-	-	-	-	-
368					-	-	-	-	-
369					-	-	-	-	-
370					-	-	-	-	-
371	519	Coolants and Water							
372		P	SG		-	-	-	-	-
373					-	-	-	-	-
374					-	-	-	-	-
375	520	Steam Expenses							
376		P	SG		-	-	-	-	-
377					-	-	-	-	-
378					-	-	-	-	-
379					-	-	-	-	-
380					-	-	-	-	-
381	523	Electric Expenses							
382		P	SG		-	-	-	-	-
383					-	-	-	-	-
384					-	-	-	-	-
385	524	Misc. Nuclear Expenses							
386		P	SG		-	-	-	-	-
387					-	-	-	-	-
388					-	-	-	-	-
389	528	Maintenance Super & Engineering							
390		P	SG		-	-	-	-	-
391					-	-	-	-	-
392					-	-	-	-	-
393	529	Maintenance of Structures							
394		P	SG		-	-	-	-	-
395					-	-	-	-	-
396					-	-	-	-	-
397	530	Maintenance of Reactor Plant							
398		P	SG		-	-	-	-	-
399					-	-	-	-	-
400					-	-	-	-	-
401	531	Maintenance of Electric Plant							
402		P	SG		-	-	-	-	-
403					-	-	-	-	-
404					-	-	-	-	-
405	532	Maintenance of Misc Nuclear							
406		P	SG		-	-	-	-	-
407					-	-	-	-	-
408					-	-	-	-	-
409		Total Nuclear Power Generation			-	-	-	-	-
410					-	-	-	-	-

OCTOBER 2010 West Control Area

Ending Balance

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
637	Summary of Production Expense by Factor									
638	S				(2,143,065)	(1,768,257)	(374,808)	-	(374,808)	
639	SG				6,171,539	5,658,386	513,153	-	513,153	
640	SE				(7,082)	(6,521)	(561)	-	(561)	
641	JBG				4,122,826	3,247,503	875,324	-	875,324	
642	TROJP				-	-	-	-	-	
643	JBE				37,776	29,685	8,091	-	8,091	
644	DGP				-	-	-	-	-	
645	DEU				-	-	-	-	-	
646	DEP				-	-	-	-	-	
647	CAGW				23,371,477	18,197,301	5,174,176	-	5,174,176	
648	CAGE				21,757,712	21,757,712	-	-	-	
649	CAEW				35,752,870	27,767,700	7,985,170	-	7,985,170	
650	CAEE				1,235,577	1,235,577	-	-	-	
651	SNPPS				-	-	-	-	-	
652	SNPPO				-	-	-	-	-	
653	DGU				-	-	-	-	-	
654	MC				-	-	-	-	-	
655	SSGCT				-	-	-	-	-	
656	SSECT				-	-	-	-	-	
657	SSGC				-	-	-	-	-	
658	SSGCH				-	-	-	-	-	
659	SSECH				-	-	-	-	-	
660	Total Production Expense by Factor				B2	90,299,631	76,119,088	14,180,544	-	14,180,544
661	560 Operation Supervision & Engineering									
662	T		SG		188,045	172,409	15,636	-	15,636	
663	T		JBG		-	-	-	-	-	
664	T		CAGW		-	-	-	-	-	
665	T		CAGE		10,656	10,656	-	-	-	
666					B2	198,700	183,065	15,636	-	15,636
667										
668	561 Load Dispatching									
669	T		SG		727,601	667,102	60,499	-	60,499	
670	T		CAGW		1,731	1,348	383	-	383	
671	T		CAGE		79,452	79,452	-	-	-	
672					B2	808,784	747,902	60,882	-	60,882
673	562 Station Expense									
674	T		SG		84,128	77,133	6,995	-	6,995	
675	T		JBG		573	451	122	-	122	
676	T		CAGW		26,023	20,262	5,761	-	5,761	
677	T		CAGE		112,326	112,326	-	-	-	
678					B2	223,050	210,172	12,878	-	12,878
679										
680	563 Overhead Line Expense									
681	T		SG		-	-	-	-	-	
682	T		CAGW		(1,985)	(1,546)	(439)	-	(439)	
683	T		CAGE		9,456	9,456	-	-	-	
684					B2	7,471	7,910	(439)	-	(439)
685										
686	564 Underground Line Expense									
687	T		SG		-	-	-	-	-	
688	T		CAGW		-	-	-	-	-	
689	T		CAGE		-	-	-	-	-	
690					B2	-	-	-	-	
691										
692	565 Transmission of Electricity by Others									
693	T		SG		-	-	-	-	-	
694	T		SE		-	-	-	-	-	
695	T		CAGW		-	-	-	-	-	
696	T		CAGE		-	-	-	-	-	
697	T		CAEW		-	-	-	-	-	
698	T		CAEE		-	-	-	-	-	
699					B2	-	-	-	-	
700										
701	565NPC Transmission of Electricity by Others-NPC									
702	T		SG		-	-	-	-	-	
703	T		SE		-	-	-	-	-	
704	T		CAGW		8,642,203	6,728,919	1,913,284	-	1,913,284	
705	T		CAGE		-	-	-	-	-	
706	T		CAEW		-	-	-	-	-	
707	T		CAEE		-	-	-	-	-	
708						8,642,203	6,728,919	1,913,284	-	1,913,284
709										
710	Total Transmission of Electricity by Others					8,642,203	6,728,919	1,913,284	-	1,913,284
711										
712	566 Misc. Transmission Expense									
713	T		SG		256,794	235,442	21,352	-	21,352	
714	T		CAGW		5,583	4,347	1,236	-	1,236	
715	T		CAGE		9,897	9,897	-	-	-	
716					B2	272,274	249,686	22,588	-	22,588
717										
718	567 Rents - Transmission									
719	T		SG		(55)	(50)	(5)	-	(5)	
720	T		CAGW		30,568	23,800	6,767	-	6,767	
721	T		CAGE		9,212	9,212	-	-	-	
722					B2	39,725	32,962	6,763	-	6,763
723										

OCTOBER 2010 West Control Area

Ending Balance

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense							
880		CUST	S		1,563,874	1,406,812	157,061	-	157,061
881		CUST	CN		124,077	115,276	8,801	-	8,801
882				B2	1,687,951	1,522,088	165,863	-	165,863
883									
884	903	Customer Receipts & Collections							
885		CUST	S		685,728	624,572	61,155	-	61,155
886		CUST	CN		4,002,553	3,718,641	283,911	-	283,911
887				B2	4,688,281	4,343,214	345,067	-	345,067
888									
889	904	Uncollectible Accounts							
890		CUST	S		1,147,525	1,046,371	101,154	-	101,154
891		P	SG		-	-	-	-	-
892		CUST	CN		-	-	-	-	-
893				B2	1,147,525	1,046,371	101,154	-	101,154
894									
895	905	Misc. Customer Accounts Expense							
896		CUST	S		-	-	-	-	-
897		CUST	CN		12,666	11,767	898	-	898
898				B2	12,666	11,767	898	-	898
899									
900		TOTAL CUSTOMER ACCOUNTS EXP		B2	7,747,019	7,119,101	627,918	-	627,918
901									
902		Summary of Customer Accts Exp by Factor							
903		S			3,397,148	3,077,778	319,371	-	319,371
904		CN			4,349,871	4,041,323	308,548	-	308,548
905		SG			-	-	-	-	-
906		Total Customer Accounts Expense by Factor		B2	7,747,019	7,119,101	627,918	-	627,918
907									
908	907	Supervision							
909		CUST	S		-	-	-	-	-
910		CUST	CN		21,896	20,343	1,553	-	1,553
911				B2	21,896	20,343	1,553	-	1,553
912									
913	908	Customer Assistance							
914		CUST	S		10,244,028	9,742,435	501,593	-	501,593
915		CUST	CN		215,784	200,478	15,306	-	15,306
916				B2	10,459,812	9,942,913	516,899	-	516,899
917									
918	909	Informational & Instructional Adv							
919		CUST	S		27,757	25,325	2,432	-	2,432
920		CUST	CN		301,303	279,931	21,372	-	21,372
921				B2	329,060	305,256	23,804	-	23,804
922									
923	910	Misc. Customer Service							
924		CUST	S		-	-	-	-	-
925		CUST	CN		9,815	9,119	696	-	696
926									
927				B2	9,815	9,119	696	-	696
928									
929		TOTAL CUSTOMER SERVICE EXPENSE		B2	10,820,583	10,277,631	542,953	-	542,953
930									
931									
932		Summary of Customer Service Exp by Factor							
933		S			10,271,786	9,767,760	504,025	-	504,025
934		CN			548,798	509,870	38,928	-	38,928
935									
936		Total Customer Service Expense by Factor		B2	10,820,583	10,277,631	542,953	-	542,953
937									
938									
939	911	Supervision							
940		CUST	S		-	-	-	-	-
941		CUST	CN		-	-	-	-	-
942					-	-	-	-	-
943					-	-	-	-	-
944	912	Demonstration & Selling Expense							
945		CUST	S		-	-	-	-	-
946		CUST	CN		-	-	-	-	-
947					-	-	-	-	-
948					-	-	-	-	-
949	913	Advertising Expense							
950		CUST	S		-	-	-	-	-
951		CUST	CN		-	-	-	-	-
952					-	-	-	-	-
953					-	-	-	-	-

OCTOBER 2010 West Control Area					Ending Balance				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1031	931	Rents							
1032		PTD	S		84,428	84,428	-	-	-
1033		PTD	SO		423,839	392,389	31,449	-	31,449
1034				B2	508,267	476,818	31,449	-	31,449
1035									
1036	935	Maintenance of General Plant							
1037		G	S		1,035	1,035	-	-	-
1038		CUST	CN		-	-	-	-	-
1039		G	SO		1,832,228	1,696,274	135,954	-	135,954
1040				B2	1,833,263	1,697,309	135,954	-	135,954
1041									
1042		TOTAL ADMINISTRATIVE & GEN EXP		B2	7,773,309	7,153,028	620,282	-	620,282
1043									
1044		Summary of A&G Expense by Factor							
1045		S			759,211	668,201	91,009	-	91,009
1046		SO			6,807,248	6,302,140	505,108	-	505,108
1047		SG			152,066	139,422	12,644	-	12,644
1048		CN			-	-	-	-	-
1049		CAGW			52,035	40,515	11,520	-	11,520
1050		CAGE			2,750	2,750	-	-	-
1051		Total A&G Expense by Factor		B2	7,773,309	7,153,028	620,282	-	620,282
1052									
1053		TOTAL O&M EXPENSE		B2	147,553,567	128,123,136	19,430,430	-	19,430,430

OCTOBER 2010 West Control Area					UNADJUSTED RESULTS				
Ending Balance					WASHINGTON				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1131	403GV0	General Vehicles							
1132		G-SG	SG		-	-	-	-	-
1133					-	-	-	-	-
1134									
1135	403MP	Mining Depreciation							
1136		P	CAEE		-	-	-	-	-
1137				B3	-	-	-	-	-
1138									
1139	403EP	Experimental Plant Depreciation							
1140		P	DGP		-	-	-	-	-
1141		P	SG		-	-	-	-	-
1142					-	-	-	-	-
1143	4031	ARO Depreciation							
1144			S		-	-	-	-	-
1145					-	-	-	-	-
1146					-	-	-	-	-
1147									
1148		TOTAL DEPRECIATION EXPENSE		B3	42,265,546	39,108,325	3,157,221	-	3,157,221
1149									
1150		Summary of Depreciation Expense by Factor							
1151		S			13,478,871	12,330,600	1,148,272	-	1,148,272
1152		DGP			-	-	-	-	-
1153		DGU			-	-	-	-	-
1154		SG			47,112	43,194	3,917	-	3,917
1155		SO			1,319,499	1,221,590	97,909	-	97,909
1156		CN			144,959	134,677	10,282	-	10,282
1157		SE			-	-	-	-	-
1158		CAGW			6,824,085	5,313,311	1,510,774	-	1,510,774
1159		CAGE			18,630,833	18,630,833	-	-	-
1160		CAEW			-	-	-	-	-
1161		CAEE			1,786	1,786	-	-	-
1162		JBG			1,818,317	1,432,267	386,050	-	386,050
1163		JBE			83	65	18	-	18
1164		Total Depreciation Expense By Factor		B3	42,265,546	39,108,325	3,157,221	-	3,157,221
1165									
1166	404GP	Amort of LT Plant - Capital Lease Gen							
1167		I-SITUS	S		137,357	127,798	9,559	-	9,559
1168		I-SG	SG		-	-	-	-	-
1169		PTD	SO		111,108	102,864	8,244	-	8,244
1170		I-DGU	DGU		-	-	-	-	-
1171		CUST	CN		26,123	24,270	1,853	-	1,853
1172		I-SG	CAGW		-	-	-	-	-
1173		I-SG	CAGE		-	-	-	-	-
1174		I-DGP	DGP		-	-	-	-	-
1175				B4	274,588	254,932	19,657	-	19,657
1176									
1177	404SP	Amort of LT Plant - Cap Lease Steam							
1178		P	SG		-	-	-	-	-
1179		P	DGP		-	-	-	-	-
1180					-	-	-	-	-
1181									
1182	404IP	Amort of LT Plant - Intangible Plant							
1183		I-SITUS	S		16,333	16,295	39	-	39
1184		P	SE		-	-	-	-	-
1185		I-SG	SG		436,350	400,069	36,282	-	36,282
1186		PTD	SO		1,213,739	1,123,678	90,061	-	90,061
1187		CUST	CN		471,475	438,032	33,443	-	33,443
1188		I-SG	CAGW		-	-	-	-	-
1189		I-SG	CAGE		-	-	-	-	-
1190		I-DGP	DGP		-	-	-	-	-
1191		I-SG	CAGE		-	-	-	-	-
1192		I-SG	CAGE		-	-	-	-	-
1193		I-SG	CAGW		406,287	316,340	89,947	-	89,947
1194		I-SG	CAGE		130,256	130,256	-	-	-
1195		P	JBG		331	261	70	-	70
1196		P	CAEW		-	-	-	-	-
1197		P	CAEE		989	989	-	-	-
1198		I-DGU	DGU		-	-	-	-	-
1199				B4	2,675,762	2,425,920	249,842	-	249,842
1200									
1201	404MP	Amort of LT Plant - Mining Plant							
1202		P	SE		-	-	-	-	-
1203					-	-	-	-	-
1204					-	-	-	-	-

OCTOBER 2010 West Control Area					UNADJUSTED RESULTS				
Ending Balance					TOTAL	OTHER	WASHINGTON	WASHINGTON	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref			ADJUSTMENT		
1361	41110	Deferred Income Tax - Federal-CR							
1362		GP	S		-	-	-	-	
1363		DPW	CIAC		-	-	-	-	
1364		GP	SCHMDEXP		-	-	-	-	
1365		GP	SNP		-	-	-	-	
1366		PT	SG		-	-	-	-	
1367		PT	SNPD		-	-	-	-	
1368		LABOR	SO		-	-	-	-	
1369		IBT	IBT		-	-	-	-	
1370		CUST	JBG		-	-	-	-	
1371		CUST	BADDEBT		-	-	-	-	
1372		GP	GPS		-	-	-	-	
1373		P	TROJD		-	-	-	-	
1374		P	JBE		-	-	-	-	
1375		PT	CAGW		-	-	-	-	
1376		PT	CAGE		-	-	-	-	
1377		P	SE		-	-	-	-	
1378		P	CAEE		-	-	-	-	
1379				B7	-	-	-	-	
1380									
1381		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-
1382	SCHMAF	Additions - Flow Through							
1383		SCHMAF	S		-	-	-	-	
1384		SCHMAF	SNP		-	-	-	-	
1385		SCHMAF	SO		-	-	-	-	
1386		SCHMAF	SE		-	-	-	-	
1387		SCHMAF	TROJP		-	-	-	-	
1388		SCHMAF	DGP		-	-	-	-	
1389				B6	-	-	-	-	
1390									
1391	SCHMAF	Additions - Permanent							
1392		P	S		-	-	-	-	
1393		P	BADDEBT		-	-	-	-	
1394		P	JBE		-	-	-	-	
1395		P	SG		-	-	-	-	
1396		P	CAEE		-	-	-	-	
1397		P	CAGW		-	-	-	-	
1398		P	CAGE		-	-	-	-	
1399		LABOR	SNP		-	-	-	-	
1400		SCHMAP-SO	SO		-	-	-	-	
1401									
1402				B6	-	-	-	-	
1403									
1404	SCHMAT	Additions - Temporary							
1405		SCHMAT-SITUS	S		-	-	-	-	
1406		P	JBE		-	-	-	-	
1407		DPW	CIAC		-	-	-	-	
1408		SCHMAT-SNP	SNP		-	-	-	-	
1409		P	TROJD		-	-	-	-	
1410		P	CN		-	-	-	-	
1411		SCHMAT-SE	SE		-	-	-	-	
1412		P	SG		-	-	-	-	
1413		SCHMAT-GPS	GPS		-	-	-	-	
1414		SCHMAT-SO	SO		-	-	-	-	
1415		SCHMAT-SNP	SNPD		-	-	-	-	
1416		P	JBG		-	-	-	-	
1417		CUST	BADDEBT		-	-	-	-	
1418		P	CAGW		-	-	-	-	
1419		P	CAGE		-	-	-	-	
1420		SCHMAT-SE	CAEW		-	-	-	-	
1421		SCHMAT-SE	CAEE		-	-	-	-	
1422		BOOKDEPR	SCHMDEXP		-	-	-	-	
1423				B6	-	-	-	-	
1424									
1425		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-
1426									
1427	SCHMDF	Deductions - Flow Through							
1428		SCHMDF	S		-	-	-	-	
1429		SCHMDF	CAGW		-	-	-	-	
1430		SCHMDF	CAGE		-	-	-	-	
1431		SCHMDF	DGP		-	-	-	-	
1432		SCHMDF	DGU		-	-	-	-	
1433				B6	-	-	-	-	

OCTOBER 2010 West Control Area					UNADJUSTED RESULTS				
Ending Balance					WASHINGTON				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1434	SCHMDF	Deductions - Permanent							
1435		SCHMDP	S		-	-	-	-	-
1436		P	SE		-	-	-	-	-
1437		P	CAEW		-	-	-	-	-
1438		P	CAEE		-	-	-	-	-
1439		PTD	SNP		-	-	-	-	-
1440		SCHMDP	JBE		-	-	-	-	-
1441		P	SG		-	-	-	-	-
1442		SCHMDP-SO	SO		-	-	-	-	-
1443				B6	-	-	-	-	-
1444									
1445	SCHMDT	Deductions - Temporary							
1446		GP	S		-	-	-	-	-
1447		CUST	BADDEBT		-	-	-	-	-
1448		CUST	CN		-	-	-	-	-
1449		SCHMDT-SNP	SNP		-	-	-	-	-
1450		DPW	SNPD		-	-	-	-	-
1451		P	JBE		-	-	-	-	-
1452		P	SE		-	-	-	-	-
1453		SCHMDT-SG	SG		-	-	-	-	-
1454		SCHMDT-GPS	GPS		-	-	-	-	-
1455		SCHMDT-SO	SO		-	-	-	-	-
1456		TAXDEPR	TAXDEPR		-	-	-	-	-
1457		SCHMDT-SG	CAGW		-	-	-	-	-
1458		SCHMDT-SG	CAGE		-	-	-	-	-
1459		P	JBG		-	-	-	-	-
1460		P	CAEE		-	-	-	-	-
1461		P	TROJD		-	-	-	-	-
1462				B6	-	-	-	-	-
1463									
1464		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1465									
1466		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1467									
1468									
1469	40911	State Income Taxes							
1470		IBT	IBT		5,074,783	5,074,783	-	-	-
1471		IBT	IBT		-	-	-	-	-
1472		IBT	IBT		-	-	-	-	-
1473		IBT	IBT		-	-	-	-	-
1474		TOTAL STATE TAXES		B6	5,074,783	5,074,783	-	-	-
1475									
1476									
1477		Calculation of Taxable Income:							
1478		Operating Revenues			343,063,829	313,922,686	29,141,142	-	29,141,142
1479		Operating Deductions:							
1480		O & M Expenses			147,553,567	128,123,136	19,430,430	-	19,430,430
1481		Depreciation Expense			42,265,546	39,108,325	3,157,221	-	3,157,221
1482		Amortization Expense			3,784,870	3,449,976	334,894	-	334,894
1483		Taxes Other Than Income			13,906,376	12,427,875	1,478,501	-	1,478,501
1484		Interest & Dividends (AFUDC-Equity)			(7,090,791)	(6,579,961)	(510,830)	-	(510,830)
1485		Misc Revenue & Expense			(34,419)	(37,498)	3,078	-	3,078
1486		Total Operating Deductions			200,385,147	176,491,853	23,893,295	-	23,893,295
1487		Other Deductions:							
1488		Interest Deductions			27,642,900	25,651,467	1,991,432	-	1,991,432
1489		Interest on PCRBS			-	-	-	-	-
1490		Schedule M Adjustments			-	-	-	-	-
1491									
1492		Income Before State Taxes			115,035,782	111,779,366	3,256,415	-	3,256,415
1493									
1494		State Income Taxes			5,074,783	5,074,783	-	-	-
1495									
1496		Total Taxable Income			109,960,998	106,704,583	3,256,415	-	3,256,415
1497									
1498		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1499									
1500		Federal Income Tax - Calculated			38,486,349	37,346,604	1,139,745	-	1,139,745
1501									
1502		Adjustments to Calculated Tax:							
1503	40910	Energy Cred	P	SE	-	-	-	-	-
1504	40910	Energy Cred	P	CAGW	-	-	-	-	-
1505	40910	Energy Cred	P	CAEE	-	-	-	-	-
1506	40910	DMD	P	SG	-	-	-	-	-
1507	FITOTH	FIT True-up	NUTIL	OTH	-	-	-	-	-
1508	40910	IRS Settle	LABOR	S	-	-	-	-	-
1509		FEDERAL INCOME TAX			38,486,349	37,346,604	1,139,745	-	1,139,745
1510									
1511		TOTAL OPERATING EXPENSES			251,037,071	225,493,201	25,543,870	-	25,543,870

OCTOBER 2010 West Control Area

Ending Balance

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1589	Summary of Steam Production Plant by Factor									
1590	S				-	-	-	-	-	
1591	JBG				1,032,406,832	813,214,936	219,191,896	-	219,191,896	
1592	JBE				-	-	-	-	-	
1593	SG				2,055,185	1,884,300	170,885	-	170,885	
1594	CAGW				252,101,667	196,289,262	55,812,405	-	55,812,405	
1595	CAGE				4,425,325,265	4,425,325,265	-	-	-	
1596	SSGCH				-	-	-	-	-	
1597	Total Steam Production Plant by Factor				B8	5,711,888,948	5,436,713,762	275,175,186	-	275,175,186
1598	320	Land and Land Rights								
1599		P	DGP		-	-	-	-	-	
1600		P	SG		-	-	-	-	-	
1601					-	-	-	-	-	
1602					-	-	-	-	-	
1603	321	Structures and Improvements								
1604		P	DGP		-	-	-	-	-	
1605		P	SG		-	-	-	-	-	
1606					-	-	-	-	-	
1607					-	-	-	-	-	
1608	322	Reactor Plant Equipment								
1609		P	DGP		-	-	-	-	-	
1610		P	SG		-	-	-	-	-	
1611					-	-	-	-	-	
1612					-	-	-	-	-	
1613	323	Turbogenerator Units								
1614		P	DGP		-	-	-	-	-	
1615		P	SG		-	-	-	-	-	
1616					-	-	-	-	-	
1617					-	-	-	-	-	
1618	324	Land and Land Rights								
1619		P	DGP		-	-	-	-	-	
1620		P	SG		-	-	-	-	-	
1621					-	-	-	-	-	
1622					-	-	-	-	-	
1623	325	Misc. Power Plant Equipment								
1624		P	DGP		-	-	-	-	-	
1625		P	SG		-	-	-	-	-	
1626					-	-	-	-	-	
1627					-	-	-	-	-	
1628					-	-	-	-	-	
1629	NP	Unclassified Nuclear Plant - Acct 300								
1630		P	SG		-	-	-	-	-	
1631					-	-	-	-	-	
1632					-	-	-	-	-	
1633					-	-	-	-	-	
1634	Total Nuclear Production Plant									
1635					-	-	-	-	-	
1636					-	-	-	-	-	
1637					-	-	-	-	-	
1638	Summary of Nuclear Production Plant by Factor									
1639		DGP			-	-	-	-	-	
1640		DGU			-	-	-	-	-	
1641		SG			-	-	-	-	-	
1642					-	-	-	-	-	
1643	Total Nuclear Plant by Factor									
1644					-	-	-	-	-	
1645	330	Land and Land Rights								
1646		P	DGP		-	-	-	-	-	
1647		P	DGU		-	-	-	-	-	
1648		P	CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158	
1649		P	CAGE		5,948,345	5,948,345	-	-	-	
1650		P	CAGW		-	-	-	-	-	
1651		P	CAGE		-	-	-	-	-	
1652				B8	20,209,060	17,051,902	3,157,158	-	3,157,158	
1653					-	-	-	-	-	
1654	331	Structures and Improvements								
1655		P	DGP		-	-	-	-	-	
1656		P	DGU		-	-	-	-	-	
1657		P	CAGW		92,300,423	71,866,173	20,434,250	-	20,434,250	
1658		P	CAGE		13,938,000	13,938,000	-	-	-	
1659		P	CAGW		-	-	-	-	-	
1660		P	CAGE		-	-	-	-	-	
1661				B8	106,238,424	85,804,173	20,434,250	-	20,434,250	
1662					-	-	-	-	-	

OCTOBER 2010 West Control Area									
Ending Balance									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1742	341	Structures and Improvements							
1743		P	SG		-	-	-	-	-
1744		P	DGU		-	-	-	-	-
1745		P	CAGW		56,644,357	44,103,949	12,540,408	-	12,540,408
1746		P	CAGE		99,298,020	99,298,020	-	-	-
1747		P	CAGE		-	-	-	-	-
1748				B8	155,942,376	143,401,968	12,540,408	-	12,540,408
1749									
1750	342	Fuel Holders, Producers & Accessories							
1751		P	SG		-	-	-	-	-
1752		P	DGU		-	-	-	-	-
1753		P	CAGW		1,622,667	1,263,427	359,240	-	359,240
1754		P	CAGE		9,189,007	9,189,007	-	-	-
1755		P	CAGE		-	-	-	-	-
1756				B8	10,811,674	10,452,434	359,240	-	359,240
1757									
1758	343	Prime Movers							
1759		P	S		-	-	-	-	-
1760		P	DGU		-	-	-	-	-
1761		P	SG		-	-	-	-	-
1762		P	CAGW		936,149,933	728,897,123	207,252,810	-	207,252,810
1763		P	CAGE		1,574,884,144	1,574,884,144	-	-	-
1764		P	CAGE		-	-	-	-	-
1765				B8	2,511,034,077	2,303,781,267	207,252,810	-	207,252,810
1766									
1767	344	Generators							
1768		P	S		-	-	-	-	-
1769		P	DGU		-	-	-	-	-
1770		P	SG		-	-	-	-	-
1771		P	CAGW		142,177,592	110,701,111	31,476,481	-	31,476,481
1772		P	CAGE		204,216,963	204,216,963	-	-	-
1773		P	CAGE		-	-	-	-	-
1774				B8	346,394,556	314,918,075	31,476,481	-	31,476,481
1775									
1776	345	Accessory Electric Plant							
1777		P	SG		-	-	-	-	-
1778		P	DGU		-	-	-	-	-
1779		P	CAGW		85,812,847	66,814,871	18,997,976	-	18,997,976
1780		P	CAGE		149,438,458	149,438,458	-	-	-
1781		P	CAGE		-	-	-	-	-
1782				B8	235,251,305	216,253,329	18,997,976	-	18,997,976
1783									
1784									
1785									
1786	346	Misc. Power Plant Equipment							
1787		P	SG		-	-	-	-	-
1788		P	DGU		-	-	-	-	-
1789		P	CAGW		4,304,104	3,351,225	952,879	-	952,879
1790		P	CAGE		7,877,578	7,877,578	-	-	-
1791				B8	12,181,682	11,228,803	952,879	-	952,879
1792									
1793	347	Other Production ARO							
1794		P	S		-	-	-	-	-
1795					-	-	-	-	-
1796					-	-	-	-	-
1797	OP	Unclassified Other Prod Plant-Acct 300							
1798		P	S		-	-	-	-	-
1799		P	SG		-	-	-	-	-
1800		P	CAGW		-	-	-	-	-
1801		P	CAGE		6,533,307	6,533,307	-	-	-
1802					6,533,307	6,533,307	-	-	-
1803									
1804		Total Other Production Plant		B8	3,307,059,765	3,034,856,534	272,203,231	-	272,203,231
1805									
1806		Summary of Other Production Plant by Factor							
1807		S			-	-	-	-	-
1808		DGU			-	-	-	-	-
1809		SG			-	-	-	-	-
1810		CAGW			1,229,527,536	957,324,305	272,203,231	-	272,203,231
1811		CAGE			2,077,532,229	2,077,532,229	-	-	-
1812		SSGCT			-	-	-	-	-
1813		Total of Other Production Plant by Factor		B8	3,307,059,765	3,034,856,534	272,203,231	-	272,203,231
1814									
1815		Experimental Plant							
1816	103	Experimental Plant							
1817		P	DGP		-	-	-	-	-
1818		Total Experimental Plant			-	-	-	-	-
1819									
1820		TOTAL PRODUCTION PLANT		B8	9,660,536,694	9,000,886,901	659,649,793	-	659,649,793

OCTOBER 2010 West Control Area										
Ending Balance										
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2190	Summary of General Plant by Factor									
2191	S				497,589,687	455,144,524	42,445,164	-	42,445,164	
2192	JBG				16,572,831	13,054,228	3,518,604	-	3,518,604	
2193	JBE				4,984	3,916	1,067	-	1,067	
2194	SG				138,684	127,152	11,531	-	11,531	
2195	SO				249,253,590	230,758,591	18,494,998	-	18,494,998	
2196	SE				-	-	-	-	-	
2197	CN				25,193,019	23,406,013	1,787,006	-	1,787,006	
2198	DEU				-	-	-	-	-	
2199	CAGW				47,825,816	37,237,731	10,588,085	-	10,588,085	
2200	CAGE				163,402,196	163,402,196	-	-	-	
2201	CAEW				-	-	-	-	-	
2202	CAEE				257,389,808	257,389,808	-	-	-	
2203	SSGCT				-	-	-	-	-	
2204	SSGCH				-	-	-	-	-	
2205	Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)	
2206	Total General Plant by Factor			B8	1,208,770,613	1,133,868,964	74,901,649	-	74,901,649	
2207	301	Organization								
2208		I-SITUS	S		-	-	-	-	-	
2209		PTD	SO		-	-	-	-	-	
2210		I-SG	CAGW		-	-	-	-	-	
2211		I-SG	CAGE		-	-	-	-	-	
2212		I-SG	SG		-	-	-	-	-	
2213				B8	-	-	-	-	-	
2214	302	Franchise & Consent								
2215		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2216		I-SG	SG		-	-	-	-	-	
2217		I-SG	CAGW		-	-	-	-	-	
2218		I-SG	CAGE		-	-	-	-	-	
2219		I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347	
2220		I-SG	CAGE		13,415,223	13,415,223	-	-	-	
2221		I-DGP	DGP		-	-	-	-	-	
2222		I-DGU	DGU		-	-	-	-	-	
2223				B8	119,756,509	96,435,162	23,321,347	-	23,321,347	
2224										
2225	303	Miscellaneous Intangible Plant								
2226		I-SITUS	S		7,510,583	6,883,059	627,524	-	627,524	
2227		I-SG	SG		1,582,463	1,450,884	131,579	-	131,579	
2228		PTD	SO		367,683,067	340,400,420	27,282,647	-	27,282,647	
2229		P	SE		-	-	-	-	-	
2230		CUST	CN		120,229,820	111,701,607	8,528,213	-	8,528,213	
2231		I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612	
2232		I-SG	CAGE		37,627,630	37,627,630	-	-	-	
2233		P	JBG		49,017	38,610	10,407	-	10,407	
2234		P	CAEW		-	-	-	-	-	
2235		P	CAEE		3,440,744	3,440,744	-	-	-	
2236		I-SG	CAGE		-	-	-	-	-	
2237		I-SG	CAGE		-	-	-	-	-	
2238				B8	598,811,268	548,795,286	50,015,982	-	50,015,982	
2239	303	Less Non-Utility Plant								
2240		I-SITUS	S		-	-	-	-	-	
2241				B8	598,811,268	548,795,286	50,015,982	-	50,015,982	
2242	IP	Unclassified Intangible Plant - Acct 300								
2243		I-SITUS	S		-	-	-	-	-	
2244		I-SG	SG		-	-	-	-	-	
2245		I-DGU	DGU		-	-	-	-	-	
2246		PTD	SO		-	-	-	-	-	
2247					-	-	-	-	-	
2248					-	-	-	-	-	
2249		TOTAL INTANGIBLE PLANT		B8	718,567,777	645,230,448	73,337,329	-	73,337,329	
2250										
2251	Summary of Intangible Plant by Factor									
2252	S				8,510,583	7,883,059	627,524	-	627,524	
2253	JBG				49,017	38,610	10,407	-	10,407	
2254	JBE				-	-	-	-	-	
2255	SG				1,582,463	1,450,884	131,579	-	131,579	
2256	SO				367,683,067	340,400,420	27,282,647	-	27,282,647	
2257	CN				120,229,820	111,701,607	8,528,213	-	8,528,213	
2258	CAGW				166,029,231	129,272,272	36,756,959	-	36,756,959	
2259	CAGE				51,042,853	51,042,853	-	-	-	
2260	CAEW				-	-	-	-	-	
2261	CAEE				3,440,744	3,440,744	-	-	-	
2262	SSGCT				-	-	-	-	-	
2263	SSGCH				-	-	-	-	-	
2264	SE				-	-	-	-	-	
2265	Total Intangible Plant by Factor			B8	718,567,777	645,230,448	73,337,329	-	73,337,329	
2266	Summary of Unclassified Plant (Account 106)									
2267	DP				21,517,469	15,386,482	6,130,987	-	6,130,987	
2268	DSO				-	-	-	-	-	
2269	GP				1,570,202	1,453,691	116,511	-	116,511	
2270	HP				-	-	-	-	-	
2271	NP				-	-	-	-	-	
2272	OP				6,533,307	6,533,307	-	-	-	
2273	TP				127,649,780	127,287,608	362,172	-	362,172	
2274	TSO				-	-	-	-	-	
2275	IP				-	-	-	-	-	
2276	MP				-	-	-	-	-	
2277	SP				2,055,185	1,884,300	170,885	-	170,885	
2278	Total Unclassified Plant by Factor				159,325,944	152,545,389	6,780,555	-	6,780,555	
2279										
2280	TOTAL ELECTRIC PLANT IN SERVICE			B8	20,856,119,726	19,388,196,988	1,467,922,738	-	1,467,922,738	

OCTOBER 2010 West Control Area									
Ending Balance									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2422	165	Prepayments							
2423		DMSC	S		3,630,035	3,630,035	-	-	-
2424		GP	GPS		322,396	298,473	23,922	-	23,922
2425		PT	SG		1,460,961	1,339,484	121,476	-	121,476
2426		PT	CAGW		1,814,144	1,412,513	401,631	-	401,631
2427		PT	CAGE		802,947	802,947	-	-	-
2428		P	CAEW		4,055	3,149	906	-	906
2429		P	CAEE		2,934,044	2,934,044	-	-	-
2430		P	SE		-	-	-	-	-
2431		PTD	SO		22,569,304	20,894,627	1,674,677	-	1,674,677
2432		Total Prepayments		B15	33,537,886	31,315,274	2,222,612	-	2,222,612
2433									
2434	182M	Misc Regulatory Assets							
2435		DDS2	S		85,881,162	69,560,034	16,321,128	-	16,321,128
2436		DEFSG	SG		-	-	-	-	-
2437		P	CAGE		-	-	-	-	-
2438		P	CAGE		7,576,369	7,576,369	-	-	-
2439		DEFSG	CAGW		442,440	344,489	97,951	-	97,951
2440		DEFSG	JBG		-	-	-	-	-
2441		P	SE		10,608,209	9,768,345	839,864	-	839,864
2442		P	CAEW		-	-	-	-	-
2443		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444		DDSO2	SO		8,394,822	7,771,914	622,909	-	622,909
2445				B11	102,294,794	84,412,941	17,881,852	-	17,881,852
2446									
2447	186M	Misc Deferred Debits							
2448		LABOR	S		15,336,953	15,305,659	31,294	-	31,294
2449		P	CAEW		-	-	-	-	-
2450		P	CAEE		-	-	-	-	-
2451		DEFSG	SG		25,157,946	23,066,108	2,091,839	-	2,091,839
2452		LABOR	SO		17,926	16,596	1,330	-	1,330
2453		P	SE		-	-	-	-	-
2454		DEFSG	CAGW		5,457,787	4,249,496	1,208,291	-	1,208,291
2455		DEFSG	CAGE		21,304,686	21,304,686	-	-	-
2456		P	CAEW		-	-	-	-	-
2457		P	CAEE		16,755,253	16,755,253	-	-	-
2458		P	JBE		-	-	-	-	-
2459		GP	EXCTAX		-	-	-	-	-
2460		Total Misc. Deferred Debits		B11	84,030,551	80,697,797	3,332,754	-	3,332,754
2461									
2462		Working Capital							
2463	CWC	Cash Working Capital							
2464		CWC	S		-	-	-	-	-
2465		CWC	SO		-	-	-	-	-
2466		CWC	SE		-	-	-	-	-
2467				B14	-	-	-	-	-
2468									
2469	OWC	Other Work. Cap.							
2470	131	Cash	GP	SNP	-	-	-	-	-
2471	135	Working Funds	GP	SG	-	-	-	-	-
2472	141	Other A/R	GP	SO	-	-	-	-	-
2473	143	Other A/R	GP	SO	48,531,707	44,930,580	3,601,127	-	3,601,127
2474	232	A/P	PTD	S	-	-	-	-	-
2475	232	A/P	PTD	SO	(4,386,790)	(4,061,284)	(325,507)	-	(325,507)
2476	232	A/P	P	CAEE	(2,202,647)	(2,202,647)	-	-	-
2477	232	A/P	T	CAGE	(146,335)	(146,335)	-	-	-
2478	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2479	2533	Other Msc. Df. Crd	P	SE	(1,088,361)	(1,002,194)	(86,167)	-	(86,167)
2480	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2481	2533	Other Msc. Df. Crd	P	CAEE	(5,152,538)	(5,152,538)	-	-	-
2482	230	Asset Retir. Oblig.	P	SE	17,875	16,460	1,415	-	1,415
2483	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	CAEE	(2,546,394)	(2,546,394)	-	-	-
2485	230	Asset Retir. Oblig.	P	S	-	-	-	-	-
2486	254105	ARO Reg Liability	P	S	-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE	(857,371)	(857,371)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2491				B14	32,149,344	28,958,475	3,190,869	-	3,190,869
2492									
2493		Total Working Capital			32,149,344	28,958,475	3,190,869	-	3,190,869

OCTOBER 2010 West Control Area						UNADJUSTED RESULTS				WASHINGTON	
Ending Balance						UNADJUSTED RESULTS				WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2718	108363	Storage Battery Equipment									
2719		DPW	S		(39,695)	(39,695)	-	-	-		
2720				B17	(39,695)	(39,695)	-	-	-		
2721											
2722	108364	Poles, Towers & Fixtures									
2723		DPW	S		(497,456,293)	(450,569,255)	(46,887,039)	-	(46,887,039)		
2724				B17	(497,456,293)	(450,569,255)	(46,887,039)	-	(46,887,039)		
2725											
2726	108365	Overhead Conductors									
2727		DPW	S		(270,119,199)	(242,021,807)	(28,097,392)	-	(28,097,392)		
2728				B17	(270,119,199)	(242,021,807)	(28,097,392)	-	(28,097,392)		
2729											
2730	108366	Underground Conduit									
2731		DPW	S		(124,551,961)	(114,412,420)	(10,139,541)	-	(10,139,541)		
2732				B17	(124,551,961)	(114,412,420)	(10,139,541)	-	(10,139,541)		
2733											
2734	108367	Underground Conductors									
2735		DPW	S		(288,085,184)	(279,389,796)	(8,695,388)	-	(8,695,388)		
2736				B17	(288,085,184)	(279,389,796)	(8,695,388)	-	(8,695,388)		
2737											
2738	108368	Line Transformers									
2739		DPW	S		(373,788,083)	(331,439,519)	(42,348,564)	-	(42,348,564)		
2740				B17	(373,788,083)	(331,439,519)	(42,348,564)	-	(42,348,564)		
2741											
2742	108369	Services									
2743		DPW	S		(172,370,548)	(155,437,339)	(16,933,208)	-	(16,933,208)		
2744				B17	(172,370,548)	(155,437,339)	(16,933,208)	-	(16,933,208)		
2745											
2746	108370	Meters									
2747		DPW	S		(84,469,775)	(76,435,651)	(8,034,124)	-	(8,034,124)		
2748				B17	(84,469,775)	(76,435,651)	(8,034,124)	-	(8,034,124)		
2749											
2750											
2751											
2752	108371	Installations on Customers' Premises									
2753		DPW	S		(7,882,884)	(7,596,239)	(286,645)	-	(286,645)		
2754				B17	(7,882,884)	(7,596,239)	(286,645)	-	(286,645)		
2755											
2756	108372	Leased Property									
2757		DPW	S		-	-	-	-	-		
2758				B17	-	-	-	-	-		
2759											
2760	108373	Street Lights									
2761		DPW	S		(27,393,839)	(25,270,785)	(2,123,053)	-	(2,123,053)		
2762				B17	(27,393,839)	(25,270,785)	(2,123,053)	-	(2,123,053)		
2763											
2764	108D00	Unclassified Dist Plant - Acct 300									
2765		DPW	S		-	-	-	-	-		
2766					-	-	-	-	-		
2767											
2768	108DS	Unclassified Dist Sub Plant - Acct 300									
2769		DPW	S		-	-	-	-	-		
2770					-	-	-	-	-		
2771											
2772	108DP	Unclassified Dist Sub Plant - Acct 300									
2773		DPW	S		3,064,225	864,415	2,199,809	-	2,199,809		
2774					3,064,225	864,415	2,199,809	-	2,199,809		
2775											
2776											
2777		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,077,673,807)	(1,900,609,685)	(177,064,122)	-	(177,064,122)		
2778											
2779		Summary of Distribution Plant Depr by Factor									
2780		S			(2,077,673,807)	(1,900,609,685)	(177,064,122)	-	(177,064,122)		
2781											
2782		Total Distribution Depreciation by Factor		B17	(2,077,673,807)	(1,900,609,685)	(177,064,122)	-	(177,064,122)		

OCTOBER 2010 West Control Area

Ending Balance

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2783	108GP	General Plant Accumulated Depr								
2784		G-SITUS	S		(157,611,038)	(140,978,396)	(16,632,642)	-	(16,632,642)	
2785		G-DGP	DGP		-	-	-	-	-	
2786		G-DGU	DGU		-	-	-	-	-	
2787		G-SG	SG		-	-	-	-	-	
2788		CUST	CN		(7,293,883)	(6,776,509)	(517,374)	-	(517,374)	
2789		PTD	SO		(73,296,744)	(67,858,013)	(5,438,731)	-	(5,438,731)	
2790		P	SE		-	-	-	-	-	
2791		G-SG	CAGW		(15,532,946)	(12,094,131)	(3,438,815)	-	(3,438,815)	
2792		G-SG	CAGE		(49,085,024)	(49,085,024)	-	-	-	
2793		P	JBG		(4,721,755)	(3,719,272)	(1,002,483)	-	(1,002,483)	
2794		P	CAEW		-	-	-	-	-	
2795		P	CAEE		(348,350)	(348,350)	-	-	-	
2796		G-SG	CAGE		-	-	-	-	-	
2797		G-SG	CAGE		-	-	-	-	-	
2798				B17	(307,889,739)	(280,859,694)	(27,030,045)	-	(27,030,045)	
2799										
2800										
2801	108MP	Mining Plant Accumulated Depr.								
2802		P	S		-	-	-	-	-	
2803		P	CAEW		-	-	-	-	-	
2804		P	CAEE		(151,347,014)	(151,347,014)	-	-	-	
2805		P	JBE		-	-	-	-	-	
2806				B17	(151,347,014)	(151,347,014)	-	-	-	
2807	108MP	Less Centralia Sitis Depreciation								
2808		P	S		-	-	-	-	-	
2809				B17	(151,347,014)	(151,347,014)	-	-	-	
2810										
2811	1081390	Accum Depr - Capital Lease								
2812		PTD	SO		-	-	-	-	-	
2813					-	-	-	-	-	
2814					-	-	-	-	-	
2815		Remove Capital Leases								
2816					-	-	-	-	-	
2817					-	-	-	-	-	
2818	1081399	Accum Depr - Capital Lease								
2819		P	S		-	-	-	-	-	
2820		P	SE		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases								
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826					-	-	-	-	-	
2827		TOTAL GENERAL PLANT ACCUM DEPR			B17	(459,236,753)	(432,206,707)	(27,030,045)	-	(27,030,045)
2828										
2829										
2830										
2831		Summary of General Depreciation by Factor								
2832		S			(157,611,038)	(140,978,396)	(16,632,642)	-	(16,632,642)	
2833		DGP			-	-	-	-	-	
2834		DGU			-	-	-	-	-	
2835		SE			-	-	-	-	-	
2836		SO			(73,296,744)	(67,858,013)	(5,438,731)	-	(5,438,731)	
2837		CN			(7,293,883)	(6,776,509)	(517,374)	-	(517,374)	
2838		SG			-	-	-	-	-	
2839		DEU			-	-	-	-	-	
2840		CAGW			(15,532,946)	(12,094,131)	(3,438,815)	-	(3,438,815)	
2841		CAGE			(49,085,024)	(49,085,024)	-	-	-	
2842		CAEW			-	-	-	-	-	
2843		CAEE			(151,695,363)	(151,695,363)	-	-	-	
2844		SSGCT			-	-	-	-	-	
2845		JBG			(4,721,755)	(3,719,272)	(1,002,483)	-	(1,002,483)	
2846		Remove Capital Leases								
2847		Total General Depreciation by Factor			B17	(459,236,753)	(432,206,707)	(27,030,045)	-	(27,030,045)
2848										
2849										
2850		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,824,753,816)	(6,289,674,209)	(535,079,607)	-	(535,079,607)
2851	111SP	Accum Prov for Amort-Steam								
2852		P	CAGW		-	-	-	-	-	
2853		P	CAGW		-	-	-	-	-	
2854		P	CAGE		-	-	-	-	-	
2855		P	SG		-	-	-	-	-	
2856					-	-	-	-	-	
2857					-	-	-	-	-	
2858					-	-	-	-	-	

OCTOBER 2010 West Control Area										
Ending Balance						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
2859	111GP	Accum Prov for Amort-General								
2860		G-SITUS	S		(16,539,230)	(15,022,282)	(1,516,948)	-	(1,516,948)	
2861		CUST	CN		(2,698,037)	(2,506,658)	(191,379)	-	(191,379)	
2862		I-SG	SG		-	-	-	-	-	
2863		PTD	SO		(10,766,383)	(9,967,501)	(798,882)	-	(798,882)	
2864		I-SG	CAGW		-	-	-	-	-	
2865		I-SG	CAGE		-	-	-	-	-	
2866		P	CAEW		-	-	-	-	-	
2867		P	CAEE		-	-	-	-	-	
2868		P	SE		-	-	-	-	-	
2869				B18	(30,003,650)	(27,496,441)	(2,507,209)	-	(2,507,209)	
2870										
2871										
2872	111HP	Accum Prov for Amort-Hydro								
2873		P	DGP		-	-	-	-	-	
2874		P	DGU		-	-	-	-	-	
2875		P	SG		-	-	-	-	-	
2876		P	CAGW		(112,254)	(87,402)	(24,852)	-	(24,852)	
2877		P	CAGE		(429,314)	(429,314)	-	-	-	
2878		P	CAGE		-	-	-	-	-	
2879				B18	(541,568)	(516,716)	(24,852)	-	(24,852)	
2880										
2881										
2882	111IP	Accum Prov for Amort-Intangible Plant								
2883		I-SITUS	S		(1,013,063)	(1,011,222)	(1,841)	-	(1,841)	
2884		I-DGP	DGP		-	-	-	-	-	
2885		I-DGU	DGU		-	-	-	-	-	
2886		P	CAEW		-	-	-	-	-	
2887		P	CAEE		(1,249,687)	(1,249,687)	-	-	-	
2888		P	SE		-	-	-	-	-	
2889		I-SG	SG		(15,453,036)	(14,168,143)	(1,284,893)	-	(1,284,893)	
2890		I-SG	CAGW		-	-	-	-	-	
2891		I-SG	CAGE		-	-	-	-	-	
2892		CUST	CN		(94,026,845)	(87,357,277)	(6,669,568)	-	(6,669,568)	
2893		P	CAGE		-	-	-	-	-	
2894		P	CAGE		-	-	-	-	-	
2895		I-SG	CAGW		(36,154,737)	(28,150,495)	(8,004,242)	-	(8,004,242)	
2896		I-SG	CAGE		(12,045,975)	(12,045,975)	-	-	-	
2897		PTD	JBG		(13,432)	(10,580)	(2,852)	-	(2,852)	
2898		PTD	SO		(259,850,772)	(240,569,446)	(19,281,325)	-	(19,281,325)	
2899				B18	(419,807,546)	(384,562,825)	(35,244,721)	-	(35,244,721)	
2900	111IP	Less Non-Utility Plant								
2901		NUTIL	OTH		-	-	-	-	-	
2902				B18	(419,807,546)	(384,562,825)	(35,244,721)	-	(35,244,721)	
2903										
2904	111390	Accum Amtr - Capital Lease								
2905		G-SITUS	S		(5,553,462)	(5,553,462)	-	-	-	
2906		P	CAGE		(1,552,917)	(1,552,917)	-	-	-	
2907		PTD	CAGW		(100,747)	(78,443)	(22,304)	128,503	106,198	
2908		PTD	SO		1,431,216	1,325,018	106,198	-	106,198	
2909					(5,775,911)	(5,859,805)	83,894	128,503	212,397	
2910										
2911		Remove Capital Lease Amtr								
2912					5,775,911	5,859,805	(83,894)	(128,503)	(212,397)	
2913				B18	(450,352,764)	(412,575,982)	(37,776,782)	-	(37,776,782)	
2914		TOTAL ACCUM PROV FOR AMORTIZ								
2915		Ending Balance								
2916										
2917										
2918		Summary of Amortization by Factor								
2919		S			(23,105,755)	(21,586,966)	(1,518,789)	-	(1,518,789)	
2920		DGP			-	-	-	-	-	
2921		DGU			-	-	-	-	-	
2922		SE			-	-	-	-	-	
2923		SO			(269,185,939)	(249,211,930)	(19,974,009)	-	(19,974,009)	
2924		CN			(96,724,882)	(89,863,935)	(6,860,947)	-	(6,860,947)	
2925		SSGCT			-	-	-	-	-	
2926		JBG			(13,432)	(10,580)	(2,852)	-	(2,852)	
2927		CAGW			(36,367,739)	(28,316,340)	(8,051,398)	128,503	(7,922,896)	
2928		CAGE			(14,028,206)	(14,028,206)	-	-	-	
2929		CAEW			-	-	-	-	-	
2930		CAEE			(1,249,687)	(1,249,687)	-	-	-	
2931		SG			(15,453,036)	(14,168,143)	(1,284,893)	-	(1,284,893)	
2932		Less Capital Lease								
2933					5,775,911	5,859,805	(83,894)	(128,503)	(212,397)	
2933		Total Provision For Amortization by Factor								
				B18	(450,352,764)	(412,575,982)	(37,776,782)	0	(37,776,782)	

**RESULTS OF OPERATIONS
WASHINGTON**

November 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	NOVEMBER 2010
FILE:	WA JAM Q4 Nov 2010
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2011
TIME:	9:05:14 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.609
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	10.60%	5.52%
	<u>100.00%</u>		<u>8.34%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

NOVEMBER 2010 West Control Area
Ending Balance

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	ADJUSTMENTS	ADJ TOTAL
		TOTAL	OTHER	WASHINGTON			
1 Operating Revenues							
2 General Business Revenues	2.3	288,007,323	263,182,057	24,825,266	0	24,825,266	
3 Interdepartmental	2.3	0	0	0	0	0	
4 Special Sales	2.3	18,145,743	14,277,573	3,868,170	0	3,868,170	
5 Other Operating Revenues	2.4	30,425,094	28,157,917	2,267,177	0	2,267,177	
6 Total Operating Revenues	2.4	336,578,159	305,617,547	30,960,612	0	30,960,612	
7							
8 Operating Expenses:							
9 Steam Production	2.6	45,102,464	40,433,762	4,668,703	0	4,668,703	
10 Nuclear Production	2.7	0	0	0	0	0	
11 Hydro Production	2.9	3,793,446	3,135,683	657,763	0	657,763	
12 Other Power Supply	2.10	40,739,245	32,566,909	8,172,336	0	8,172,336	
13 Transmission	2.12	14,355,202	11,865,535	2,489,668	0	2,489,668	
14 Distribution	2.13	17,246,431	16,177,965	1,068,466	0	1,068,466	
15 Customer Accounts	2.14	7,463,569	6,873,514	590,055	0	590,055	
16 Customer Service	2.14	8,824,335	8,311,197	513,139	0	513,139	
17 Sales	2.15	0	0	0	0	0	
18 Administrative & General	2.16	10,919,177	10,118,835	800,341	0	800,341	
19							
20 Total O & M Expenses	2.16	148,443,870	129,483,400	18,960,470	0	18,960,470	
21							
22 Depreciation	2.18	43,266,725	40,098,565	3,168,160	0	3,168,160	
23 Amortization Expense	2.19	3,804,350	3,470,444	333,906	0	333,906	
24 Taxes Other Than Income	2.19	11,461,679	9,939,656	1,522,022	0	1,522,022	
25 Income Taxes - Federal	2.22	35,560,914	33,709,809	1,851,105	0	1,851,105	
26 Income Taxes - State	2.22	4,580,603	4,580,603	0	0	-	
27 Income Taxes - Def Net	2.21	0	0	0	0	0	
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0	
29 Misc Revenue & Expense	2.6	475	347	128	0	128	
30							
31 Total Operating Expenses	2.22	247,118,616	221,282,824	25,835,791	0	25,835,791	
32							
33 Operating Revenue for Return		89,459,543	84,334,723	5,124,821	0	5,124,821	
34							
35 Rate Base:							
36 Electric Plant in Service	2.33	21,541,735,049	20,072,434,075	1,469,300,974	0	1,469,300,974	
37 Plant Held for Future Use	2.33	16,956,030	16,918,632	37,398	0	37,398	
38 Misc Deferred Debits	2.35	192,503,848	171,560,747	20,943,100	0	20,943,100	
39 Elec Plant Acq Adj	2.33	57,790,573	57,790,573	0	0	0	
40 Nuclear Fuel	2.33	0	0	0	0	0	
41 Prepayments	2.35	43,525,792	40,545,602	2,980,189	0	2,980,189	
42 Fuel Stock	2.34	182,960,828	177,329,286	5,631,542	0	5,631,542	
43 Material & Supplies	2.34	184,710,473	177,352,002	7,358,470	0	7,358,470	
44 Working Capital	2.35	32,149,344	28,958,475	3,190,869	0	3,190,869	
45 Weatherization Loans	2.34	8,047,413	6,052,201	1,995,212	0	1,995,212	
46 Miscellaneous Rate Base	2.36	271,134	244,279	26,855	0	26,855	
47							
48 Total Electric Plant		22,260,650,484	20,749,185,874	1,511,464,610	0	1,511,464,610	
49							
50 Rate Base Deductions:							
51 Accum Prov For Depr	2.40	(6,866,859,349)	(6,329,021,523)	(537,837,825)	0	(537,837,825)	
52 Accum Prov For Amort	2.41	(453,258,831)	(415,214,372)	(38,044,459)	0	(38,044,459)	
53 Accum Def Income Taxes	2.37	(2,737,310,840)	(2,523,683,253)	(213,627,587)	0	(213,627,587)	
54 Unamortized ITC	2.37	(6,075,883)	(5,272,597)	(803,286)	0	(803,286)	
55 Customer Adv for Const	2.36	(21,033,453)	(21,053,098)	19,645	0	19,645	
56 Customer Service Deposits	2.36	0	0	0	0	0	
57 Misc. Rate Base Deductions	2.36	(63,699,003)	(58,977,915)	(4,721,088)	0	(4,721,088)	
58							
59 Total Rate Base Deductions		(10,148,237,358)	(9,353,222,757)	(795,014,601)	0	(795,014,601)	
60							
61 Total Rate Base		12,112,413,126	11,395,963,117	716,450,009	0	716,450,009	
62							
63							
64							
65							
66							
67							
68							
69							

NOVEMBER 2010 West Control Area									
Ending Balance									
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON
ACCT		FUNC	FACTOR			OTHER	ADJUSTMENT	ADJ TOTAL	
156									
157	456	Other Electric Revenue							
158		DMSC	S		6,519,126	6,066,314	452,812	-	452,812
159		CUST	CAGE		564,230	564,230	-	-	-
160		OTHSE	CAGW		122,169	95,122	27,047	-	27,047
161		OTHSO	SO		-	-	-	-	-
162		OTHSGR	SG		14,495,634	13,290,347	1,205,286	-	1,205,286
163		OTHSGR	JBG		115,460	90,946	24,513	-	24,513
164		OTHSGR	WRG		4,820,378	4,492,006	328,373	-	328,373
165		OTHSGR	WRE		975,433	908,398	67,035	-	67,035
166		WSF	CAEW		-	-	-	-	-
167		WSF	CAEE		-	-	-	-	-
168				B1	27,612,430	25,507,364	2,105,066	-	2,105,066
169									
170		Total Other Electric Revenues			30,425,094	28,157,917	2,267,177	-	2,267,177
171									
172		Total Electric Operating Revenues		B1	336,578,159	305,617,547	30,960,612	-	30,960,612
173									
174		Summary of Revenues by Factor							
175		S			297,273,685	271,867,401	25,406,285	-	25,406,285
176		JBG			115,460	90,946	24,513	-	24,513
177		SE			-	-	-	-	-
178		SO			289,691	268,195	21,495	-	21,495
179		SG			14,625,387	13,409,312	1,216,075	-	1,216,075
180		CAEW			-	-	-	-	-
181		CAEE			-	-	-	-	-
182		CAGW			17,601,800	13,704,964	3,896,836	-	3,896,836
183		CAGE			876,326	876,326	-	-	-
184		WRG			4,820,378	4,492,006	328,373	-	328,373
185		WRE			975,433	908,398	67,035	-	67,035
186		Total Electric Operating Revenues		B1	336,578,159	305,617,547	30,960,612	-	30,960,612
187		Miscellaneous Revenues							
188	41160	Gain on Sale of Utility Plant - CR							
189		DPW	S		-	-	-	-	-
190		T	SG		-	-	-	-	-
191		G	SO		-	-	-	-	-
192		T	DGU		-	-	-	-	-
193		P	DGP		-	-	-	-	-
194					-	-	-	-	-
195					-	-	-	-	-
196	41170	Loss on Sale of Utility Plant							
197		DPW	S		-	-	-	-	-
198		T	CAGW		-	-	-	-	-
199		T	CAGE		-	-	-	-	-
200		T	SG		-	-	-	-	-
201					-	-	-	-	-
202					-	-	-	-	-
203	4118	Gain from Emission Allowances							
204		P	S		-	-	-	-	-
205		P	CAEW		-	-	-	-	-
206		P	CAEE		-	-	-	-	-
207		P	SE		-	-	-	-	-
208				B1	-	-	-	-	-
209					-	-	-	-	-
210	41181	Gain from Disposition of NOX Credits							
211		P	SE		-	-	-	-	-
212					-	-	-	-	-
213					-	-	-	-	-
214	4194	Impact Housing Interest Income							
215		P	DGU		-	-	-	-	-
216					-	-	-	-	-
217					-	-	-	-	-
218	421	(Gain) / Loss on Sale of Utility Plant							
219		DPW	S		(1,252)	(1,252)	-	-	-
220		T	DGP		-	-	-	-	-
221		T	DGU		-	-	-	-	-
222		PTD	CN		-	-	-	-	-
223		PTD	SO		1,727	1,599	128	-	128
224		P	CAGW		-	-	-	-	-
225		P	CAGE		-	-	-	-	-
226		P	SG		-	-	-	-	-
227				B1	475	347	128	-	128
228					-	-	-	-	-
229		Total Miscellaneous Revenues			475	347	128	-	128
230		Miscellaneous Expenses							
231	4311	Interest on Customer Deposits							
232		CUST	S		-	-	-	-	-
233					-	-	-	-	-
234		Total Miscellaneous Expenses			-	-	-	-	-
235					-	-	-	-	-
236		Net Misc Revenue and Expense			475	347	128	-	128
237					-	-	-	-	-

NOVEMBER 2010 West Control Area						UNADJUSTED RESULTS			
Ending Balance						WASHINGTON			
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
238	500	Operation Supervision & Engineering							
239		P	SG		-	-	-	-	-
240		P	CAGW		2,638	2,054	584	-	584
241		P	CAGE		313,904	313,904	-	-	-
242		P	JBG		1,334,801	1,051,407	283,394	-	283,394
243		P	CAGE		-	-	-	-	-
244				B2	1,651,344	1,367,366	283,978	-	283,978
245									
246	501	Fuel Related							
247		P	SE		(7,953)	(7,323)	(630)	-	(630)
248		P	SE		-	-	-	-	-
249		P	SE		-	-	-	-	-
250		P	CAGW		156,452	121,815	34,637	-	34,637
251		P	CAGE		-	-	-	-	-
252		P	CAEW		-	-	-	-	-
253		P	CAEE		2,584,211	2,584,211	-	-	-
254		P	JBE		87,910	69,081	18,829	-	18,829
255		P	CAEE		-	-	-	-	-
256		P	JBG		-	-	-	-	-
257				B2	2,820,619	2,767,783	52,836	-	52,836
258									
259	501NPC	Fuel Related							
260			SE		-	-	-	-	-
261			SE		-	-	-	-	-
262			SE		-	-	-	-	-
263			CAGW		-	-	-	-	-
264			CAGE		-	-	-	-	-
265			CAEW		16,694,559	12,965,939	3,728,621	-	3,728,621
266			CAEE		-	-	-	-	-
267			JBE		-	-	-	-	-
268			CAEE		-	-	-	-	-
269			JBG		-	-	-	-	-
270				B2	16,694,559	12,965,939	3,728,621	-	3,728,621
271									
272		Total Fuel Related			19,515,179	15,733,722	3,781,457	-	3,781,457
273									
274	502	Steam Expenses							
275		P	SG		-	-	-	-	-
276		P	CAGW		90,672	70,598	20,074	-	20,074
277		P	CAGE		2,809,068	2,809,068	-	-	-
278		P	JBG		362,454	285,501	76,953	-	76,953
279		P	CAGE		-	-	-	-	-
280				B2	3,262,194	3,165,167	97,027	-	97,027
281									
282	503	Steam From Other Sources							
283		P	SE		-	-	-	-	-
284		P	CAEW		-	-	-	-	-
285		P	CAEE		-	-	-	-	-
286				B2	-	-	-	-	-
287									
288	503NPC	Steam From Other Sources-NPC							
289			SE		-	-	-	-	-
290			CAEW		-	-	-	-	-
291			CAEE	B2	-	-	-	-	-
292									
293									
294	505	Electric Expenses							
295		P	SG		-	-	-	-	-
296		P	CAGW		7,128	5,550	1,578	-	1,578
297		P	CAGE		386,072	386,072	-	-	-
298		P	JBG		-	-	-	-	-
299		P	CAGE		-	-	-	-	-
300				B2	393,200	391,622	1,578	-	1,578
301									
302	506	Misc. Steam Expense							
303		P	SG		-	-	-	-	-
304		P	SE		-	-	-	-	-
305		P	CAGW		151,684	118,103	33,581	-	33,581
306		P	CAGE		4,939,201	4,939,201	-	-	-
307		P	JBG		(212,484)	(167,371)	(45,113)	-	(45,113)
308		P	CAGE		-	-	-	-	-
309				B2	4,878,401	4,889,933	(11,532)	-	(11,532)

NOVEMBER 2010 West Control Area					Ending Balance				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310									
311	507	Rents							
312		P	SG		-	-	-	-	-
313		P	CAGW		1,172	913	260	-	260
314		P	CAGE		2,317	2,317	-	-	-
315		P	JBG		19,444	15,316	4,128	-	4,128
316		P	CAGE		-	-	-	-	-
317				B2	22,934	18,546	4,388	-	4,388
318									
319	510	Maint Supervision & Engineering							
320		P	SG		-	-	-	-	-
321		P	CAGW		17,356	13,514	3,842	-	3,842
322		P	CAGE		565,800	565,800	-	-	-
323		P	JBG		50,414	39,710	10,703	-	10,703
324		P	CAGE		-	-	-	-	-
325				B2	633,570	619,024	14,546	-	14,546
326									
327									
328									
329	511	Maintenance of Structures							
330		P	SG		-	-	-	-	-
331		P	CAGW		35,500	27,641	7,859	-	7,859
332		P	CAGE		1,455,438	1,455,438	-	-	-
333		P	JBG		517,885	407,932	109,953	-	109,953
334		P	CAGE		-	-	-	-	-
335				B2	2,008,823	1,891,011	117,812	-	117,812
336									
337	512	Maintenance of Boiler Plant							
338		P	SG		-	-	-	-	-
339		P	CAGW		196,083	152,673	43,411	-	43,411
340		P	CAGE		7,400,328	7,400,328	-	-	-
341		P	JBG		1,234,513	972,411	262,101	-	262,101
342		P	CAGE		-	-	-	-	-
343				B2	8,830,924	8,525,412	305,512	-	305,512
344									
345	513	Maintenance of Electric Plant							
346		P	SG		-	-	-	-	-
347		P	CAGW		19,941	15,526	4,415	-	4,415
348		P	CAGE		2,736,674	2,736,674	-	-	-
349		P	JBG		126,618	99,736	26,882	-	26,882
350		P	CAGE		-	-	-	-	-
351				B2	2,883,233	2,851,936	31,297	-	31,297
352									
353	514	Maintenance of Misc. Steam Plant							
354		P	SG		-	-	-	-	-
355		P	CAGW		33,955	26,438	7,517	-	7,517
356		P	CAGE		823,279	823,279	-	-	-
357		P	JBG		165,429	130,306	35,122	-	35,122
358		P	CAGE		-	-	-	-	-
359				B2	1,022,663	980,023	42,640	-	42,640
360									
361		Total Steam Power Generation		B2	45,102,464	40,433,762	4,668,703	-	4,668,703

NOVEMBER 2010 West Control Area										
Ending Balance						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1031	931	Rents								
1032		PTD	S		84,428	84,428	-	-	-	
1033		PTD	SO		427,805	396,061	31,744	-	31,744	
1034				B2	512,234	480,490	31,744	-	31,744	
1035										
1036	935	Maintenance of General Plant								
1037		G	S		1,191	1,191	-	-	-	
1038		CUST	CN		-	-	-	-	-	
1039		G	SO		1,872,766	1,733,804	138,962	-	138,962	
1040				B2	1,873,957	1,734,995	138,962	-	138,962	
1041										
1042		TOTAL ADMINISTRATIVE & GEN EXP		B2	10,919,177	10,118,835	800,341	-	800,341	
1043										
1044		Summary of A&G Expense by Factor								
1045		S			854,888	810,148	44,740	-	44,740	
1046		SO			9,857,438	9,126,001	731,437	-	731,437	
1047		SG			152,066	139,422	12,644	-	12,644	
1048		CN			-	-	-	-	-	
1049		CAGW			52,035	40,515	11,520	-	11,520	
1050		CAGE			2,750	2,750	-	-	-	
1051		Total A&G Expense by Factor		B2	10,919,177	10,118,835	800,341	-	800,341	
1052										
1053		TOTAL O&M EXPENSE		B2	148,443,870	129,483,400	18,960,470	-	18,960,470	

NOVEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1131	403GV0	General Vehicles								
1132		G-SG	SG		-	-	-	-	-	
1133					-	-	-	-	-	
1134					-	-	-	-	-	
1135	403MP	Mining Depreciation								
1136		P	CAEE		-	-	-	-	-	
1137				B3	-	-	-	-	-	
1138					-	-	-	-	-	
1139	403EP	Experimental Plant Depreciation								
1140		P	DGP		-	-	-	-	-	
1141		P	SG		-	-	-	-	-	
1142					-	-	-	-	-	
1143	4031	ARO Depreciation								
1144			S		-	-	-	-	-	
1145					-	-	-	-	-	
1146					-	-	-	-	-	
1147					-	-	-	-	-	
1148		TOTAL DEPRECIATION EXPENSE		B3	43,266,725	40,098,565	3,168,160	-	3,168,160	
1149										
1150		Summary of Depreciation Expense by Factor								
1151		S			13,526,168	12,359,293	1,166,876	-	1,166,876	
1152		DGP			-	-	-	-	-	
1153		DGU			-	-	-	-	-	
1154		SG			47,111	43,194	3,917	-	3,917	
1155		SO			1,100,279	1,018,637	81,642	-	81,642	
1156		CN			145,156	134,860	10,296	-	10,296	
1157		SE			-	-	-	-	-	
1158		CAGW			6,867,622	5,347,210	1,520,412	-	1,520,412	
1159		CAGE			19,765,154	19,765,154	-	-	-	
1160		CAEW			-	-	-	-	-	
1161		CAEE			1,787	1,787	-	-	-	
1162		JBG			1,813,363	1,428,365	384,998	-	384,998	
1163		JBE			83	65	18	-	18	
1164		Total Depreciation Expense By Factor		B3	43,266,725	40,098,565	3,168,160	-	3,168,160	
1165										
1166	404GP	Amort of LT Plant - Capital Lease Gen								
1167		I-SITUS	S		154,019	144,430	9,589	-	9,589	
1168		I-SG	SG		-	-	-	-	-	
1169		PTD	SO		109,013	100,924	8,089	-	8,089	
1170		I-DGU	DGU		-	-	-	-	-	
1171		CUST	CN		26,131	24,277	1,854	-	1,854	
1172		I-SG	CAGW		-	-	-	-	-	
1173		I-SG	CAGE		-	-	-	-	-	
1174		I-DGP	DGP		-	-	-	-	-	
1175				B4	289,163	269,632	19,531	-	19,531	
1176										
1177	404SP	Amort of LT Plant - Cap Lease Steam								
1178		P	SG		-	-	-	-	-	
1179		P	DGP		-	-	-	-	-	
1180					-	-	-	-	-	
1181					-	-	-	-	-	
1182	404IP	Amort of LT Plant - Intangible Plant								
1183		I-SITUS	S		16,374	16,336	39	-	39	
1184		P	SE		-	-	-	-	-	
1185		I-SG	SG		434,498	398,370	36,128	-	36,128	
1186		PTD	SO		1,214,908	1,124,760	90,148	-	90,148	
1187		CUST	CN		471,501	438,057	33,445	-	33,445	
1188		I-SG	CAGW		-	-	-	-	-	
1189		I-SG	CAGE		-	-	-	-	-	
1190		I-DGP	DGP		-	-	-	-	-	
1191		I-SG	CAGE		-	-	-	-	-	
1192		I-SG	CAGE		-	-	-	-	-	
1193		I-SG	CAGW		406,287	316,340	89,947	-	89,947	
1194		I-SG	CAGE		139,376	139,376	-	-	-	
1195		P	JBG		331	261	70	-	70	
1196		P	CAEW		-	-	-	-	-	
1197		P	CAEE		989	989	-	-	-	
1198		I-DGU	DGU		-	-	-	-	-	
1199				B4	2,684,265	2,434,489	249,777	-	249,777	
1200										
1201	404MP	Amort of LT Plant - Mining Plant								
1202		P	SE		-	-	-	-	-	
1203					-	-	-	-	-	
1204					-	-	-	-	-	

NOVEMBER 2010 West Control Area										
Ending Balance										
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON	
ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	ADJ TOTAL	
1361	41110	Deferred Income Tax - Federal-CR								
1362		GP	S		-	-	-	-	-	-
1363		DPW	CIAC		-	-	-	-	-	-
1364		GP	SCHMDEXP		-	-	-	-	-	-
1365		GP	SNP		-	-	-	-	-	-
1366		PT	SG		-	-	-	-	-	-
1367		PT	SNPD		-	-	-	-	-	-
1368		LABOR	SO		-	-	-	-	-	-
1369		IBT	IBT		-	-	-	-	-	-
1370		CUST	JBG		-	-	-	-	-	-
1371		CUST	BADDEBT		-	-	-	-	-	-
1372		GP	GPS		-	-	-	-	-	-
1373		P	TROJD		-	-	-	-	-	-
1374		P	JBE		-	-	-	-	-	-
1375		PT	CAGW		-	-	-	-	-	-
1376		PT	CAGE		-	-	-	-	-	-
1377		P	SE		-	-	-	-	-	-
1378		P	CAEE		-	-	-	-	-	-
1379				B7	-	-	-	-	-	-
1380										
1381		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-	-
1382	SCHMAF	Additions - Flow Through								
1383		SCHMAF	S		-	-	-	-	-	-
1384		SCHMAF	SNP		-	-	-	-	-	-
1385		SCHMAF	SO		-	-	-	-	-	-
1386		SCHMAF	SE		-	-	-	-	-	-
1387		SCHMAF	TROJP		-	-	-	-	-	-
1388		SCHMAF	DGP		-	-	-	-	-	-
1389				B6	-	-	-	-	-	-
1390										
1391	SCHMAF	Additions - Permanent								
1392		P	S		-	-	-	-	-	-
1393		P	BADDEBT		-	-	-	-	-	-
1394		P	JBE		-	-	-	-	-	-
1395		P	SG		-	-	-	-	-	-
1396		P	CAEE		-	-	-	-	-	-
1397		P	CAGW		-	-	-	-	-	-
1398		P	CAGE		-	-	-	-	-	-
1399		LABOR	SNP		-	-	-	-	-	-
1400		SCHMAP-SO	SO		-	-	-	-	-	-
1401										
1402				B6	-	-	-	-	-	-
1403										
1404	SCHMAT	Additions - Temporary								
1405		SCHMAT-SITUS	S		-	-	-	-	-	-
1406		P	JBE		-	-	-	-	-	-
1407		DPW	CIAC		-	-	-	-	-	-
1408		SCHMAT-SNP	SNP		-	-	-	-	-	-
1409		P	TROJD		-	-	-	-	-	-
1410		P	CN		-	-	-	-	-	-
1411		SCHMAT-SE	SE		-	-	-	-	-	-
1412		P	SG		-	-	-	-	-	-
1413		SCHMAT-GPS	GPS		-	-	-	-	-	-
1414		SCHMAT-SO	SO		-	-	-	-	-	-
1415		SCHMAT-SNP	SNPD		-	-	-	-	-	-
1416		P	JBG		-	-	-	-	-	-
1417		CUST	BADDEBT		-	-	-	-	-	-
1418		P	CAGW		-	-	-	-	-	-
1419		P	CAGE		-	-	-	-	-	-
1420		SCHMAT-SE	CAEW		-	-	-	-	-	-
1421		SCHMAT-SE	CAEE		-	-	-	-	-	-
1422		BOOKDEPR	SCHMDEXP		-	-	-	-	-	-
1423				B6	-	-	-	-	-	-
1424										
1425		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-	-
1426										
1427	SCHMDF	Deductions - Flow Through								
1428		SCHMDF	S		-	-	-	-	-	-
1429		SCHMDF	CAGW		-	-	-	-	-	-
1430		SCHMDF	CAGE		-	-	-	-	-	-
1431		SCHMDF	DGP		-	-	-	-	-	-
1432		SCHMDF	DGU		-	-	-	-	-	-
1433				B6	-	-	-	-	-	-

NOVEMBER 2010 West Control Area										
Ending Balance										
FERC	ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1434	SCHMDF	Deductions - Permanent								
1435		SCHMDP	S			-	-	-	-	-
1436		P	SE			-	-	-	-	-
1437		P	CAEW			-	-	-	-	-
1438		P	CAEE			-	-	-	-	-
1439		PTD	SNP			-	-	-	-	-
1440		SCHMDP	JBE			-	-	-	-	-
1441		P	SG			-	-	-	-	-
1442		SCHMDP-SO	SO			-	-	-	-	-
1443					B6	-	-	-	-	-
1444										
1445	SCHMDT	Deductions - Temporary								
1446		GP	S			-	-	-	-	-
1447		CUST	BADDEBT			-	-	-	-	-
1448		CUST	CN			-	-	-	-	-
1449		SCHMDT-SNP	SNP			-	-	-	-	-
1450		DPW	SNPD			-	-	-	-	-
1451		P	JBE			-	-	-	-	-
1452		P	SE			-	-	-	-	-
1453		SCHMDT-SG	SG			-	-	-	-	-
1454		SCHMDT-GPS	GPS			-	-	-	-	-
1455		SCHMDT-SO	SO			-	-	-	-	-
1456		TAXDEPR	TAXDEPR			-	-	-	-	-
1457		SCHMDT-SG	CAGW			-	-	-	-	-
1458		SCHMDT-SG	CAGE			-	-	-	-	-
1459		P	JBG			-	-	-	-	-
1460		P	CAEE			-	-	-	-	-
1461		P	TROJD			-	-	-	-	-
1462					B6	-	-	-	-	-
1463										
1464		TOTAL SCHEDULE - M DEDUCTIONS			B6	-	-	-	-	-
1465										
1466		TOTAL SCHEDULE - M ADJUSTMENTS			B6	-	-	-	-	-
1467										
1468										
1469	40911	State Income Taxes								
1470		IBT	IBT			4,580,603	4,580,603	-	-	-
1471		IBT	IBT			-	-	-	-	-
1472		IBT	IBT			-	-	-	-	-
1473		IBT	IBT			-	-	-	-	-
1474		TOTAL STATE TAXES			B6	4,580,603	4,580,603	-	-	-
1475										
1476										
1477		Calculation of Taxable Income:								
1478		Operating Revenues				336,578,159	305,617,547	30,960,612	-	30,960,612
1479		Operating Deductions:								
1480		O & M Expenses				148,443,870	129,483,400	18,960,470	-	18,960,470
1481		Depreciation Expense				43,266,725	40,098,565	3,168,160	-	3,168,160
1482		Amortization Expense				3,804,350	3,470,444	333,906	-	333,906
1483		Taxes Other Than Income				11,461,679	9,939,656	1,522,022	-	1,522,022
1484		Interest & Dividends (AFUDC-Equity)				(5,079,133)	(4,713,225)	(365,908)	-	(365,908)
1485		Misc Revenue & Expense				475	347	128	-	128
1486		Total Operating Deductions				201,897,966	178,279,187	23,618,778	-	23,618,778
1487		Other Deductions:								
1488		Interest Deductions				28,496,978	26,444,017	2,052,961	-	2,052,961
1489		Interest on PCRBS				-	-	-	-	-
1490		Schedule M Adjustments				-	-	-	-	-
1491										
1492		Income Before State Taxes				106,183,215	100,894,343	5,288,872	-	5,288,872
1493										
1494		State Income Taxes				4,580,603	4,580,603	-	-	-
1495										
1496		Total Taxable Income				101,602,612	96,313,740	5,288,872	-	5,288,872
1497										
1498		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1499										
1500		Federal Income Tax - Calculated				35,560,914	33,709,809	1,851,105	-	1,851,105
1501										
1502		Adjustments to Calculated Tax:								
1503	40910	Energy Cred.	P	SE		-	-	-	-	-
1504	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1505	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1506	40910	DMD	P	SG		-	-	-	-	-
1507	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1508	40910	IRS Settle	LABOR	S		-	-	-	-	-
1509		FEDERAL INCOME TAX				35,560,914	33,709,809	1,851,105	-	1,851,105
1510										
1511		TOTAL OPERATING EXPENSES				247,118,616	221,282,824	25,835,791	-	25,835,791

NOVEMBER 2010 West Control Area									
Ending Balance									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1589	Summary of Steam Production Plant by Factor								
1590	S				-	-	-	-	-
1591	JBG				1,030,737,412	811,899,953	218,837,459	-	218,837,459
1592	JBE				-	-	-	-	-
1593	SG				7,252,479	6,649,448	603,031	-	603,031
1594	CAGW				252,116,866	196,301,096	55,815,769	-	55,815,769
1595	CAGE				4,578,098,213	4,578,098,213	-	-	-
1596	SSGCH				-	-	-	-	-
1597	Total Steam Production Plant by Factor								
				B8	5,868,204,970	5,592,948,710	275,256,259	-	275,256,259
1598	320	Land and Land Rights							
1599		P	DGP		-	-	-	-	-
1600		P	SG		-	-	-	-	-
1601					-	-	-	-	-
1602					-	-	-	-	-
1603	321	Structures and Improvements							
1604		P	DGP		-	-	-	-	-
1605		P	SG		-	-	-	-	-
1606					-	-	-	-	-
1607					-	-	-	-	-
1608	322	Reactor Plant Equipment							
1609		P	DGP		-	-	-	-	-
1610		P	SG		-	-	-	-	-
1611					-	-	-	-	-
1612					-	-	-	-	-
1613	323	Turbogenerator Units							
1614		P	DGP		-	-	-	-	-
1615		P	SG		-	-	-	-	-
1616					-	-	-	-	-
1617					-	-	-	-	-
1618	324	Land and Land Rights							
1619		P	DGP		-	-	-	-	-
1620		P	SG		-	-	-	-	-
1621					-	-	-	-	-
1622					-	-	-	-	-
1623	325	Misc. Power Plant Equipment							
1624		P	DGP		-	-	-	-	-
1625		P	SG		-	-	-	-	-
1626					-	-	-	-	-
1627					-	-	-	-	-
1628					-	-	-	-	-
1629	NP	Unclassified Nuclear Plant - Acct 300							
1630		P	SG		-	-	-	-	-
1631					-	-	-	-	-
1632					-	-	-	-	-
1633					-	-	-	-	-
1634	Total Nuclear Production Plant								
1635					-	-	-	-	-
1636					-	-	-	-	-
1637					-	-	-	-	-
1638	Summary of Nuclear Production Plant by Factor								
1639		DGP			-	-	-	-	-
1640		DGU			-	-	-	-	-
1641		SG			-	-	-	-	-
1642					-	-	-	-	-
1643	Total Nuclear Plant by Factor								
1644					-	-	-	-	-
1645	330	Land and Land Rights							
1646		P	DGP		-	-	-	-	-
1647		P	DGU		-	-	-	-	-
1648		P	CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158
1649		P	CAGE		5,948,345	5,948,345	-	-	-
1650		P	CAGW		-	-	-	-	-
1651		P	CAGE		-	-	-	-	-
1652				B8	20,209,060	17,051,902	3,157,158	-	3,157,158
1653					-	-	-	-	-
1654	331	Structures and Improvements							
1655		P	DGP		-	-	-	-	-
1656		P	DGU		-	-	-	-	-
1657		P	CAGW		92,570,786	72,076,680	20,494,105	-	20,494,105
1658		P	CAGE		14,042,355	14,042,355	-	-	-
1659		P	CAGW		-	-	-	-	-
1660		P	CAGE		-	-	-	-	-
1661				B8	106,613,140	86,119,035	20,494,105	-	20,494,105
1662					-	-	-	-	-

NOVEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						WASHINGTON			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1742	341	Structures and Improvements								
1743		P	SG		-	-	-	-	-	
1744		P	DGU		-	-	-	-	-	
1745		P	CAGW		56,644,357	44,103,949	12,540,408	-	12,540,408	
1746		P	CAGE		99,298,020	99,298,020	-	-	-	
1747		P	CAGE		-	-	-	-	-	
1748				B8	155,942,376	143,401,968	12,540,408	-	12,540,408	
1749										
1750	342	Fuel Holders, Producers & Accessories								
1751		P	SG		-	-	-	-	-	
1752		P	DGU		-	-	-	-	-	
1753		P	CAGW		1,622,667	1,263,427	359,240	-	359,240	
1754		P	CAGE		9,189,007	9,189,007	-	-	-	
1755		P	CAGE		-	-	-	-	-	
1756				B8	10,811,674	10,452,434	359,240	-	359,240	
1757										
1758	343	Prime Movers								
1759		P	S		-	-	-	-	-	
1760		P	DGU		-	-	-	-	-	
1761		P	SG		-	-	-	-	-	
1762		P	CAGW		936,076,463	728,839,919	207,236,545	-	207,236,545	
1763		P	CAGE		1,574,688,878	1,574,688,878	-	-	-	
1764		P	CAGE		-	-	-	-	-	
1765				B8	2,510,765,342	2,303,528,797	207,236,545	-	207,236,545	
1766										
1767	344	Generators								
1768		P	S		-	-	-	-	-	
1769		P	DGU		-	-	-	-	-	
1770		P	SG		-	-	-	-	-	
1771		P	CAGW		142,177,592	110,701,111	31,476,481	-	31,476,481	
1772		P	CAGE		204,216,963	204,216,963	-	-	-	
1773		P	CAGE		-	-	-	-	-	
1774				B8	346,394,556	314,918,075	31,476,481	-	31,476,481	
1775										
1776	345	Accessory Electric Plant								
1777		P	SG		-	-	-	-	-	
1778		P	DGU		-	-	-	-	-	
1779		P	CAGW		85,892,854	66,877,166	19,015,688	-	19,015,688	
1780		P	CAGE		149,450,926	149,450,926	-	-	-	
1781		P	CAGE		-	-	-	-	-	
1782				B8	235,343,779	216,328,091	19,015,688	-	19,015,688	
1783										
1784										
1785										
1786	346	Misc. Power Plant Equipment								
1787		P	SG		-	-	-	-	-	
1788		P	DGU		-	-	-	-	-	
1789		P	CAGW		4,304,104	3,351,225	952,879	-	952,879	
1790		P	CAGE		7,877,578	7,877,578	-	-	-	
1791				B8	12,181,682	11,228,803	952,879	-	952,879	
1792										
1793	347	Other Production ARO								
1794		P	S		-	-	-	-	-	
1795					-	-	-	-	-	
1796					-	-	-	-	-	
1797	OP	Unclassified Other Prod Plant-Acct 300								
1798		P	S		-	-	-	-	-	
1799		P	SG		-	-	-	-	-	
1800		P	CAGW		-	-	-	-	-	
1801		P	CAGE		6,533,307	6,533,307	-	-	-	
1802					6,533,307	6,533,307	-	-	-	
1803										
1804				B8	3,306,884,029	3,034,679,350	272,204,678	-	272,204,678	
1805										
1806		Summary of Other Production Plant by Factor								
1807		S			-	-	-	-	-	
1808		DGU			-	-	-	-	-	
1809		SG			-	-	-	-	-	
1810		CAGW			1,229,534,073	957,329,395	272,204,678	-	272,204,678	
1811		CAGE			2,077,349,956	2,077,349,956	-	-	-	
1812		SSGCT			-	-	-	-	-	
1813		Total of Other Production Plant by Factor		B8	3,306,884,029	3,034,679,350	272,204,678	-	272,204,678	
1814										
1815		Experimental Plant								
1816	103	Experimental Plant								
1817		P	DGP		-	-	-	-	-	
1818					-	-	-	-	-	
1819					-	-	-	-	-	
1820		TOTAL PRODUCTION PLANT		B8	9,818,743,991	9,158,868,923	659,875,068	-	659,875,068	

NOVEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						WASHINGTON				
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
2190	Summary of General Plant by Factor									
2191	S				497,975,670	455,503,353	42,472,317	-	42,472,317	
2192	JBG				18,212,386	12,770,309	3,442,077	-	3,442,077	
2193	JBE				4,984	3,916	1,067	-	1,067	
2194	SG				138,684	127,152	11,531	-	11,531	
2195	SO				250,794,499	232,185,163	18,609,336	-	18,609,336	
2196	SE				-	-	-	-	-	
2197	CN				24,852,047	23,089,227	1,762,820	-	1,762,820	
2198	DEU				-	-	-	-	-	
2199	CAGW				48,080,175	37,435,778	10,644,397	-	10,644,397	
2200	CAGE				162,517,242	162,517,242	-	-	-	
2201	CAEW				-	-	-	-	-	
2202	CAEE				257,927,800	257,927,800	-	-	-	
2203	SSGCT				-	-	-	-	-	
2204	SSGCH				-	-	-	-	-	
2205	Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)	
2206	Total General Plant by Factor			B8	1,209,903,484	1,134,904,745	74,998,739	-	74,998,739	
2207	301	Organization								
2208		I-SITUS	S		-	-	-	-	-	
2209		PTD	SO		-	-	-	-	-	
2210		I-SG	CAGW		-	-	-	-	-	
2211		I-SG	CAGE		-	-	-	-	-	
2212		I-SG	SG		-	-	-	-	-	
2213				B8	-	-	-	-	-	
2214	302	Franchise & Consent								
2215		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2216		I-SG	SG		-	-	-	-	-	
2217		I-SG	CAGW		-	-	-	-	-	
2218		I-SG	CAGE		-	-	-	-	-	
2219		I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347	
2220		I-SG	CAGE		13,415,223	13,415,223	-	-	-	
2221		I-DGP	DGP		-	-	-	-	-	
2222		I-DGU	DGU		-	-	-	-	-	
2223				B8	119,756,509	96,435,162	23,321,347	-	23,321,347	
2224										
2225	303	Miscellaneous Intangible Plant								
2226		I-SITUS	S		7,512,942	6,885,418	627,524	-	627,524	
2227		I-SG	SG		1,582,463	1,450,884	131,579	-	131,579	
2228		PTD	SO		367,607,075	340,330,067	27,277,008	-	27,277,008	
2229		P	SE		-	-	-	-	-	
2230		CUST	CN		120,230,955	111,702,661	8,528,293	-	8,528,293	
2231		I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612	
2232		I-SG	CAGE		40,801,349	40,801,349	-	-	-	
2233		P	JBG		49,017	38,610	10,407	-	10,407	
2234		P	CAEW		-	-	-	-	-	
2235		P	CAEE		3,440,744	3,440,744	-	-	-	
2236		I-SG	CAGE		-	-	-	-	-	
2237		I-SG	CAGE		-	-	-	-	-	
2238				B8	601,912,490	551,902,066	50,010,423	-	50,010,423	
2239	303	Less Non-Utility Plant								
2240		I-SITUS	S		-	-	-	-	-	
2241				B8	601,912,490	551,902,066	50,010,423	-	50,010,423	
2242	IP	Unclassified Intangible Plant - Acct 300								
2243		I-SITUS	S		-	-	-	-	-	
2244		I-SG	SG		-	-	-	-	-	
2245		I-DGU	DGU		-	-	-	-	-	
2246		PTD	SO		-	-	-	-	-	
2247					-	-	-	-	-	
2248					-	-	-	-	-	
2249				B8	721,668,999	648,337,228	73,331,771	-	73,331,771	
2250										
2251	Summary of Intangible Plant by Factor									
2252	S				8,512,942	7,885,418	627,524	-	627,524	
2253	JBG				49,017	38,610	10,407	-	10,407	
2254	JBE				-	-	-	-	-	
2255	SG				1,582,463	1,450,884	131,579	-	131,579	
2256	SO				367,607,075	340,330,067	27,277,008	-	27,277,008	
2257	CN				120,230,955	111,702,661	8,528,293	-	8,528,293	
2258	CAGW				166,029,231	129,272,272	36,756,959	-	36,756,959	
2259	CAGE				54,216,572	54,216,572	-	-	-	
2260	CAEW				-	-	-	-	-	
2261	CAEE				3,440,744	3,440,744	-	-	-	
2262	SSGCT				-	-	-	-	-	
2263	SSGCH				-	-	-	-	-	
2264	SE				-	-	-	-	-	
2265	Total Intangible Plant by Factor			B8	721,668,999	648,337,228	73,331,771	-	73,331,771	
2266	Summary of Unclassified Plant (Account 106)									
2267	DP				24,815,713	18,988,243	5,827,469	-	5,827,469	
2268	DS0				-	-	-	-	-	
2269	GP				1,106,639	1,024,525	82,114	-	82,114	
2270	HP				-	-	-	-	-	
2271	NP				-	-	-	-	-	
2272	OP				6,533,307	6,533,307	-	-	-	
2273	TP				546,404,513	545,858,783	545,731	-	545,731	
2274	TS0				-	-	-	-	-	
2275	IP				-	-	-	-	-	
2276	MP				-	-	-	-	-	
2277	SP				7,252,479	6,649,448	603,031	-	603,031	
2278	Total Unclassified Plant by Factor				586,112,652	579,054,307	7,058,345	-	7,058,345	
2279										
2280	TOTAL ELECTRIC PLANT IN SERVICE			B8	21,541,735,049	20,072,434,075	1,469,300,974	-	1,469,300,974	

NOVEMBER 2010 West Control Area						UNADJUSTED RESULTS			WASHINGTON		
Ending Balance						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
2281	Summary of Electric Plant by Factor										
2282	S					5,995,962,847	5,550,233,466	445,729,382	-	445,729,382	
2283	SE					-	-	-	-	-	
2284	JBG					1,101,984,294	868,020,299	233,963,995	-	233,963,995	
2285	JBE	3,916				4,984	3,916	1,067	-	1,067	
2286	SG					25,973,603	23,813,944	2,159,659	-	2,159,659	
2287	SO					618,401,575	572,515,230	45,886,345	-	45,886,345	
2288	CN					145,083,002	134,791,888	10,291,114	-	10,291,114	
2289	DEU					-	-	-	-	-	
2290	CAGW					3,311,889,679	2,578,675,460	733,214,219	-	733,214,219	
2291	CAGE					10,129,666,524	10,129,666,524	-	-	-	
2292	CAEW					-	-	-	-	-	
2293	CAEE					261,368,544	261,368,544	-	-	-	
2294	SSGCH					-	-	-	-	-	
2295	SSGCT					-	-	-	-	-	
2296	Less Capital Leases					(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)	
2297					B8	21,541,735,049	20,072,434,075	1,469,300,974	-	1,469,300,974	
2298	105 Plant Held For Future Use										
2299	DPW		S			6,358,666	6,358,666	-	-	-	
2300	P		SG			-	-	-	-	-	
2301	T		SG			-	-	-	-	-	
2302	P		SG			-	-	-	-	-	
2303	P		SE			-	-	-	-	-	
2304	P		SG			-	-	-	-	-	
2305	P		CAGW			168,923	131,526	37,398	-	37,398	
2306	P		CAGE			9,475,427	9,475,427	-	-	-	
2307	P		CAEW			-	-	-	-	-	
2308	P		CAEE			953,014	953,014	-	-	-	
2309	Total Plant Held For Future Use					B10	16,956,030	16,918,632	37,398	-	37,398
2310	114 Electric Plant Acquisition Adjustments										
2311	P		S			-	-	-	-	-	
2312	P		SG			-	-	-	-	-	
2313	P		CAGW			-	-	-	-	-	
2314	P		CAGE			159,175,508	159,175,508	-	-	-	
2315	P		DGP			-	-	-	-	-	
2316	P		DGP			-	-	-	-	-	
2317	Total Electric Plant Acquisition Adjustments					B15	159,175,508	159,175,508	-	-	
2318	115 Accum Provision for Asset Acquisition Adjustments										
2319	P		S			-	-	-	-	-	
2320	P		SG			-	-	-	-	-	
2321	P		CAGW			-	-	-	-	-	
2322	P		CAGE			(101,384,935)	(101,384,935)	-	-	-	
2323	P		DGP			-	-	-	-	-	
2324	P		DGP			-	-	-	-	-	
2325						B15	(101,384,935)	(101,384,935)	-	-	
2326	120 Nuclear Fuel										
2327	P		SE			-	-	-	-	-	
2328	Total Nuclear Fuel										
2329											
2330	124 Weatherization										
2331	DMSC		S			2,231,743	236,201	1,995,542	-	1,995,542	
2332	DMSC		SO			(4,454)	(4,123)	(330)	-	(330)	
2333						B16	2,227,289	232,078	1,995,212	-	1,995,212
2334											
2335	182W Weatherization										
2336	DMSC		S			5,820,124	5,820,124	-	-	-	
2337	DMSC		SG			-	-	-	-	-	
2338	DMSC		SGCT			-	-	-	-	-	
2339	DMSC		SO			-	-	-	-	-	
2340						B16	5,820,124	5,820,124	-	-	
2341											
2342											

NOVEMBER 2010 West Control Area									
Ending Balance									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2422	165	Prepayments							
2423		DMSC	S		3,277,558	3,277,558	-	-	-
2424		GP	GPS		12,813,935	11,863,121	950,814	-	950,814
2425		PT	SG		2,063,176	1,891,626	171,549	-	171,549
2426		PT	CAGW		1,412,745	1,099,979	312,765	-	312,765
2427		PT	CAGE		703,421	703,421	-	-	-
2428		P	CAEW		4,055	3,149	906	-	906
2429		P	CAEE		2,440,613	2,440,613	-	-	-
2430		P	SE		-	-	-	-	-
2431		PTD	SO		20,810,289	19,266,134	1,544,155	-	1,544,155
2432		Total Prepayments		B15	43,525,792	40,545,602	2,980,189	-	2,980,189
2433									
2434	182M	Misc Regulatory Assets							
2435		DDS2	S		92,920,510	76,849,718	16,070,792	-	16,070,792
2436		DEFSG	SG		-	-	-	-	-
2437		P	CAGE		-	-	-	-	-
2438		P	CAGE		7,482,834	7,482,834	-	-	-
2439		DEFSG	CAGW		221,220	172,245	48,976	-	48,976
2440		DEFSG	JBG		-	-	-	-	-
2441		P	SE		10,608,209	9,768,345	839,864	-	839,864
2442		P	CAEW		-	-	-	-	-
2443		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444		DDSO2	SO		8,344,455	7,725,284	619,171	-	619,171
2445				B11	108,969,019	91,390,216	17,578,803	-	17,578,803
2446									
2447	186M	Misc Deferred Debits							
2448		LABOR	S		15,158,272	15,130,890	27,382	-	27,382
2449		P	CAEW		-	-	-	-	-
2450		P	CAEE		-	-	-	-	-
2451		DEFSG	SG		25,085,265	22,999,470	2,085,795	-	2,085,795
2452		LABOR	SO		17,926	16,596	1,330	-	1,330
2453		P	SE		-	-	-	-	-
2454		DEFSG	CAGW		5,645,236	4,395,446	1,249,790	-	1,249,790
2455		DEFSG	CAGE		20,787,576	20,787,576	-	-	-
2456		P	CAEW		-	-	-	-	-
2457		P	CAEE		16,840,554	16,840,554	-	-	-
2458		P	JBE		-	-	-	-	-
2459		GP	EXCTAX		-	-	-	-	-
2460		Total Misc. Deferred Debits		B11	83,534,829	80,170,531	3,364,298	-	3,364,298
2461									
2462		Working Capital							
2463	CWC	Cash Working Capital							
2464		CWC	S		-	-	-	-	-
2465		CWC	SO		-	-	-	-	-
2466		CWC	SE		-	-	-	-	-
2467				B14	-	-	-	-	-
2468									
2469	OWC	Other Work. Cap.							
2470	131	Cash	GP	SNP	-	-	-	-	-
2471	135	Working Funds	GP	SG	-	-	-	-	-
2472	141	Other A/R	GP	SO	-	-	-	-	-
2473	143	Other A/R	GP	SO	48,531,707	44,930,580	3,601,127	-	3,601,127
2474	232	A/P	PTD	S	-	-	-	-	-
2475	232	A/P	PTD	SO	(4,386,790)	(4,061,284)	(325,507)	-	(325,507)
2476	232	A/P	P	CAEE	(2,202,647)	(2,202,647)	-	-	-
2477	232	A/P	T	CAGE	(146,335)	(146,335)	-	-	-
2478	2533	Other Misc. Dt. Crd.	P	S	-	-	-	-	-
2479	2533	Other Misc. Dt. Crd.	P	SE	(1,088,361)	(1,002,194)	(86,167)	-	(86,167)
2480	2533	Other Misc. Dt. Crd.	P	CAEW	-	-	-	-	-
2481	2533	Other Misc. Dt. Crd.	P	CAEE	(5,152,538)	(5,152,538)	-	-	-
2482	230	Asset Retr. Oblig.	P	SE	17,875	16,460	1,415	-	1,415
2483	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-
2484	230	Asset Retr. Oblig.	P	CAEE	(2,546,394)	(2,546,394)	-	-	-
2485	230	Asset Retr. Oblig.	P	S	-	-	-	-	-
2486	254105	ARO Reg Liability	P	S	-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE	(857,371)	(857,371)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2491				B14	32,149,344	28,958,475	3,190,869	-	3,190,869
2492									
2493		Total Working Capital			32,149,344	28,958,475	3,190,869	-	3,190,869

NOVEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2494	Miscellaneous Rate Base									
2495	18221	Unrec Plant & Reg Study Costs								
2496		P	S		-	-	-	-	-	
2497										
2498										
2499										
2500	18222	Nuclear Plant - Trojan								
2501		P	S		(57,288)	(11,326)	(45,962)	-	(45,962)	
2502		P	TROJP		128,995	100,399	28,596	-	28,596	
2503		P	TROJD		199,426	155,206	44,220	-	44,220	
2504				B14	271,134	244,279	26,855	-	26,855	
2505										
2506										
2507										
2508	1869	Misc Deferred Debits-Trojan								
2509		P	S		-	-	-	-	-	
2510		P	SNPPN		-	-	-	-	-	
2511										
2512										
2513										
2514										
2515										
2516	235	Customer Service Deposits								
2517		CUST	S		-	-	-	-	-	
2518		CUST	CN		-	-	-	-	-	
2519										
2520										
2521	2281	Prop Ins	PTD	SO	-	-	-	-	-	
2522	2282	Inj & Dam	PTD	SO	(6,485,000)	(6,003,803)	(481,197)	-	(481,197)	
2523	2283	Pen & Ben	PTD	SO	(24,111,978)	(22,322,832)	(1,789,146)	-	(1,789,146)	
2524	2283	Pen & Ben	PTD	S	-	-	-	-	-	
2525	254	Ins Prov	PTD	SO	(54,048)	(50,037)	(4,010)	-	(4,010)	
2526				B15	(30,651,026)	(28,376,673)	(2,274,353)	-	(2,274,353)	
2527										
2528	22844	Accum Hydro Relicensing Obligation								
2529		P	S		-	-	-	-	-	
2530		P	CAGW		(1,500,000)	(1,167,917)	(332,083)	-	(332,083)	
2531				B15	(1,500,000)	(1,167,917)	(332,083)	-	(332,083)	
2532										
2533	22842	Prv-Trojan	P	TROJD	-	-	-	-	-	
2534	230	ARO	P	TROJP	(1,678,601)	(1,306,480)	(372,122)	-	(372,122)	
2535	254105	ARO	P	TROJP	(3,536,783)	(2,752,730)	(784,053)	-	(784,053)	
2536	254	Regulatory Liabi	P	CAEE	(4,847,167)	(4,847,167)	-	-	-	
2537	254	Regulatory Liabi	P	SE	4,753,987	4,377,608	376,379	-	376,379	
2538	254		P	S	(12,188,203)	(12,188,284)	81	-	81	
2539				B15	(17,496,768)	(16,717,053)	(779,715)	-	(779,715)	
2540										
2541	252	Customer Advances for Construction								
2542		DPW	S		(13,651,238)	(13,653,561)	2,323	-	2,323	
2543		T	SG		208,109	190,805	17,304	-	17,304	
2544		T	CAGE		(7,590,404)	(7,590,404)	-	-	-	
2545		DPW	CAGW		80	62	18	-	18	
2546		CUST	CN		-	-	-	-	-	
2547										
2548										
2549	25398	SO2 Emissions								
2550		P	S		-	-	-	-	-	
2551										
2552										
2553	25399	Other Deferred Credits								
2554		P	S		(4,333,738)	(3,875,338)	(458,400)	-	(458,400)	
2555		GP	GPS		-	-	-	-	-	
2556		GP	SO		-	-	-	-	-	
2557		P	CAGW		(1,100)	(856)	(244)	-	(244)	
2558		P	CAGE		1,294,339	1,294,339	-	-	-	
2559		P	SG		(10,538,936)	(9,662,642)	(876,294)	-	(876,294)	
2560		P	CAEW		-	-	-	-	-	
2561		P	CAEE		(471,774)	(471,774)	-	-	-	
2562		P	SE		-	-	-	-	-	
2563										
2564				B19	(14,051,209)	(12,716,272)	(1,334,937)	-	(1,334,937)	

NOVEMBER 2010 West Control Area							UNADJUSTED RESULTS			WASHINGTON	
Ending Balance							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
2718	108363	Storage Battery Equipment									
2719		DPW	S			(40,032)	(40,032)	-	-	-	
2720				B17		(40,032)	(40,032)	-	-	-	
2721											
2722	108364	Poles, Towers & Fixtures									
2723		DPW	S			(500,131,614)	(452,946,016)	(47,185,598)	-	(47,185,598)	
2724				B17		(500,131,614)	(452,946,016)	(47,185,598)	-	(47,185,598)	
2725											
2726	108365	Overhead Conductors									
2727		DPW	S			(271,674,470)	(243,437,513)	(28,236,957)	-	(28,236,957)	
2728				B17		(271,674,470)	(243,437,513)	(28,236,957)	-	(28,236,957)	
2729											
2730	108366	Underground Conduit									
2731		DPW	S			(125,177,296)	(114,980,688)	(10,196,608)	-	(10,196,608)	
2732				B17		(125,177,296)	(114,980,688)	(10,196,608)	-	(10,196,608)	
2733											
2734	108367	Underground Conductors									
2735		DPW	S			(289,530,890)	(280,783,811)	(8,747,079)	-	(8,747,079)	
2736				B17		(289,530,890)	(280,783,811)	(8,747,079)	-	(8,747,079)	
2737											
2738	108368	Line Transformers									
2739		DPW	S			(375,859,249)	(333,301,909)	(42,557,340)	-	(42,557,340)	
2740				B17		(375,859,249)	(333,301,909)	(42,557,340)	-	(42,557,340)	
2741											
2742	108369	Services									
2743		DPW	S			(173,353,914)	(156,323,493)	(17,030,421)	-	(17,030,421)	
2744				B17		(173,353,914)	(156,323,493)	(17,030,421)	-	(17,030,421)	
2745											
2746	108370	Meters									
2747		DPW	S			(84,509,386)	(76,714,737)	(7,794,650)	-	(7,794,650)	
2748				B17		(84,509,386)	(76,714,737)	(7,794,650)	-	(7,794,650)	
2749											
2750											
2751											
2752	108371	Installations on Customers' Premises									
2753		DPW	S			(7,917,771)	(7,629,563)	(288,209)	-	(288,209)	
2754				B17		(7,917,771)	(7,629,563)	(288,209)	-	(288,209)	
2755											
2756	108372	Leased Property									
2757		DPW	S			-	-	-	-	-	
2758				B17		-	-	-	-	-	
2759											
2760	108373	Street Lights									
2761		DPW	S			(27,554,344)	(25,420,971)	(2,133,374)	-	(2,133,374)	
2762				B17		(27,554,344)	(25,420,971)	(2,133,374)	-	(2,133,374)	
2763											
2764	108D00	Unclassified Dist Plant - Acct 300									
2765		DPW	S			-	-	-	-	-	
2766						-	-	-	-	-	
2767											
2768	108DS	Unclassified Dist Sub Plant - Acct 300									
2769		DPW	S			-	-	-	-	-	
2770						-	-	-	-	-	
2771											
2772	108DP	Unclassified Dist Sub Plant - Acct 300									
2773		DPW	S			3,005,442	827,482	2,177,961	-	2,177,961	
2774						3,005,442	827,482	2,177,961	-	2,177,961	
2775											
2776											
2777											
2778											
2779											
2780		Summary of Distribution Plant Depr by Factor									
2781		S				(2,088,851,647)	(1,911,060,367)	(177,791,280)	-	(177,791,280)	
2782		Total Distribution Depreciation by Factor									
				B17		(2,088,851,647)	(1,911,060,367)	(177,791,280)	-	(177,791,280)	

NOVEMBER 2010 West Control Area							UNADJUSTED RESULTS			WASHINGTON	
Ending Balance							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
2783	108GP	General Plant Accumulated Depr									
2784		G-SITUS	S		(159,177,434)	(142,369,427)	(16,808,006)	-	-	(16,808,006)	
2785		G-DGP	DGP		-	-	-	-	-	-	
2786		G-DGU	DGU		-	-	-	-	-	-	
2787		G-SG	SG		-	-	-	-	-	-	
2788		CUST	CN		(7,306,389)	(6,788,128)	(518,261)	-	-	(518,261)	
2789		PTD	SO		(74,367,122)	(68,848,967)	(5,518,154)	-	-	(5,518,154)	
2790		P	SE		-	-	-	-	-	-	
2791		G-SG	CAGW		(15,699,212)	(12,223,587)	(3,475,625)	-	-	(3,475,625)	
2792		G-SG	CAGE		(49,622,372)	(49,622,372)	-	-	-	-	
2793		P	JBG		(4,585,922)	(3,612,277)	(973,644)	-	-	(973,644)	
2794		P	CAEW		-	-	-	-	-	-	
2795		P	CAEE		(352,477)	(352,477)	-	-	-	-	
2796		G-SG	CAGE		-	-	-	-	-	-	
2797		G-SG	CAGE		-	-	-	-	-	-	
2798				B17	(311,110,926)	(283,817,235)	(27,293,690)	-	-	(27,293,690)	
2799											
2800											
2801	108MP	Mining Plant Accumulated Depr.									
2802		P	S		-	-	-	-	-	-	
2803		P	CAEW		-	-	-	-	-	-	
2804		P	CAEE		(151,973,422)	(151,973,422)	-	-	-	-	
2805		P	JBE		-	-	-	-	-	-	
2806				B17	(151,973,422)	(151,973,422)	-	-	-	-	
2807	108MP	Less Centralia Situs Depreciation									
2808		P	S		-	-	-	-	-	-	
2809				B17	(151,973,422)	(151,973,422)	-	-	-	-	
2810											
2811	1081390	Accum Depr - Capital Lease									
2812		PTD	SO		-	-	-	-	-	-	
2813					-	-	-	-	-	-	
2814					-	-	-	-	-	-	
2815		Remove Capital Leases			-	-	-	-	-	-	
2816					-	-	-	-	-	-	
2817					-	-	-	-	-	-	
2818	1081399	Accum Depr - Capital Lease									
2819		P	S		-	-	-	-	-	-	
2820		P	SE		-	-	-	-	-	-	
2821					-	-	-	-	-	-	
2822					-	-	-	-	-	-	
2823		Remove Capital Leases			-	-	-	-	-	-	
2824					-	-	-	-	-	-	
2825					-	-	-	-	-	-	
2826					-	-	-	-	-	-	
2827		TOTAL GENERAL PLANT ACCUM DEPR		B17	(463,084,347)	(435,790,657)	(27,293,690)	-	-	(27,293,690)	
2828											
2829											
2830											
2831		Summary of General Depreciation by Factor									
2832		S			(159,177,434)	(142,369,427)	(16,808,006)	-	-	(16,808,006)	
2833		DGP			-	-	-	-	-	-	
2834		DGU			-	-	-	-	-	-	
2835		SE			-	-	-	-	-	-	
2836		SO			(74,367,122)	(68,848,967)	(5,518,154)	-	-	(5,518,154)	
2837		CN			(7,306,389)	(6,788,128)	(518,261)	-	-	(518,261)	
2838		SG			-	-	-	-	-	-	
2839		DEU			-	-	-	-	-	-	
2840		CAGW			(15,699,212)	(12,223,587)	(3,475,625)	-	-	(3,475,625)	
2841		CAGE			(49,622,372)	(49,622,372)	-	-	-	-	
2842		CAEW			-	-	-	-	-	-	
2843		CAEE			(152,325,899)	(152,325,899)	-	-	-	-	
2844		SSGCT			-	-	-	-	-	-	
2845		JBG			(4,585,922)	(3,612,277)	(973,644)	-	-	(973,644)	
2846		Remove Capital Leases			-	-	-	-	-	-	
2847		Total General Depreciation by Factor		B17	(463,084,347)	(435,790,657)	(27,293,690)	-	-	(27,293,690)	
2848											
2849											
2850		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(6,866,859,349)	(6,329,021,523)	(537,837,825)	-	-	(537,837,825)	
2851	111SP	Accum Prov for Amort-Steam									
2852		P	CAGW		-	-	-	-	-	-	
2853		P	CAGW		-	-	-	-	-	-	
2854		P	CAGE		-	-	-	-	-	-	
2855		P	SG		-	-	-	-	-	-	
2856					-	-	-	-	-	-	
2857					-	-	-	-	-	-	
2858					-	-	-	-	-	-	

NOVEMBER 2010 West Control Area									
Ending Balance									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
2859	111GP	Accum Prov for Amort-General							
2860		G-SITUS	S		(16,688,616)	(15,162,167)	(1,526,449)	-	(1,526,449)
2861		CUST	CN		(2,724,167)	(2,530,935)	(193,232)	-	(193,232)
2862		I-SG	SG		-	-	-	-	-
2863		PTD	SO		(10,845,373)	(10,040,629)	(804,743)	-	(804,743)
2864		I-SG	CAGW		-	-	-	-	-
2865		I-SG	CAGE		-	-	-	-	-
2866		P	CAEW		-	-	-	-	-
2867		P	CAEE		-	-	-	-	-
2868		P	SE		-	-	-	-	-
2869									
2870				B18	(30,258,156)	(27,733,731)	(2,524,424)	-	(2,524,424)
2871									
2872	111HP	Accum Prov for Amort-Hydro							
2873		P	DGP		-	-	-	-	-
2874		P	DGU		-	-	-	-	-
2875		P	SG		-	-	-	-	-
2876		P	CAGW		(122,189)	(95,138)	(27,051)	-	(27,051)
2877		P	CAGE		(433,182)	(433,182)	-	-	-
2878		P	CAGE		-	-	-	-	-
2879				B18	(555,371)	(528,320)	(27,051)	-	(27,051)
2880									
2881									
2882	111IP	Accum Prov for Amort-Intangible Plant							
2883		I-SITUS	S		(1,029,437)	(1,027,558)	(1,880)	-	(1,880)
2884		I-DGP	DGP		-	-	-	-	-
2885		I-DGU	DGU		-	-	-	-	-
2886		P	CAEW		-	-	-	-	-
2887		P	CAEE		(1,274,838)	(1,274,838)	-	-	-
2888		P	SE		-	-	-	-	-
2889		I-SG	SG		(15,740,270)	(14,431,494)	(1,308,775)	-	(1,308,775)
2890		I-SG	CAGW		-	-	-	-	-
2891		I-SG	CAGE		-	-	-	-	-
2892		CUST	CN		(94,498,346)	(87,795,334)	(6,703,013)	-	(6,703,013)
2893		P	CAGE		-	-	-	-	-
2894		P	CAGE		-	-	-	-	-
2895		I-SG	CAGW		(36,633,927)	(28,523,597)	(8,110,329)	-	(8,110,329)
2896		I-SG	CAGE		(12,261,946)	(12,261,946)	-	-	-
2897		PTD	JBG		(13,763)	(10,841)	(2,922)	-	(2,922)
2898		PTD	SO		(260,992,777)	(241,626,713)	(19,366,064)	-	(19,366,064)
2899				B18	(422,445,304)	(386,952,321)	(35,492,984)	-	(35,492,984)
2900	111IP	Less Non-Utility Plant							
2901		NUTIL	OTH		-	-	-	-	-
2902				B18	(422,445,304)	(386,952,321)	(35,492,984)	-	(35,492,984)
2903									
2904	111390	Accum Amtr - Capital Lease							
2905		G-SITUS	S		(5,481,402)	(5,481,402)	-	-	-
2906		P	CAGE		(1,571,860)	(1,571,860)	-	-	-
2907		PTD	CAGW		(105,367)	(82,040)	(23,327)	126,163	102,835
2908		PTD	SO		1,385,894	1,283,059	102,835	-	102,835
2909					(5,772,735)	(5,852,244)	79,508	126,163	205,671
2910									
2911		Remove Capital Lease Amtr			5,772,735	5,852,244	(79,508)	(126,163)	(205,671)
2912									
2913		TOTAL ACCUM PROV FOR AMORTIZ		B18	(453,258,831)	(415,214,372)	(38,044,459)	-	(38,044,459)
2914		Ending Balance							
2915									
2916									
2917									
2918		Summary of Amortization by Factor							
2919		S			(23,199,455)	(21,671,127)	(1,528,329)	-	(1,528,329)
2920		DGP			-	-	-	-	-
2921		DGU			-	-	-	-	-
2922		SE			-	-	-	-	-
2923		SO			(270,452,256)	(250,384,284)	(20,067,972)	-	(20,067,972)
2924		CN			(97,222,514)	(90,326,269)	(6,896,245)	-	(6,896,245)
2925		SSGCT			-	-	-	-	-
2926		JBG			(13,763)	(10,841)	(2,922)	-	(2,922)
2927		CAGW			(36,861,483)	(28,700,775)	(8,160,708)	126,163	(8,034,545)
2928		CAGE			(14,266,988)	(14,266,988)	-	-	-
2929		CAEW			-	-	-	-	-
2930		CAEE			(1,274,838)	(1,274,838)	-	-	-
2931		SG			(15,740,270)	(14,431,494)	(1,308,775)	-	(1,308,775)
2932		Less Capital Lease			5,772,735	5,852,244	(79,508)	(126,163)	(205,671)
2933		Total Provision For Amortization by Factor		B18	(453,258,831)	(415,214,372)	(38,044,459)	(0)	(38,044,459)

**RESULTS OF OPERATIONS
WASHINGTON**

December 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2010
FILE:	WA JAM Q4 Dec 2010
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2011
TIME:	9:05:14 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	10.60%	5.52%
	<u>100.00%</u>		<u>8.34%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

DECEMBER 2010 West Control Area
Ending Balance

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON ADJUSTMENTS	WASHINGTON ADJ TOTAL
		TOTAL	OTHER	WASHINGTON		
1 Operating Revenues						
2 General Business Revenues	2.3	316,577,907	289,860,843	26,717,064	0	26,717,064
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	16,864,238	13,280,510	3,583,728	0	3,583,728
5 Other Operating Revenues	2.4	33,650,958	30,579,467	3,071,490	0	3,071,490
6 Total Operating Revenues	2.4	367,093,103	333,720,820	33,372,283	0	33,372,283
7						
8 Operating Expenses:						
9 Steam Production	2.6	48,218,566	43,104,490	5,114,076	0	5,114,076
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,962,596	3,334,428	628,168	0	628,168
12 Other Power Supply	2.10	38,430,894	31,621,562	6,809,332	0	6,809,332
13 Transmission	2.12	18,286,820	15,498,310	2,788,509	0	2,788,509
14 Distribution	2.13	16,705,650	15,921,774	783,876	0	783,876
15 Customer Accounts	2.14	9,123,513	8,394,045	729,468	0	729,468
16 Customer Service	2.14	11,437,774	10,245,649	1,192,125	0	1,192,125
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	14,989,458	13,888,967	1,100,491	0	1,100,491
19						
20 Total O & M Expenses	2.16	161,155,270	142,009,225	19,146,045	0	19,146,045
21						
22 Depreciation	2.18	43,498,939	40,320,819	3,178,120	0	3,178,120
23 Amortization Expense	2.19	3,773,070	3,446,799	326,271	0	326,271
24 Taxes Other Than Income	2.19	12,721,836	10,815,202	1,906,634	0	1,906,634
25 Income Taxes - Federal	2.22	-261,920,999	-245,616,893	(16,304,106)	0	(16,304,106)
26 Income Taxes - State	2.22	-28,608,426	-28,608,426	0	0	-
27 Income Taxes - Def Net	2.21	288,608,362	272,210,579	16,397,783	0	16,397,783
28 Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29 Misc Revenue & Expense	2.6	11,324	9,649	1,675	0	1,675
30						
31 Total Operating Expenses	2.22	218,770,824	194,118,402	24,652,422	0	24,652,422
32						
33 Operating Revenue for Return		148,322,279	139,602,418	8,719,861	0	8,719,861
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	21,682,524,069	20,197,537,164	1,484,986,905	0	1,484,986,905
37 Plant Held for Future Use	2.33	17,678,149	17,640,751	37,398	0	37,398
38 Misc Deferred Debits	2.35	198,659,848	178,038,687	20,621,161	0	20,621,161
39 Elec Plant Acq Adj	2.33	57,330,243	57,330,243	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	45,378,667	42,332,096	3,046,571	0	3,046,571
42 Fuel Stock	2.34	184,380,973	178,410,938	5,970,035	0	5,970,035
43 Material & Supplies	2.34	186,133,158	178,710,816	7,422,342	0	7,422,342
44 Working Capital	2.35	32,149,344	28,958,475	3,190,869	0	3,190,869
45 Weatherization Loans	2.34	8,619,651	6,625,995	1,993,656	0	1,993,656
46 Miscellaneous Rate Base	2.36	135,566	122,139	13,427	0	13,427
47						
48 Total Electric Plant		22,412,999,669	20,885,707,305	1,527,282,365	0	1,527,282,365
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,842,952,200)	(6,313,587,127)	(529,365,073)	0	(529,365,073)
52 Accum Prov For Amort	2.41	(456,063,105)	(417,776,136)	(38,286,969)	0	(38,286,969)
53 Accum Def Income Taxes	2.37	(3,000,171,776)	(2,768,388,783)	(231,782,993)	0	(231,782,993)
54 Unamortized ITC	2.37	(5,669,770)	(4,921,509)	(748,261)	0	(748,261)
55 Customer Adv for Const	2.36	(18,494,962)	(18,507,885)	12,923	0	12,923
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(136,934,409)	(132,103,698)	(4,830,711)	0	(4,830,711)
58						
59 Total Rate Base Deductions		(10,460,286,222)	(9,655,285,138)	(805,001,084)	0	(805,001,084)
60						
61 Total Rate Base		11,952,703,448	11,230,422,167	722,281,281	0	722,281,281
62						
63						
64						
65						
66						
67						
68						
69						

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
238	500	Operation Supervision & Engineering								
239		P	SG		-	-	-	-	-	
240		P	CAGW		1,509	1,175	334	-	334	
241		P	CAGE		304,682	304,682	-	-	-	
242		P	JBG		1,320,508	1,040,149	280,359	-	280,359	
243		P	CAGE		-	-	-	-	-	
244				B2	1,626,700	1,346,007	280,693	-	280,693	
245										
246	501	Fuel Related								
247		P	SE		(7,113)	(6,550)	(563)	-	(563)	
248		P	SE		-	-	-	-	-	
249		P	SE		-	-	-	-	-	
250		P	CAGW		174,116	135,569	38,547	-	38,547	
251		P	CAGE		-	-	-	-	-	
252		P	CAEW		-	-	-	-	-	
253		P	CAEE		1,482,859	1,482,859	-	-	-	
254		P	JBE		62,743	49,304	13,439	-	13,439	
255		P	CAEE		-	-	-	-	-	
256		P	JBG		-	-	-	-	-	
257				B2	1,712,605	1,661,182	51,423	-	51,423	
258										
259	501NPC	Fuel Related								
260			SE		-	-	-	-	-	
261			SE		-	-	-	-	-	
262			SE		-	-	-	-	-	
263			CAGW		-	-	-	-	-	
264			CAGE		-	-	-	-	-	
265			CAEW		17,905,954	13,906,777	3,999,178	-	3,999,178	
266			CAEE		-	-	-	-	-	
267			JBE		-	-	-	-	-	
268			CAEE		-	-	-	-	-	
269			JBG		-	-	-	-	-	
270				B2	17,905,954	13,906,777	3,999,178	-	3,999,178	
271										
272		Total Fuel Related			19,618,559	15,567,959	4,050,601	-	4,050,601	
273										
274	502	Steam Expenses								
275		P	SG		-	-	-	-	-	
276		P	CAGW		65,830	51,256	14,574	-	14,574	
277		P	CAGE		2,790,464	2,790,464	-	-	-	
278		P	JBG		359,373	283,074	76,299	-	76,299	
279		P	CAGE		-	-	-	-	-	
280				B2	3,215,668	3,124,794	90,873	-	90,873	
281										
282	503	Steam From Other Sources								
283		P	SE		-	-	-	-	-	
284		P	CAEW		-	-	-	-	-	
285		P	CAEE		-	-	-	-	-	
286				B2	-	-	-	-	-	
287										
288	503NPC	Steam From Other Sources-NPC								
289			SE		-	-	-	-	-	
290			CAEW		-	-	-	-	-	
291			CAEE	B2	-	-	-	-	-	
292										
293										
294	505	Electric Expenses								
295		P	SG		-	-	-	-	-	
296		P	CAGW		6,599	5,138	1,461	-	1,461	
297		P	CAGE		337,896	337,896	-	-	-	
298		P	JBG		-	-	-	-	-	
299		P	CAGE		-	-	-	-	-	
300				B2	344,496	343,035	1,461	-	1,461	
301										
302	506	Misc. Steam Expense								
303		P	SG		-	-	-	-	-	
304		P	SE		-	-	-	-	-	
305		P	CAGW		59,398	46,248	13,150	-	13,150	
306		P	CAGE		10,993,134	10,993,134	-	-	-	
307		P	JBG		(56,950)	(44,859)	(12,091)	-	(12,091)	
308		P	CAGE		-	-	-	-	-	
309				B2	10,995,582	10,994,523	1,059	-	1,059	

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				WASHINGTON	
Ending Balance						UNADJUSTED RESULTS				WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT		FUNC	FACTOR								
310											
311	507	Rents									
312		P	SG		-	-	-	-	-	-	-
313		P	CAGW		18	14	4	-	-	4	-
314		P	CAGE		(43,426)	(43,426)	-	-	-	-	-
315		P	JBG		49,308	38,839	10,469	-	-	10,469	-
316		P	CAGE		-	-	-	-	-	-	-
317				B2	5,900	(4,573)	10,472	-	-	10,472	-
318											
319	510	Maint Supervision & Engineering									
320		P	SG		-	-	-	-	-	-	-
321		P	CAGW		21,201	16,507	4,694	-	-	4,694	-
322		P	CAGE		462,255	462,255	-	-	-	-	-
323		P	JBG		42,060	33,130	8,930	-	-	8,930	-
324		P	CAGE		-	-	-	-	-	-	-
325				B2	525,516	511,893	13,623	-	-	13,623	-
326											
327											
328											
329	511	Maintenance of Structures									
330		P	SG		-	-	-	-	-	-	-
331		P	CAGW		40,512	31,543	8,969	-	-	8,969	-
332		P	CAGE		1,683,676	1,683,676	-	-	-	-	-
333		P	JBG		629,400	495,771	133,629	-	-	133,629	-
334		P	CAGE		-	-	-	-	-	-	-
335				B2	2,353,588	2,210,990	142,598	-	-	142,598	-
336											
337	512	Maintenance of Boiler Plant									
338		P	SG		-	-	-	-	-	-	-
339		P	CAGW		172,274	134,135	38,140	-	-	38,140	-
340		P	CAGE		4,302,968	4,302,968	-	-	-	-	-
341		P	JBG		1,626,508	1,281,182	345,326	-	-	345,326	-
342		P	CAGE		-	-	-	-	-	-	-
343				B2	6,101,751	5,718,285	383,466	-	-	383,466	-
344											
345	513	Maintenance of Electric Plant									
346		P	SG		-	-	-	-	-	-	-
347		P	CAGW		13,027	10,143	2,884	-	-	2,884	-
348		P	CAGE		1,992,239	1,992,239	-	-	-	-	-
349		P	JBG		371,484	292,613	78,870	-	-	78,870	-
350		P	CAGE		-	-	-	-	-	-	-
351				B2	2,376,749	2,294,995	81,754	-	-	81,754	-
352											
353	514	Maintenance of Misc. Steam Plant									
354		P	SG		-	-	-	-	-	-	-
355		P	CAGW		31,289	24,362	6,927	-	-	6,927	-
356		P	CAGE		784,686	784,686	-	-	-	-	-
357		P	JBG		238,083	187,535	50,548	-	-	50,548	-
358		P	CAGE		-	-	-	-	-	-	-
359				B2	1,054,057	996,583	57,475	-	-	57,475	-
360											
361		Total Steam Power Generation		B2	48,218,566	43,104,490	5,114,076	-	-	5,114,076	-

DECEMBER 2010 West Control Area				Ending Balance					
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense							
880		CUST	S		2,556,742	2,396,293	160,449	-	160,449
881		CUST	CN		363,427	337,648	25,779	-	25,779
882				B2	2,920,169	2,733,941	186,228	-	186,228
883									
884	903	Customer Receipts & Collections							
885		CUST	S		482,763	445,857	36,907	-	36,907
886		CUST	CN		4,415,657	4,102,443	313,214	-	313,214
887				B2	4,898,421	4,548,300	350,121	-	350,121
888									
889	904	Uncollectible Accounts							
890		CUST	S		1,031,690	857,950	173,740	-	173,740
891		P	SG		-	-	-	-	-
892		CUST	CN		1,624	1,508	115	-	115
893				B2	1,033,314	859,458	173,856	-	173,856
894									
895	905	Misc. Customer Accounts Expense							
896		CUST	S		-	-	-	-	-
897		CUST	CN		14,895	13,838	1,057	-	1,057
898				B2	14,895	13,838	1,057	-	1,057
899									
900		TOTAL CUSTOMER ACCOUNTS EXP		B2	9,123,513	8,394,045	729,468	-	729,468
901									
902		Summary of Customer Accts Exp by Factor							
903		S			4,071,224	3,700,128	371,096	-	371,096
904		CN			5,052,289	4,693,917	358,372	-	358,372
905		SG			-	-	-	-	-
906		Total Customer Accounts Expense by Factor		B2	9,123,513	8,394,045	729,468	-	729,468
907									
908	907	Supervision							
909		CUST	S		-	-	-	-	-
910		CUST	CN		26,143	24,289	1,854	-	1,854
911				B2	26,143	24,289	1,854	-	1,854
912									
913	908	Customer Assistance							
914		CUST	S		10,175,171	9,064,683	1,110,489	-	1,110,489
915		CUST	CN		260,994	242,481	18,513	-	18,513
916				B2	10,436,166	9,307,164	1,129,002	-	1,129,002
917									
918	909	Informational & Instructional Adv							
919		CUST	S		164,031	160,320	3,712	-	3,712
920		CUST	CN		811,282	753,736	57,546	-	57,546
921				B2	975,313	914,055	61,258	-	61,258
922									
923	910	Misc. Customer Service							
924		CUST	S		-	-	-	-	-
925		CUST	CN		152	141	11	-	11
926									
927				B2	152	141	11	-	11
928									
929		TOTAL CUSTOMER SERVICE EXPENSE		B2	11,437,774	10,245,649	1,192,125	-	1,192,125
930									
931									
932		Summary of Customer Service Exp by Factor							
933		S			10,339,203	9,225,002	1,114,200	-	1,114,200
934		CN			1,098,572	1,020,647	77,925	-	77,925
935									
936		Total Customer Service Expense by Factor		B2	11,437,774	10,245,649	1,192,125	-	1,192,125
937									
938									
939	911	Supervision							
940		CUST	S		-	-	-	-	-
941		CUST	CN		-	-	-	-	-
942					-	-	-	-	-
943					-	-	-	-	-
944	912	Demonstration & Selling Expense							
945		CUST	S		-	-	-	-	-
946		CUST	CN		-	-	-	-	-
947					-	-	-	-	-
948					-	-	-	-	-
949	913	Advertising Expense							
950		CUST	S		-	-	-	-	-
951		CUST	CN		-	-	-	-	-
952					-	-	-	-	-
953					-	-	-	-	-

DECEMBER 2010 West Control Area					Ending Balance				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1031	931	Rents							
1032		PTD	S		82,606	82,606	-	-	-
1033		PTD	SO		541,489	501,310	40,179	-	40,179
1034				B2	624,095	583,916	40,179	-	40,179
1035									
1036	935	Maintenance of General Plant							
1037		G	S		6,549	6,549	-	-	-
1038		CUST	CN		-	-	-	-	-
1039		G	SO		2,141,241	1,982,358	158,883	-	158,883
1040				B2	2,147,790	1,988,907	158,883	-	158,883
1041									
1042		TOTAL ADMINISTRATIVE & GEN EXP		B2	14,989,458	13,888,967	1,100,491	-	1,100,491
1043									
1044		Summary of A&G Expense by Factor							
1045		S			1,720,973	1,613,839	107,134	-	107,134
1046		SO			13,061,634	12,092,441	969,193	-	969,193
1047		SG			152,066	139,422	12,644	-	12,644
1048		CN			-	-	-	-	-
1049		CAGW			52,035	40,515	11,520	-	11,520
1050		CAGE			2,750	2,750	-	-	-
1051		Total A&G Expense by Factor		B2	14,989,458	13,888,967	1,100,491	-	1,100,491
1052									
1053		TOTAL O&M EXPENSE		B2	161,155,270	142,009,225	19,146,045	-	19,146,045

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						WASHINGTON			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1131	403GV0	General Vehicles								
1132		G-SG	SG		-	-	-	-	-	
1133					-	-	-	-	-	
1134					-	-	-	-	-	
1135	403MP	Mining Depreciation								
1136		P	CAEE		-	-	-	-	-	
1137				B3	-	-	-	-	-	
1138					-	-	-	-	-	
1139	403EP	Experimental Plant Depreciation								
1140		P	DGP		-	-	-	-	-	
1141		P	SG		-	-	-	-	-	
1142					-	-	-	-	-	
1143	4031	ARO Depreciation								
1144			S		-	-	-	-	-	
1145					-	-	-	-	-	
1146					-	-	-	-	-	
1147					-	-	-	-	-	
1148				B3	43,498,939	40,320,819	3,178,120	-	3,178,120	
1149										
1150		Summary of Depreciation Expense by Factor								
1151		S			13,019,261	11,857,906	1,161,355	-	1,161,355	
1152		DGP			-	-	-	-	-	
1153		DGU			-	-	-	-	-	
1154		SG			47,097	43,181	3,916	-	3,916	
1155		SO			1,220,275	1,129,729	90,546	-	90,546	
1156		CN			140,092	130,155	9,937	-	9,937	
1157		SE			-	-	-	-	-	
1158		CAGW			6,892,733	5,366,761	1,525,972	-	1,525,972	
1159		CAGE			20,357,767	20,357,767	-	-	-	
1160		CAEW			-	-	-	-	-	
1161		CAEE			1,777	1,777	-	-	-	
1162		JBG			1,819,854	1,433,478	386,376	-	386,376	
1163		JBE			83	65	18	-	18	
1164		Total Depreciation Expense By Factor			B3	43,498,939	40,320,819	3,178,120	-	3,178,120
1165										
1166	404GP	Amort of LT Plant - Capital Lease Gen								
1167		I-SITUS	S		103,748	96,494	7,254	-	7,254	
1168		I-SG	SG		-	-	-	-	-	
1169		PTD	SO		54,969	50,890	4,079	-	4,079	
1170		I-DGU	DGU		-	-	-	-	-	
1171		CUST	CN		375	349	27	-	27	
1172		I-SG	CAGW		-	-	-	-	-	
1173		I-SG	CAGE		-	-	-	-	-	
1174		I-DGP	DGP		-	-	-	-	-	
1175				B4	159,092	147,733	11,359	-	11,359	
1176										
1177	404SP	Amort of LT Plant - Cap Lease Steam								
1178		P	SG		-	-	-	-	-	
1179		P	DGP		-	-	-	-	-	
1180					-	-	-	-	-	
1181					-	-	-	-	-	
1182	404IP	Amort of LT Plant - Intangible Plant								
1183		I-SITUS	S		16,429	16,391	39	-	39	
1184		P	SE		-	-	-	-	-	
1185		I-SG	SG		431,375	395,507	35,868	-	35,868	
1186		PTD	SO		1,215,319	1,125,140	90,178	-	90,178	
1187		CUST	CN		483,574	449,273	34,301	-	34,301	
1188		I-SG	CAGW		-	-	-	-	-	
1189		I-SG	CAGE		-	-	-	-	-	
1190		I-DGP	DGP		-	-	-	-	-	
1191		I-SG	CAGE		-	-	-	-	-	
1192		I-SG	CAGE		-	-	-	-	-	
1193		I-SG	CAGW		402,276	313,217	89,059	-	89,059	
1194		I-SG	CAGE		229,158	229,158	-	-	-	
1195		P	JBG		331	261	70	-	70	
1196		P	CAEW		-	-	-	-	-	
1197		P	CAEE		989	989	-	-	-	
1198		I-DGU	DGU		-	-	-	-	-	
1199				B4	2,779,451	2,529,936	249,516	-	249,516	
1200										
1201	404MP	Amort of LT Plant - Mining Plant								
1202		P	SE		-	-	-	-	-	
1203					-	-	-	-	-	
1204					-	-	-	-	-	

DECEMBER 2010 West Control Area										
Ending Balance										
FERC	ACCT	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
			FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1361	41110	Deferred Income Tax - Federal-CR								
1362		GP		S		(29,143,460)	(26,912,480)	(2,230,980)	-	(2,230,980)
1363		DPW		CIAC		-	-	-	-	-
1364		GP		SCHMDEXP		(52,235,989)	(48,097,923)	(4,138,066)	-	(4,138,066)
1365		GP		SNP		(2,181,140)	(2,024,008)	(157,132)	-	(157,132)
1366		PT		SG		(14,275,129)	(13,088,177)	(1,186,952)	-	(1,186,952)
1367		PT		SNPD		(3,638,499)	(3,396,629)	(241,870)	-	(241,870)
1368		LABOR		SO		(12,504,298)	(11,576,460)	(927,838)	-	(927,838)
1369		IBT		TAXDEPR		(1,673,843)	(1,568,189)	(105,654)	-	(105,654)
1370		CUST		JBG		-	-	-	-	-
1371		CUST		BADDEBT		(499,023)	(436,513)	(62,510)	-	(62,510)
1372		GP		GPS		-	-	-	-	-
1373		P		TROJD		(721,757)	(561,716)	(160,041)	-	(160,041)
1374		P		JBE		(7,596,935)	(5,969,775)	(1,627,160)	-	(1,627,160)
1375		PT		CAGW		(117,296)	(91,328)	(25,968)	-	(25,968)
1376		PT		CAGE		(594,984)	(594,984)	-	-	-
1377		P		SE		(1,547,858)	(1,425,312)	(122,546)	-	(122,546)
1378		P		CAEE		(3,288,675)	(3,288,675)	-	-	-
1379					B7	(130,018,886)	(119,032,170)	(10,986,716)	-	(10,986,716)
1380										
1381		TOTAL DEFERRED INCOME TAXES			B7	288,608,362	272,210,579	16,397,783	-	16,397,783
1382	SCHMAF	Additions - Flow Through								
1383		SCHMAF		S		-	-	-	-	-
1384		SCHMAF		SNP		-	-	-	-	-
1385		SCHMAF		SO		-	-	-	-	-
1386		SCHMAF		SE		-	-	-	-	-
1387		SCHMAF		TROJP		-	-	-	-	-
1388		SCHMAF		DGP		-	-	-	-	-
1389					B6	-	-	-	-	-
1390										
1391	SCHMAT	Additions - Permanent								
1392		P		S		14,874	14,874	-	-	-
1393		P		BADDEBT		-	-	-	-	-
1394		P		JBE		7,855	6,173	1,682	-	1,682
1395		P		SCHMDEXP		(58,337)	(53,716)	(4,621)	-	(4,621)
1396		P		CAEE		72,211	72,211	-	-	-
1397		P		CAGW		-	-	-	-	-
1398		P		CAGE		-	-	-	-	-
1399		LABOR		SNP		-	-	-	-	-
1400		SCHMAP-SO		SO		3,321,143	3,074,709	246,434	-	246,434
1401										
1402					B6	3,357,746	3,114,251	243,495	-	243,495
1403										
1404	SCHMAT	Additions - Temporary								
1405		SCHMAT-SITUS		S		52,139,597	46,728,042	5,411,555	-	5,411,555
1406		P		JBE		21,089,061	16,572,071	4,516,990	-	4,516,990
1407		DPW		CIAC		(12,042,115)	(11,241,614)	(800,501)	-	(800,501)
1408		SCHMAT-SNP		SNP		5,747,253	5,333,213	414,040	-	414,040
1409		P		TROJD		1,901,813	1,480,109	421,704	-	421,704
1410		P		CN		-	-	-	-	-
1411		SCHMAT-SE		SE		3,007,257	2,769,169	238,088	-	238,088
1412		P		SG		4,724,068	4,331,270	392,798	-	392,798
1413		SCHMAT-GPS		GPS		-	-	-	-	-
1414		SCHMAT-SO		SO		38,438,407	35,586,218	2,852,189	-	2,852,189
1415		SCHMAT-SNP		SNPD		9,587,358	8,950,037	637,321	-	637,321
1416		P		JBG		-	-	-	-	-
1417		CUST		BADDEBT		1,314,913	1,150,201	164,712	-	164,712
1418		P		CAGW		413,050	321,605	91,445	-	91,445
1419		P		CAGE		1,137,899	1,137,899	-	-	-
1420		SCHMAT-SE		CAEW		-	-	-	-	-
1421		SCHMAT-SE		CAEE		8,665,582	8,665,582	-	-	-
1422		BOOKDEPR		SCHMDEXP		137,840,613	126,736,907	10,903,706	-	10,903,706
1423					B6	273,764,756	248,520,710	25,244,046	-	25,244,046
1424										
1425		TOTAL SCHEDULE - M ADDITIONS			B6	277,122,502	251,634,961	25,487,541	-	25,487,541
1426										
1427	SCHMDF	Deductions - Flow Through								
1428		SCHMDF		S		-	-	-	-	-
1429		SCHMDF		CAGW		-	-	-	-	-
1430		SCHMDF		CAGE		-	-	-	-	-
1431		SCHMDF		DGP		-	-	-	-	-
1432		SCHMDF		DGU		-	-	-	-	-
1433					B6	-	-	-	-	-

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						WASHINGTON				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1434	SCHMDF	Deductions - Permanent								
1435		SCHMDP	S		-	-	-	-	-	
1436		P	SE		(30,011)	(27,635)	(2,376)	-	(2,376)	
1437		P	CAEW		-	-	-	-	-	
1438		P	CAEE		94,517	94,517	-	-	-	
1439		PTD	SNP		87,542	81,235	6,307	-	6,307	
1440		SCHMDP	JBE		21,739	17,083	4,656	-	4,656	
1441		P	SG		-	-	-	-	-	
1442		SCHMDP-SO	SO		10,708,722	9,914,118	794,604	-	794,604	
1443				B6	10,882,509	10,079,319	803,190	-	803,190	
1444										
1445	SCHMDT	Deductions - Temporary								
1446		GP	S		69,603,705	68,371,599	1,232,106	-	1,232,106	
1447		CUST	BADDEBT		-	-	-	-	-	
1448		CUST	CN		48,156	44,740	3,416	-	3,416	
1449		SCHMDT-SNP	SNP		36,099,736	33,499,062	2,600,674	-	2,600,674	
1450		DPW	SNPD		-	-	-	-	-	
1451		P	JBE		34,827,449	27,367,884	7,459,565	-	7,459,565	
1452		P	SE		9,955,203	9,167,038	788,165	-	788,165	
1453		SCHMDT-SG	SG		(32,554,478)	(29,847,631)	(2,706,847)	-	(2,706,847)	
1454		SCHMDT-GPS	GPS		28,144,015	26,055,686	2,088,329	-	2,088,329	
1455		SCHMDT-SO	SO		23,344,458	21,612,263	1,732,195	-	1,732,195	
1456		TAXDEPR	TAXDEPR		875,258,805	820,011,803	55,247,002	-	55,247,002	
1457		SCHMDT-SG	CAGW		1,304,835	1,015,960	288,875	-	288,875	
1458		SCHMDT-SG	CAGE		220,179	220,179	-	-	-	
1459		P	JBG		-	-	-	-	-	
1460		P	CAEE		2,869,358	2,869,358	-	-	-	
1461		P	TROJD		-	-	-	-	-	
1462				B6	1,049,121,421	980,387,941	68,733,480	-	68,733,480	
1463										
1464		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,060,003,930	990,467,259	69,536,671	-	69,536,671	
1465										
1466		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(782,881,428)	(738,832,298)	(44,049,130)	-	(44,049,130)	
1467										
1468										
1469	40911	State Income Taxes								
1470		IBT	IBT		(28,406,033)	(28,406,033)	-	-	-	
1471		Credits	IBT		(202,393)	(202,393)	-	-	-	
1472		IBT	IBT		-	-	-	-	-	
1473		IBT	IBT		-	-	-	-	-	
1474		TOTAL STATE TAXES		B6	(28,608,426)	(28,608,426)	-	-	-	
1475										
1476										
1477		Calculation of Taxable Income:								
1478		Operating Revenues			367,093,103	333,720,820	33,372,283	-	33,372,283	
1479		Operating Deductions:								
1480		O & M Expenses			161,155,270	142,009,225	19,146,045	-	19,146,045	
1481		Depreciation Expense			43,498,939	40,320,819	3,178,120	-	3,178,120	
1482		Amortization Expense			3,773,070	3,446,799	326,271	-	326,271	
1483		Taxes Other Than Income			12,721,836	10,815,202	1,906,634	-	1,906,634	
1484		Interest & Dividends (AFUDC-Equity)			(4,170,401)	(3,869,959)	(300,441)	-	(300,441)	
1485		Misc Revenue & Expense			11,324	9,649	1,675	-	1,675	
1486		Total Operating Deductions			216,990,038	192,731,734	24,258,304	-	24,258,304	
1487		Other Deductions:								
1488		Interest Deductions			30,001,709	27,840,344	2,161,364	-	2,161,364	
1489		Interest on PCRBS			-	-	-	-	-	
1490		Schedule M Adjustments			(782,881,428)	(738,832,298)	(44,049,130)	-	(44,049,130)	
1491										
1492		Income Before State Taxes			(662,780,071)	(625,683,556)	(37,096,515)	-	(37,096,515)	
1493										
1494		State Income Taxes			(28,608,426)	(28,608,426)	-	-	-	
1495										
1496		Total Taxable Income			(634,171,645)	(597,075,130)	(37,096,515)	-	(37,096,515)	
1497										
1498		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1499										
1500		Federal Income Tax - Calculated			(221,960,076)	(208,976,295)	(12,983,780)	-	(12,983,780)	
1501										
1502		Adjustments to Calculated Tax:								
1503	40910	Energy Cred.	P	SE	(84,585)	(77,888)	(6,697)	-	(6,697)	
1504	40910	Energy Cred.	P	CAGW	-	-	-	-	-	
1505	40910	Energy Cred.	P	CAEE	-	-	-	-	-	
1506	40910	DMD	P	SG	(39,852,068)	(36,538,439)	(3,313,629)	-	(3,313,629)	
1507	40910	Fuel Tax Credit	NUTIL	OTHER	(24,270)	(24,270)	-	-	-	
1508	40910	IRS Settle	LABOR	S	-	-	-	-	-	
1509		FEDERAL INCOME TAX			(261,920,999)	(245,616,893)	(16,304,106)	-	(16,304,106)	
1510										
1511		TOTAL OPERATING EXPENSES			218,770,824	194,118,402	24,652,422	-	24,652,422	

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				WASHINGTON		
Ending Balance						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref								
1512	310	Land and Land Rights										
1513		P	DGP		-	-	-	-	-	-	-	
1514		P	DGU		-	-	-	-	-	-	-	
1515		P	SG		-	-	-	-	-	-	-	
1516		P	CAGW		1,355,853	1,055,683	300,170	-	-	300,170	-	
1517		P	CAGE		93,381,074	93,381,074	-	-	-	-	-	
1518		P	JBG		1,161,925	915,235	246,690	-	-	246,690	-	
1519		P	S		-	-	-	-	-	-	-	
1520		P	CAGE		-	-	-	-	-	-	-	
1521				B8	95,898,852	95,351,992	546,860	-	-	546,860	-	
1522												
1523	311	Structures and Improvements										
1524		P	DGP		-	-	-	-	-	-	-	
1525		P	DGU		-	-	-	-	-	-	-	
1526		P	SG		-	-	-	-	-	-	-	
1527		P	CAGW		64,003,664	49,833,990	14,169,674	-	-	14,169,674	-	
1528		P	CAGE		717,921,505	717,921,505	-	-	-	-	-	
1529		P	JBG		139,527,507	109,904,206	29,623,302	-	-	29,623,302	-	
1530		P	CAGE		-	-	-	-	-	-	-	
1531				B8	921,452,677	877,659,701	43,792,975	-	-	43,792,975	-	
1532												
1533	312	Boiler Plant Equipment										
1534		P	DGP		-	-	-	-	-	-	-	
1535		P	DGU		-	-	-	-	-	-	-	
1536		P	SG		-	-	-	-	-	-	-	
1537		P	CAGW		119,304,598	92,891,935	26,412,664	-	-	26,412,664	-	
1538		P	CAGE		2,741,310,497	2,741,310,497	-	-	-	-	-	
1539		P	JBG		657,911,241	518,229,085	139,682,156	-	-	139,682,156	-	
1540		P	S		-	-	-	-	-	-	-	
1541				B8	3,518,526,337	3,352,431,517	166,094,820	-	-	166,094,820	-	
1542												
1543	314	Turbogenerator Units										
1544		P	DGP		-	-	-	-	-	-	-	
1545		P	DGU		-	-	-	-	-	-	-	
1546		P	SG		-	-	-	-	-	-	-	
1547		P	CAGW		52,017,333	40,501,295	11,516,038	-	-	11,516,038	-	
1548		P	CAGE		673,611,969	673,611,969	-	-	-	-	-	
1549		P	JBG		170,884,712	134,603,913	36,280,798	-	-	36,280,798	-	
1550		P	CAGE		-	-	-	-	-	-	-	
1551				B8	896,514,013	848,717,177	47,796,836	-	-	47,796,836	-	
1552												
1553	315	Accessory Electric Equipment										
1554		P	DGP		-	-	-	-	-	-	-	
1555		P	DGU		-	-	-	-	-	-	-	
1556		P	SG		-	-	-	-	-	-	-	
1557		P	CAGW		13,216,842	10,290,786	2,926,057	-	-	2,926,057	-	
1558		P	CAGE		344,718,320	344,718,320	-	-	-	-	-	
1559		P	JBG		58,032,353	45,711,414	12,320,939	-	-	12,320,939	-	
1560		P	CAGE		-	-	-	-	-	-	-	
1561				B8	415,967,515	400,720,520	15,246,996	-	-	15,246,996	-	
1562												
1563												
1564												
1565	316	Misc Power Plant Equipment										
1566		P	DGP		-	-	-	-	-	-	-	
1567		P	DGU		-	-	-	-	-	-	-	
1568		P	SG		-	-	-	-	-	-	-	
1569		P	CAGW		2,201,817	1,714,360	487,457	-	-	487,457	-	
1570		P	CAGE		27,278,181	27,278,181	-	-	-	-	-	
1571		P	JBG		3,754,023	2,957,000	797,022	-	-	797,022	-	
1572		P	CAGE		-	-	-	-	-	-	-	
1573				B8	33,234,020	31,949,541	1,284,479	-	-	1,284,479	-	
1574												
1575	317	Steam Plant ARO										
1576		P	S		-	-	-	-	-	-	-	
1577					-	-	-	-	-	-	-	
1578												
1579	SP	Unclassified Steam Plant - Account 300										
1580		P	CAGW		-	-	-	-	-	-	-	
1581		P	CAGE		-	-	-	-	-	-	-	
1582		P	SG		3,351,463	3,072,795	278,668	-	-	278,668	-	
1583					3,351,463	3,072,795	278,668	-	-	278,668	-	
1584												
1585												
1586												
1587												
1588												
		Total Steam Production Plant		B8	5,884,944,878	5,609,903,242	275,041,635	-	-	275,041,635	-	

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS					
Ending Balance						WASHINGTON					
FERC	ACCT	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
			FUNC	FACTOR							
1589	Summary of Steam Production Plant by Factor										
1590		S				-	-	-	-	-	
1591		JBG				1,031,271,760	812,320,853	218,950,907	-	218,950,907	
1592		JBE				-	-	-	-	-	
1593		SG				3,351,463	3,072,795	278,668	-	278,668	
1594		CAGW				252,100,107	196,288,048	55,812,059	-	55,812,059	
1595		CAGE				4,598,221,546	4,598,221,546	-	-	-	
1596		SSGCH				-	-	-	-	-	
1597	Total Steam Production Plant by Factor					B8	5,884,944,878	5,609,903,242	275,041,635	-	275,041,635
1598	320	Land and Land Rights									
1599		P		DGP		-	-	-	-	-	
1600		P		SG		-	-	-	-	-	
1601						-	-	-	-	-	
1602						-	-	-	-	-	
1603	321	Structures and Improvements									
1604		P		DGP		-	-	-	-	-	
1605		P		SG		-	-	-	-	-	
1606						-	-	-	-	-	
1607						-	-	-	-	-	
1608	322	Reactor Plant Equipment									
1609		P		DGP		-	-	-	-	-	
1610		P		SG		-	-	-	-	-	
1611						-	-	-	-	-	
1612						-	-	-	-	-	
1613	323	Turbogenerator Units									
1614		P		DGP		-	-	-	-	-	
1615		P		SG		-	-	-	-	-	
1616						-	-	-	-	-	
1617						-	-	-	-	-	
1618	324	Land and Land Rights									
1619		P		DGP		-	-	-	-	-	
1620		P		SG		-	-	-	-	-	
1621						-	-	-	-	-	
1622						-	-	-	-	-	
1623	325	Misc. Power Plant Equipment									
1624		P		DGP		-	-	-	-	-	
1625		P		SG		-	-	-	-	-	
1626						-	-	-	-	-	
1627						-	-	-	-	-	
1628						-	-	-	-	-	
1629	NP	Unclassified Nuclear Plant - Acct 300									
1630		P		SG		-	-	-	-	-	
1631						-	-	-	-	-	
1632						-	-	-	-	-	
1633						-	-	-	-	-	
1634						-	-	-	-	-	
1635						-	-	-	-	-	
1636						-	-	-	-	-	
1637						-	-	-	-	-	
1638	Summary of Nuclear Production Plant by Factor										
1639		DGP				-	-	-	-	-	
1640		DGU				-	-	-	-	-	
1641		SG				-	-	-	-	-	
1642						-	-	-	-	-	
1643	Total Nuclear Plant by Factor										
1644						-	-	-	-	-	
1645	330	Land and Land Rights									
1646		P		DGP		-	-	-	-	-	
1647		P		DGU		-	-	-	-	-	
1648		P		CAGW		20,175,242	15,708,676	4,466,566	-	4,466,566	
1649		P		CAGE		5,948,345	5,948,345	-	-	-	
1650		P		CAGW		-	-	-	-	-	
1651		P		CAGE		-	-	-	-	-	
1652					B8	26,123,587	21,657,021	4,466,566	-	4,466,566	
1653						-	-	-	-	-	
1654	331	Structures and Improvements									
1655		P		DGP		-	-	-	-	-	
1656		P		DGU		-	-	-	-	-	
1657		P		CAGW		98,749,284	76,887,330	21,861,954	-	21,861,954	
1658		P		CAGE		14,065,622	14,065,622	-	-	-	
1659		P		CAGW		-	-	-	-	-	
1660		P		CAGE		-	-	-	-	-	
1661					B8	112,814,905	90,952,952	21,861,954	-	21,861,954	
1662						-	-	-	-	-	

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
Ending Balance						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
1742	341	Structures and Improvements								
1743		P	SG		-	-	-	-	-	-
1744		P	DGU		-	-	-	-	-	-
1745		P	CAGW		56,644,357	44,103,949	12,540,408	-	-	12,540,408
1746		P	CAGE		99,329,436	99,329,436	-	-	-	-
1747		P	CAGE		-	-	-	-	-	-
1748				B8	155,973,793	143,433,385	12,540,408	-	-	12,540,408
1749										
1750	342	Fuel Holders, Producers & Accessories								
1751		P	SG		-	-	-	-	-	-
1752		P	DGU		-	-	-	-	-	-
1753		P	CAGW		1,622,667	1,263,427	359,240	-	-	359,240
1754		P	CAGE		9,189,007	9,189,007	-	-	-	-
1755		P	CAGE		-	-	-	-	-	-
1756				B8	10,811,674	10,452,434	359,240	-	-	359,240
1757										
1758	343	Prime Movers								
1759		P	S		-	-	-	-	-	-
1760		P	DGU		-	-	-	-	-	-
1761		P	SG		-	-	-	-	-	-
1762		P	CAGW		939,027,180	731,137,381	207,889,799	-	-	207,889,799
1763		P	CAGE		1,574,710,525	1,574,710,525	-	-	-	-
1764		P	CAGE		-	-	-	-	-	-
1765				B8	2,513,737,706	2,305,847,906	207,889,799	-	-	207,889,799
1766										
1767	344	Generators								
1768		P	S		-	-	-	-	-	-
1769		P	DGU		-	-	-	-	-	-
1770		P	SG		-	-	-	-	-	-
1771		P	CAGW		142,737,560	111,137,109	31,600,451	-	-	31,600,451
1772		P	CAGE		204,216,963	204,216,963	-	-	-	-
1773		P	CAGE		-	-	-	-	-	-
1774				B8	346,954,524	315,354,072	31,600,451	-	-	31,600,451
1775										
1776	345	Accessory Electric Plant								
1777		P	SG		-	-	-	-	-	-
1778		P	DGU		-	-	-	-	-	-
1779		P	CAGW		85,693,777	66,722,162	18,971,615	-	-	18,971,615
1780		P	CAGE		149,055,643	149,055,643	-	-	-	-
1781		P	CAGE		-	-	-	-	-	-
1782				B8	234,749,420	215,777,805	18,971,615	-	-	18,971,615
1783										
1784										
1785										
1786	346	Misc. Power Plant Equipment								
1787		P	SG		-	-	-	-	-	-
1788		P	DGU		-	-	-	-	-	-
1789		P	CAGW		4,304,104	3,351,225	952,879	-	-	952,879
1790		P	CAGE		7,877,578	7,877,578	-	-	-	-
1791				B8	12,181,682	11,228,803	952,879	-	-	952,879
1792										
1793	347	Other Production ARD								
1794		P	S		-	-	-	-	-	-
1795					-	-	-	-	-	-
1796					-	-	-	-	-	-
1797	OP	Unclassified Other Prod Plant-Acct 300								
1798		P	S		-	-	-	-	-	-
1799		P	SG		-	-	-	-	-	-
1800		P	CAGW		-	-	-	-	-	-
1801		P	CAGE		(4,484,801)	(4,484,801)	-	-	-	-
1802					(4,484,801)	(4,484,801)	-	-	-	-
1803										
1804		Total Other Production Plant		B8	3,298,835,309	3,025,897,479	272,937,830	-	-	272,937,830
1805										
1806		Summary of Other Production Plant by Factor								
1807		S			-	-	-	-	-	-
1808		DGU			-	-	-	-	-	-
1809		SG			-	-	-	-	-	-
1810		CAGW			1,232,845,681	959,907,851	272,937,830	-	-	272,937,830
1811		CAGE			2,065,989,628	2,065,989,628	-	-	-	-
1812		SSGCT			-	-	-	-	-	-
1813		Total of Other Production Plant by Factor		B8	3,298,835,309	3,025,897,479	272,937,830	-	-	272,937,830
1814										
1815		Experimental Plant								
1816	103	Experimental Plant								
1817		P	DGP		-	-	-	-	-	-
1818		Total Experimental Plant			-	-	-	-	-	-
1819										
1820		TOTAL PRODUCTION PLANT		B8	9,840,418,253	9,177,187,267	663,230,986	-	-	663,230,986

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						WASHINGTON				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2190	Summary of General Plant by Factor									
2191	S				495,834,009	453,240,738	42,593,272	-	42,593,272	
2192	JBG				15,735,846	12,394,944	3,340,902	-	3,340,902	
2193	JBE				4,984	3,916	1,067	-	1,067	
2194	SG				138,684	127,152	11,531	-	11,531	
2195	SO				246,854,826	228,537,819	18,317,006	-	18,317,006	
2196	SE				-	-	-	-	-	
2197	CN				25,009,761	23,235,754	1,774,007	-	1,774,007	
2198	DEU				-	-	-	-	-	
2199	CAGW				46,523,362	36,223,626	10,299,736	-	10,299,736	
2200	CAGE				156,989,649	156,989,649	-	-	-	
2201	CAEW				-	-	-	-	-	
2202	CAEE				274,846,241	274,846,241	-	-	-	
2203	SSGCT				-	-	-	-	-	
2204	SSGCH				-	-	-	-	-	
2205	Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)	
2206	Total General Plant by Factor			B8	1,213,337,359	1,138,944,644	74,392,716	-	74,392,716	
2207	301	Organization								
2208		I-SITUS	S		-	-	-	-	-	
2209		PTD	SO		-	-	-	-	-	
2210		I-SG	CAGW		-	-	-	-	-	
2211		I-SG	CAGE		-	-	-	-	-	
2212		I-SG	SG		-	-	-	-	-	
2213				B8	-	-	-	-	-	
2214	302	Franchise & Consent								
2215		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2216		I-SG	SG		-	-	-	-	-	
2217		I-SG	CAGW		-	-	-	-	-	
2218		I-SG	CAGE		-	-	-	-	-	
2219		I-SG	CAGW		179,459,068	139,728,898	39,730,170	-	39,730,170	
2220		I-SG	CAGE		15,977,026	15,977,026	-	-	-	
2221		I-DGP	DGP		-	-	-	-	-	
2222		I-DGU	DGU		-	-	-	-	-	
2223				B8	196,436,094	156,705,924	39,730,170	-	39,730,170	
2224										
2225	303	Miscellaneous Intangible Plant								
2226		I-SITUS	S		7,517,189	6,889,665	627,524	-	627,524	
2227		I-SG	SG		1,582,463	1,450,884	131,579	-	131,579	
2228		PTD	SO		367,518,411	340,247,981	27,270,429	-	27,270,429	
2229		P	SE		-	-	-	-	-	
2230		CUST	CN		120,558,779	112,007,232	8,551,547	-	8,551,547	
2231		I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612	
2232		I-SG	CAGE		46,501,613	46,501,613	-	-	-	
2233		P	JBG		49,017	38,610	10,407	-	10,407	
2234		P	CAEW		-	-	-	-	-	
2235		P	CAEE		3,440,744	3,440,744	-	-	-	
2236		I-SG	CAGE		-	-	-	-	-	
2237		I-SG	CAGE		-	-	-	-	-	
2238				B8	607,856,161	557,829,063	50,027,098	-	50,027,098	
2239	303	Less Non-Utility Plant								
2240		I-SITUS	S		-	-	-	-	-	
2241				B8	607,856,161	557,829,063	50,027,098	-	50,027,098	
2242	IP	Unclassified Intangible Plant - Acct 300								
2243		I-SITUS	S		-	-	-	-	-	
2244		I-SG	SG		-	-	-	-	-	
2245		I-DGU	DGU		-	-	-	-	-	
2246		PTD	SO		-	-	-	-	-	
2247					-	-	-	-	-	
2248					-	-	-	-	-	
2249				B8	804,292,255	714,534,987	89,757,268	-	89,757,268	
2250										
2251										
2252		S			8,517,189	7,889,665	627,524	-	627,524	
2253		JBG			49,017	38,610	10,407	-	10,407	
2254		JBE			-	-	-	-	-	
2255		SG			1,582,463	1,450,884	131,579	-	131,579	
2256		SO			367,518,411	340,247,981	27,270,429	-	27,270,429	
2257		CN			120,558,779	112,007,232	8,551,547	-	8,551,547	
2258		CAGW			240,147,013	186,981,231	53,165,782	-	53,165,782	
2259		CAGE			62,478,639	62,478,639	-	-	-	
2260		CAEW			-	-	-	-	-	
2261		CAEE			3,440,744	3,440,744	-	-	-	
2262		SSGCT			-	-	-	-	-	
2263		SSGCH			-	-	-	-	-	
2264		SE			-	-	-	-	-	
2265				B8	804,292,255	714,534,987	89,757,268	-	89,757,268	
2266										
2267		DP			12,090,316	11,518,387	571,929	-	571,929	
2268		DS0			-	-	-	-	-	
2269		GP			672,542	622,638	49,904	-	49,904	
2270		HP			-	-	-	-	-	
2271		NP			-	-	-	-	-	
2272		OP			(4,484,801)	(4,484,801)	-	-	-	
2273		TP			469,574,099	468,756,938	817,161	-	817,161	
2274		TS0			-	-	-	-	-	
2275		IP			-	-	-	-	-	
2276		MP			-	-	-	-	-	
2277		SP			3,351,463	3,072,795	278,668	-	278,668	
2278					481,203,619	479,485,957	1,717,662	-	1,717,662	
2279										
2280				B8	21,682,524,069	20,197,537,164	1,484,986,905	-	1,484,986,905	

DECEMBER 2010 West Control Area				Ending Balance					
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2422	165	Prepayments							
2423		DMSC	S		2,918,959	2,918,959	-	-	-
2424		GP	GPS		10,983,376	10,168,393	814,983	-	814,983
2425		PT	SG		2,239,507	2,053,296	186,211	-	186,211
2426		PT	CAGW		2,215,543	1,725,047	490,496	-	490,496
2427		PT	CAGE		603,895	603,895	-	-	-
2428		P	CAEW		4,055	3,149	906	-	906
2429		P	CAEE		5,470,694	5,470,694	-	-	-
2430		P	SE		-	-	-	-	-
2431		PTD	SO		20,942,638	19,388,662	1,553,976	-	1,553,976
2432		Total Prepayments		B15	45,378,667	42,332,096	3,046,571	-	3,046,571
2433									
2434	182M	Misc Regulatory Assets							
2435		DDS2	S		98,254,766	82,526,836	15,727,930	-	15,727,930
2436		DEFSG	SG		-	-	-	-	-
2437		P	CAGE		-	-	-	-	-
2438		P	CAGE		7,389,298	7,389,298	-	-	-
2439		DEFSG	CAGW		-	-	-	-	-
2440		DEFSG	JBG		-	-	-	-	-
2441		P	SE		10,608,209	9,768,345	839,864	-	839,864
2442		P	CAEW		-	-	-	-	-
2443		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444		DDSO2	SO		8,296,641	7,681,018	615,624	-	615,624
2445				B11	113,940,705	96,757,288	17,183,417	-	17,183,417
2446									
2447	186M	Misc Deferred Debits							
2448		LABOR	S		15,110,335	15,086,865	23,470	-	23,470
2449		P	CAEW		-	-	-	-	-
2450		P	CAEE		-	-	-	-	-
2451		DEFSG	SG		25,677,585	23,542,539	2,135,046	-	2,135,046
2452		LABOR	SO		1,784	1,652	132	-	132
2453		P	SE		-	-	-	-	-
2454		DEFSG	CAGW		5,777,606	4,498,510	1,279,095	-	1,279,095
2455		DEFSG	CAGE		21,711,359	21,711,359	-	-	-
2456		P	CAEW		-	-	-	-	-
2457		P	CAEE		16,440,473	16,440,473	-	-	-
2458		P	JBE		-	-	-	-	-
2459		GP	EXCTAX		-	-	-	-	-
2460		Total Misc. Deferred Debits		B11	84,719,143	81,281,399	3,437,744	-	3,437,744
2461									
2462		Working Capital							
2463	CWC	Cash Working Capital							
2464		CWC	S		-	-	-	-	-
2465		CWC	SO		-	-	-	-	-
2466		CWC	SE		-	-	-	-	-
2467				B14	-	-	-	-	-
2468									
2469	OWC	Other Work Cap.							
2470	131	Cash	GP	SNP	-	-	-	-	-
2471	135	Working Funds	GP	SG	-	-	-	-	-
2472	141	Other A/R	GP	SO	-	-	-	-	-
2473	143	Other A/R	GP	SO	48,531,707	44,930,580	3,601,127	-	3,601,127
2474	232	A/P	PTD	S	-	-	-	-	-
2475	232	A/P	PTD	SO	(4,386,790)	(4,061,284)	(325,507)	-	(325,507)
2476	232	A/P	P	CAEE	(2,202,647)	(2,202,647)	-	-	-
2477	232	A/P	T	CAGE	(146,335)	(146,335)	-	-	-
2478	2533	Other Misc. Dl. Crd	P	S	-	-	-	-	-
2479	2533	Other Misc. Dl. Crd	P	SE	(1,088,361)	(1,002,194)	(86,167)	-	(86,167)
2480	2533	Other Misc. Dl. Crd	P	CAEW	-	-	-	-	-
2481	2533	Other Misc. Dl. Crd	P	CAEE	(5,152,538)	(5,152,538)	-	-	-
2482	230	Asset Retir. Oblig.	P	SE	17,875	16,460	1,415	-	1,415
2483	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	CAEE	(2,546,394)	(2,546,394)	-	-	-
2485	230	Asset Retir. Oblig.	P	S	-	-	-	-	-
2486	254105	ARO Reg Liability	P	S	-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE	(857,371)	(857,371)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2491				B14	32,149,344	28,958,475	3,190,869	-	3,190,869
2492									
2493		Total Working Capital			32,149,344	28,958,475	3,190,869	-	3,190,869

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
Ending Balance										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2718	108363	Storage Battery Equipment								
2719		DPW	S		-	-	-	-	-	
2720				B17	-	-	-	-	-	
2721										
2722	108364	Poles, Towers & Fixtures								
2723		DPW	S		(499,610,379)	(453,195,913)	(46,414,466)	-	(46,414,466)	
2724				B17	(499,610,379)	(453,195,913)	(46,414,466)	-	(46,414,466)	
2725										
2726	108365	Overhead Conductors								
2727		DPW	S		(271,507,003)	(243,646,520)	(27,860,483)	-	(27,860,483)	
2728				B17	(271,507,003)	(243,646,520)	(27,860,483)	-	(27,860,483)	
2729										
2730	108366	Underground Conduit								
2731		DPW	S		(125,057,953)	(115,008,731)	(10,049,222)	-	(10,049,222)	
2732				B17	(125,057,953)	(115,008,731)	(10,049,222)	-	(10,049,222)	
2733										
2734	108367	Underground Conductors								
2735		DPW	S		(289,382,714)	(280,766,963)	(8,615,750)	-	(8,615,750)	
2736				B17	(289,382,714)	(280,766,963)	(8,615,750)	-	(8,615,750)	
2737										
2738	108368	Line Transformers								
2739		DPW	S		(374,776,489)	(332,845,326)	(41,931,163)	-	(41,931,163)	
2740				B17	(374,776,489)	(332,845,326)	(41,931,163)	-	(41,931,163)	
2741										
2742	108369	Services								
2743		DPW	S		(173,063,574)	(156,287,683)	(16,775,891)	-	(16,775,891)	
2744				B17	(173,063,574)	(156,287,683)	(16,775,891)	-	(16,775,891)	
2745										
2746	108370	Meters								
2747		DPW	S		(73,459,993)	(71,687,053)	(1,772,939)	-	(1,772,939)	
2748				B17	(73,459,993)	(71,687,053)	(1,772,939)	-	(1,772,939)	
2749										
2750										
2751										
2752	108371	Installations on Customers' Premises								
2753		DPW	S		(7,902,179)	(7,618,234)	(283,945)	-	(283,945)	
2754				B17	(7,902,179)	(7,618,234)	(283,945)	-	(283,945)	
2755										
2756	108372	Leased Property								
2757		DPW	S		-	-	-	-	-	
2758				B17	-	-	-	-	-	
2759										
2760	108373	Street Lights								
2761		DPW	S		(27,437,568)	(25,331,525)	(2,106,042)	-	(2,106,042)	
2762				B17	(27,437,568)	(25,331,525)	(2,106,042)	-	(2,106,042)	
2763										
2764	108D00	Unclassified Dist Plant - Acct 300								
2765		DPW	S		-	-	-	-	-	
2766					-	-	-	-	-	
2767										
2768	108DS	Unclassified Dist Sub Plant - Acct 300								
2769		DPW	S		-	-	-	-	-	
2770					-	-	-	-	-	
2771										
2772	108DP	Unclassified Dist Sub Plant - Acct 300								
2773		DPW	S		7,323,293	7,113,751	209,542	-	209,542	
2774					7,323,293	7,113,751	209,542	-	209,542	
2775										
2776										
2777	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,072,209,280)	(1,901,031,996)	(171,177,284)	-	(171,177,284)	
2778										
2779	Summary of Distribution Plant Depr by Factor									
2780		S			(2,072,209,280)	(1,901,031,996)	(171,177,284)	-	(171,177,284)	
2781										
2782	Total Distribution Depreciation by Factor			B17	(2,072,209,280)	(1,901,031,996)	(171,177,284)	-	(171,177,284)	

DECEMBER 2010 West Control Area					Ending Balance					
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL	
2783	108GP	General Plant Accumulated Depr								
2784		G-SITUS	S		(152,067,404)	(135,251,920)	(16,815,484)	-	(16,815,484)	
2785		G-DGP	DGP		-	-	-	-	-	
2786		G-DGU	DGU		-	-	-	-	-	
2787		G-SG	SG		-	-	-	-	-	
2788		CUST	CN		(7,361,183)	(6,839,035)	(522,148)	-	(522,148)	
2789		PTD	SO		(71,958,569)	(66,619,132)	(5,339,436)	-	(5,339,436)	
2790		P	SE		-	-	-	-	-	
2791		G-SG	CAGW		(13,429,550)	(10,456,402)	(2,973,148)	-	(2,973,148)	
2792		G-SG	CAGE		(42,068,240)	(42,068,240)	-	-	-	
2793		P	JBG		(4,467,249)	(3,518,801)	(948,449)	-	(948,449)	
2794		P	CAEW		-	-	-	-	-	
2795		P	CAEE		(334,770)	(334,770)	-	-	-	
2796		G-SG	CAGE		-	-	-	-	-	
2797		G-SG	CAGE		-	-	-	-	-	
2798				B17	(291,686,964)	(265,088,300)	(26,598,664)	-	(26,598,664)	
2799										
2800										
2801	108MP	Mining Plant Accumulated Depr.								
2802		P	S		-	-	-	-	-	
2803		P	CAEW		-	-	-	-	-	
2804		P	CAEE		(155,112,236)	(155,112,236)	-	-	-	
2805		P	JBE		-	-	-	-	-	
2806				B17	(155,112,236)	(155,112,236)	-	-	-	
2807	108MP	Less Centralia Situs Depreciation								
2808		P	S		-	-	-	-	-	
2809				B17	(155,112,236)	(155,112,236)	-	-	-	
2810										
2811	1081390	Accum Depr - Capital Lease								
2812		PTD	SO		-	-	-	-	-	
2813					-	-	-	-	-	
2814					-	-	-	-	-	
2815		Remove Capital Leases								
2816					-	-	-	-	-	
2817					-	-	-	-	-	
2818	1081399	Accum Depr - Capital Lease								
2819		P	S		-	-	-	-	-	
2820		P	SE		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases								
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826					-	-	-	-	-	
2827		TOTAL GENERAL PLANT ACCUM DEPR			B17	(446,799,200)	(420,200,535)	(26,598,664)	-	(26,598,664)
2828										
2829										
2830										
2831		Summary of General Depreciation by Factor								
2832		S			(152,067,404)	(135,251,920)	(16,815,484)	-	(16,815,484)	
2833		DGP			-	-	-	-	-	
2834		DGU			-	-	-	-	-	
2835		SE			-	-	-	-	-	
2836		SO			(71,958,569)	(66,619,132)	(5,339,436)	-	(5,339,436)	
2837		CN			(7,361,183)	(6,839,035)	(522,148)	-	(522,148)	
2838		SG			-	-	-	-	-	
2839		DEU			-	-	-	-	-	
2840		CAGW			(13,429,550)	(10,456,402)	(2,973,148)	-	(2,973,148)	
2841		CAGE			(42,068,240)	(42,068,240)	-	-	-	
2842		CAEW			-	-	-	-	-	
2843		CAEE			(155,447,006)	(155,447,006)	-	-	-	
2844		SSGCT			-	-	-	-	-	
2845		JBG			(4,467,249)	(3,518,801)	(948,449)	-	(948,449)	
2846		Remove Capital Leases								
2847				B17	(446,799,200)	(420,200,535)	(26,598,664)	-	(26,598,664)	
2848										
2849										
2850		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,842,952,200)	(6,313,587,127)	(529,365,073)	-	(529,365,073)
2851	111SP	Accum Prov for Amort-Steam								
2852		P	CAGW		-	-	-	-	-	
2853		P	CAGW		-	-	-	-	-	
2854		P	CAGE		-	-	-	-	-	
2855		P	SG		-	-	-	-	-	
2856					-	-	-	-	-	
2857					-	-	-	-	-	
2858					-	-	-	-	-	

DECEMBER 2010 West Control Area						UNADJUSTED RESULTS				
Ending Balance						WASHINGTON				
FERC	BUS	WCA			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref						
2859	111GP	Accum Prov for Amort-General								
2860		G-SITUS	S		(16,724,813)	(15,191,110)	(1,533,703)	-	(1,533,703)	
2861		CUST	CN		(2,724,543)	(2,531,284)	(193,259)	-	(193,259)	
2862		I-SG	SG		-	-	-	-	-	
2863		PTD	SO		(10,775,043)	(9,975,518)	(799,525)	-	(799,525)	
2864		I-SG	CAGW		-	-	-	-	-	
2865		I-SG	CAGE		-	-	-	-	-	
2866		P	CAEW		-	-	-	-	-	
2867		P	CAEE		-	-	-	-	-	
2868		P	SE		-	-	-	-	-	
2869				B18	(30,224,398)	(27,697,912)	(2,526,486)	-	(2,526,486)	
2870										
2871										
2872	111HP	Accum Prov for Amort-Hydro								
2873		P	DGP		-	-	-	-	-	
2874		P	DGU		-	-	-	-	-	
2875		P	SG		-	-	-	-	-	
2876		P	CAGW		(135,728)	(105,680)	(30,049)	-	(30,049)	
2877		P	CAGE		(437,050)	(437,050)	-	-	-	
2878		P	CAGE		-	-	-	-	-	
2879				B18	(572,778)	(542,730)	(30,049)	-	(30,049)	
2880										
2881										
2882	111IP	Accum Prov for Amort-Intangible Plant								
2883		I-SITUS	S		(1,045,867)	(1,043,948)	(1,918)	-	(1,918)	
2884		I-DGP	DGP		-	-	-	-	-	
2885		I-DGU	DGU		-	-	-	-	-	
2886		P	CAEW		-	-	-	-	-	
2887		P	CAEE		(1,299,989)	(1,299,989)	-	-	-	
2888		P	SE		-	-	-	-	-	
2889		I-SG	SG		(15,899,011)	(14,577,037)	(1,321,975)	-	(1,321,975)	
2890		I-SG	CAGW		-	-	-	-	-	
2891		I-SG	CAGE		-	-	-	-	-	
2892		CUST	CN		(94,981,920)	(88,244,606)	(6,737,314)	-	(6,737,314)	
2893		P	CAGE		-	-	-	-	-	
2894		P	CAGE		-	-	-	-	-	
2895		I-SG	CAGW		(37,109,105)	(28,893,577)	(8,215,528)	-	(8,215,528)	
2896		I-SG	CAGE		(12,782,454)	(12,782,454)	-	-	-	
2897		PTD	JBG		(14,094)	(11,102)	(2,992)	-	(2,992)	
2898		PTD	SO		(262,133,488)	(242,682,781)	(19,450,707)	-	(19,450,707)	
2899				B18	(425,265,929)	(389,535,494)	(35,730,434)	-	(35,730,434)	
2900	111IP	Less Non-Utility Plant								
2901		NUTIL	OTH		-	-	-	-	-	
2902				B18	(425,265,929)	(389,535,494)	(35,730,434)	-	(35,730,434)	
2903										
2904	111390	Accum Amtr - Capital Lease								
2905		G-SITUS	S		(5,580,322)	(5,580,322)	-	-	-	
2906		P	CAGE		(1,590,981)	(1,590,981)	-	-	-	
2907		PTD	CAGW		(110,043)	(85,681)	(24,362)	123,802	99,440	
2908		PTD	SO		1,340,129	1,240,690	99,440	-	99,440	
2909					(5,941,217)	(6,016,294)	75,077	123,802	198,879	
2910										
2911		Remove Capital Lease Amtr			5,941,217	6,016,294	(75,077)	(123,802)	(198,879)	
2912										
2913										
2914		TOTAL ACCUM PROV FOR AMORTIZ		B18	(456,063,105)	(417,776,136)	(38,286,969)	-	(38,286,969)	
2915		Ending Balance								
2916										
2917										
2918		Summary of Amortization by Factor								
2919		S			(23,351,001)	(21,815,380)	(1,535,621)	-	(1,535,621)	
2920		DGP			-	-	-	-	-	
2921		DGU			-	-	-	-	-	
2922		SE			-	-	-	-	-	
2923		SO			(271,568,401)	(251,417,609)	(20,150,792)	-	(20,150,792)	
2924		CN			(97,706,463)	(90,775,890)	(6,930,573)	-	(6,930,573)	
2925		SSGCT			-	-	-	-	-	
2926		JBG			(14,094)	(11,102)	(2,992)	-	(2,992)	
2927		CAGW			(37,354,877)	(29,084,937)	(8,269,939)	123,802	(8,146,137)	
2928		CAGE			(14,810,485)	(14,810,485)	-	-	-	
2929		CAEW			-	-	-	-	-	
2930		CAEE			(1,299,989)	(1,299,989)	-	-	-	
2931		SG			(15,899,011)	(14,577,037)	(1,321,975)	-	(1,321,975)	
2932		Less Capital Lease			5,941,217	6,016,294	(75,077)	(123,802)	(198,879)	
2933		Total Provision For Amortization by Factor		B18	(456,063,105)	(417,776,136)	(38,286,969)	-	(38,286,969)	