## Restatement Summary Washington Electric TWELVE MONTHS ENDED DECEMBER 31, 2009

		Washington Electric			
G. L	Personation of Adjustment	NOI	Rate Base	ROR	
Column	Description of Adjustment ng Rate Base (and corresponding NOI) adjustments				
	Per Results Report	\$73,374	\$1,150,959	6.38%	
b	Deferred FIT Rate Base	0	(163,716)		
C	Deferred Gain on Office Building	0	(209)		
d	Colstrip 3 AFUDC Elimination	193	(1,700)		
e	Colstrip Common AFUDC	0	426		
f	Kettle Falls Disallow.	(56)	(756)		
g	Customer Advances	0	(257)		
h ·		(6)	(3,060)		
i	Customer Deposits Settlement Exchange Power	0	19,427		
j	CDA Settlement	0	437		
k		0	169		
I	Spokane River Relicensing	0	3,299		
m	Montana Lease				
	Actual Restated	73,506	1,005,019	7.31%	
Doctat	ing NOI Adjustments				
n	Eliminate B & O Taxes	(36)	0		
0	Property Tax	(69)	0		
	Uncollect. Expense	42	0		
p	Regulatory Expense	(47)	0		
q	Injuries and Damages	35	0		
r	FIT	(890)	0		
S	Eliminate WA Power Cost Defer	153	0		
t	Nez Perce Settlement Adjustment	(7)	0	<b>)</b>	
u	Eliminate A/R Expenses	181	0	)	
V	Office Space Charges to Subsidiaries	5	O	)	
w	Restate Excise Taxes	7	C	)	
х	Net Gains/losses	53	C	)	
У	Revenue Normalization	(3,997)		)	
Z		336	(	)	
aa	Misc Restating	(136)	(	)	
ab	Restate Debt Interest	20,683	(	<u>)                                    </u>	
ac	Normalized Power Supply			· 	
	Restated Total	\$89,819	\$1,005,019	8.94%	

Actual Washington results of operations rate of return prior to commission basis or normalizing adjustments as recorded by the Company resulted in a 7.2% ROR. Restated Washington results including commission basis and normalizing adjustments shown above (excluding the normalized power supply adjustment) results in a 6.88% ROR.

	DESCRIPTION	Report	Rate Base	Building	Elimination	AFUDC	Disallow.
	a	b	c	d	е	f	g
1 1	EVENUES	\$457,237					
- T.	otal General Business nterdepartmental Sales	871					
	ales for Resale	128,777			0	0	0
4	Total Sales of Electricity	586,885	0	0	U	· ·	
	Other Revenue	30,908 617,793	0	0	0	0	0
6	Total Electric Revenue	017,793	U	_			
	EXPENSES						
F	Production and Transmission	161,787					
7	Operating Expenses	184,472					
8	Purchased Power	22,459			(193)	1	
9	Depreciation and Amortization Taxes	8,617			(102)	) 0	0
10 11	Total Production & Transmission	377,335	0	(	(193)	, 0	· ·
	mt a floation						
	Distribution Operating Expenses	17,267					
12 13	Depreciation	16,891					
14	Taxes	35,403			0 0	0	0
15	Total Distribution	69,561	0	·	, ,	·	
		10,118					
	Customer Accounting Customer Service & Information	19,729					
		677					
18	Sales Expenses						
	Administrative & General	39,022					
19	Operating Expenses	7,688					
20	Depreciation	.,			<del> </del>	0	0
21 22	Taxes Total Admin. & General	46,710	(	)	0 (	<u> </u>	
23	Total Electric Expenses	524,130		0	0 (193	3) 0	0
2.3				0	0 193	3 0	0
24	OPERATING INCOME BEFORE FIT	93,663	· ·	v			
	FEDERAL INCOME TAX						
25	Current Accrual	7,414 12,904					56
26	Deferred Income Taxes	(29)					
27	Amortized ITC - Noxon	(27)					
				50	\$0 \$19	3 _\$(	0 (\$56)
28	NET OPERATING INCOME	\$73,374			<u></u>		
	RATE BASE						
	PLANT IN SERVICE						
29	Intangible	\$56,196			(7,39	90) 42	6 (5,248)
30	Production	678,566			Ç. 7-	,	
31	Transmission	301,090 602,201					
32		98,727					(5.249)
33	General	1,736,780		0	0 (7,3	90) 42	
34		576,519			(5,6	90)	(3,964)
35	ACCUMULATED DEPRECIATION	9,302		_			0 (3,964)
36	ACCUM. PROVISION FOR AMORTIZATION	585,821		0	0 (5,6	90)	0 (3,964)
37	THE PARTY OF PARTY DINC			(	322)		
38					112		528
39 40			(163,7	16)	113		
	The state of the s	\$1,150,959	9 (\$163,7	(\$	209) (\$1,7	700) \$43	26 (\$756
41	TOTAL RATE BASE  RATE OF RETURN	6.38	·/				

			Customer	Settlement			Mantana
Line		Customer	Deposits	Exchange Power	CDA Settlement	Spokane River Relicensing	Montana Lease
No.	DESCRIPTION a	Advances h	i	j	k	i	m
	<del>-</del>						
	REVENUES						
1	Total General Business						
2	Interdepartmental Sales						
3 4	Sales for Resale Total Sales of Electricity	0	Ō	0	0	0	0
5	Other Revenue	_					0
6	Total Electric Revenue	0	0	0	0	0	U
	EXPENSES						
	Production and Transmission						
7	Operating Expenses						
8	Purchased Power						
9	Depreciation and Amortization						
10	Taxes	0	0	0	0	0	0
11	Total Production & Transmission	U	U	v	Ū		
	Distribution						
12	Operating Expenses						
13	Depreciation						
14	Taxes	- 0	0	0	0	0	0
15	Total Distribution	V	·				
16	Customer Accounting		10				
17	Customer Service & Information		10				
18	Sales Expenses						
	Administrative & General						
19	Operating Expenses						
20	Depreciation						
21	Taxes		) 0	0	0	0	0
22	Total Admin. & General				0	0	. 0_
23	Total Electric Expenses		, , ,				0
24	OPERATING INCOME BEFORE FIT	(	) (10	)) 0	0	0	Ü
	FEDERAL INCOME TAX						
25	Current Accrual		(4	1)			
26	Deferred Income Taxes						
27	Amortized ITC - Noxon					<u>.</u>	
			. (5)	5) \$0	\$0	\$0	\$0
28	NET OPERATING INCOME	\$(	0 (\$6	<i>J</i> ) 30		<del>_</del>	<del></del>
	RATE BASE						
	PLANT IN SERVICE				8/77	\$247	
29				70 /5/	\$673	<b>5247</b>	5,075
30	Production			79,626			-,
31	Transmission	(25	7) (3,06	n)			
32		(25	7) (3,00	0)			
33		(25	7) (3,06	0) 79,626	673	247	5,075
34		(22	., (-,				
35	ACCUMULATED DEPRECIATION			55,943	ı		
36	ACCUM. PROVISION FOR AMORTIZATION		0	0 55,943		) (	0
37			-	,			
38 39							
39 40				(4,256	(230	5) (78	(1,776)
		(\$25	57) (\$3,06	(0) \$19,427	\$43	7 \$169	\$3,299
41	TOTAL RATE BASE	(422	(05)00				
42	RATE OF RETURN						

Line	TO CONTINUE VI	Subtotal Actual	Eliminate B & O Taxes	Property Tax	Uncollect. Expense	Regulatory Expense	Injuries and Damages	FIT
No.	DESCRIPTION a	- Actual	n	0	р	q	r	s
	<del>-</del>							
	REVENUES		0 (15 (00)					
1	Total General Business	\$457,237	\$ (15,422)					
2	Interdepartmental Sales	872						
3	Sales for Resale	<u>128,777</u> 586,886	(15,422)	0	0	0	0	0
4	Total Sales of Electricity	30,908	(17,422)	Ū				
5 6	Other Revenue Total Electric Revenue	617,794	(15,439)	0	0	0	0	0
U	Total Electric Revenue	,-	•					
	EXPENSES							
	Production and Transmission				•			
7	Operating Expenses	161,787						
8	Purchased Power	184,472						
9	Depreciation and Amortization	22,266		397				
10	Taxes	8,617 377,142	0	397	0	0	0	0
11	Total Production & Transmission	377,172	ŭ	-				
	Distribution							
12	Operating Expenses	17,267						
13	Depreciation	16,891						
14	Taxes	35,403	(15,384)	(288)	0	0	0	0
15	Total Distribution	69,561	(15,384)	(288)	U	Ü	v	·
		10,118			(65)			
16	Customer Accounting	19,739			• •			
17	Customer Service & Information	677						
18	Sales Expenses	0						
	Administrative & General					72	(54)	
19	Operating Expenses	39,022				12	(34)	
20	Depreciation	7,688		(2)				
21	Taxes	44 710	0	(3)	0	72	(54)	0
22	Total Admin. & General	46,710						
23	Total Electric Expenses	523,947	(15,384)	106	(65)		(34)	
24	OPERATING INCOME BEFORE FIT	93,847	(55)	(106)	65	(72	) 54	0
	FEDERAL INCOME TAX							0.45
25	Current Accrual	7,410	(19)	(37)	23	(25	) 19	945
26	Deferred Income Taxes	12,960						(26 (29
27	Amortized ITC - Noxon	(29)	1					(29
28	NET OPERATING INCOME	\$73,506	(\$36)	(\$69)	\$42	(\$47	35	(\$890
	RATE BASE							
	PLANT IN SERVICE							
29		\$57,116						
30	<del>-</del>	751,055						
31		301,090						
32		598,884						
33		98,727		0		<del></del>	) (	) (
34	Total Plant in Service	1,806,872	0	U	·			
35	ACCUMULATED DEPRECIATION	566,865						
36	TON!	65,245					) (	) (
37	Total Accum. Depreciation & Amort.	632,110		0	C	'	,	, ,
38		(322	)					
39		(169,421	)					
40	DEFERRED TAXES	(109,421	,					
	TOTAL DATE DAGE	\$1,005,019	\$0	\$0	\$0	) \$	0 \$	) \$(
41	TOTAL RATE BASE							

		Eliminate	Nez Perce	Eliminate	Office Space	Restate	
Line		WA Power	Settlement	A/R	Charges to	Excise Taxes	Net Gains/losses
No.	DESCRIPTION	Cost Defer	Adjustment u	Expenses	Subsidiaries w	X	у
	<b>a</b>	•	-	·			
	REVENUES						
	Total General Business	\$ (32,762)					
	Interdepartmental Sales						
	Sales for Resale Total Sales of Electricity	(32,762)	0	0	0	0	0
4 5	Other Revenue	(0=,.0=)					
6	Total Electric Revenue	(32,762)	0	0	0	0	0
	EXPENSES						
_	Production and Transmission	(31,567)	11				
7	Operating Expenses	(31,307)	•••				
8 9	Purchased Power Depreciation and Amortization						
10	Taxes						
11	Total Production & Transmission	(31,567)	11	0	0	0	0
	Distribution						
12	Operating Expenses						(82)
13 14	Depreciation Taxes	(1,265)				(11)	
15	Total Distribution	(1,265)	0	0	0	(11)	(82)
				(200)			
16	Customer Accounting	(104)		(279)			
17	Customer Service & Information						
18	Sales Expenses						
	Administrative & General						
19	Operating Expenses	(62)			(7)		
20	Depreciation						
21	Taxes				(7)	0	0
22	Total Admin. & General	(62)	0	0			
23	Total Electric Expenses	(32,998)	11	(279)	(7)	(11)	(82)
24	OPERATING INCOME BEFORE FIT	236	(11)	279	7	11	82
	FEDERAL INCOME TAX						
25	Current Accrual	(10,966)	(4)	98	2	4	29
26	Deferred Income Taxes	11,049					
27	Amortized ITC - Noxon						
			<del></del>				
28	NET OPERATING INCOME	\$153	(\$7)	\$181	\$5	\$7	\$53
	DATE DAGE						
	RATE BASE						
20	PLANT IN SERVICE						
29 30	Intangible Production						
31	Transmission						
32	Distribution						
33	General					0	0
34	Total Plant in Service	0	0	0	0	U	U
35	ACCUMULATED DEPRECIATION						
36	ACCUM. PROVISION FOR AMORTIZATION			<del></del>	0	0	0
37	Total Accum. Depreciation & Amort.	0	0	0	0	U	Ū
38	GAIN ON SALE OF BUILDING						
	WORKING CAPITAL						
39	SECONDED TAREA						
39 40	DEFERRED TAXES						
	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0

Line		Revenue Normalization	Misc	Restate Debt	Normalized Power	Restated
No.	DESCRIPTION	100 11111111111111111111111111111111111	Restating	Interest	Supply	TOTAL
	a	z	aa	ab	ac	
	REVENUES					
1	Total General Business	\$ (6,435)				\$402,618
2	Interdepartmental Sales					872
3	Sales for Resale				(97,286)	31,491
4	Total Sales of Electricity	(6,435)	0	0	(97,286)	434,981
5	Other Revenue				(21,496)	9,395
6	Total Electric Revenue	(6,435)	0	0	(118,782)	444,376
	EXPENSES					
	Production and Transmission				(40.600)	07 500
7	Operating Expenses				(42,632)	87,599
8	Purchased Power				(107,970)	76,502
9	Depreciation and Amortization					22,260
10	Taxes				(150 (02)	9,014
11	Total Production & Transmission	0	0	0	(150,602)	195,38
	Distribution					17,26
12	Operating Expenses					16,809
13	Depreciation	(249)				18,207
14 15	Taxes Total Distribution	(248)	0	0	0	52,28
		(24)				9,64
16	Customer Accounting	(24)	(2)			19,73
17	Customer Service & Information		(3)			66
18	Sales Expenses		(17)			001
	Administrative & General	(12)	(407)			38,46
19	Operating Expenses	(13)	(497)			7,68
20	Depreciation					7,000
21	Taxes	(13)	(497)	0	0	46,140
22	Total Admin. & General		(517)	0	(150,602)	323,852
23	Total Electric Expenses	(285)				
24	OPERATING INCOME BEFORE FIT	(6,150)	517	0	31,820	120,524
	FEDERAL INCOME TAX					( 70
25	Current Accrual	(2,153)	181	136	11,137	6,78
26	Deferred Income Taxes					23,98
27	Amortized ITC - Noxon					(5
	NET OPERATING INCOME	(\$3,997)	\$336	(\$136)	\$20,683	\$89,81
28	NET OPERATING INCOME	(\$3,777)	4550	(4.50)	*******	
	RATE BASE					
	PLANT IN SERVICE					\$57,11
29	Intangible					751,05
30	Production					301,09
31	Transmission					598,88
32	Distribution					98,72
33 34	General Total Plant in Service	0	0	0	0	1,806,87
						566,86
	ACCUMULATED DEPRECIATION					65,24
35	ACCUM. PROVISION FOR AMORTIZATION	0		0	0	632,11
35 36		U	υ	U	J	(32
35 36 37	Total Accum. Depreciation & Amort.	_				
35 36 37 38	Total Accum. Depreciation & Amort. GAIN ON SALE OF BUILDING	•				
35 36 37	Total Accum. Depreciation & Amort.					(169,42
35 36 37 38 39	Total Accum. Depreciation & Amort. GAIN ON SALE OF BUILDING WORKING CAPITAL	\$0	\$0	\$0		(169,42 \$1,005,01

# AVISTA UTILITIES ELECTRIC ADJUSTMENT SUMMARY TWELVE MONTHS ENDED DECEMBER 31, 2009 (000'S OF DOLLARS)

### PER RESULTS OF OPERATIONS REPORTS ELECTRIC

Line					
No.	DESCRIPTION		System	Washington	Idaho
	REVENUES			0.450.000	6246 714
1	Total General Business		\$703,951	\$457,237	\$246,714
2	Interdepartmental Sales		1,076	871	205
3	Sales For Resale		198,516	128,777	69,739
4	Total Sales of Electricity		903,543	586,885	316,658
5	Other Revenue		47,486	30,908	16,578
6	Total Electric Revenue		951,029	617,793	333,236
	EXPENSES				
	Production and Transmission		222.242	171 707	70.555
7	Operating Expenses		232,342	161,787	70,555
8	Purchased Power		303,785	184,472	119,313
9	Depreciation and Amortization		33,270	22,459	10,811
10	Taxes	****	13,283	8,617	4,666
11	Total Production & Transmission		582,680	377,335	205,345
	Distribution		25 921	17 267	8,564
12	Operating Expenses		25,831	17,267	
13	Depreciation		26,622	16,891	9,731
14	Taxes		40,466	35,403	5,063
15	Total Distribution		92,919	69,561	23,358
16	Customer Accounting		14,417	10,118	4,299
17	Customer Service & Information		25,664	19,729	5,935
18	Marketing		928	677	251
	Administrative & General				
19	Operating Expenses		60,298	39,022	21,276
20	Depreciation		12,251	7,688	4,563
21	Taxes		0	0	0
22	Total Admin. & General		72,549	46,710	25,839
23	Total Electric Expenses	_	789,157	524,130	265,027
24	Operating Income before FIT		161,872	93,663	68,209
	Federal Income Taxes				
25	Current Accrual	35.0%	10,255	7,414	2,841
26	Deferred Income Taxes		27,468	12,904	14,564
	Amortized ITC		(45)	(29)	(16)
	SETTLEMENT EXCHANGE POWER				
27	NET OPERATING INCOME		\$124,194	\$73,374	\$50,820
	RATE BASE				
	PLANT IN SERVICE				
28	Intangible		\$86,455	\$56,196	\$30,259
29	Production		1,046,040	678,566	367,474
30	Transmission		464,143	301,090	163,053
31	Distribution		986,475	602,201	384,274
32	General		157,539	98,727	58,812
33	Total Plant in Service	<del></del>	2,740,652	1,736,780	1,003,872
34	ACCUMULATED DEPRECIATION		908,535	576,519	332,016
35	ACCUM, PROVISION FOR AMORTIZATION		14,269	9,302	4,967
36	Total Accum, Depreciation & Amort.		922,804	585,821	336,983
30 37	GAIN ON SALE OF BUILDING		,,		
	WORKING CAPITAL				
38 39	DEFERRED TAXES				
40	TOTAL RATE BASE	_	\$1,817,848	\$1,150,959	\$666,889
		-			<del></del>



## Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2009

### b. Per Results Report

Results of Operations Report amounts are for the twelve months ended December 31, 2009. Dollar figures tie to the Company's financial general ledger records in total. Rate base was computed using the average-of-monthly-averages method. These amounts are a component of actual results of operations.

### c. Deferred FIT Rate Base

These amounts reflect the deferred tax balances arising from accelerated depreciation, bond refinancing premiums, and contributions in aid of construction, which are not included in the Results of Operations Utility Plant Report. These amounts are reflected on an average-of-monthly-averages basis. These amounts are a component of actual results of operations.

## d. Deferred Gain on Office Building

These amounts reduce rate base by the net of tax, unamortized gain on the sale of the office building. The facility was sold in December 1986 and leased back by the Company. Although the Company repurchased the building in November 2005, the Company opted to continue to amortize the deferred gain over the remaining amortization period scheduled to end in 2011. The treatment of the gain on the sale follows the Commission's Order Granting Application in Cause No. FR-86-150, and the continuation of the existing amortization after the sale was approved in Docket No. U-071805. These amounts are a component of actual results of operations.

### e. Colstrip 3 AFUDC Elimination

These amounts reflect a reallocation of rate base and depreciation expense between jurisdictions. In Cause Nos. U-81-15 and U-82-10, the WUTC allowed the Company a return on a portion of Colstrip Unit 3 construction work in progress (CWIP). A much smaller amount of Colstrip Unit 3 CWIP was allowed in rate base in Case No. U-1008-144 by the IPUC. The Company eliminated the AFUDC associated with the portion of CWIP allowed in rate base in each jurisdiction. Since production facilities are allocated on the production/transmission percentages, the allocation is reversed and a direct assignment is made. These amounts are a component of actual results of operations.

### f. Colstrip Common AFUDC

Differing amounts of Colstrip common facilities were excluded from rate base by the WUTC and IPUC until Colstrip Unit No. 4 was placed in service. The Company was allowed to accrue AFUDC on the Colstrip common facilities during the time that they were excluded from

## Ag

## Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2009

rate base. It is necessary to directly assign the AFUDC because of the differing amounts of common facilities excluded from rate base by the WUTC and IPUC. In September 1988, an entry was made to comply with a FERC Audit Exception, which transferred Colstrip common AFUDC from the plant accounts to account 186. These amounts reflect a direct assignment of rate base for the appropriate average of monthly averages amounts of Colstrip common AFUDC to the Washington and Idaho jurisdictions. Amortization expense associated with the Colstrip common AFUDC is charged directly to the Washington and Idaho jurisdictions through Account 406. These amounts are a component of actual results of operations.

## g. Kettle Falls Disallowance

These amounts reflect the Kettle Falls disallowance ordered by the WUTC in Cause No. U-83-26. The WUTC disallowed both a return of and a return on \$5,247,725 of investment in Kettle Falls. The disallowed investment and related depreciation expense, FIT expense, accumulated depreciation and deferred FIT are removed. These amounts are a component of actual results of operations.

#### h. Customer Advances

These amounts decrease rate base for customer advances, as they will most likely be recorded as contributions in aid of construction at some future time. These amounts are a component of actual results of operations.

### i. Customer Deposits

These amounts decrease rate base for the average-of-monthly averages of customer deposits held by the Company. The corresponding interest paid on customer deposits is reclassified to an operating expense. This adjustment is consistent with Docket No. UE-090134.

### j. Settlement Exchange Power

These amounts reflect the rate base associated with the recovery of 64.1% of the Company's investment in Settlement Exchange Power. The 64.1% recovery level was approved by the Commission's Second Supplemental Order in Cause No. U-86-99 dated February 24, 1987. Amortization expense and deferred FIT expense recorded during the test period are reflected in results of operations. These amounts are a component of actual results of operations.

### k. CDA Settlement

This adjustment reflects the 2009 average-of-monthly averages net asset balance associated with the 2008/2009 past storage, §10(e) charges and CDA Tribe settlement 4(e)

A10

## Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2009

Spokane River relicensing conditions previously deferred for future recovery. The agreed upon settlement and payments included in this adjustment were approved by the Commission in the Company's 2008 electric general rate case proceeding, Docket No. UE-080416. As approved by the Commission's Order (See Order No. 08), in Docket No. UE-080416, the Company was allowed to defer the amortization of the settlement payments, which included the system payments of \$25.0 million in December 2008 and \$10.0 million in 2009 for resolution of the past trespass and \$10(e) charges, and the 2008 future \$10(e) annual flat payment, with a carrying charge on the deferrals and unamortized balance, for future recovery. These deferred payments, including a return on the balance, are being amortized over the average remaining life of the Spokane River - Post Falls Project, or 45 years.

### I. Spokane River Relicensing

This adjustment reflects the 2009 average-of-monthly averages net asset and DFIT balances related to the Spokane River deferred relicensing and PM&E costs. In June 2009, Avista received its 50 year FERC-issued license for the Spokane River Project, at which time the costs of these efforts were transferred to intangible plant. Costs associated with this effort included actual life-to-date expenditures from April 2001 through June 30, 2009. The total of these costs were reviewed and approved over the Company's two previous general electric rate case proceedings, Docket Nos. UE-080416 and UE-090134. The Company was allowed to defer the amortization of the licensing costs, costs associated with the CDA Tribe settlement 4(e) relicensing conditions and the associated Program, Enhancement & Mitigation (PM&E) charges, including a carrying charge on these amounts.

### m. Montana Riverbed Lease

This adjustment reflects the 2009 average-of-monthly averages net asset and DFIT balances related to the costs associated with the Montana Riverbed lease settlement. In this settlement, the Company agreed to pay the State of Montana \$4.0 million annually beginning in 2007, with annual inflation adjustments, for a 10-year period for leasing the riverbed under the Noxon Rapids Project and the Montana portion of the Cabinet Gorge Project. The first two annual payments were deferred by Avista as approved in Docket No. UE-072131. In Docket No. UE-080416 (see Order No. 08), the Commission approved the Company's accounting treatment of the deferred payments, including accrued interest, to be amortized over the remaining eight years of the agreement starting on January 1, 2009.

#### n. Eliminate B & O Taxes

This adjustment removes the revenues and expenses associated with local business and occupation taxes. The adjustment eliminates any timing mismatch that exists between the revenues and expenses by eliminating the revenues and expenses in their entirety. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

# Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2009

## o. Property Tax

This adjustment restates the test period accrued levels of property taxes to reflect the actual amounts. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

## p. Uncollectible Expense

This adjustment restates the accrued expense to the actual level of net write-offs for the test period. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

## q. Regulatory Expense Adjustment

This adjustment restates regulatory expense to reflect the WUTC and IPUC assessment rates applied to revenues for the test period and the actual levels of FERC fees paid during the test period. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

## r. Injuries and Damages

As a result of the Commission's Order in Docket No. U-88-2380-T the Company changed to the reserve method of accounting for injuries and damages not covered by insurance. This restating adjustment replaces the accrual with actuals to adjust to the six-year rolling average of injuries and damages payments not covered by insurance. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

## s. FIT Adjustment

This adjustment removes the effect of certain Schedule M items, matches the jurisdictional allocation of other Schedule M items to related Results of Operations allocations and eliminates any prior period income tax expense. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

### t. Eliminate WA Power Cost Deferral

This adjustment eliminates all power supply deferral and amortization entries recorded in results of operations pursuant to the deferral and recovery mechanisms authorized in Docket No. UE-000972. This restating adjustment is consistent with prior general rate case dockets (including Docket No. UE-011595 forward.)

## Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2009

## u. Nez Perce Settlement Accounting Adjustment

This adjustment directly assigns the Nez Perce Settlement expenses to the Washington and Idaho jurisdictions. This is necessary due to differing regulatory treatment in Idaho Case No. WWP-E-98-11 and Washington Docket No. UE-991606/UG-991607.

### v. Eliminate Accounts Receivable Expenses

This adjustment removes expenses associated with the sale of customer accounts receivable. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

### w. Office Space Charges to Subsidiaries

This adjustment removes a portion of the office space costs (building lease and O&M costs, common area costs, copier expense and annual office furniture rental) using the percentage of labor dollars charged to subsidiary activities by employee compared to total labor dollars by employee. These percentages are applied to the employees' office space (expressed in square feet) and multiplied by office space costs/per square foot. This restating adjustment is made as a result of the Commission's Third Supplemental Order in Docket No. U-88-2380-T, which required the company to perform a space utilization study to allocate costs to subsidiaries. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

### x. Restate Excise and Franchise Taxes

This adjustment removes the effect of a one-month accrual lag in actual results to reflect the actual level of taxes paid. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

### y. Net Gains/Losses

This adjustment reflects a ten-year amortization of net gains realized from the sale of real property disposed of between 2000 and 2009. This restating adjustment is made as a result of the Commission's Order in Docket No. UE-050842/UG-050483. This restating adjustment is consistent with prior general rate case dockets starting with Docket No. UE-050842/UG-050483.

## z. Weather Normalization

This adjustment normalizes weather sensitive electric kWh sales by eliminating the effect of temperature deviations above or below historical normals. This restating adjustment is required per WAC 480-100-208.

# Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2009

### aa. Miscellaneous restating

This adjustment removes a number of non-operating or non-utility expenses associated with advertising, dues and donations included in error in the test period actual results. The Company also removed 50% of director meeting expenses and director Fees, as ordered in Docket No. UG-090135.

#### ab. Restate Debt Interest

This adjustment restates debt interest using the average weighted cost of total debt at December 31, 2009 and reflects the federal income tax effect of the restated level of interest for the test period. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

### ac. Normalized Power Supply

This adjustment normalizes power supply related revenue and expenses. A dispatch simulation model is used to calculate normalized secondary sales, secondary purchases and thermal fuel costs. This restating adjustment is required per WAC 480-100-208.