

WN U-2

First Revision of Sheet No. 1183
Canceling
Original Sheet No. 1183

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 183
NATURAL GAS CONSERVATION SERVICE

Section 1: Purpose

To promote the efficient use of natural gas energy by providing Customers with access to information, products and incentives which will assist them in making energy efficiency/conservation decisions and investments. Conservation/energy efficiency activities will be consistent with cost-effectiveness as defined by a Total Resource Cost Test. Company funding for services will be limited to cost-effectiveness defined by a Utility Cost Test using the Company's Energy Efficiency Cost Effectiveness Standard, also known as the Conservation Cost Effectiveness Standard. Individual programs are described under Schedules numbered between 200 and 299.

Section 2: Availability

The programs described in Schedules numbered between 200 and 299 are available to Customers receiving their bundled natural gas service under the Company's natural gas tariff, in facilities permanently located or under construction for permanent location in the Company's natural gas distribution service territory. The services are available to owners of these facilities and also may be provided to tenants or other eligible parties who have obtained appropriate owner consent. Specific incentives may also be divided among manufacturers, distributors, contractors, vendors, retailers or other entities who provide equipment or services, install or facilitate the installation of approved Measures in facilities receiving natural gas service under the Company's natural gas tariff.

(C)

Service provided under this schedule is limited to end-uses where natural gas is the energy source and to Measures which increase efficiency in the use of natural gas.

Section 3: Source of Funding

Schedule 120 of this tariff implements surcharges to collect all costs incurred in providing services, programs, other incentives or methods to encourage Customers to make investments in energy efficiency as described in Schedules numbered 200 through 299 of this tariff. Costs of services, programs and other incentives funded by federal or state government programs or other sources, if available, will not be recovered through Schedule 120. Availability of all services, programs, rebates and other incentives offered in Schedules numbered 200 through 299 is subject to the availability of funding through Schedule 120. Additional sources of funding may be specified in individual Energy Efficiency Programs.

(C)

(C)

(C)

Section 4: Definitions

Unless specifically indicated, the following terms when used in this schedule and in Energy Efficiency Schedules numbered between 200 and 299 shall have the meanings given below:

(O)

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Tom DeBoer

Tom DeBoer

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NATURAL GAS SCHEDULE NO. 183 (Continued)
NATURAL GAS CONSERVATION SERVICE

- a. **Avoided Cost**, also known by the terms Conservation Cost Effectiveness Standard or Energy Efficiency Cost Effectiveness Standard herein for Conservation/energy efficiency activities and/or Measures is based on forecast gas commodity market prices and includes the credits for avoided pipeline capacity and transport costs and avoided storage and distribution costs.
- b. **Building Commissioning** is the process of verifying and documenting that the performance of building systems meets the design intent or the owner's current operational requirements. (C)
- c. **Conservation** means any reduction in natural gas energy consumption resulting from increases in the efficiency of energy use, production or distribution. Energy Efficiency Programs in this tariff are for the purpose of achieving Conservation.
- d. **Energy Code** refers to the currently effective Washington State Energy Code, as amended, including amendments by local jurisdictions. (N)
(N)
- e. **Energy Efficiency Cost Effectiveness Standard** – see Avoided Cost. (T)
- f. **Energy Efficiency Programs** are programs described in Schedules of this tariff numbered between 200 and 299. (T)
- g. **Environmental Attribute** is the quantifiable benefit to society associated with reduced natural gas energy use by employing the practice of energy efficiency/Conservation. (T)
- h. **Force Majeure** means factors, events or conditions beyond the control of the Company that negatively impact Customer participation in its Energy Efficiency Programs, such as, but not limited to, a local economic recession or natural disaster. (T)
- i. **Incremental Measure Cost** is the incremental cost of a natural gas efficient Measure in excess of the cost of a Measure required to satisfy existing codes or conform with existing construction practices. (T)
- j. **Low Income** means those residential households served by the Company that meet income and other requirements that are published in the current U.S. Department of Energy – Washington State Low-Income Weatherization Assistance Plan prepared by the Washington State Department of Commerce (also "Commerce"). (T)
(C)

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PUGET SOUND ENERGY
 NATURAL GAS SCHEDULE NO. 183 (Continued)
 NATURAL GAS CONSERVATION SERVICE

- k. **Market Transformation** means effecting permanent changes in the markets for targeted, cost-effective, energy efficiency products and services that will result in sustainable market penetration, without the need for long-term utility incentives. Market Transformation is a temporary market intervention with a clear expectation that involvement will end. (T)
- l. **Measure** is a product, device, piece of equipment, system or building design or operational practice used to achieve greater energy efficiency. Unless otherwise enumerated in a specific Energy Efficiency Program, all Measures, proposed by Customers or otherwise, shall meet or exceed the efficiency standards set forth in the applicable energy codes, or, where none exists, "standard industry practice" as determined by the Company. Measures will meet common construction practices, and meet industry standards for quality and energy efficiency. (T)
- m. **Measure Cost** is the known and measurable costs to all parties of purchasing and installing an energy-efficiency Measure at a Customer's facility, not to include the Company's administrative costs. (T)
- n. **Measure Life** is the expected life (in years) of the savings of a Measure. (T)
- o. **Non-quantifiable Benefits (or Costs):** Benefits (or costs) of undertaking energy efficiency improvements, as determined by society and the utility. Benefits (or costs) may include, but are not limited to: legislative or regulatory mandates, support for regional Market Transformation programs, low income health and safety, low income energy efficiency or experimental and pilot programs. The Company may use these Non-quantifiable Benefits (or Costs) to demonstrate cost-effectiveness based on the Total Resource Cost Test. (T)
- p. **Optimization** refers to improving the energy efficiency performance of existing buildings and in existing processes, typically through low-cost operational and maintenance strategies. (D)(N)
 | |
 (D)(N)
- q. **Performance Basis** refers to the Company determining energy savings through direct measurement of energy usage and/or the use of efficiency indicators. (N)
 (N)
- r. **Prescriptive Basis** refers to the Company using a standard energy savings amount for a Measure rather than individually calculating energy savings for each specific installation. Prescriptive Basis rebates and incentives are funding levels set at a standard amount based on Prescriptive Basis energy savings. (T)
 (K)
 (K)

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PUGET SOUND ENERGY
 NATURAL GAS SCHEDULE NO. 183 (Continued)
 NATURAL GAS CONSERVATION SERVICE

- s. **Process Efficiency Improvement** refers to operational and/or equipment changes to improve the energy efficiency of industrial and commercial processes, not including comfort conditioning. (N)
- t. **Simple Payback** is the estimated installed cost of the energy efficiency Measure divided by the estimated annual dollar savings to the Customer from the Measure. (M)(T)
- u. **Quantifiable Benefits (or Costs):** Non-energy benefits of undertaking energy efficiency improvements, as determined by society or the utility. Benefits (or costs) may include, but are not limited to, water usage savings or maintenance savings that may be quantified in dollar value. The Company may use these Quantifiable Benefits (or Costs) to demonstrate cost-effectiveness based on the Total Resource Cost Test. (N)
- v. **Simple Payback** is the estimated installed cost of the energy efficiency Measure divided by the estimated annual dollar savings to the Customer from the Measure. (N)
- w. **Site-Specific Basis** refers to the Company calculating energy savings using the engineering savings determined for each site. (T)
- x. **Total Resource Cost** is the cost to the Customer and/or other party costs to install or have installed approved Measures plus Company-provided incentives, plus Utility Costs and minus Quantifiable Benefits (or Costs). (T)
- y. **Total Resource Cost Test** is a cost-effectiveness calculation which demonstrates that the total benefits, including electricity, natural gas, and other savings benefits (assessed using the Energy Efficiency Cost Effectiveness Standard for electricity and natural gas), exceed total costs including those incurred by the utility, the Customer, and any other contributing party. The benefits and costs not directly associated with natural gas energy efficiency in this calculation may fall under Non-quantifiable Benefits (or Costs) or Quantifiable Benefits (or Costs) as defined above. Where there are a significant amount of Non-quantifiable Benefits (or Costs), then Total Resource Cost may be up to 150 percent (150%) of the Energy Efficiency Cost Effectiveness Standard, with a Total Resource Cost benefit/cost ratio of 0.667 or greater. (T)
- z. **Utility Cost** is the Company's costs of administering programs including, but not limited to, costs associated with incentives, audits, analysis, technical review, and funding specific to the Measure or program and evaluation. (N)

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NATURAL GAS CONSERVATION SERVICE

aa. **Utility Cost Test (UTC)** is a cost-effectiveness calculation which demonstrates that the utility energy savings benefits, assessed using the Energy Efficiency Cost Effectiveness Standard, exceed the Utility Cost.

(M)(T)

Section 5: Description Of Services

The Company will provide energy efficiency services in conjunction with individual programs described in Energy Efficiency Schedules numbered between 200 and 299. These services include, but are not limited to the following:

- a. Information, education and training in energy efficiency technologies or practices to encourage undertaking of cost-effective energy efficiency activities and investments. (M)
- b. Incentive application forms and program descriptions.
- c. Analyses, outlined in Section 6 of this Schedule, to identify energy efficiency Measures and opportunities. (D)
- d. Services to facilitate the procurement of energy efficiency Measures, and the adoption of energy efficient practices, including facilitation of access to financing for purchase of Measures. Referrals to private sector designers, contractors, and installers will also be provided where appropriate.
- e. Funding to encourage the installation of cost-effective Measures where appropriate.
- f. Market Transformation activities that will result in cost-effective and durable market penetration in the Company's distribution service territory, as well as in the Northwest. Cost effectiveness of Market Transformation activities depends heavily on projections of future energy savings impacts in the market.
- g. Efficiency services for special classes of Customers, including Low Income Customers and school-age students.
- h. Pilot projects to test new products, technologies, program delivery methods, electric conversion to natural gas, distribution system benefits or Customer acceptance.
- i. Reporting and evaluation of the effectiveness of services provided, including participation in the development of regional evaluation protocols.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 183 (Continued)
NATURAL GAS CONSERVATION SERVICE

Section 6: Analyses

Unless otherwise specified in applicable Energy Efficiency Programs, the Company will use energy savings estimates based on analyses using standard engineering techniques, regionally accepted standards, historical energy use, current operations, existing equipment, Customer input and Measures implemented. The Company reserves the right to modify Customer, owner, tenant or third party energy savings estimates.

For retrofit Measures, energy savings estimates will use the efficiency of the existing product, device, piece of equipment, system or building design or operational practice to determine baseline energy use. (N)

For Incremental Measures, energy savings estimates will use Energy Code requirements or, where no such code exists, standard industry practice as determined by the Company to determine minimum baseline energy use. (N)

Measure savings used by the Company are based on, but not limited to: (D)
a. Company-approved Prescriptive Basis Measure savings estimates, (D)
b. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods. (C)
c. Company-approved Performance Basis methods. (N)

Section 7: Measures

In addition to meeting the definition of Measure in Section 4 a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding. (O)

Section 8: Environmental Attributes Ownership (N)

Environmental Attributes, Reporting Rights as well as the therm savings associated with these Conservation/energy efficiency Measures installed under the Company's Energy Efficiency Programs will accrue to the ownership and beneficial use of the Company.

Section 9: Special Conditions

a. Low Income: Low Income Customers are qualified by government agencies, using federal low income guidelines. Approved Low Income agencies may receive Measure funding equal to the lesser of one hundred percent (100%) of the Measure Cost or the value that will result in a Total Resource Cost Benefit/Cost ratio of a minimum of 0.667. Funding is in accordance with funding described in Natural Gas Energy Efficiency Schedule 203.

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NATURAL GAS CONSERVATION SERVICE

- b. Regional Market Transformation: Northwest regional programs include projects aimed at advancing new promising technologies or changes to standards, codes and practices, which are anticipated to be cost-effective from a Total Resource Cost Test perspective over time.
- c. Pilot Programs/Demonstrations Projects: Pilot programs and demonstration projects may be undertaken to determine whether certain strategies and Measures are cost-effective over an extended period of time. Pilots are employed to test cost-effective ways to demonstrate market opportunities for energy efficiency. Pilots may include tests of Measure Cost and performance, Customer acceptance or delivery methods. Pilots are not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term.

Section 10. Expenditures:

For years 2010 and 2011, the Company has budgeted \$33.35 million to implement and effect cost-effective energy efficiency Measures/Conservation initiatives to achieve natural gas Conservation objectives mutually agreed to by the Company and the Conservation Resource Advisory Group (CRAG).

(C)

Section 11. General Rules And Regulations:

Service under this schedule is subject to the general Rules and Regulations contained in this tariff.

Section 12. Termination:

Programs under this tariff will terminate

- a. when any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG:
- Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
 - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
 - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence
 - Lack of qualified contractors to install approved Measures
 - The Company has achieved significant market penetration.
- b. when a service is no longer cost effective; or
- c. December 31, 2011,

whichever comes first. However, commitments entered into prior to termination will be honored.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 203
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Residential Low-Income

Section 1: Availability

This schedule is available for Low Income weatherization (LIW) projects that may qualifying for Matchmaker funds under an agreement with the Washington State Department of Commerce ("Commerce"). Some services under this schedule may be provided through Commerce and approved local low income agencies (Agencies) under contract with the Company. Eligible Customers include owners, or tenants with appropriate owner consent, of single family, multi-family, manufactured or mobile homes where the occupant of the structure is Low Income. Low Income multi-family structures are eligible for service under this Schedule. (C)

Customer income eligibility and other requirements are published in the current U.S. Department of Energy – Washington State Low-Income Weatherization Assistance Plan prepared by Commerce. Customers must receive bundled natural gas service under natural gas tariffs of the Company. To be eligible for HVAC or building Thermal Improvements Measures referred to in Section 2. below, natural gas must be the primary source of space heating. To be eligible for hot water savings measures, natural gas must be the primary source of water heating. (C)

Section 2: Measures

The Company will maintain and make available a list of natural gas funding information and cost-effective efficiency Prescriptive Basis Measures as well as Site-Specific Basis Measures. The Prescriptive Basis Measure list may be updated as market conditions change. Some Measures, reliant on Non-Quantifiable Benefits (or Costs) may apply. Measure category headings may include, but are not limited to: (N)

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements, including insulation and/or duct sealing
- Water Heating Improvements
- Building Commissioning
- Appliance Upgrades (N)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 203 (Continued)
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Residential Low-Income

Section 3: Funding

Funding for some LIW Measures will be agreed to with approved LIW agencies within limits of the Total Resource Cost Test. Some Low Income Measures may qualify for Matchmaker funds under agreements with Commerce. (C)

The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive. Costs of Low Income incentives, Measures, grants or other remuneration may be recovered through, but not limited to: Schedule 120, Bonneville Power Administration (BPA) credits, federal or state government programs, Company funds or other approved sources. (C)

Section 4: Administrative Payments

Approved local agencies may be paid a fee based on a percentage of the Measure Cost, the percent of the fee will be determined by the Company. Commerce may be paid a flat annual administrative fee for services such as Agency inspections and monitoring. (C)
(C)

Section 5: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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By:

Tan DeBoer

Tom DeBoer

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 205
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Commercial/Industrial Retrofit Program

Section 1: Availability

Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility receiving bundled natural gas service under the Company's natural gas tariff.

Section 2: Measures

Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Additional Measures proposed by the Customer may be reviewed at the Company's discretion.

HVAC

Building Commissioning

Optimization

Controls

Process Efficiency Improvements

Building Thermal Improvements, including insulation and duct sealing

Water Heating Improvements

(N)

Section 3: Services

The Company may make recommendations of cost-effective savings potential for the facility or facilities or end-use, including estimates of costs and the Simple Payback of energy efficiency Measures. This may include a review of energy consumption history and the planned use of the facility. The Company will review engineering analyses of savings potential performed at the Customer's, owner's or tenant's direction and expense. The Company, as appropriate, may offer sample specifications to assist in obtaining bids for Measures. The Company will review installation of Measure(s) for consistency with contracted energy efficiency specifications.

(C)

(C)

The Company will provide secure website access to energy-use data for participating Customers who commit to monitoring and using information to improve energy efficiency at their facilities. Customers will demonstrate annual energy savings potential through energy management operations or maintenance as well as identification of further efficiency Measures and equipment upgrades.

The Company's cost of providing these services may reasonably be expected to result in cost-effective energy savings using a Total Resource Cost Test and a Utility Cost Test.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 205 (Continued)
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Commercial/Industrial Retrofit Program

Section 4: Customer Obligations

Customer, owner or tenant shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturers instructions and standard practices. Customer, owner or tenant is solely responsible for and assumes all liability associated with permitting, contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form. (N)

Section 5: Engineering Fees

The Customer, owner or tenant is responsible for project design and engineering costs.

Section 6: Funding

Funding is subject to Company-approved savings estimates and analyses. Measures funded must meet or exceed applicable energy codes or, where no such code exists, standard industry practice as determined by the Company.

- a. Engineering design fees may be included as part of the cost of the installed Measure(s) for the purpose of calculating funding. (N)
- b. Site-Specific Basis incentives: For Measures with Simple Payback of one year or greater, the Company will provide tailored incentives toward the incremental cost of Company-approved energy efficiency Measures. Project incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard. (N)
- c. Building Commissioning and Optimization of energy systems in existing buildings: Building Commissioning and Optimization of energy systems will be funded based on the Company's Energy Efficiency Cost-Effectiveness Standard. (T)(C)
- d. Process Efficiency Improvement Incentives: Incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard. (D)(N)
- e. Online energy-use monitoring: Online monitoring may be provided at no charge for up to two years for participating facilities, provided compatible metering and remote data retrieval capability is in place at the Customer's facility. PSE is not obligated to repair, replace or upgrade noncompatible meters. (T)

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Tom DeBoer

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 206
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Residential Information Services

Section 1: Availability

Any residential Customer receiving bundled natural gas service under the Company's natural gas tariff.

Section 2: Services

The Company will provide energy efficiency and conservation information in a range of media to assist Customers to make cost-effective investments in energy efficiency. The Company will maintain and make available a list of natural gas efficiency information program services. The program services list may be updated as market conditions change and may include, but not limited to:

- Energy Advisor Hotline
- Online Energy Analysis Tools
- Energy Efficiency Information, including Measures and Incentives, in printed and online forms
- Community Outreach, Education and Involvement

(O)
|
|
(O)
(N)

Section 3: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 4: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 207
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Energy Education

Section 1: Availability

Available to middle and high school students and residents (Participants), residing in single-family, multi-family, or mobile homes receiving service under the Company's natural gas tariff. (C)

Section 2: Services

The Company offers a variety of educational activities, where Participants increase their knowledge of energy efficiency and other resource use. Participants identify efficiency opportunities for their school and/or residence, including conservation of electricity, natural gas, water, solid waste and transportation. The Company will provide teachers and materials to conduct the program for eligible Participants. Energy savings will be estimated using Company-approved analyses, subject to information provided by the Participants. (C)
(C)
(C)
(C)

Section 3: Co-Funding

The Company actively seeks funding from co-sponsors to improve the program's cost-effectiveness. Costs of this program are to be shared with co-sponsors representing, but not limited to:

- Other Energy Utilities in the Puget Sound Region (O)
- Local Water Districts |
- Cities |
- Puget Sound Clean Air Agency | (C)
- School Districts (O)
- Federal or State Government Programs (N)

Section 4: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 5: General Rules and Regulations

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 208
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Resource Conservation Manager (RCM) Program

Section 1: Availability

Any school district, public-sector government agency, commercial, or industrial Customer with facilities receiving bundled natural gas service under the Company's natural gas tariff.

(T)

Section 2: Measures

Cost-effective natural gas savings, as well as savings involving other resources (e.g., electricity, propane, oil, water, sewer, solid waste and recycling) will be achieved through use of an on-site "Resource Conservation Manager" (RCM). The individual(s) will be retained by the Customer and accountable for bill savings attributable to efficiency improvements in:

- a. Occupant and behavior practices by building occupants.
- b. Operations and maintenance (O&M) practices by administrators, managers and operations personnel.

Section 3: Analysis

Baseline gas and other resource use and expenditures will be established. A facilities plan will be established and put in place. Tracking of implementation activities and monitoring of consumption and costs will be conducted on an ongoing basis and used as a basis for determining resource savings.

Section 4: Services

The Company will make a preliminary estimate with the Customer of the cost-effectiveness of the RCM program. Services may include, but are not limited to, the following, negotiated to meet the specific needs of the Customer:

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Tom DeBoer

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 214
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Existing Residential Single Family

Section 1: Availability

Any eligible party or parties, including Customers, responsible for the supply procurement, installation or application of approved Measures, as referred to in Section 2 below, in an eligible single family residential structure receiving bundled natural gas service under a residential rate schedule in the Company's natural gas tariff. A description of eligible structures, Measures and eligibility of Customers, party or parties is available from the Company's Energy Efficiency Services Department.

Section 2: Measures

The Company will maintain and make available a list of natural gas efficiency cost-effective Prescriptive Basis Measures. The Prescriptive Basis Measures list may be updated as market conditions change. Measure category headings may include, but are not limited to:

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements (C)
- Water Heating Improvements
- Appliance Upgrades (N)
- Audit Services (N)

Section 3: Services

The Company will offer information, savings estimates, incentive application forms and may offer referral services or training to encourage cost-effective investments in energy efficiency and conservation. (N)

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 214 (Continued)
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Existing Residential Single Family

Section 5: Customer Obligations

Customer or eligible party shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturer instructions and standard practices. Customers or eligible parties are solely responsible for and assume all liability associated with contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current rebate form. (O)

Section 6: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 7: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 215
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Residential Single Family New Construction

Section 1: Availability

Any eligible party or parties, including Customers, responsible for the supply, procurement, installation or application of approved Measures, as referred to in Section 2. below. Eligible single-family residential structures consist of up to four dwelling units that receive bundled natural gas service under a residential rate schedule of the Company's natural gas tariff and are not yet completed or ready for occupancy. A description of eligible structures and Measures along with Customer/party eligibility is available from the Company's Energy Efficiency Services Department.

(T)
(T)

Section 2: Measures

The Company will maintain and make available a list of cost-effective natural gas efficiency Prescriptive Basis Measures. The Prescriptive Basis Measure list may be updated as market conditions change. Measure category headings may include, but are not limited to:

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements
- Water Heating Improvements
- Building Commissioning
- Appliance Upgrades

(N)

Section 3: Services

The Company will offer information, saving estimates, incentive application forms and may offer referral services or training to encourage cost-effective investments in energy efficiency or Conservation.

(N)

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. The Company, at its sole discretion, may inspect installation prior to fulfillment of the incentive.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 215 (Continued)
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Residential Single Family New Construction

Section 5: Customer Obligations

Customer or eligible party shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturer's instructions and standard practices. Customer or eligible parties are solely responsible for and assume all liability associated with contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form.

(O)

Section 6: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 7: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 217
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Multi-Family Existing Structures

Section 1: Availability

Any party or parties, including Customers, responsible for the supply, procurement, installation or application of approved Measures, as referred to in Section 2 below, receiving natural gas service under the Company's natural gas tariff at an eligible multiple-family structure. Eligible structures include, but are not limited to: apartments, condominium residences, senior living residences, dormitories or similar structures with five or more attached dwelling units, as described in the current Washington State Energy Code. A description of Customer and party eligibility along with eligible structures and Measures is available from the Company's Energy Efficiency Services Department. (T)
(C)
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(C)

Section 2: Measures

The Company will maintain and make available a list of cost-effective natural gas efficiency Prescriptive Basis Measures. The Prescriptive Basis Measures list may be updated as market conditions change. Measure category headings may include, but are not limited to:

Dwelling unit and/or common area improvements:

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements (D)
- Water Heating Improvements
- Building Commissioning
- Appliance Upgrades (N)

Section 3: Services

The Company will offer information, savings estimates, incentive application forms and may offer referral services in addition to incentives to encourage cost-effective investments in energy efficiency.

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 218
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Multi-Family New Construction

Section 1: Availability

Any party or parties, including Customers, responsible for the supply, procurement, installation or application of approved Measures, as referred to in Section 2 below, in a qualifying multiple family residential structure receiving bundled natural gas service under the Company's natural gas tariff. Eligible multiple family structures include, but are not limited to: apartments, condominium residences, senior living residences, dormitories or similar structures with five or more attached dwelling units, as described in the Energy Code that are not yet completed or ready for occupancy. A description of eligible structures and Measures along with Customer and party eligibility is available from the Company's Energy Efficiency Services Department.

(T)

(C)
|
(C)
(N)

Section 2: Measures

The Company will maintain and make available a list of cost-effective natural gas efficiency Prescriptive Basis Measures. The Prescriptive Basis Measures list may be updated as market conditions change. Measure category headings may include, but are not limited to:

Dwelling unit and/or common area improvements:

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements
- Water Heating Improvements (D)
- Building Commissioning
- Appliance Upgrades

(N)

Section 3: Services

The Company will offer information, savings estimates, incentive application forms and may offer referral services in addition to incentives to encourage cost-effective investments in energy efficiency.

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive.

(Continued on Sheet No. 1218-A)

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NATURAL GAS SCHEDULE NO. 249
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Natural Gas Pilot Programs

Section 1: Availability

Targeted eligible party or parties, including Customers, for installation of Measures in facilities receiving bundled gas service under the Company's natural gas tariff, except where noted in the specific pilot program description. The Company will maintain and make available completed pilot program descriptions as they are created and approved. The pilot program description list will describe eligibility requirements, service provided by the pilot program, funding and Measure analysis criteria.

(T)

Section 2: Purpose

In order to evaluate energy efficiency innovative technology or processes, the Company periodically conducts limited-scale pilot programs. Successful pilot programs may result in the implementation of new energy efficiency Measures throughout the Company's territory.

The Company will maintain and make available a list of current natural gas efficiency pilot programs. The pilot program description list may be updated as pilot programs are evaluated, implemented or cancelled.

Section 3: Funding

The pilots offered under this schedule may be incentive-based programs where the Company provides incentives for participation. Costs of pilot program grants or other remuneration may be recovered through, but not limited to: Schedule 120 or other federal or state government programs, Company funds or other approved sources.

(C)
(C)

Section 4: Customer Obligations

Customers or eligible parties must agree to be willing participants and understand and accept any risks or uncertainties associated with participation. Participants must agree to provide the Company with feedback in the form of release for use of energy-use data for evaluation purposes, completed surveys or interviews related to participation. Customers or eligible parties are solely responsible for and assume all liabilities associated with contracting, hiring and paying independent contractors to install Measures.

Section 5: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff, with the exception that these pilot programs are not subject to demonstration of cost effectiveness in the short term.

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 251
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Commercial/Industrial New Construction Efficiency

Section 1: Availability

Any Customer, owner, or tenant with appropriate owner consent, of a new or proposed multi-family, commercial, industrial or mixed-end-use facility receiving or to receive bundled natural gas service under a natural gas schedule of this tariff. The Company is particularly interested in projects which have a broad application to commercial new construction such that they may be considered for development of future energy codes.

Section 2: Measures

Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Additionally, the Company will maintain and make available a list of cost-effective Prescriptive Basis Measures for new construction projects. Additional Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. The Prescriptive Basis Measure list may be updated as market conditions change.

HVAC and Refrigeration

Controls

Process Efficiency Improvements

Building Thermal Improvements, including insulation and duct sealing

Water Heating Improvements

Building Commissioning

(T)
(N)
|
(N)(D)

(N)

(Continued on Sheet No. 1251-A)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 251 (Continued)
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Commercial/Industrial New Construction Efficiency

Section 3: Services

The Company will make recommendations of cost-effective savings potential for the facility or facilities or end-use, including estimates of costs and the Simple Payback of energy efficiency Measures. This will include a projection of energy consumption and cost, based on the planned use of the facility. The Company will review engineering analyses of savings potential performed at the Customer's, owner's or tenant's direction and expense. The Company, as appropriate, may offer sample performance specifications to assist in obtaining bids for Measures. The Company will review installation of Measure(s) for consistency with contracted energy efficiency specifications.

Upon occupancy, the Company may provide secure website access to facility energy-use data for participating Customers who commit to monitoring and using information to improve energy efficiency at their facility(ies). Customers will demonstrate annual energy savings potential through energy management operations and maintenance as well as identification of efficiency Measures and equipment upgrades.

The cost of providing these services may reasonably be expected to result in cost-effective energy savings using a Total Resource Cost Test and a Utility Cost Test.

Section 4: Engineering Fees

The Customer, owner or tenant is responsible for project design and engineering costs.

(K)

(K)

(Continued on Sheet No. 1251-B)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 262
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Commercial and Industrial Incentive Program

Section 1: Availability

Any Customer, owner or tenant with appropriate owner consent, of a commercial or industrial facility receiving bundled natural gas service under a schedule of the Company's natural gas tariff.

Section 2: Measures

The Company will maintain and make available a list of cost-effective gas efficiency Prescriptive Basis Measures. The Prescriptive Basis Measure list may be updated as market conditions change. Measure category headings may include, but are not limited to:

HVAC

Controls

Process Efficiency Improvements

Building Thermal Improvements, including insulation and duct sealing (T)

Water Heating Improvements

Optimization (D)(N)

Section 3: Services

The Company will offer information, program guidelines, savings estimates, incentive application forms and may offer referral services to encourage cost-effective investments in energy efficiency.

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. Prescriptive Basis Measure funding will be provided upon receipt of Prescriptive Basis Measure incentive forms, invoices and receipts documenting materials and costs, and verification by the Customer, owner or tenant that the installation is complete. The Company, at its sole discretion, may inspect installations prior to payment of the incentive.

Section 5: Customer Obligations

Customer, owner or tenant shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance with all applicable codes, regulations, safety and health standards, specifications, manufacturer's instructions and standard practices. Customers, owners or tenants are solely responsible for and assume all liability associated with contracting, hiring and paying independent contractors to install Measures. When applicable, the required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form.

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