

WN U-2

Third Revision of Sheet No. 2-D  
 Canceling  
 Second Revision of Sheet No. 2-D

PUGET SOUND ENERGY  
 NATURAL GAS TARIFF INDEX (Continued)

(T)

<u>Rule No.</u>		<u>Sheet No.</u>
25	Meter Testing Procedures	
	1. Pressure of Gas .....	39
	2. Meter Testing Equipment and Procedures .....	39
	3. Performance Control Program and Meter Changeout .....	39-A
	4. Access to Additional Information .....	39-A
26	Purchased Gas Adjustment Mechanism	
	1. Applicability .....	40
	2. Purpose .....	40
	3. Revisions to Base Rates .....	40
	4. Reconciling Actual Gas Costs .....	40-B
27	Purchased Gas Adjustment Incentive Mechanism	
	1. Applicability .....	41
	2. Purpose .....	41
	3. PGA Incentive Mechanism .....	41
	4. Definitions .....	41
	5. PGA Incentive Mechanism – Calculation of Benchmark Costs .....	41-C
	6. PGA Incentive Mechanism – Applying the Incentive .....	41-D
28	Income Tax Rider – Contributions In Aid Of Construction	
	1. Applicability .....	42
	2. Rate .....	42
29	Terms of Distribution System Transportation Service	
	1. Applicability .....	43
	2. General Rules and Regulations .....	43
	3. Nature of Service .....	43
	4. Service Agreement .....	43-A
	5. Priority of Service .....	43-B
	6. Telemetry Requirement .....	43-B
	7. Unauthorized Use of Gas .....	43-B
	8. Other Costs, Charges, Penalties .....	43-C
	9. Payment .....	43-D
	10. Balancing Services—Program Description .....	43-D
	11. Balancing Services—Monthly Balancing .....	43-D
	12. Balancing Services—Aggregation .....	43-F
	13. Balancing Services—Constraint Periods .....	43-F

(N)  
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PUGET SOUND ENERGY  
 NATURAL GAS TARIFF INDEX (Continued)

(T)

<u>Schedule No.</u>		<u>Sheet No.</u>
16	General Gas Lighting and Street Lighting Service (Optional)	
	1. Availability; Closed to New Accounts.....	116
	2. General Rules and Regulations.....	116
	3. Nature of Service.....	116
	4. Rate.....	116-A
	5. Payment.....	116-A
23	Residential General Service	
	1. Availability.....	123
	2. General Rules and Regulations.....	123
	3. Rate.....	123
	4. Payment.....	123
31	Commercial and Industrial General Service	
	1. Availability.....	131
	2. General Rules and Regulations.....	131
	3. Rate.....	131
	4. Payment.....	131
31T	Distribution System Transportation Service (Firm-Commercial and Industrial)	
	1. Availability.....	131T
	2. General Rules and Regulations.....	131T
	3. Rates and Charges.....	131T
	4. Adjustments.....	131T-A

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(Continued on Sheet No. 3-B)

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 and Eighth Revision of Sheet No. 151-A

PUGET SOUND ENERGY  
 NATURAL GAS TARIFF INDEX (Continued)

(T)

<u>Schedule No.</u>		<u>Sheet No.</u>	
41	Large Volume High Load Factor Gas Service (Optional)		
	1. Availability.....	141	
	2. General Rules and Regulations.....	141	
	3. Rate.....	141	
	4. Payment.....	141-A	
41T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)		(N)
	1. Availability.....	141T	
	2. General Rules and Regulations.....	141T	
	3. Rates and Charges.....	141T	
	4. Adjustments.....	141T-A	(N)
50	Compressed Natural Gas (CNG) for Vehicle Fuel		
	1. Availability.....	150	
	2. General Rules and Regulations.....	150	
	3. Rate.....	150	
	4. Payment.....	150	
53	Propane Service		(D)
	1. Availability.....	153	
	2. General Rules and Regulations.....	153	
	3. Conversion to Natural Gas Service	153-A	
	4. Future Supply Main Facilities Extension Revenue Offset.....	153-A	(D)
	5. Rate.....	153-B	
	6. Payment.....	153-B	

(Continued on Sheet No. 3-C)

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PUGET SOUND ENERGY  
 NATURAL GAS TARIFF INDEX (Continued)

(T)

<u>Schedule No.</u>		<u>Sheet No.</u>
74	Gas Conversion Burner Rental Service	
	1. Availability; Closed to New Accounts.....	174
	2. General Rules and Regulations.....	174
	3. Rates.....	174
	4. Payment.....	174
85	Interruptible Gas Service with Firm Option	
	1. Availability; Term of Agreement.....	185
	2. General Rules and Regulations.....	185
	3. Definitions; Required Volumes.....	185-A
	4. Requirement for Alternate Fuel Capability.....	185-A
	5. Nature of Service; Curtailment.....	185-B
	6. Unauthorized Use of Gas.....	185-C
	7. Rates.....	185-C
	8. Payment of Bills.....	185-D
85T	Distribution System Transportation Service (Interruptible with Firm Option)	
	1. Availability.....	185T
	2. General Rules and Regulations.....	185T
	3. Rates and Charges.....	185T
	4. Adjustments.....	185T-A
86	Limited Interruptible Gas Service with Firm Option (Optional)	
	1. Availability; Term of Agreement.....	186
	2. General Rules and Regulations.....	186
	3. Definitions.....	186-A
	4. Requirement for Alternate Fuel Capability.....	186-A
	5. Nature of Service; Curtailment.....	186-B
	6. Unauthorized Use of Gas.....	186-C
	7. Rates.....	186-C
	8. Payment of Bills.....	186-D

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(Continued on Sheet No. 3-E)

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PUGET SOUND ENERGY  
 NATURAL GAS TARIFF INDEX (Continued)

<u>Schedule No.</u>		<u>Sheet No.</u>	
86T	Distribution System Transportation Service (Interruptible with Firm Option)		(T)
	1. Availability.....	186T	(N)
	2. General Rules and Regulations.....	186T	
	3. Rates and Charges.....	186T	
	4. Adjustments.....	186T-A	(N)
87	Non-Exclusive Interruptible Gas Service with Firm Option (Optional)		
	1. Availability; Term of Agreement.....	187	
	2. General Rules and Regulations.....	187	
	3. Definitions; Required Volumes.....	187-A	
	4. Requirement for Alternate Fuel Capability.....	187-B	
	5. Nature of Service; Curtailment.....	187-B	
	6. Unauthorized Use of Gas.....	187-C	
	7. Rates.....	187-D	
	8. Payment of Bills.....	187-E	
87T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)		(N)
	1. Availability.....	186T	
	2. General Rules and Regulations.....	186T	
	3. Rates and Charges.....	186T	
	4. Adjustments.....	186T-A	(N)

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS (Continued)  
RULE NO. 4: Election of Rate Schedules

(T)

Section 1: Optional Rate Schedules

Optional rates are available for certain classes of Customers. These optional rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Section 2: Responsibility for Election of Rate Schedules

Upon application or request for service, applicant shall elect the applicable rate schedule best suited to its requirements. The Company will assist in making the election but does not guarantee that Customers will be served under the most favorable rate schedule at all times. Should a Customer's use of gas service change after service commences, the Company shall not be held responsible to notify the Customer of the most favorable rate schedule and will not refund the difference in charge under different rate schedules.

Section 3: Changes between Rate Schedules

Upon receiving notification of any material changes in a Customer's installation or load conditions, the Company will assist in determining if a change in rate schedules is desirable, but not more than one such change in rate schedules will be made within any twelve-month period.

After one year of service Customers may switch rate schedules. Customers who wish to switch between a sales service rate schedule and a transportation service rate schedule (Rate Schedules No. 57, 31T, 41T, 85T, 86T or 87T) or between a transportation service rate schedule and a sales service rate schedule must give the Company notice a minimum of thirty (30) days prior to the requested date of change in type of service. In addition the following conditions apply:

(C)  
|  
(C)

- a. Eligibility requirements of the applicable schedule,
- b. Switching is subject to availability of needed metering facilities installed at location,
- c. Migration and conversion charges will be applied as necessary to protect against stranded costs.

No monthly or seasonal alteration between rate schedules will be permitted for any portion of the service to be supplied.

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS (Continued) (T)  
RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

4. Unauthorized Volumes: Gas consumed during a Curtailment Period in excess of the firm contracted amount listed in the customer's service agreement; and greater than the Interruptible Volumes authorized by the company, if only a partial curtailment is implemented.

Section 3: Types and Conditions of Service Curtailments

1. Supply Curtailment - The company may initiate a partial or total Service Curtailment for any or all interruptible sales customers under Schedules 85, 86, 87, or special contract customers taking interruptible sales volumes, for one or more hours and/or days if, in the company's sole determination:
- a. the company's contracted gas supply and/or upstream transportation capacity is insufficient to meet the expected total demands of firm and interruptible sales customers, or
  - b. the company's storage inventory levels and/or deliverability may be insufficient to reliably serve the expected demands of firm sales customers in future periods.
2. Distribution Curtailment - The company may initiate a partial or total Service Curtailment for any or all interruptible sales and transportation customers under Schedules 85, 86, 87, 57, 85T, 86T, 87T or special contracts for one or more hours and/or days if, in the company's sole determination:
- a. the capacity of the company's distribution system or any portion thereof, is insufficient to meet expected requirements for all firm and interruptible sales and transportation service customers, or
  - b. partial or total curtailment is judged to be required to facilitate the repair or maintenance of the company's distribution system, or to manage operating conditions and pressures on the company's distribution system or any portion thereof.
- (N)

(Continued on Sheet No. 37-B)

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PUGET SOUND ENERGY  
 NATURAL GAS RULES AND REGULATIONS (Continued) (T)  
 RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

Section 4: Service Curtailment and Resumption Priorities

When a Service Curtailment must be initiated, then, to the extent permitted by the operating characteristics of the Company's gas distribution system and gas supply resource portfolio, the Company will accomplish Supply and Distribution Curtailments in the following sequences unless it is necessary, in the sole judgment of the Company, to vary said sequence in order to protect system performance, integrity, reliability, or stability and to meet the needs of firm Customers. Restoration of service will be accomplished in the reverse sequence, unless it is necessary, in the sole judgment of the Company, to vary said sequence in order to protect system performance, integrity, reliability, or stability and to meet the needs of firm Customers. (N)

1. Supply Curtailments—The service priority for Service Curtailments and resumption of service following a supply curtailment as described in paragraph 1 of Section 3, above, is as follows:
  - a. Highest Priority (Last Curtailed/First Resumed)—service to Schedule No. 86 Customers. (T)
  - b. Second Priority (Second Curtailed/Second Resumed)—service to Schedule No. 85 Customers. (T)
  - c. Lowest Priority (First Curtailed/Last Resumed)—service to Schedule No. 87 Customers and service to special contract interruptible sales Customers. (T)
  - d. Notwithstanding the service priority established in provisions (a)-(c) of this paragraph, a Customer taking interruptible service under a special contract will have the service priority that is consistent with the terms and conditions of such special contract. (T)
  
2. Distribution Curtailments—The service priority for Service Curtailments and resumption of service following a distribution curtailment, as described in paragraph 2 of Section 3, above, is as follows:
  - a. Highest Priority (Last Curtailed/First Resumed)—service to Schedule Nos. 86 and 86T Customers. (C)
  - b. Second Priority (Second Curtailed/Second Resumed)—service to Schedule Nos. 85 and 85T Customers. (T)
  - c. Lowest Priority (First Curtailed/Last Resumed)—service to Schedule Nos. 87 and 87T Customers, Schedule No. 57 Customers, and interruptible sales or transportation special contract Customers. (C)
  - d. Notwithstanding the service priority established in provisions (a)-(c) of this paragraph, a Customer taking interruptible service under a special contract will have the service priority that is consistent with the terms and conditions of such special contract. (T)

(Continued on Sheet No. 37-C)

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service

(N)

Section 1: Availability

Distribution system transportation service is available throughout the territory served by the Company to Customers who have executed a service agreement for transportation service under one of the following Rate Schedules No.: 31T, 41T, 85T, 86T, or 87T. Transportation service through the Company's facilities is available from the point of receipt into the Company's distribution system to the Customer's premise, provided that, in the sole judgment of the Company, there are adequate facilities in place to provide such service. In Kittitas County, the interruptible service option under this rule shall be available to Customers that do not take any gas service during the months of October through March. Transportation service under all of the above schedules is subject to the provisions of this rule.

Section 2: General Rules and Regulations

Transportation service is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

Section 3: Nature of Service

1. Service under a transportation schedule includes the following:
  - a. Receipt of gas and transportation through the Company's distribution facilities to a single delivery point specified in the service agreement.
  - b. Measurement and delivery of Customer's gas at the delivery point specified in the service agreement.
  - c. Balancing confirmed nominations and deliveries.
2. Service unless otherwise contracted for, is on an interruptible basis only for Rate Schedules No. 85T, 86T, and 87T. A Customer contracting for firm transportation service under this rule must specify in the service agreement the daily firm demand quantity, expressed in therms. Requests for firm transportation service may require a contribution to capital improvement costs if determined necessary by the Company.
3. Transportation service supplied shall not be interchangeable with any other gas service supplied by the Company.

(N)

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)

Section 4: Service Agreement--Term and Notice, Sales Gas Service

1. Customers receiving service under a transportation schedule listed in Section 1 above must execute a service agreement for a period of not less than one year from the effective date of the agreement. The agreement shall state the maximum daily volume of gas to be transported. Following the initial year of service, the agreement shall require that the Company receive from the Customer:
  - a. A minimum of thirty day's notice to make any change in the agreement, to extend the agreement for one year or more, or to switch to sales service. Absent such notice, service will be provided without changes to the agreement for a period of one year and the agreement for that period will be executed as soon as possible.
  - b. A Customer switching schedules must pay all conversion, migration and applicable gas costs. A conversion fee may be imposed by the Company for failure to provide the required notice to compensate the Company for costs of acquiring incremental supply and deliverability resources. Customers who require a return to sales gas service after taking transportation service for a minimum of one year but before the end of their transportation contract term will be subject to a conversion penalty rate for such sales service. The conversion rate shall apply for the duration of the unexpired term of the Customer's transportation service agreement and shall be composed of the applicable effective rate of the requested gas sales service rate schedule, plus fifty percent of the tariffed weighted average demand and commodity cost of gas (WACOG) for that rate schedule.
2. Uncollected Gas Cost Adjustment for Migrating Customers--A Customer migrating service (completely or partially) from any of the Company's gas sales schedules to a transportation service rate schedule or from a transportation service rate schedule to any of the Company's gas sales schedules will be subject to additional charges or credits representing that Customer's portion of under- or over- collected deferred gas costs at the time the Customer migrates. The Uncollected Gas Cost Adjustment for Migrating Customers is further described in Section 8 Paragraph 4 of this rule.
3. A transportation Customer also contracting for gas sales service must specify in the service agreement the daily sales quantity required, expressed in therms, and the sales rate schedule elected.

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)

Section 5: Priority of Service

Sales gas volumes shall be measured as first through the meter. Following measurement of sales gas service, transportation services will be provided in the following sequence:

- a. Firm transportation service.
- b. Interruptible transportation service.
- c. Balancing service.
- d. Unauthorized use of gas.

Section 6: Telemetering Requirement

1. Service under a transportation schedule listed in Section 1 above requires Company-specified metering/telemetering equipment or data transmission equipment as specified in the distribution system transportation service agreement.
2. The cost of the initial installation of metering/telemetering equipment or data transmission equipment at the Customer's facility, including associated labor costs, will be borne by the Company. The Customer shall pay for the initial installation cost and ongoing charges for telephone service required by the telemetering or data transmission equipment. The cost of any subsequent change in the metering/telemetering equipment or data transmission equipment, including associated labor costs, necessitated by a change in the Customer's requirements, will be charged to the Customer. After the above-described initial installation, any Company-ordered changes or additions in metering/telemetering equipment, data transmission equipment, and any associated facilities required for the installation, will be acquired and installed at the Company's expense.

Section 7: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail its use of gas in accordance with the provisions set forth in Section 13 of this rule, all gas used in excess of such curtailment will be billed at the applicable Rate Schedule No. 41 delivery and gas cost commodity rates; and, in addition, the Customer shall pay any applicable penalties as described in Rule 23 of this tariff. The provisions of this paragraph are exclusive of, and in addition to, the Company's right to enforce compliance with its curtailment or interruption request by immediate suspension of all gas service to the Customer.

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)

Section 8: Other Costs, Charges, Penalties

1. The Company shall not be responsible for charges or fees incurred by the Customer due to imbalances on the Customer's supply and/or transportation contracts with others that result from interruption or curtailment of Customer's interruptible transportation volumes by the Company for any reason. The Customer shall reimburse the Company for extra costs, charges, and penalties assessed against the Company but attributable to the Customer.
2. End-use taxes, fees, and/or charges levied on Customer-owned gas transported by others or by the Company are the responsibility of the Customer.
3. Billing and payment arrangements for gas supply and pipeline transportation of volumes are the sole responsibility of the Customer.
4. Uncollected Gas Cost Adjustment for Migrating Customers— the Company shall charge or credit a Customer migrating (or a portion of service thereof) from sales service (pursuant to one of the Company's sales rate schedules) to transportation service (pursuant to this rule) or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The following Uncollected Gas Cost Adjustment for Migrating Customers will apply:
  - a. A Customer migrating from sales to a transportation service rate schedule will be assessed charges or issued credits to effectively apply any deferred gas cost amortization charges or credits that would have been applicable to the Customer under the previous sales rate schedule thus ensuring that the Customer is required to pay for gas cost under-recoveries or benefit from over-recoveries experienced by the Company during the time the Customer was receiving sales service.
  - b. A Customer migrating from a transportation service rate schedule to one of the Company's gas sales schedules will be assessed charges or issued credits to effectively negate any deferred gas cost amortization credits or charges applicable to the Customer under the new sales rate schedule thus ensuring that the Customer is not required to pay for gas cost under-recoveries or benefit from over-recoveries experienced by the Company prior to the Customer migrating to sales service.

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Original Sheet No. 43-D

PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)

- c. To establish a unit rate applicable to the migrating Customer, the balance of the Company's 191 (gas cost deferral) accounts (as of the end of the last complete calendar month prior to migration) will be allocated to the various rate schedules using the Company's normal gas cost allocation procedures and rate calculation method as described in Rule No. 26 and assuming a 12 month deferral amortization period.
- d. In addition to all charges applicable to service under the new (after migration) rate schedule:
  - i) Customers migrating from a sales schedule to transportation service will be assessed a charge or issued a credit in each of the subsequent 12 months for consumption multiplied by the rate calculated in c) above.
  - ii) Customers migrating from transportation service to a sales service schedule will be assessed a charge or issued a credit in each of the subsequent 12 months for consumption multiplied by the rate calculated in c) above multiplied by (-1).

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: Balancing Services--Program Description

Balancing service is included in the transportation service commodity charge under the applicable rate schedule. This service will provide daily balancing equivalent to the difference between the Customer's daily confirmed nomination and daily delivered volumes. All accumulated daily delivered volumes during a billing period are subject to the monthly balancing provisions of this rule. Balancing service is subject to the terms and conditions of this rule and may be modified during constraint periods as described in Section 13 below.

Section 11: Balancing Services--Monthly Balancing

- 1. Daily delivered volumes will be accumulated at the end of the current billing period and shall be equal to the Customer's total confirmed nominations for the current billing period. For any accumulated delivered volumes not equal to accumulated confirmed nominations, the provisions in Paragraphs 2,3 and 4 of this section apply.

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)  
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(N)

2. Overrun:

a. The accumulated daily delivered volumes for the current billing period in excess of the accumulated confirmed nominations shall constitute the monthly overrun and will be billed at the following overrun rates:

<u>Percentage of Overrun</u>	<u>Charge</u>
0-5%	No charge; roll into subsequent billing period
5-10%	No charge; subsequent billing period to clear
>10%	\$2.00 per therm; no right to clear

b. The Customer will be given the subsequent billing period to balance the overrun volume between five percent and ten percent ("excess volume") to within five percent. In the event the excess volume has not been balanced within five percent at the end of the subsequent billing period, the Customer will be billed at an amount equal to the unbalanced excess volume at a charge of \$1.00 per therm. If the overrun volume is greater than ten percent, the Customer will be billed at an amount equal to the overrun volume in excess of ten percent at a charge of \$2.00 per therm.

3. Underrun:

a. The monthly underrun volumes will be the deficiency between the accumulated daily delivered volumes for the current billing period and the accumulated daily confirmed nominations. Title to underrun volumes will automatically transfer to the Company according to the following schedule:

<u>Percentage of Underrun</u>	<u>Transfer</u>
0-5%	No transfer; roll into subsequent billing period
5-10%	No transfer; subsequent billing period to clear
>10%	Transfer of title, no right to clear

b. The Customer will be given the subsequent billing period to balance the underrun volume between five percent and ten percent ("deficiency volume") to within five percent. In the event the deficiency volume has not been balanced within five percent at the end of the subsequent billing period, the Company will take title to the unbalanced deficiency volume at no cost. If the underrun volume is greater than ten percent, the Company will take title to the amount of the underrun volume in excess of ten percent at no cost.

4. Constraint period provision: If the delivery of the Customer's gas supply is delayed because of a Company-imposed constraint (curtailment or entitlement) of service, the period for balancing the volume delivered to the Customer with the Customer's confirmed nomination will be extended by the number of days service was constrained.

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)

5. Balancing upon termination: If there exists an overrun upon termination of service or upon transfer to another schedule in this tariff, the following charges apply: Overrun < 5% if not cleared by Customer in subsequent billing period at a charge equal to the cost of gas as shown on Schedule No. 101 (including taxes) for the schedule they moved to or are eligible for; Overrun or underrun of 5-10% or of > 10% the provisions of 2. or 3. above, respectively, apply. If an underrun of < 5% exists the Customer should either be provided the gas at no charge or paid for the gas on the same basis as charging for a similar amount of overrun.

Section 12: Balancing Services--Aggregation

A Customer with meters at multiple sites may aggregate such meters for the purpose of determining the calculation of any balancing service charges. Aggregated meters must be served by a single city gate as determined by the Company, at its sole discretion, and will be specified in the Customer's service agreement.

Section 13: Balancing Services--Constraint Periods

1. Constraint periods, to be declared at the sole judgment and discretion of the Company, may occur as described in Rule 23 of this tariff.
2. Each constraint period will be specified as either a distribution system curtailment, an overrun entitlement, or an underrun entitlement. Only one type of constraint period may exist at any one time.
  - a. Distribution system curtailment: Allowable daily delivered volumes are limited to the lesser of the contracted daily firm demand or the confirmed nomination. Volumes consumed in excess of the allowed volumes will be billed at the unauthorized use of gas rate described in Section 7 of this rule.
  - b. Overrun entitlement: Allowable daily delivered volumes are limited to less than or equal to 103% of the confirmed nomination. Volumes delivered in excess of 103% of the confirmed nomination will be billed at the unauthorized use of gas rate described in Section 7 of this rule.
  - c. Underrun entitlement: Allowable daily delivered volumes must be greater than or equal to ninety-five percent of confirmed nominations, constituting a five percent tolerance level. Title to quantities in excess of the five percent tolerance will automatically transfer to the Company at no cost.

(N)

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Original Sheet No. 43-G

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PUGET SOUND ENERGY  
NATURAL GAS RULES AND REGULATIONS  
RULE NO. 29: Terms of Distribution System Transportation Service  
(Continued)

(N)

3. For purposes of this rule, entitlement or curtailment for any portion of a twenty-four hour day will be considered one day's entitlement or curtailment. The gas delivery day is defined as a twenty-four hour period beginning and ending at the times specified in the distribution system transportation service agreement.

(N)

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Sixth Revision of Sheet No. 116-A  
Canceling  
Fifth Revision of Sheet No. 116-A

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 16 (Continued)  
General Gas Lighting and Street Lighting Service (Optional)

Section 4: Rate

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
  - a. 1 to 4 @ \$14.68 each per month as specified above (l)
  - b. 5 to 9 @ \$13.68 each per month as specified above |
  - c. 10 or more @ \$12.68 each per month as specified above (l)
2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 23  
Residential General Service

Section 1: Availability

Throughout territory served to any residential Customer. Service under this schedule is provided on an annual basis

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic Charge per month: \$18.00
  - b. Delivery Charge: 22.51¢ All therms per month
  - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

(C)(I)  
(R)

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Forty-Sixth Revision of Sheet No. 131

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 31  
Commercial and Industrial General Service

Section 1: Availability

Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic Charge per month: \$60.00 (C)(I)
  - b. Delivery Charge: 20.893¢ All therms per month (R)
  - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (C)
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Original Sheet No. 131T

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 31T  
Distribution System Transportation Service (Firm-Commercial and Industrial)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 31, Commercial and Industrial General Service, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 31, Commercial and Industrial General Service. All provisions of Schedule 31 apply to service under this schedule except those provisions of Schedule 31 replaced by Sections 3 and 4 below.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$360.00
3. The total transportation service commodity charge shall be the sum of a. and b. below:
  - a. Transportation Service Commodity Charge: 20.893¢ Per month per therm
  - b. Gas Procurement Credit: (0.500¢) Per month per therm
4. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

(N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 31T  
Distribution System Transportation Service (Firm Commercial and Industrial)  
(Continued)

(N)

8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 31.

(N)

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Fifty-Second Revision of Sheet No. 141

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 41  
Large Volume High Load Factor Gas Service (Optional)

Section 1: Availability

Throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic charge per month: \$120.00 (C)(I)
  - b. Delivery demand charge: \$1.50 per therm per month as described in item 3. (I)
  - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
  - d. Delivery Charge:
    - 9.816¢ Per month per therm for first 5,000 therms (R)
    - 8.010¢ Per month per therm for all over 5,000 therms (R)
  - e. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101(Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be equal to the sum of \$88.34 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)  
(C)

(Continued on Sheet No. 141-A)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 41T  
Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 41, Large Volume High Load Factor Gas Service, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 41, Large Volume High Load Factor Gas Service (Optional). All provisions of Schedule 41 apply to service under this schedule except those provisions of Schedule 41 replaced by Sections 3 and 4 below.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$420.00
3. Transportation delivery demand charge: \$1.50 per therm
4. The total transportation service commodity charge shall be the sum of a. and b. below:
  - a. Transportation Service Commodity Charge:  
9.816¢ Per month per therm for first 5,000 therms  
8.010¢ Per month per therm for all over 5,000 therms
  - b. Gas Procurement Credit:  
(0.500¢) Per month per therm
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

(N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 41T  
Distribution System Transportation Service (Firm-Large Volume High Load Factor)  
(Continued)

(N)  
-----  
(N)

7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$88.34 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 41.

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Ninth Revision of Sheet No. 150  
Canceling  
Eighth Revision of Sheet No. 150

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 50  
Compressed Natural Gas (CNG) for Vehicle Fuel

Section 1: Availability

Throughout territory served. The gas sold under this rate schedule may be used only for vehicle fuel, purchased from Company facilities, for commercial fleets.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic Charge per month: \$300.00 (C)(I)
  - b. Delivery Charge: 19.200¢ All therms per month (R)
  - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the basic charge. (C)
3. The rates named herein are subject to increases as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Seventh Revision of Sheet No. 153-B  
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Sixth Revision of Sheet No. 153-B

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 53  
Propane Service (Continued)

Section 5: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic charge per month: \$18.00 (C)(I)
  - b. Delivery Charge: 22.510¢ All therms per month (R)
  - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (C)
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 6: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Thirteenth Revision of Sheet No. 157  
Canceling  
Twelfth Revision of Sheet No. 157

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 57  
Distribution System Transportation Service (Firm and Interruptible)

Section 1: Availability; Closed

(N)

This distribution system transportation service is available throughout the territory served by the Company to customers who have executed a service agreement for transportation service and are taking service under this schedule as of the effective date of the revision closing this schedule and continuously take service under this schedule until the termination date below.

(N)

Transportation service through the Company's facilities is available from the point of receipt into the Company's distribution system to the customer's premise, provided that, in the sole judgment of the Company, there are adequate facilities in place to provide such service. In Kittitas County, the interruptible service option under this schedule shall be available to customers that do not take any gas service during the months of October through March. Service under this schedule will terminate on December 31, 2012.

(N)

(N)

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

Section 3: Nature of Service

1. Service under this schedule shall include:
  - a. Receipt of gas and transportation through the Company's distribution facilities to a single delivery point specified in the service agreement.
  - b. Measurement and delivery of customer's gas at the delivery point specified in the service agreement.
  - c. Balancing confirmed nominations and deliveries.
2. Service under this schedule, unless otherwise contracted for, is on an interruptible basis only. A customer contracting for firm transportation service under this schedule must specify in the service agreement the daily firm demand quantity, expressed in therms. Requests for firm transportation service may require a contribution to capital improvement costs if determined necessary by the Company.
3. Transportation service supplied on this schedule shall not be interchangeable with any other gas service supplied by the Company.

(Continued on Sheet No. 157-A)

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Canceling  
Ninth Revision of Sheet No. 157-B

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 57 (Continued)  
Distribution System Transportation Service (Firm and Interruptible)

Section 5: Priority of Service

Sales gas volumes shall be measured as first through the meter. Following measurement of sales gas service, transportation services will be provided in the following sequence:

- a. Firm transportation service.
- b. Interruptible transportation service.
- c. Balancing service.
- d. Unauthorized use of gas.

Section 6: Telemetry Requirement

1. Service under this schedule requires Company-specified metering/telemetry equipment or data transmission equipment as specified in the distribution system transportation service agreement.
2. The cost of the initial installation of metering/telemetry equipment or data transmission equipment at the Customer's facility, including associated labor costs, will be borne by the Company. The Customer shall pay for the initial installation cost and ongoing charges for telephone service required by the telemetry or data transmission equipment. The cost of any subsequent change in the metering/telemetry equipment or data transmission equipment, including associated labor costs, necessitated by a change in the Customer's requirements, will be charged to the Customer. After the above-described initial installation, any Company-ordered changes or additions in metering/telemetry equipment, data transmission equipment, and any associated facilities required for the installation, will be acquired and installed at the Company's expense.

Section 7: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$1,050.00. (C)(I)
3. Transportation firm contract delivery demand charge: \$1.50 per therm of daily contract demand per billing period. (I)

(Continued on Sheet No. 157-C)

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 Canceling  
 Eleventh Revision of Sheet No. 157-C

PUGET SOUND ENERGY  
 NATURAL GAS SCHEDULE NO. 57 (Continued)  
 Distribution System Transportation Service (Firm and Interruptible)

4. Transportation service commodity charge (for all therms delivered):
- | Transportation Service |   |     |
|------------------------|---|-----|
| Commodity Charge       |   |     |
| 14.883¢                | Per month per therm for first 25,000 therms     | (I) |
| 9.087¢                 | Per month per therm for next 25,000 therms      |     |
| 5.867¢                 | Per month per therm for next 50,000 therms      |     |
| 3.846¢                 | Per month per therm for next 100,000 therms     |     |
| 2.833¢                 | Per month per therm for next 300,000 therms     |     |
| 2.237¢                 | Per month per therm for all over 500,000 therms | (I) |
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.). (R)  
(C)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (C)
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail its use of gas in accordance with the provisions set forth in Section 15 of this rate schedule, all gas used in excess of such curtailment will be billed at the applicable Rate Schedule No. 41 delivery and gas cost commodity rates; and, in addition, the Customer shall pay any applicable penalties as described in Rule 23 of this tariff. The provisions of this paragraph are exclusive of, and in addition to, the Company's right to enforce compliance with its curtailment or interruption request by immediate suspension of all gas service to the Customer.

(Continued on Sheet No. 157-D)

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 Nineteenth Revision of Sheet No. 171

PUGET SOUND ENERGY  
 NATURAL GAS SCHEDULE NO. 71  
 Residential Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rates

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:
 

a.	Standard Models	\$6.70*	(l)
b.	Conservation Models	\$10.76**	
c.	Direct Vent Models	\$15.10**	
d.	High Recovery Models	\$14.78**	
e.	High Efficiency Standard (Energy Factor $\geq$ .60) <sup>1</sup>	\$5.39***	
f.	High Efficiency Direct Vent (Energy Factor $\geq$ .60) <sup>1</sup>	\$9.45***	(l)

<sup>1</sup> As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings."  
 \* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.  
 \*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.  
 \*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)

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 Twentieth Revision of Sheet No. 172

PUGET SOUND ENERGY  
 NATURAL GAS SCHEDULE NO. 72  
 Large Volume Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Size & Type of Water Heater	BTU Input	Monthly Rental Charge	
25 - 40 gallon storage	30,000 to 50,000	\$13.15 ****	(I)
45 - 55 gallon storage	70,000 to 79,000	\$17.20 ***	
45 - 55 gallon storage	51,000 to 75,000	\$17.20 ****	
50 - 65 gallon storage	60,000 to 69,000	\$26.93 ****	
60 - 84 gallon storage	70,000 to 129,000	\$35.14 ****	
75 - 90 gallon storage	130,000 to 169,000	\$46.92 ****	
75 -100 gallon storage	170,000 to 200,000	\$54.49 ****	(I)

\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

\*\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)

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Fourteenth Revision of Sheet No. 174

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 74  
Gas Conversion Burner Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedules No. 31 or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company. (D)
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input Btu's Per Hour		Standard Models	Conservation Models	
45,000 to	400,000	\$ 9.10	\$13.70	(I)(I)
401,000 to	700,000	\$24.14		
701,000 to	1,300,000	\$32.62		(I)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

Section 4: Payment

The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

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Fourteenth Revision of Sheet No. 185-C  
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Thirteenth Revision of Sheet No. 185-C

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85 (Continued)  
Interruptible Gas Service with Firm Option

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$750.00 (C)(I)
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
    - i. Interruptible Delivery Charge
      - 8.111¢ Per month per therm for first 25,000 therms (R)
      - 5.751¢ Per month per therm for next 25,000 therms (I)
      - 4.217¢ Per month per therm for all over 50,000 therms (R)
    - ii. Gas Procurement Charge: 0.50¢ per therm for all therms delivered per month. (R)
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

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Fourteenth Revision of Sheet No. 185-D

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85 (Continued)  
Interruptible Gas Service with Firm Option

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: \$1.50 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Minimum monthly charge:
- a. Minimum monthly therms for the purpose of calculating the minimum monthly charge shall be the greater of:
    - (1) fifty percent of the Customer's highest monthly volume in the last twelve months; or
    - (2) 15,000 therms.
  - b. The minimum monthly charge shall be the sum of:
    - (1) the basic charge; (C)
    - (2) the firm delivery demand charge;
    - (3) the firm gas supply demand charge;
    - (4) the total interruptible gas rate applied to all monthly therms delivered; and
    - (5) if the monthly therms delivered are less than the minimum monthly therms, the difference of the minimum monthly therms less monthly therms delivered multiplied by the sum of the Company's initial block interruptible delivery charge effective rate plus the gas procurement charge (Section 7, items 3.a.i. and 3.a.ii.).
  - c. A provision for the suspension of the interruptible portion of the minimum charge for a specified period may be made as part of the service agreement executed by the Company and the Customer.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY  
 NATURAL GAS SCHEDULE NO. 85T  
 Distribution System Transportation Service (Interruptible with Firm Option)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 85, Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service. However, no alternate fuel capability is required for Customers who were taking service under Schedule 57 on the initial effective date of this tariff sheet and migrate from Schedule 57 to this schedule.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 85, Interruptible Gas Service with Firm Option. All provisions of Schedule 85 apply to service under this schedule except those provisions of Schedule 85 replaced by Sections 3 and 4 below and the provisions of Schedule 85 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$1,050.00
3. Transportation firm contract delivery demand charge: \$1.50 per therm of daily contract demand per billing period.
4. Transportation service commodity charge (for all therms delivered):
 

Transportation Service	
Commodity Charge	
8.111¢	Per month per therm for first 25,000 therms
5.751¢	Per month per therm for next 25,000 therms
4.217¢	Per month per therm for next 50,000 therms
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

(N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

(N)

7. The minimum monthly charge hereunder shall be the sum of the basic charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 85.

(N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86 (Continued)  
Limited Interruptible Gas Service with Firm Option (Optional)

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$175.00 (C)(I)
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
    - i. Interruptible Delivery Charge
      - 15.666¢ Per month per therm for first 1,000 therms (R)
      - 11.231¢ Per month per therm for all over 1,000 therms (R)
    - ii. Gas Procurement Charge: 0.50¢ per therm for all therms delivered per month.
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 186-D)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86 (Continued)  
Limited Interruptible Gas Service with Firm Option (Optional)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.50 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (f)
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.
  
5. The minimum monthly charge shall be the sum of the basic charge (Section 7, item 2) and the demand charges (Section 7, items 4.a. and 4.b.). (C)
  
6. Minimum annual charge:
  - a. The minimum annual charge shall be the combination of the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 7, item 3.a.), plus the sum of the monthly demand charges (Section 7, items 4.a. and 4.b.) plus the sum of the monthly basic charges (Section 7, item 2.). The 10,000 therm minimum annual purchase obligation portion of the minimum annual charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment. (C)
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  
7. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86T  
Distribution System Transportation Service (Interruptible with Firm Option)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 86, Limited Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service. However, no alternate fuel capability is required for Customers who were taking service under Schedule 57 on the initial effective date of this tariff sheet and migrate from Schedule 57 to this schedule.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 86, Limited Interruptible Gas Service with Firm Option (Optional). All provisions of Schedule 86 apply to service under this schedule except those provisions of Schedule 86 replaced by Sections 3 and 4 below and the provisions of Schedule 86 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$475.00
3. Transportation firm contract delivery demand charge: \$1.50 per therm of daily contract demand per billing period.
4. Transportation service commodity charge (for all therms delivered):

Transportation Service Commodity Charge	
15.666¢	Per month per therm for first 1,000 therms
11.231¢	Per month per therm for all over 1,000 therms
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

(N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

(N)

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 86.

(N)

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PUGET SOUND ENERGY  
 NATURAL GAS SCHEDULE NO. 87 (Continued)  
 Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$750.00 (C)(I)
3. The monthly contract volume charge shall be the sum of the tailblock of the interruptible delivery charge effective rate per therm identified in item 4.a.i. below plus the gas procurement charge per therm rate identified in item 4.a.ii. below multiplied by the deficiency volume, if any, defined as (a) the monthly contract volume, minus (b) the total interruptible gas delivered.
4. The total interruptible gas rate shall be the sum of the contract volume charge and the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
    - i. Interruptible Delivery Charge
 

14.883¢	Per month per therm for first 25,000 therms	(I)
9.087¢	Per month per therm for next 25,000 therms	
5.867¢	Per month per therm for next 50,000 therms	
3.846¢	Per month per therm for next 100,000 therms	
2.833¢	Per month per therm for next 300,000 therms	
2.237¢	Per month per therm for all over 500,000 therms	(I)
    - ii. Gas Procurement Charge: 0.50¢ per therm for all therms delivered per month.
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.50 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

(Continued on Sheet No. 187-E)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87T  
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 87, Non-Exclusive Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service. However, no alternate fuel capability is required for Customers who were taking service under Schedule 57 on the initial effective date of this tariff sheet and migrate from Schedule 57 to this schedule.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 87, Non-Exclusive Interruptible Gas Service with Firm Option. All provisions of Schedule 87 apply to service under this schedule except those provisions of Schedule 87 replaced by Sections 3 and 4 below and the provisions of Schedule 87 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$1,050.00
3. Transportation firm contract delivery demand charge: \$1.50 per therm of daily contract demand per billing period.
4. Transportation service commodity charge (for all therms delivered):

Transportation Service Commodity Charge	
14.883¢	Per month per therm for first 25,000 therms
9.087¢	Per month per therm for next 25,000 therms
5.867¢	Per month per therm for next 50,000 therms
3.846¢	Per month per therm for next 100,000 therms
2.833¢	Per month per therm for next 300,000 therms
2.237¢	Per month per therm for all over 500,000 therms

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87T  
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)  
(Continued)

(N)

5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 87.

(N)

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 Thirtieth Revision of Sheet No. 1101

**PUGET SOUND ENERGY  
 NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 101**

**Gas Cost Rates**

Maximum P.S.E. Rate Effective at Date Ordered by  
 Washington Utilities & Transportation Commission

Section 1 : Applicability  
 Throughout territory served.

Section 2 : Purpose  
 To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3 : Rate

**P.S.E. WEIGHTED AVERAGE COST OF GAS**

Schedule No.	Demand Cost	Commodity Cost	Total Rate	Total Rate with Revenue Related Taxes	
	¢ per therm	¢ per therm	¢ per therm	¢ per therm	
(a)	(b)	(c)	(d)=(b)+(c)	(e)=(d) *1.04508	(R)
<u>Residential</u>					
23	10.888	69.603	80.491	84.120	(R)
16*	\$2.07*	\$13.22*	\$15.29*	\$15.98*	(R)
<u>Commercial &amp; Industrial</u>					
31,36, & 51	10.411	69.603	80.014	83.621	(R)
41	3.397	69.603	73.000	76.291	
50	6.720	69.603	76.323	79.764	(R)
<u>Large Volume</u>					
85	6.070	69.603	75.673	79.085	(R)
86	6.428	69.603	76.031	79.459	
87	5.927	69.603	75.530	78.935	(R)

\*for Schedule No.16, cost is in dollars per month per mantle at 19 therms per mantle per month.

The rates named herein are subject to increases as set forth in Schedule No. 1.

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 Second Revision of Sheet No. 1101-B

PUGET SOUND ENERGY  
 NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 101  
 Gas Cost Rates

Section 5: Gas Supply Demand Charge Rates for Natural Gas Service

Schedule No. (a)	Demand Cost	Total Rate with Revenue Related Taxes
	\$ per therm (b)	\$ per therm (c)=(b)*1.04508
<u>Commercial &amp; Industrial</u>		
41	\$ 1.00	\$ 1.05
<u>Large Volume</u>		
85	\$ 1.00	\$ 1.05
86	\$ 1.00	\$ 1.05
87	\$ 1.00	\$ 1.05

(R)

The rates named herein are subject to increases as set forth in Schedule No. 1.

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Thirty-Fourth Revision of Sheet No. 1106  
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 Thirty-Third Revision of Sheet No. 1106

**PUGET SOUND ENERGY  
 NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 106  
 Deferred Account Adjustment**

Section 1: Applicability

Throughout territory served.

Section 2: Purpose

To return to current sales service customers the net of those amounts generated by application of refunds and surcharges from purchased gas costs.

Section 3: Rate

1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms if the increase thereby is 0.5¢ or greater.

	<u>Rate before taxes</u>	<u>Rate with revenue</u>	
	<u>¢ per therm</u>	<u>related taxes</u>	
		<u>¢ per therm</u>	
a. Rate Schedule No. 23	(6.537)	(6.832)	(R)
b. Rate Schedules No. 31, 36, and 51	(6.610)	(6.908)	
c. Rate Schedule No. 41	(7.684)	(8.030)	
d. Rate Schedule No. 50	(7.175)	(7.498)	(R)

2. The charge for gas lighting service under Rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	<u>per month per mantle</u>	<u>per month per mantle</u>
a. Rate Schedule No. 16	(\$1.24)	(\$1.30)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	<u>¢ per therm</u>	<u>¢ per therm</u>	
a. Rate Schedule No. 85	(7.275)	(7.603)	(R)
b. Rate Schedule No. 86	(7.220)	(7.545)	
c. Rate Schedule No. 87	(7.297)	(7.626)	(R)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

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