

BEFORE THE  
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

UG-06 \_\_\_\_\_

GENERAL RATE APPLICATION

OF



February 14, 2006

**Gas Tariff Sheet**

**Marked Per WAC 480-07-510**

WN U-3

CASCADE NATURAL GAS CORPORATION

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

**RULES AND REGULATIONS**

**RULE 5 - NOTIFICATION OF AND DISCONTINUANCE OF SERVICE**

The Company may or shall discontinue service for any of the following reasons and if service is discontinued for any reason listed herein below, a charge of ~~\$16.00~~\$32.00 during regular business hours or ~~\$100.00~~\$32.00 during non-business hours may be made against the customer for reconnection. (I)

- a. At the request, written or verbal, by the Customer.
- b. Non-payment of gas bill after first giving customer either eight (8) business days written notice after the delinquent date, which is fifteen (15) days following date of bill, or the discontinuance notice may be personally delivered by an employee of the utility, in which case service may not be discontinued prior to 5 p.m. of the first business day following delivery. If the delivered notice is for non-payment of a deposit, disconnection shall not be permitted prior to 5 p.m. of the sixth (6th) day following delivery. The time of discontinuance notice may be extended, at the option of the Company, depending upon the credit record of the individual customers.
- c. For use of gas for any other property or purpose than that described in the application.
- d. For willful waste of gas through improper or imperfect piping, appliances, or otherwise.
- e. For tampering with any part of any service line or meter or any other apparatus of Company. A meter tampering charge of \$175 will also be applied to the customers account. (N) (I)
- f. In case of vacation of premises by customer.
- g. For refusal of reasonable access to property to employees of the Company for the purpose of inspection of service lines or appliances, or for reading, maintaining or removal of meters.
- h. For use of gas in violation of any city ordinance, or state or federal statute applicable to the area served, or violation of rules and regulations.
- i. For resale of gas to others.
- j. For non-payment of any proper charges, including deposits.
- k. For fraudulent obtaining or use of service.
- l. For use of equipment which adversely affects the utility's service to its other customers.
- m. Under flat rate service, for increasing use of gas without approval of the utility.
- n. For failure of customer to eliminate any hazardous condition found to exist in his facilities (i.e. piping, venting, appliances, etc.)
- o. For payment of a delinquent balance with a check that is dishonored by a bank or financial institution.
- p. For failure to keep any agreed upon payment plan.

If the Company dispatches an employee to discontinue service, an ~~\$8.00~~\$25.00 service charge may be assessed by the Company to cover expenses incurred. (I)

A utility representative dispatched to disconnect service will accept payment of a delinquent account at the service address, providing the payment is in the form of a check or money order.

Except in case of danger to life or property, no disconnection shall be accomplished on Saturday, Sunday, legal holiday, or on any other day on which service cannot be reestablished on the same or following day.

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RULES AND REGULATIONS

**RULE 6 - BILLING**

**A. General**

Gas consumed, as indicated by meter readings, will be billed to customers as promptly as possible after reading dates, computed on applicable filed tariff rates. Bills will be due and payable as of billing date and delinquent or past due fifteen (15) days thereafter. Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.5% on balances over \$100, but no less than four (\$4.00) per month, will be applied to the customer's current bill when the customer has a prior balance owing. (C) (C) (C)

Meters will be read once a month as nearly on the same date each month as Saturdays, Sundays and holidays will permit.

Bills will show dates of reading, at least the last reading, the number of cubic feet, therms, or other units of measurement of gas consumed, the applicable tariff schedule code, the amount of the bill, delinquent date and means by which customer can contact nearest business office of the utility, and any applicable local taxes.

Bills for periods of less than normal billing month will be computed as follows:

- a. The monthly service charge or basic charge, plus
- b. Metered service for the amount metered during the period in which the service was rendered.

If, for any reason whatsoever, the Company's employees cannot gain access to the meter for the purpose of reading the index thereof, an estimated bill, clearly marked as such, will be rendered and the same will be considered a regular billing.

In case of tampering or unauthorized use, probable consumption will be billed as determined by the maximum quantity of gas estimated to have been consumed by the various appliances of customer and a bill will be rendered for a period encompassing six (6) months prior to the detection of such abuse and/or disconnection for cause.

The Company will maintain as constant as practical a standard delivery pressure of gas of seven (7) inches water column or approximately 1/4 psig as measured at the outlet of the company's gas sales meter. Pressure other than this standard may be furnished to a customer upon mutual agreement between the utility and customer provided such pressure can be maintained without adversely affecting the service being provided to other customers in the system.

Any complaints or disputes as to billings are to be handled in accordance with WAC 480-90-173.

**B. Budget Payment Plan for Payments of Gas Bills**

The budget payment plan for payment of gas bills is devised to average out the monthly payments for gas service of any residential customers who can establish satisfactory credit with the Company. The plan is available for residential customers to join the plan at any time during the year regardless of home ownership or duration of occupancy, providing their account carries a balance owing for no greater than the prior two (2) months billing, and if the customer has not been removed from the plan for non-payment within the previous six months. At the Company's discretion, a customer may be allowed on the budget payment plan with greater than the prior two (2) months billing owed or may be reinstated on the plan even though removal from the plan has occurred within the previous six months. The budget payment plan is available to nonresidential customers at the Company's discretion.

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**RULES AND REGULATIONS**  
(Continued from Previous Page)

**C. Estimated Billing Capability (Cont.)**

The following criteria will be used to estimate a monthly bill:

- If three (3) years of consumption history is available, the estimate will be the average consumption of the same month for the prior three (3) years. Any estimated billings will be discarded in the calculation.
- If only two (2) years of consumption history is available, the estimate will be the average consumption of the same month for the prior two (2) years. Any estimated billings will be discarded in the calculation.
- If only one (1) year of consumption history is available, the estimate will be based on the prior year, same month's consumption. If the prior year, same month's consumption was estimated, the bill will be estimated at zero (0), or estimated manually using square footage of the dwelling and appliances in use information.
- If there is no history available for the account, the estimate will be zero (0), or calculated manually using square footage of the dwelling and appliances in use information.

**D. Returned Check Charge**

The Company will charge and require payment of a ~~ten-eighteen~~ dollar ~~(\$10.00)~~(\$18.00) returned check fee for any (I) check returned from the bank unpaid.

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BY \_\_\_\_\_  
**Jon T. Stoltz**

TITLE Senior Vice President  
**Regulatory & Gas Supply**

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE  
SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

Basic Service Charge ~~\$7.00~~14.00 per month

(I)

	Margin	WACOG	Total
<del>All gas used per month at</del>	<del>\$0.16113</del>	<del>\$0.91783</del>	<del>\$1.07896 per therm</del>
<u>All gas used per month at</u>	<u>\$0.01890</u>	<u>\$0.91783</u>	<u>\$0.93673 per therm</u>

(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill ~~\$7.00~~14.00

(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

(C)

(C)

RECONNECTION CHARGE:

A reconnection charge ~~of sixteen~~thirty-two dollars (~~\$32.00~~16.00) during regular business hours or ~~thirty-two~~\$100.00 ~~dollars (\$32.00)~~ during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

(I)

(I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

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CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE  
 SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Customer Service Charge			<del>\$4.00</del> per month	(I)
<u>October through May:</u>			\$10.00 per month	(T)
<u>June through September:</u>			\$ 4.00 per month	
All Gas Used Per Month	<del>\$ 0.22658</del>	<del>\$ 0.91942</del>	<del>\$ 1.146</del> per therm	
	\$ 0.26937	\$ 0.91942	\$ 1.18879 per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge	<del>\$4.00</del>			
<u>October through May:</u>			\$10.00	(I)
<u>June through September:</u>			\$ 4.00	(T)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition Past (C)  
due balances will be subject to a late payment charge. (C)

RECONNECTION CHARGE:

A reconnection charge of ~~sixteen-thirty-two~~ dollars (~~(\$32.00)~~\$16.00) during regular business hours or ~~\$100.00-thirty-two~~ (I)  
~~dollars (\$32.00)~~ during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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Regulatory & Gas Supply

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CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE  
SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge				per month
<del>First 50 therms/month</del>	<del>\$0.22500</del>	<del>\$0.91783</del>	<del>\$1.14283</del>	<del>per therm</del>
<del>Next 450 therms/month</del>	<del>\$0.21900</del>	<del>\$0.91783</del>	<del>\$1.13683</del>	<del>per therm</del>
<del>Next 3500 therms/month</del>	<del>\$0.17090</del>	<del>\$0.91783</del>	<del>\$1.08873</del>	<del>per therm</del>
<del>All over 4000 therms/month</del>	<del>\$0.13099</del>	<del>\$0.91783</del>	<del>\$1.04882</del>	<del>per therm</del>
<u>All Therms Used</u>	<u>\$0.21252</u>	<u>\$0.91783</u>	<u>\$1.13035</u>	<u>per therm</u>

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge ~~\$7.00~~ \$14.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition Past due balances will be subject to a late payment charge. (C)

RECONNECTION CHARGE:

A reconnection charge of ~~sixteen-thirty-two~~ dollars ~~\$16.00~~ (\$32.00) during regular business hours or ~~thirty-two dollars~~ (\$32.00) \$100.00 during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply



CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE  
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total		
Basic Service Charge				per month	(I)
<del>First 50 therms/month</del>	<del>\$0.20586</del>	<del>\$0.90995</del>	<del>\$1.11581</del>	<del>per therm</del>	
<del>Next 450 therms/month</del>	<del>\$0.15000</del>	<del>\$0.90995</del>	<del>\$1.05995</del>	<del>per therm</del>	
<del>Next 3,500 therms/month</del>	<del>\$0.12900</del>	<del>\$0.90995</del>	<del>\$1.03895</del>	<del>per therm</del>	
<del>All over 4,000 therms/month</del>	<del>\$0.12222</del>	<del>\$0.90995</del>	<del>\$1.03217</del>	<del>per therm</del>	
<del>First 500 therms/month</del>	<del>\$0.20586</del>	<del>\$0.90995</del>	<del>\$1.11581</del>	<del>per therm</del>	(T)(I)
<del>Next 3,500 therms/month</del>	<del>\$0.17696</del>	<del>\$0.90995</del>	<del>\$1.08691</del>	<del>per therm</del>	(I)
<del>All over 4,000 therms/month</del>	<del>\$0.15000</del>	<del>\$0.90995</del>	<del>\$1.05995</del>	<del>per therm</del>	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge ~~\$12.00~~ \$24.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)  
(C)

RECONNECTION CHARGE:

A reconnection charge of ~~sixteen-thirty-two~~ dollars (~~\$16.00~~ \$32.00) during regular business hours or ~~thirty-two dollars~~ \$100.00 (~~\$32.00~~) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE  
 SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge				per month
<del>First 10,000 therms/month</del>	<del>\$0.13930</del>	<del>\$0.90995</del>	<del>\$1.04925</del>	<del>per therm</del>
<del>Next 10,000 therms/month</del>	<del>\$0.12556</del>	<del>\$0.90995</del>	<del>\$1.03551</del>	<del>per therm</del>
<del>Next 30,000 therms/month</del>	<del>\$0.10463</del>	<del>\$0.90995</del>	<del>\$1.01458</del>	<del>per therm</del>
<del>Next 50,000 therms/month</del>	<del>\$0.04161</del>	<del>\$0.90995</del>	<del>\$0.95156</del>	<del>per therm</del>
<del>All over 100,000 therms/month</del>	<del>\$0.02142</del>	<del>\$0.90995</del>	<del>\$0.93137</del>	<del>per therm</del>
<u>First 20,000 therms/month</u>	<u>\$0.06500</u>	<u>\$0.90995</u>	<u>\$0.97495</u>	<u>per therm</u>
<u>Next 80,000 therms/month</u>	<u>\$0.04445</u>	<u>\$0.90995</u>	<u>\$0.90995</u>	<u>per therm</u>
<u>All over 100,000 therms/month</u>	<u>\$0.02142</u>	<u>\$0.90995</u>	<u>\$0.93137</u>	<u>per therm</u>

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

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CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE  
RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

	Margin	WACOG	Total		
Basic Service Charge					per month (I)
All gas used per month at	<del>\$0.20034</del>	<del>\$0.91783</del>	<del>\$1.11817</del>	<del>per therm</del>	(R)
	<u>\$0.01890</u>	<u>\$0.91783</u>	<u>\$0.93673</u>	<u>per therm</u>	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge	<del>\$7.00</del> <u>\$14.00</u>	(I)
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CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)  
(C)

RECONNECTION CHARGE:

A reconnection charge of ~~sixteen-thirty-two~~ dollars (~~\$16.00~~)(\$32.00) during regular business hours or ~~thirty-two dollars~~ (~~\$32.00~~) \$100.00 during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

GAS AIR CONDITIONING RATE  
SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	Margin	WACOG	Total	
(A) June-September cycle billing periods, inclusive:				
<del>First 30 therms/month</del>	<del>\$7.24</del>	<del>\$27.53</del>	<del>\$34.77</del>	<del>per month</del>
<del>All over 30 therms/month</del>	<del>\$0.17473</del>	<del>\$0.91783</del>	<del>\$1.09256</del>	<del>per therm</del>
<u>First 30 therms/month</u>	<u>\$10.38</u>	<u>\$27.53</u>	<u>\$37.91</u>	<u>per month</u> (I)
<u>All over 30 therms/month</u>	<u>\$0.25059</u>	<u>\$0.91783</u>	<u>\$1.16842</u>	<u>per therm</u> (I)
(B) October-May cycle billing periods, inclusive:				
<del>First 10 therms/month</del>	<del>\$4.82</del>	<del>\$9.18</del>	<del>\$14.00</del>	<del>per month</del>
<del>Next 40 therms/month</del>	<del>\$0.28196</del>	<del>\$0.91783</del>	<del>\$1.19979</del>	<del>per therm</del>
<del>All over 50 therms/month</del>	<del>\$0.19868</del>	<del>\$0.91783</del>	<del>\$1.11651</del>	<del>per therm</del>
<u>First 10 therms/month</u>	<u>\$6.91</u>	<u>\$9.18</u>	<u>\$16.09</u>	<u>per month</u> (I)
<u>Next 40 therms/month</u>	<u>\$0.40433</u>	<u>\$0.91783</u>	<u>\$1.32216</u>	<u>per therm</u> (I)
<u>All over 50 therms/month</u>	<u>\$0.28489</u>	<u>\$0.91783</u>	<u>\$1.20272</u>	<u>per therm</u> (I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A)	<del>\$34.77</del> <u>\$ 37.91</u>			(I)
Minimum monthly bill per meter under Section (B)	<del>\$14.00</del> <u>\$16.09</u>			(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE

SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Basic Service Charge                      ~~\$22.00~~ \$44.00    per month    (I)

	Margin	WACOG	Total	
<u>First 30,000 therms/month</u>	<u>\$0.06021</u>	<u>\$0.90208</u>	<u>\$0.96229 per therm</u>	(R)
<del>First 30,000 therms/month</del>	<del>\$0.07634</del>	<del>\$0.90208</del>	<del>\$0.97842 per therm</del>	
All over 30,000 therms/month	\$0.02001	\$0.90208	\$0.92209 per therm	

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)  
 SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total		
Basic Service Charge				\$22.00	\$44.00
					per month
<del>First 4,000 therms/month</del>	<del>\$0.10409</del>	<del>\$0.90208</del>	<del>\$1.00617</del>	<del>per therm</del>	(I)
<del>All over 4,000 therms/month</del>	<del>\$0.08074</del>	<del>\$0.90208</del>	<del>\$0.98282</del>	<del>per therm</del>	
<u>First 4,000 therms/month</u>	<u>\$0.06240</u>	<u>\$0.90208</u>	<u>\$0.96448</u>	<u>per therm</u>	(R)
<u>All over 4,000 therms/month</u>	<u>\$0.05000</u>	<u>\$0.90208</u>	<u>\$0.95208</u>	<u>per therm</u>	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. [Past due balances will be subject to a late payment charge.](#) (C)

-Continued on Next Page -

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

**RATE:**

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

(C)  
(C)

A. Contract Demand Charge (Per CD Therms per month) \$ .25 per month

(N)

AB. Dispatching Service Charge \$500.00 per month  
All Therms Delivered \$0.0002 per therm  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

CB. Delivery Charge For All Therms Delivered Per Month  
First 10,000 \$ 0.13313 Per Therm Per Month  
Next 10,000 \$ 0.12003 Per Therm Per Month  
Next 30,000 \$ 0.10038 Per Therm Per Month  
Next 50,000 \$ 0.06038 Per Therm Per Month  
Over 100,000 \$ 0.03025 Per Therm Per Month

First 100,000 \$ 0.04300 Per Therm Per Month  
Over 100,000 \$ 0.04100 Per Therm Per Month

(R)  
(I)

D.C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633 4.535%.

(R)

E. Fuel use requirements  
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage which shall be updated annually. The current rate is .4103%

(N)  
|  
(N)

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. Gas Supplies purchased through the Company will be in accordance with the FERC regulations (18CFR Part 284.402 Blanket Marketing Certificates)

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

**CONTRACT TERM:**

~~Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.~~

(K)  
|  
(K)

- Continued on Next Page -

~~(M) Denotes material moved from Sheet No. 663-A~~

~~(K) Denotes material moved to Sheet No. 663-A~~

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

SCHEDULE NO. 663

(Continued from Previous Page)

**CONTRACT TERM:**

Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.

(M)

(M)

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge

(C)

(C)

**WAIVER OF FIRM GAS SUPPLY:**

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company, as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Williams' Northwest Pipeline System FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances.
5. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

(M) Denotes material moved from ~~Sheet No. 683 and 683~~ Sheet No. 663

(K) Denotes material moved to Sheet No. 663

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply



WN U-3

CASCADE NATURAL GAS CORPORATION

**LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 664**

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

**ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:**

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

**RATE:**

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas. (C)  
(C)

A. Contract Demand Charge (Per CD Therms per month) \$ .25 per month (N)

BA. Dispatching Service Charge \$500.00 per month (T)  
All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

CB. Delivery Charge For All Therms Delivered Per Month (T)

<del>First 100,000</del>	<del>\$0.06238 Per Therm Per Month</del>
<del>Next 200,000</del>	<del>\$0.02797 Per Therm Per Month</del>
<del>Next 200,000</del>	<del>\$0.01891 Per Therm Per Month</del>
<del>Next 100,000</del>	<del>\$0.01875 Per Therm Per Month</del>
<del>Next 300,000</del>	<del>\$0.01695 Per Therm Per Month</del>
<del>Next 400,000</del>	<del>\$0.01500 Per Therm Per Month</del>
<del>Over 1,300,000</del>	<del>\$0.01350 Per Therm Per Month</del>

First 100,000 \$0.04300 Per Therm Per Month (R)  
Over 100,000 \$0.00357 Per Therm Per Month (R)

D.C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% 4.545% to cover state utility tax and other governmental levies imposed upon the Company. (R)

E. Fuel use requirements (N)  
Customer served on 664 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage which shall be updated annually. The current rate is .4103% (N)

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

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BY Jon T. Stoltz

TITLE Senior Vice President  
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CASCADE NATURAL GAS CORPORATION

**LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**  
**SCHEDULE NO. 664**  
(Continued from Previous Page)

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. Gas Supplies purchased through the Company will be in accordance with the FERC regulations (18CFR Part 284.402 Blanket Marketing Certificates)

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

**CONTRACT TERM:**

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

**ANNUAL MINIMUM CHARGE:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule. This annual minimum charge is separate from the annual minimum bill described above.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

(C)  
(C)

**WAIVER OF FIRM GAS SUPPLY:**

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.

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~~(M) denotes material moved from Sheet No. 683 and 683-A~~  
~~(K) denotes material moved to Sheet No. 664-B~~

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BY Jon T. Stoltz

TITLE Senior Vice President  
Regulatory & Gas Supply