Respondent shall complete the template below (all 3 tabs) and return it to PSE as part of their proposal submittal. As described in RFP Part II, Section 8, submission guidelines call for 7 bound copies and one electronic (CD) copy. Note that the CD version must contain a completed copy of this template in Excel format. The template is available for download at the following web address: http://www.pse.com/About/Supply/AllSourceRFP.

General Information		
Primary Contact		
Contact Name		
Name of Company		
Address		
Phone		
E-mail		
Alternate Contact		
Contact Name		
Name of Company		
Address		
Phone		
E-mail		
Project		
Project Name		
Location		
Developer(s)		
Owners(s)		
Expected Date to Begin Construction		
Expected Commercial Operation Date		
Proposed Commercial Arrangement		
Asset Purchase and Sale Agreement		
Power Purchase Agreement		
Exchange Agreement		

#### Technic

Proposal Technology Type (e.g. gas turbine combined cycle, hydro, boiler type, biomass, coal, etc.)

Nominal Capacity (in MWs) of Generation Source; number and size of units

Incremental capacity (e.g. duct fire)

Estimated Annual Energy (aMW)

Capacity Factor (%)

Winter (Nov-Feb) Energy Production (aMW)

Heat Rate (Btu/kWh, HHV)

Expected Equivalent Availability Factor (%)

Expected Annual Forced Outage Rate (%) (This should include only forced outages and unplanned maintenance)

Expected Average Annual Planned Maintenance Requirements (days/ year)

	Fu
Fuel Requirements at Nominal Capacity	
	MMBtu/hr
	MMBtu/lb
	cf/s
Fuel Type (primary fuel and backup, if any)	
Fuel Transportation (e.g. pipeline, rail, truck, etc)	
Is Transportation Secured? %?	

	Interconnecti
Interconnection Point	
Point of Delivery	

Transmission Provider(s)

Transmission Secured?



Permits and approvals that have been received

Permits still outstanding

Other Matters of Note

cal Information	

### el Supply

# on and Transmission

## ermitting

Other

(in US	Cost SD\$; specify
Capital Costs (Total \$)	
Estimated EPC Capital Cost (base Nominal Capacity)	d on
Interest During Construction	
Other Financing Costs	
Taxes	
Development Fee	
All Other Capital Costs (including r development, permitting, transmiss interconnection and system upgrac	sion
Capital Cost (Total \$ and \$/kW)	
Operating Costs (Total \$ and \$/MWI	n)
Estimated Fixed Annual O&M Cost Escalation	t and
Estimated Variable O&M Cost and	Escalation
Estimated Annual Fuel Cost and E	scalation
Estimated Annual Property Taxes a Escalation	and
Estimated Annual Insurance and E	scalation
Other Annual Operating Costs and (include all taxes)	Escalation
Transmission Estimated Annual Co and \$/kW)	ost (Total \$
Total Energy Cost Delivered to PSE	's System
Power Purchase Agreement Price and	Proposed
Escalation	

Exchange Agreement Price

Information valuation year if not \$2006)	
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Puget Sound Energy, Inc.