

Avista Corporation  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170

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November 14, 2000

State of Washington  
1300 S. Evergreen Park Drive S.W.  
P.O. Box 47250  
Olympia, Washington 98504-7250

Attention: Ms. Carole Washburn, Executive Secretary

RE: Docket Nos. UE-991606 & UG-991607

Enclosed for filing with the Commission are an original and twenty copies of the following tariff sheets which are being filed in compliance with the Commission's Fourth Supplemental Order in the above referenced Docket Nos:

First Revision Sheet 1 canceling Original Sheet 1  
First Revision Sheet 11 canceling Original Sheet 11  
First Revision Sheet 12 canceling Original Sheet 12  
First Revision Sheet 21 canceling Original Sheet 21  
First Revision Sheet 22 canceling Original Sheet 22  
First Revision Sheet 25 canceling Original Sheet 25  
First Revision Sheet 31 canceling Original Sheet 31  
First Revision Sheet 32 canceling Original Sheet 32  
First Revision Sheet 41 canceling Original Sheet 41  
First Revision Sheet 41A canceling Original Sheet 41A  
First Revision Sheet 42 canceling Original Sheet 42A  
First Revision Sheet 44 canceling Original Sheet 44  
First Revision Sheet 44A canceling Original Sheet 44A  
First Revision Sheet 45 canceling Original Sheet 45  
First Revision Sheet 46 canceling Original Sheet 46  
First Revision Sheet 47 canceling Original Sheet 47  
First Revision Sheet 47A canceling Original Sheet 47A  
First Revision Sheet 48 canceling Original Sheet 48  
First Revision Sheet 52 canceling Original Sheet 52  
First Revision Sheet 101 canceling Original Sheet 101  
First Revision Sheet 111 canceling Original Sheet 111  
First Revision Sheet 112 canceling Original Sheet 112  
First Revision Sheet 121 canceling Original Sheet 121  
First Revision Sheet 121A canceling Original Sheet 121A  
First Revision Sheet 122 canceling Original Sheet 122  
First Revision Sheet 122A canceling Original Sheet 122A

First Revision Sheet 131 canceling Original Sheet 131  
First Revision Sheet 131A canceling Original Sheet 131A  
Original Sheet 131B  
First Revision Sheet 132 canceling Original Sheet 132  
First Revision Sheet 132A canceling Original Sheet 132A  
Original Sheet 132B  
First Revision Sheet 146 canceling Original Sheet 146  
First Revision Sheet 146A canceling Original Sheet 146A  
First Revision Sheet 146B canceling Original Sheet 146B  
Original Sheet 146C  
First Revision Sheet 148 canceling Original Sheet 148  
First Revision Sheet 148A canceling Original Sheet 148A  
First Revision Sheet 148B canceling Original Sheet 148B  
Original Sheet 148C  
Third Revision Sheet 150 canceling Second Revision Sheet 150  
Fourth Revision Sheet 156 canceling Third Revision Sheet 156

These tariff sheets bear an effective date of December 1, 2000.

Also enclosed are twenty copies of the workpapers that provide the support for the revised tariff sheets. Also enclosed is a Certificate of Service listing all parties to these proceedings.

On October 23, 2000, Avista filed First Revision Sheet 56, which provides for a two-month billing credit to refund to customers their portion of the gain on the sale of Centralia, as set forth by the Commission in their Third Supplemental Order in Docket No. UE-991606. Under the proposed tariff, the billing credit would begin with customer meter readings on November 29<sup>th</sup>. The Company has discussed the proposed refund methodology/tariff with Commission Staff and Staff has no problem with the refund methodology and rates set forth under the proposed tariff. For Schedule 25 customers (large commercial and industrial), the Company proposed issuing a refund check. The Staff proposes a billing credit for Schedule 25 customers as opposed to issuing a refund check and the Company concurs with Staff's proposed billing credit for Schedule 25 customers. The proposed Schedule 56 bears an effective date of November 23<sup>rd</sup>; the Company respectfully requests that the Commission approve the proposed tariff on or before the effective date so final preparations can be made to implement the refund beginning with meter readings on November 29<sup>th</sup>.

If you have any questions regarding this filing, please contact Brian Hirschhorn at 509-495-4723.

Sincerely,



Thomas D. Dukich  
Manager, Rates and Tariff Administration

Enc.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that I have served the Company's tariff sheets filed in compliance with the Commission's Fourth Supplemental Order regarding WN U 28 Electric Service UE-991606 and WN U 29 Natural Gas Service UG-991607 of Avista Corporation General Rate Case by mailing a copy thereof, postage prepaid to the following:

Gregory J Trautman, Asst Attorney General  
Mary M Tennyson, Asst Attorney General  
Attorney General of Washington  
PO Box 40128  
1400 S. Evergreen Park Dr. SW  
Olympia, WA 98504-0128

Simon ffitch  
Office of the Attorney General  
Public Counsel Section  
900 Fourth Avenue, Suite 2000  
Seattle, WA 98164-1012

C Bradley Van Cleve  
Melinda Davison  
Michael T Brooks  
Industrial Customers of  
Northwest Utilities  
1300 SW Fifth Avenue Suite 2915  
Portland, OR 97201

Nancy Hirsh  
Danielle Dixon  
Northwest Energy Coalition (NWEC)  
219 1<sup>st</sup> Avenue South, Suite 100  
Seattle, WA 98104

Edward Finklea  
Energy Advocates, LLP  
526 NW 18<sup>th</sup> Avenue  
Portland, OR 97209-2220

Don Andre'  
Spokane Neighborhood Action Programs  
212 W Second Avenue #100  
Spokane, WA 99201-3501

Roger Colton (SNAPS)  
Fisher, Sheehan and Colton  
34 Warwick Road  
Belmont, MA 02478-2481

Jim Lazar  
1063 Capitol Way South  
Suite 202  
Olympia, WA 98501

Donald W Schoenbeck  
Regulatory and Cogeneration Services  
900 Washington Street, Suite 1000  
Vancouver, WA 98660

Dated at Spokane, Washington this 14th day of November 2000.

  
Jean T. Osterberg  
Rates Coordinator

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$5.00 Basic Charge, plus	( I )
First 600 Kwh 3.614¢ per Kwh	( R )
Next 700 Kwh 4.353¢ per Kwh	( R )
All over 1300 Kwh 5.258¢ per Kwh	( R )

Minimum Charge: \$5.00 ( I )

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. ( C )

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation  
By



, Manager, Rates & Tariff Administration

WN U-28

AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 11

## GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

## APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

## MONTHLY RATE:

The sum of the following demand and energy charges:

## Energy Charge:

\$5.75 Basic Charge, plus  
6.011¢ per Kwh

( I )

( R )

## Demand Charge:

No charge for the first 20 kw of demand.  
\$3.50 per kw for each additional kw of demand.

( I )

## Minimum:

\$5.75 for single phase service and \$13.10 for three phase service; unless a ( I )  
higher minimum is required under contract to cover special conditions.

## DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91.

( C )

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation  
By

*Thomas D. Durbich*

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91.

(c)

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation  
By

, Manager, Rates & Tariff Administration

*Thomas D. Dutsch*

WN U-28

AVISTA CORPORATION  
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## SCHEDULE 21

LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

## MONTHLY RATE:

The sum of the following demand and energy charges:

## Energy Charge:

3.860¢ per Kwh

( R )

## Demand Charge:

\$225.00 for the first 50 kw of demand or less.

( I )

\$2.75 per kw for each additional kw of demand.

( I )

## Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

( I )

## Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

## ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

## DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91.

( C )

Issued November 14, 2000

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## SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

## MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, and Energy Efficiency Rider Adjustment Schedule 91.

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Issued November 14, 2000

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By



, Manager, Rates &amp; Tariff Administration



WN U-28

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 25**  
**EXTRA LARGE GENERAL SERVICE - WASHINGTON**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 Kva. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

Energy Charge:

2.748¢ per Kwh

(R)

Demand Charge:

\$7,500.00 for the first 3,000 Kva of demand or less.

(I)

\$2.25 per Kva for each additional Kva of demand.

(I)

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per Kva of demand per month. (I)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$392,280**

(I)

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

**DEMAND:**

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91.

(C)

Issued November 14, 2000

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, Manager, Rates & Tariff Administration

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**SCHEDULE 31**  
**PUMPING SERVICE - WASHINGTON**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.00 Basic Charge, plus		( N )
Energy Charge:		
First 85 Kwh per kw of demand	5.294¢ per Kwh	( R )
Next 80 Kwh per kw of demand but not more than 3,000 Kwh	5.294¢ per Kwh	( R )
All additional Kwh	3.548¢ per Kwh	( R )

**Annual Minimum:**

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. ( C )

Issued November 14, 2000

Effective December 1, 2000

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By

*Thomas D. Durick*

Manager, Rates & Tariff Administration

WN U-28

AVISTA CORPORATION  
dba Avista Utilities

### SCHEDULE 32

#### RESIDENTIAL AND FARM PUMPING SERVICE - WASHINGTON (Available phase and voltage)

##### AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

##### MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

##### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, and Energy Efficiency Rider Adjustment Schedule 91. (c)

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation

By

*Thomas D. Durick*

Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Metal Standard							
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
4000						214#	\$ 7.35		(R)	(D)
7000			411	7.97	(I)					(D)
10000			511	9.74	(O)					(D)
20000			611	13.80	(I)					(D)

\*Not available to new customers accounts, or locations.

#Decorative Curb

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation

By

*Thomas D. Durick*

, Manager, Rates & Tariff Administration

WN U-28

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - Continued

(D)

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (C)

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation  
By

*Thomas D. Durick*

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42  
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	

Single High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

50W						234#	\$ 6.89				(R)
100W	435	\$ 6.99	431	\$ 7.38	432	\$13.09	433	13.09	436	\$ 7.38	
100W			421*	13.09(N)			434#	7.38(N)			
200W	535	11.42	531	11.83	532	17.52	533	17.52	536	11.83	
200W					522*	29.67(N)					
250W			631	13.94	632	19.64	633	19.64	636	13.94	
400W	835	17.20(N)	831	20.49	832	26.19			836	20.49(N)	

Double High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W			441	14.38	442	20.37			446	14.38	
200W			541	23.67	542	29.67					
400W					842	46.30					(R)

#Decorative Curb

\*Underground Installation

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

(K)

(K) Material transferred to Sheet 42A

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation

By

*Thomas D. Dursich*

Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

Company will furnish the necessary energy, repairs and maintenance work (M)  
including lamp and glassware replacement. Repairs and maintenance work will be  
performed by Company during regularly scheduled working hours. (M)

Individual lamps will be replaced on burnout as soon as reasonably possible  
after notification by Customer and subject to Company's operating schedules and  
requirements.

Company will make any change in location at the request and expense of  
Customer. Service may be terminated (abandoned) at any location on payment by  
Customer of Company's average present investment less net salvage in the  
facilities abandoned. Customer, at his option, may order a change of location of  
the facilities and pay Company the cost of relocation rather than the cost of  
termination.

Conversion of Company owned mercury vapor lamps to high pressure  
sodium lamps will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations  
contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax  
Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (C)

(M) Material transferred from Sheet 42

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation  
By

*Thomas D. Durick*

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
 dba Avista Utilities

**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility								
	No Pole		Metal Standard						
			Wood Pole		Pedestal Base		Direct Burial		
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<b>Single High-Pressure Sodium Vapor</b>									
(Nominal Rating in Watts)									
100W	435	\$ 3.76	431	\$ 3.76	432	\$ 3.76	433	\$ 3.76	( I )
200W	535	5.86	531	5.86	532	5.86	533	5.86	( I )
250W	635	6.07	631	6.07	632	6.07	633	6.07	( N )
310W	735	7.97	731	7.97	732	7.97	733	7.97	( I )
400W	835	10.24	831	10.24	832	10.24	833	10.24	( N )
<b>Double High-Pressure Sodium Vapor</b>									
(Nominal Rating in Watts)									
100W			441	6.58	442	6.58	443	6.58	( I )
200W					542	10.76	543	10.76	( I )
250W					642	12.03			( N )
310W					742	15.01			( I )
400W	835	19.18							( N )

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities. (K)

(K) Material transferred to Sheet 44A

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation

By

*Thomas D. Durick*

Manager Rates & Tariff Administration



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement. (M)

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements. (M)

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (C)

(M) Material transferred from Sheet 44

Issued November 14, 2000

Effective December 1, 2000

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By

*Thomas D. Durick*

Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
Mercury Vapor				
7000	415	\$ 3.50 (I)		
10000	515	4.83 (I)		
20000#	615	7.46 (I)		
35000	715	12.11 (I)		
55000#	815	17.25 (I)	819	\$11.48 (R)

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (c)

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Effective December 1, 2000

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By

*Thomas D. Durick*

Manager, Rates & Tariff Administration

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 dba Avista Utilities

SCHEDULE 46  
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$1.78 (N)		
100W	435	2.52 (I)	439	\$1.95 (R)
150W	935	3.45 (N)		
200W	535	4.62 (I)	539	3.46 (I)
250W	635	5.56 (I)	639	4.28 (I)
310W	735	6.72 (I)	739	5.14 (I)
400W	835	8.53 (I)	839	6.43 (I)

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (c)

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 By

*Thomas D. Durbich*

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 8.12 (I)	\$ 9.74 (O)	\$13.85 (I)
Luminaire and Standard:			
30-foot wood pole	10.15 (O)	11.78 (R)	15.89 (R)
Galvanized steel standards:			
25 foot	13.22 (R)	14.86 (R)	18.97 (R)
30 foot	13.87 (R)	15.50 (R)	19.61 (R)
Aluminum standards:*			
25 foot	14.31 (R)	15.95 (R)	20.05 (R)

(K)

\*Not available to new customers, accounts, or locations.

(K) Material transferred to Sheet 47A

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*Thomas D. Duszick*

, Manager, Rates & Tariff Administration

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Nominal Rating in Watts)	Charge per Unit			(M)
	100	200	400	
Luminaire (on existing standard)	\$9.88 (R)	\$10.03 (N)	\$13.86 (N)	
20 foot fiberglass pole	13.16 (N)			
30 foot wood pole	13.16 (R)	13.94 (N)	17.82 (N)	
25 foot steel pole		15.17 (N)		
30 foot steel pole		17.52 (N)		
30 foot steel pole w/2 arms		29.67 (N)		

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (C)

(M) Material transferred from Sheet 47

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*Thomas D. Durick*

Manager, Rates & Tariff Administration

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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91.

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*Thomas D. Durick*

Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 52

BPA TRACKING RATE ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has electric service available. This Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover increased costs related to a contract with the Bonneville Power Administration (BPA).

MONTHLY RATE:

The energy charge of electric schedules 1, 11, 12, 21, 22, 25, 31, and 32 are to be increased by 0.000¢ per Kwh in all blocks of these rate schedules. (R)

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by 0.000¢ per Kwh for the Kwh usages of individual light types and sizes rounded to the nearest 0¢. (R)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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*Thomas D. Durick*

, Manager, Rates & Tariff Administration

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dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.00 Basic charge, plus (I)  
59.311¢ per therm (I)

Minimum Charge: \$5.00 (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)  
(C)  
(C)

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, Manager Rates & Tariff Administration



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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	61.810¢ per therm	( I )
Next	800 therms	56.810¢ per therm	( I )
All over	1,000 therms	50.257¢ per therm	( I )

Minimum Charge: \$123.62, unless a higher minimum is required under contract to cover special conditions. ( I )

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. ( C )

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*Thomas D. Dursich*

Manager Rates & Tariff Administration

AVISTA CORPORATION  
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	61.810¢ per therm	( I )
Next	800 therms	56.810¢ per therm	( I )
All over	1,000 therms	50.257¢ per therm	( I )

Minimum Charge: \$123.62, unless a higher minimum is required under contract to cover special conditions. ( I )

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. ( C )

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*Thomas D. Durick*

Manager Rates & Tariff Administration

AVISTA CORPORATION  
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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	60.312¢ per therm	( I )
Next	500 therms	56.810¢ per therm	( I )
Next	9,000 therms	50.257¢ per therm	( I )
Next	15,000 therms	47.210¢ per therm	( C ) ( I )
All over	25,000 therms	46.230¢ per therm	( N ) ( I )

Minimum Charge: \$301.56, unless a higher minimum is required under contract to cover special conditions. ( I )

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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*Thomas D. Durick*

Manager Rates & Tariff Administration

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SCHEDULE 121A

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)  
(C)  
(C)

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By

*Thomas D. Durbich*

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	60.312¢ per therm	( I )
Next	500 therms	56.810¢ per therm	( I )
Next	9,000 therms	50.257¢ per therm	( I )
Next	15,000 therms	47.210¢ per therm	( C ) ( I )
All over	25,000 therms	46.230¢ per therm	( N ) ( I )

Minimum Charge: \$301.56, unless a higher minimum is required under contract to cover special conditions. ( I )

ANNUAL MINIMUM:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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*Thomas D. Durbich*

Manager Rates & Tariff Administration

WN U-29

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dba Avista Utilities

## SCHEDULE 122A

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (c)  
(c)  
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By

*Thomas D. Durick*

, Manager Rates &amp; Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	51.074¢ per therm	(C)(I)
Next	15,000 therms	47.000¢ per therm	(N) (I)
Next	25,000 therms	46.000¢ per therm	
All over	50,000 therms	45.800¢ per therm	(N) (I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 13¢ per therm. (C) (C)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule. (K)

(K) Materials transferred to Sheet 131A

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*Thomas D. Durick*

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
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SCHEDULE 131A - continued

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

(M)  
(T)

(M)

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

(K)

(K) Materials transferred to Sheet 131B

(M) Material transferred from Sheet 131

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SCHEDULE 131B – continued

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

(M)

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

8. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

(C)

(C)

(C)(M)

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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	51.074¢ per therm	(I)
Next	15,000 therms	47.000¢ per therm	(N)(I)
Next	25,000 therms	46.000¢ per therm	(N)(I)
All over	50,000 therms	45.800¢ per therm	(N)(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 13¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

(K) Materials transferred to Sheet 132A

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*Thomas D. Durick*

Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132A - continued

2. Gas taken by Customer under this rate by reason of failure to comply (M) with an overrun entitlement order shall be considered as unauthorized overrun (T) volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company. (M)

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

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(M) Material transferred from Sheet 132

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*Thomas D. Durick*

Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 132B – continued

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints. (M)

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

8. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)  
(C)  
(C)(M)

(M) Material transferred from Sheet 132A

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*Thomas D. Durick*

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus		(I)
First 20,000 therms	5.938¢ per therm	(C)(I)
Next 30,000 therms	5.298¢ per therm	(N)(I)
Next 250,000 therms	4.838¢ per therm	(N)(R)
Next 200,000 therms	4.488¢ per therm	(N)(R)
All over 500,000 therms	3.400¢ per therm	(R)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 5.298¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

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Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges. (M)

3. Any existing Agreements between the Company and its Customers under this Schedule shall continue according to the terms of those Agreements.

4. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

5. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company. (T)

(K)

(M) Material transferred from Sheet 146

(K) Material transferred to Sheet 146B

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Effective December 1, 2000

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By

*Thomas D. Durbich*

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146B

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

6. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm.

(N)

(N)

7. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.

(M)

8. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

9. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

(M)

10. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

(K)

(M) Material transferred from Sheet 146A

(K) Material transferred to Sheet 146C

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AVISTA CORPORATION  
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## SCHEDULE 146C

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

11. At the end of the Customer's monthly billing cycle, the Customer will be billed for any penalties incurred by the Company resulting from differences in the Customer's usage and the amount of gas delivered to the Company by the Customer's supplier. (M)
12. The Company, in its sole discretion, shall determine whether it has adequate distribution capacity to accommodate transportation of Customer-owned gas.
13. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.
14. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.
15. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints.
16. Service under this schedule is subject to the Rules and Regulations contained in this tariff.
17. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and Energy Efficiency Rider Adjustment Schedule 191. (C) (C) (M)

(M) Material transferred from Sheet 146B

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Manager Rates & Tariff Administration



WN U-29

AVISTA CORPORATION  
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## SCHEDULE 148

## HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

## AVAILABLE:

To Customers in the state of Washington whose transportation requirements on the Company's distribution system exceed 4,000,000 therms on an annual basis and whose annual load factor is 60% or greater. Annual load factor percentage shall be derived by comparing the Customer's annual load divided by 365 to the maximum day's delivery. Customers requesting service under this Schedule must have a competitive economic alternative to taking gas transportation service from the Company. The Company gas transportation rate which is necessary to meet the Customer's economic alternative must fall within the banded rate for service under this Schedule.

## APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

\$200.00 per month, plus not less than 2.091¢ per therm and not greater than 5.025¢ per therm. The rates for service shall be subject to a negotiated contract between the Company and the Customer.

## ANNUAL MINIMUM CHARGE:

An annual minimum charge will be specified by contract based on the rates, terms, and conditions of service.

## SPECIAL TERMS AND CONDITIONS:

1. Transportation service hereunder shall be provided pursuant to contract between the Company and the Customer for a term of not less than one year. The contractual terms shall be consistent with the rates and rules found in this schedule. The contract shall provide for transportation service to a single designated point of delivery and shall specify the maximum daily volume of gas to be transported.

(K)

(K) Material transferred to Sheet 148A

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SCHEDULE 148A  
HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this Schedule will be billed an additional monthly firm Reservation Charge by the Company to recover Northwest Pipeline transportation charges.

(M)  
|  
(M)

3. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

4. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

(T)

5. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the

(K)  
(N)  
|  
(N)

(M) Material transferred from Sheet 148  
(K) Material transferred to Sheet 148B

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By

*Thomas D. Durick*

Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 148B

HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm.

(N)

(N)

6. The Customer will schedule its supplies such that at the end of the Customer's monthly billing cycle, the Customer's actual usage equals the amount of gas delivered to the Company by the Customer's supplier during the billing cycle.

(M)

7. At the end of the Customer's monthly billing cycle, the Customer will be billed for any penalties incurred by the Company resulting from differences in the Customer's usage and the amount of gas delivered to the Company by the Customer's supplier.

8. The Company makes no guarantee against, and assumes no liability for, interruption in the transportation service caused by third parties.

9. Billing arrangements with gas suppliers and with regard to transportation by others are to be the sole responsibility of the Customer.

(M)

10. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

11. The Customer shall read the Company's gas meter each day at the time specified by contract and report said reading to the Company.

(K)

(M) Material transferred from Sheet 148A

(K) Material transferred to sheet 148C

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*Thomas D. Durbich*

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 148C

HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

12. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. (M)

13. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service hereunder.

14. The quality of the Customer-owned natural gas shall meet the requirements set forth in the interstate pipeline's Federal Energy Regulatory Commission tariff.

15. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from interruptible transportation service to firm sales or firm transportation service based on firm capacity or gas supply constraints:

16. Service under this schedule is subject to the Rates, Rules and Regulations contained in the Company's tariff, and as amended from time to time.

17. The above Rates are subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158. (M)

(M) Material transferred from Sheet 148B

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*Thomas D. Durick*

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 150

### PURCHASE GAS COST ADJUSTMENT - WASHINGTON

#### APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

#### PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

#### RATE:

- (a) The rates of gas Schedule 101 is to be decreased by 0.000¢ per therm in all blocks of these rate schedules. ( I )
- (b) The rates of gas Schedules 111 and 112 are to be decreased by 0.000¢ per therm in all blocks. ( I )
- (c) The rates of gas Schedules 121 and 122 are to be decreased by 0.000¢ per therm in all blocks. ( I )
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by 0.000¢ per therm in all blocks. ( I )
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks. ( I )

#### WEIGHTED AVERAGE GAS COST:

The Company's weighted average cost of gas is shown on Schedule 156.

#### BALANCING ACCOUNT:

##### PRIOR TO IMPLEMENTATION OF THE BENCHMARK MECHANISM:

Until the Natural Gas Benchmark Mechanism under Tariff Schedule 163 is implemented, the Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to Customers under Schedule 155 - Gas Rate Adjustment.

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*Thomas D. Durick*

Manager Rates & Tariff Administration

WN U-29

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 156

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 0.000¢ per therm in all blocks of these rate schedules. (R)
- (b) The rates of gas Schedules 111 and 112 are to be increased by 0.000¢ per therm in all blocks. (R)
- (c) The rates of gas Schedules 121 and 122 are to be increased by 0.000¢ per therm in all blocks. (R)
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks. (R)  
(I)

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	7.991¢	32.500¢	40.491¢
Schedule 111 & 112	7.848¢	32.500¢	40.348¢
Schedule 121/122	7.585¢	32.500¢	40.085¢
Schedule 131/132	6.964¢	32.500¢	39.464¢
Schedule 146	0.189¢	0.000¢	0.189¢

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

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By

Thomas D. Dukich, Manager, Rates & Tariff Administration



**AVISTA CORP.  
DOCKET NO. UE-991606  
ELECTRIC COMPLIANCE FILING  
SUPPORTING WORKPAPERS**

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRO FORMA REVENUE UNDER PRESENT COMPLIANCE RATES  
DOCKET NO. UE-991606**

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
<b>PRESENT BILL DETERMINANTS</b>								
<b>KILOWATT HOURS (KWHS)</b>								
6,20	BLOCK 1	3,740,408,699	1,093,476,907	371,999,297	1,449,929,542	801,489,044	152,160	23,361,749 78,855,311
6,20	BLOCK 2	728,754,349	649,899,038					
6,20	BLOCK 3	386,120,941	386,120,941					
	BLOCK 4							27,426,524
10A	STREET & AREA LIGHTS							0
	SUBTOTAL	4,882,710,513	2,129,496,886	371,999,297	1,449,929,542	801,489,044	152,160	102,217,060 27,426,524
97	NET SHIFTING ADJUSTMENT			(3,110,015)	3,110,015			
	SUBTOTAL	4,882,710,513	2,129,496,886	368,889,282	1,453,039,557	801,489,044	152,160	102,217,060 27,426,524
6	ADJUSTMENT TO ACTUAL	<u>12,980,355</u>	<u>11,857,476</u>	0	0	0	0	<u>1,122,879</u> 0
	TOTAL BEFORE ADJUSTMENT	4,895,690,868	2,141,354,362	368,889,282	1,453,039,557	801,489,044	152,160	103,339,939 27,426,524
3	WEATHER & UNBILLED ADJ. KWHS	<u>34,466,153</u>	<u>36,286,902</u>	<u>(2,644,538)</u>	<u>1,021,821</u>	-	-	<u>(198,032)</u> -
	TOTAL PROFORMA KWHS	4,930,157,021	2,177,641,264	366,244,744	1,454,061,378	801,489,044	152,160	103,141,907 27,426,524
6,20	TOTAL BILLS		2,105,588	262,640	36,773	252	12	12,829
6,20,75	MINIMUM BILLS			145,494	2,467,389	997,546	2,502	
	EXCESS DEMAND							
<b>PROPOSED BILL DETERMINANTS</b>								
<b>KILOWATT HOURS (KWHS)</b>								
	BLOCK 1	3,740,408,699	1,093,476,907	371,999,297	1,449,929,542	801,489,044	152,160	23,361,749 78,855,311
	BLOCK 2	728,754,349	649,899,038					
	BLOCK 3	386,120,941	386,120,941					
	BLOCK 4	0						27,426,524
	STREET & AREA LIGHTS	27,426,524						
	SUBTOTAL	4,882,710,513	2,129,496,886	371,999,297	1,449,929,542	801,489,044	152,160	102,217,060 27,426,524
	NET SHIFTING ADJUSTMENT			(3,110,015)	3,110,015			
	SUBTOTAL	4,882,710,513	2,129,496,886	368,889,282	1,453,039,557	801,489,044	152,160	102,217,060 27,426,524
	ADJUSTMENT TO ACTUAL	<u>12,980,355</u>	<u>11,857,476</u>	0	0	0	0	<u>1,122,879</u> 0
	TOTAL BEFORE ADJUSTMENT	4,895,690,868	2,141,354,362	368,889,282	1,453,039,557	801,489,044	152,160	103,339,939 27,426,524
	WEATHER & UNBILLED ADJ. KWHS	<u>34,466,153</u>	<u>36,286,902</u>	<u>(2,644,538)</u>	<u>1,021,821</u>	-	-	<u>(198,032)</u> -
	TOTAL PROFORMA KWHS	4,930,157,021	2,177,641,264	366,244,744	1,454,061,378	801,489,044	152,160	103,141,907 27,426,524
	TOTAL BILLS		2,105,588	262,640	36,773	252	12	12,829
	MINIMUM BILLS			145,494	2,467,389	997,546	2,502	
	EXCESS DEMAND							



**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRO FORMA REVENUE UNDER PRESENT COMPLIANCE RATES  
DOCKET NO. UE-991606**

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
<b>PRESENT RATES</b>								
BASIC CHARGE		\$3.00	\$3.85					
MONTHLY MINIMUM								
BLOCK 1 PER KWH		3.892¢	6.360¢	4.191¢	3.015¢	5.270¢	5.526¢	3.722¢
BLOCK 2 PER KWH		4.673¢						
BLOCK 3 PER KWH		5.628¢						
BLOCK 4 PER KWH								
ADJUST TO ACTUAL PER KWH		4.742¢	6.759¢	5.057¢	3.303¢	na	4.162¢	
DEMAND BLOCK 1				\$190.00	\$5,500.00	\$12,940.00		
DEMAND BLOCK 2			\$3.30	\$2.20	\$1.10	\$2.63		
<b>PROPOSED RATES</b>								
BASIC CHARGE		\$5.00	\$5.75					\$6.00
MONTHLY MINIMUM								
BLOCK 1 PER KWH		3.687¢	6.117¢	3.934¢	2.798¢	5.270¢	5.351¢	3.605¢
BLOCK 2 PER KWH		4.426¢						
BLOCK 3 PER KWH		5.331¢						
BLOCK 4 PER KWH								
ADJUST TO ACTUAL PER KWH		4.705¢	6.657¢	4.981¢	3.270¢	na	4.122¢	
DEMAND BLOCK 1				\$225.00	\$7,500.00	\$12,940.00		
DEMAND BLOCK 2			\$3.50	\$2.75	\$2.25	\$2.63		

**Note: Rates include Energy Efficiency Rider Adjustment Schedule 91**

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRO FORMA REVENUE UNDER PRESENT COMPLIANCE RATES  
DOCKET NO. UE-991606**

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48	
<b>PRESENT REVENUE</b>									
<b>BILLING REVENUE</b>									
	BASIC CHARGE	\$7,327,928	\$6,316,764	\$1,011,164					
	MONTHLY MINIMUM	\$0							
	BLOCK 1	\$152,447,707	\$42,558,121	\$23,659,155	\$60,766,547	\$24,164,895	\$8,019	\$1,290,970	
	BLOCK 2	\$33,304,777	\$30,369,782					\$2,934,995	
	BLOCK 3	\$21,730,887	\$21,730,887						
	BLOCK 4	\$0							
	DEMAND BLOCK 1	\$8,528,150			\$6,986,870	\$1,386,000	\$155,280		
	DEMAND BLOCK 2	\$7,012,267		\$480,130	\$5,428,256	\$1,097,301	\$6,580		
19	POWER FACTOR ADJUSTMENT	\$154,376	\$2,887	\$144,426			\$7,063		
18,20	PRIMARY VOLTAGE DISCOUNT	(\$192,727)		(\$18,923)	(\$173,804)				
	ANNUAL MINIMUM ADJUSTMENT	\$21,718					\$21,718		
81	STREET & AREA LIGHT REVENUE	\$3,567,444						\$3,567,444	
	<b>SUBTOTAL</b>	<b>\$233,902,527</b>	<b>\$100,975,554</b>	<b>\$25,153,336</b>	<b>\$73,307,176</b>	<b>\$26,474,391</b>	<b>\$169,879</b>	<b>\$4,254,746</b>	<b>\$3,567,444</b>
	NET SHIFTING ADJUSTMENT			(\$220,731)	\$176,339				
	<b>SUBTOTAL</b>	<b>\$233,858,135</b>	<b>\$100,975,554</b>	<b>\$24,932,605</b>	<b>\$73,483,515</b>	<b>\$26,474,391</b>	<b>\$169,879</b>	<b>\$4,254,746</b>	<b>\$3,567,444</b>
	ADJUST TO ACTUAL	\$608,992	\$562,253	\$0	\$0	\$0	\$0	\$46,739	\$0
	<b>TOTAL BILLING REVENUE</b>	<b>\$234,467,127</b>	<b>\$101,537,806</b>	<b>\$24,932,605</b>	<b>\$73,483,515</b>	<b>\$26,474,391</b>	<b>\$169,879</b>	<b>\$4,301,485</b>	<b>\$3,567,444</b>
	<b>ADJUSTMENT REVENUE</b>								
	<b>UNBILLED REVENUE ADJUSTMENT</b>								
157	BASE LOAD KWHS	(1,186,479)	(1,562,229)	(161,550)	735,332		0	(198,032)	0
5	BASE LOAD RATE		<u>3.991¢</u>	<u>6.360¢</u>	<u>4.191¢</u>			<u>4.162¢</u>	
	BASE LOAD REVENUE	(\$50,054)	(\$62,354)	(\$10,275)	\$30,818	\$0		(\$8,243)	
157	WEATHER-SENSITIVE KWHS	2,163,931	1,902,160	284,134	(22,363)				
5	WEATHER-SENSITIVE RATE		<u>5.094¢</u>	<u>6.360¢</u>	<u>4.191¢</u>				
	WEATHER-SENSITIVE REVENUE	\$114,022	\$96,889	\$18,071	(\$937)	\$0		\$0	
157	TOTAL UNBILLED KWH ADJUST	977,452	339,931	122,584	712,969	0		(198,032)	0
	TOTAL UNBILLED REVENUE ADJ	\$63,969	\$34,535	\$7,796	\$29,881	\$0		(\$8,243)	\$0
	<b>WEATHER NORMALIZATION ADJ</b>								
155	WEATHER-SENSITIVE KWHS	33,488,701	35,946,971	(2,767,122)	308,852				
5	WEATHER-SENSITIVE RATE		<u>5.094¢</u>	<u>6.360¢</u>	<u>4.191¢</u>				
	WEATHER-SENSITIVE REVENUE	\$1,667,957	\$1,831,002	(\$175,989)	\$12,944				
	<b>OTHER ADJUSTMENTS</b>								
	TOTAL ADJUSTMENT REVENUE	\$1,731,926	\$1,865,537	(\$168,193)	\$42,825	\$0	\$0	(\$8,243)	\$0
	<b>TOTAL BILLING REVENUE</b>	<b>\$234,467,127</b>	<b>\$101,537,806</b>	<b>\$24,932,605</b>	<b>\$73,483,515</b>	<b>\$26,474,391</b>	<b>\$169,879</b>	<b>\$4,301,485</b>	<b>\$3,567,444</b>
	<b>TOTAL PRESENT REVENUE</b>	<b>\$236,199,052</b>	<b>\$103,403,343</b>	<b>\$24,764,413</b>	<b>\$73,526,339</b>	<b>\$26,474,391</b>	<b>\$169,879</b>	<b>\$4,293,242</b>	<b>\$3,567,444</b>

**AVISTA CORP.**  
**WASHINGTON - ELECTRIC**  
**PRO FORMA REVENUE UNDER PRESENT COMPLIANCE RATES**  
**DOCKET NO. UE-991606**

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48	
<b>PROPOSED REVENUE</b>									
<b>BILLING REVENUE</b>									
	BASIC CHARGE	\$12,115,094	\$10,527,940	\$1,510,180			\$76,974		
	MONTHLY MINIMUM	\$0	\$0						
	BLOCK 1	\$143,795,688	\$40,316,494	\$22,755,197	\$57,040,228	\$22,425,663	\$8,019	\$1,250,087	
	BLOCK 2	\$31,607,265	\$28,764,531					\$2,842,734	
	BLOCK 3	\$20,584,107	\$20,584,107						
	BLOCK 4	\$0	\$0						
	DEMAND BLOCK 1	\$10,319,205			\$8,273,925	\$1,890,000	\$155,280		
	DEMAND BLOCK 2	\$9,545,608		\$509,229	\$6,785,320	\$2,244,479	\$6,580		
19	POWER FACTOR ADJUSTMENT	\$154,376		\$2,887	\$144,426			\$7,063	
18,20	PRIMARY VOLTAGE DISCOUNT	(\$385,454)			(\$37,846)	(\$347,608)			
	ANNUAL MINIMUM ADJUSTMENT	\$36,197					\$36,197		
81	STREET & AREA LIGHT REVENUE	\$3,531,780						\$3,531,780	
	<b>SUBTOTAL</b>	<b>\$231,303,866</b>	<b>\$100,193,072</b>	<b>\$24,777,493</b>	<b>\$72,206,053</b>	<b>\$26,212,534</b>	<b>\$169,879</b>	<b>\$4,213,055</b>	<b>\$3,531,780</b>
	<b>NET SHIFTING ADJUSTMENT</b>			<b>(\$219,358)</b>	<b>\$173,273</b>				
	<b>SUBTOTAL</b>	<b>\$231,257,782</b>	<b>\$100,193,072</b>	<b>\$24,558,135</b>	<b>\$72,379,326</b>	<b>\$26,212,534</b>	<b>\$169,879</b>	<b>\$4,213,055</b>	<b>\$3,531,780</b>
	<b>ADJUST TO ACTUAL</b>	<b>\$604,177</b>	<b>\$557,896</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$46,281</b>	<b>\$0</b>
	<b>TOTAL BILLING REVENUE</b>	<b>\$231,861,959</b>	<b>\$100,750,968</b>	<b>\$24,558,135</b>	<b>\$72,379,326</b>	<b>\$26,212,534</b>	<b>\$169,879</b>	<b>\$4,259,336</b>	<b>\$3,531,780</b>
<b>ADJUSTMENT REVENUE</b>									
<b>UNBILLED REVENUE ADJUSTMENT</b>									
157	BASE LOAD KWHS	(1,186,479)	(1,562,229)	(161,550)	735,332	-	-	(198,032)	-
5	BASE LOAD RATE		<u>3.781¢</u>	<u>6.117¢</u>	<u>3.934¢</u>	<u>2.798¢</u>		<u>4.122¢</u>	
	BASE LOAD REVENUE	(\$48,184)	(\$59,068)	(\$9,882)	\$28,928	\$0		(\$8,162)	
157	WEATHER-SENSITIVE KWHS	2,163,931	1,902,160	284,134	(22,363)	-	-	-	-
5	WEATHER-SENSITIVE RATE		<u>4.426¢</u>	<u>6.117¢</u>	<u>3.934¢</u>				
	WEATHER-SENSITIVE REVENUE	\$100,690	\$84,190	\$17,380	(\$880)	\$0		\$0	
157	TOTAL UNBILLED KWH ADJUST	977,452	339,931	122,584	712,969	0	0	(\$198,032)	0
	TOTAL UNBILLED REVENUE ADJ	\$52,506	\$25,122	\$7,498	\$28,048	\$0		(\$8,162)	\$0
<b>WEATHER NORMALIZATION ADJ</b>									
155	WEATHER-SENSITIVE KWHS	33,488,701	35,946,971	(2,767,122)	308,852	-	-	-	-
	WEATHER-SENSITIVE RATE		<u>4.426¢</u>	<u>6.117¢</u>	<u>3.934¢</u>				
	WEATHER-SENSITIVE REVENUE	\$1,433,898	\$1,591,013	(\$169,265)	\$12,150				
<b>OTHER ADJUSTMENTS</b>									
	<b>TOTAL ADJUSTMENT REVENUE</b>	<b>\$1,486,405</b>	<b>\$1,616,135</b>	<b>(\$161,766)</b>	<b>\$40,198</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$8,162)</b>	<b>\$0</b>
	<b>TOTAL BILLING REVENUE</b>	<b>\$231,861,959</b>	<b>\$100,750,968</b>	<b>\$24,558,135</b>	<b>\$72,379,326</b>	<b>\$26,212,534</b>	<b>\$169,879</b>	<b>\$4,259,336</b>	<b>\$3,531,780</b>
	<b>TOTAL PROPOSED REVENUE</b>	<b>\$233,348,363</b>	<b>\$102,367,103</b>	<b>\$24,396,369</b>	<b>\$72,419,525</b>	<b>\$26,212,534</b>	<b>\$169,879</b>	<b>\$4,251,174</b>	<b>\$3,531,780</b>
	<b>TOTAL PRESENT REVENUE</b>	<b>\$236,199,052</b>	<b>\$103,403,343</b>	<b>\$24,764,413</b>	<b>\$73,526,339</b>	<b>\$26,474,391</b>	<b>\$169,879</b>	<b>\$4,293,242</b>	<b>\$3,567,444</b>
	<b>TOTAL REVENUE INCREASE</b>	<b>(\$2,850,689)</b>	<b>(\$1,036,241)</b>	<b>(\$368,044)</b>	<b>(\$1,106,815)</b>	<b>(\$261,857)</b>	<b>\$0</b>	<b>(\$42,068)</b>	<b>(\$35,664)</b>
	<b>PERCENT REVENUE INCREASE</b>	<b>-1.21%</b>	<b>-1.00%</b>	<b>-1.49%</b>	<b>-1.51%</b>	<b>-0.99%</b>	<b>0.00%</b>	<b>-0.98%</b>	<b>-1.00%</b>

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRO FORMA REVENUE UNDER PRESENT COMPLIANCE RATES  
DOCKET NO. UE-991606**

WORK PAPER REFERENCE	RATES	TOTAL KWHs	TOTAL REVENUE	BASELOAD KWHs	BASELOAD REVENUE	WTHR-SENSITIVE KWHs	WTHR-SENSITIVE REVENUE
<b>PRESENT BASELOAD AND WEATHER-SENSITIVE RATES</b>							
SCHEDULE 1						0	\$0
0-600 KWHs	3.892¢	1,093,476,907	\$42,558,121	1,093,476,907	\$42,558,121	490,551,085	\$22,923,452
601-1300 KWHs	4.673¢	649,899,038	\$30,369,782	159,347,953	\$7,446,330	<u>386,120,941</u>	<u>\$21,730,887</u>
OVER 1300 KWHs	5.628¢	<u>386,120,941</u>	<u>\$21,730,887</u>	0	\$0		
TOTAL		2,129,496,886	\$94,658,790	1,252,824,860	\$50,004,451	876,672,026	\$44,654,339
AVERAGE RATE					3.991¢		5.094¢
<b>PROPOSED BASELOAD AND WEATHER-SENSITIVE RATES</b>							
SCHEDULE 1						0	\$0
0-600 KWHs	3.687¢	1,093,476,907	\$40,316,494	1,093,476,907	\$40,316,494	490,551,085	\$21,711,791
601-1300 KWHs	4.426¢	649,899,038	\$28,764,531	159,347,953	\$7,052,740	<u>386,120,941</u>	<u>\$17,089,713</u>
OVER 1300 KWHs	4.426¢	<u>386,120,941</u>	<u>\$17,089,713</u>	0	\$0		
TOTAL		2,129,496,886	\$86,170,738	1,252,824,860	\$47,369,234	876,672,026	\$38,801,504
AVERAGE RATE					3.781¢		4.426¢

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
COMPLIANCE TARIFF RATES EXCLUDING SCH. 91  
DOCKET NO. UE-991606**

	<u>Energy Rates with Sch. 91</u>	<u>Less: Sch. 91 Rates</u>	<u>Compliance Tariff Rates</u>
Sch. 1			
Blk. 1	\$ 0.03687	\$ 0.00073	\$ 0.03614
Blk. 2	\$ 0.04426	\$ 0.00073	\$ 0.04353
Blk. 3	\$ 0.05331	\$ 0.00073	\$ 0.05258
Sch. 11	\$ 0.06117	\$ 0.00106	\$ 0.06011
Sch. 21	\$ 0.03934	\$ 0.00074	\$ 0.03860
Sch. 25	\$ 0.02798	\$ 0.00050	\$ 0.02748
Sch. 31			
Blk. 1	\$ 0.05351	\$ 0.00057	\$ 0.05294
Blk. 2	\$ 0.03605	\$ 0.00057	\$ 0.03548

Avista Corp.  
Washington - Electric  
Compliance Street Area Light Tariff Rates

**Proposed Rates with Schedule 91**

Schedule 41	No Pole	Wood Pole	Ped Base	Direct Burial	Devel Contrib
2500					
4000					
4000				\$ 7.46	
7000		\$ 8.09			
10000		\$ 9.89			
20000		\$ 14.02			
55000					
25000					
50000					

Schedule 42	No Pole	Wood Pole	Ped Base	Direct Burial	Devel Contrib
50	\$ -	\$ -	\$ -	\$ 7.00	\$ -
100	\$ 7.10	\$ 7.50	\$ 13.29	\$ 13.29	\$ 7.50
100-Dec Curb	\$ 7.50	\$ -	\$ -	\$ -	\$ -
200	\$ 11.60	\$ 12.01	\$ 17.79	\$ 17.79	\$ 12.01
250	\$ -	\$ 14.16	\$ 19.95	\$ 19.95	\$ 14.16
400	\$ 17.47	\$ 20.81	\$ 26.60	\$ -	\$ 20.81
Double					
100		\$ 14.60	\$ 20.69		
100/UG		\$ 13.29	\$ -		
200		\$ 24.04	\$ 30.13		
200/UG		\$ -	\$ 30.13		
400		\$ -	\$ 47.02		

Schedule 44	No Pole	Wood Pole	Ped Base	Direct Burial	Devel Contrib
100	\$ 3.82	\$ 3.82	\$ 3.82	\$ 3.82	
200	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	
250	\$ 6.17	\$ -	\$ -	\$ -	
310	\$ 8.09	\$ 8.09	\$ 8.09	\$ 8.09	
400	\$ 10.40	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	
100	\$ -	\$ 6.68	\$ 6.68	\$ 6.68	
200	\$ -	\$ -	\$ 10.93	\$ 10.93	
250	\$ -	\$ -	\$ 12.22	\$ -	
310	\$ -	\$ -	\$ 15.24	\$ -	
400	\$ 19.48	\$ -	\$ -	\$ -	

Schedule 45	Dawn	1:00 AM
7000	\$ 3.55	
10000	\$ 4.91	
20000	\$ 7.58	
35000	\$ 12.30	
55000	\$ 17.52	\$ 11.66

Schedule 46	Dawn	1:00 AM
70	\$ 1.81	
100	\$ 2.56	\$ 1.98
150	\$ 3.50	\$ -
200	\$ 4.69	\$ 3.51
250	\$ 5.65	\$ 4.35
310	\$ 6.83	\$ 5.22
400	\$ 8.66	\$ 6.53

Schedule 47&48	7000	10000	20000
No pole	\$ 8.25	\$ 9.89	\$ 14.07
30 foot wood pole	\$ 10.31	\$ 11.96	\$ 16.14
25 foot steel	\$ 13.43	\$ 15.09	\$ 19.27
30 foot steel	\$ 14.09	\$ 15.74	\$ 19.92
25 foot aluminum	\$ 14.53	\$ 16.20	\$ 20.36
Sodium Vapor			
No pole	\$ 10.03	\$ 10.19	\$ 14.08
20 foot fiberglass	\$ 13.37		
30 foot wood	\$ 13.37	\$ 14.16	\$ 18.10
25 foot aluminum		\$ 15.41	
25 foot steel		\$ 17.79	
30 foot steel		\$ 30.13	
30 foot steel-2 arms		\$ 30.13	

**Street & Area Light Tariff Rates w/o Sch. 91 (.9846)**

Schedule 41	No Pole	Wood Pole	Ped Base	Direct Burial	Devel Contrib
2500					
4000					
4000				\$ 7.35	
7000		\$ 7.97			
10000		\$ 9.74			
20000		\$ 13.80			
55000					
25000					
50000					

Schedule 42	No Pole	Wood Pole	Ped Base	Direct Burial	Devel Contrib
50	\$ -	\$ -	\$ -	\$ 6.89	\$ -
100	\$ 6.99	\$ 7.38	\$ 13.09	\$ 13.09	\$ 7.38
100-Dec Curb	\$ 7.38	\$ -	\$ -	\$ -	\$ -
200	\$ 11.42	\$ 11.83	\$ 17.52	\$ 17.52	\$ 11.83
250	\$ -	\$ 13.94	\$ 19.64	\$ 19.64	\$ 13.94
400	\$ 17.20	\$ 20.49	\$ 26.19	\$ -	\$ 20.49
Double					
100	\$ -	\$ 14.38	\$ 20.37	\$ -	\$ -
100/UG	\$ -	\$ 13.09	\$ -	\$ -	\$ -
200	\$ -	\$ 23.67	\$ 29.67	\$ -	\$ -
200/UG	\$ -	\$ -	\$ 29.67	\$ -	\$ -
400	\$ -	\$ -	\$ 46.30	\$ -	\$ -

Schedule 44	No Pole	Wood Pole	Ped Base	Direct Burial	Devel Contrib
100	\$ 3.76	\$ 3.76	\$ 3.76	\$ 3.76	
200	\$ 5.86	\$ 5.86	\$ 5.86	\$ 5.86	
250	\$ 6.07	\$ -	\$ -	\$ -	
310	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	
400	\$ 10.24	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	
100	\$ -	\$ 6.58	\$ 6.58	\$ 6.58	
200	\$ -	\$ -	\$ 10.76	\$ 10.76	
250	\$ -	\$ -	\$ 12.03	\$ -	
310	\$ -	\$ -	\$ 15.01	\$ -	
400	\$ 19.18	\$ -	\$ -	\$ -	

Schedule 45	Dawn	1:00 AM
7000	\$ 3.50	\$ -
10000	\$ 4.83	\$ -
20000	\$ 7.46	\$ -
35000	\$ 12.11	\$ -
55000	\$ 17.25	\$ 11.48

Schedule 46	Dawn	1:00 AM
70	\$ 1.78	\$ -
100	\$ 2.52	\$ 1.95
150	\$ 3.45	\$ -
200	\$ 4.62	\$ 3.46
250	\$ 5.56	\$ 4.28
310	\$ 6.72	\$ 5.14
400	\$ 8.53	\$ 6.43

Schedule 47&48	7000	10000	20000
No pole	\$ 8.12	\$ 9.74	\$ 13.85
30 foot wood pole	\$ 10.15	\$ 11.78	\$ 15.89
25 foot steel	\$ 13.22	\$ 14.86	\$ 18.97
30 foot steel	\$ 13.87	\$ 15.50	\$ 19.61
25 foot aluminum	\$ 14.31	\$ 15.95	\$ 20.05
Sodium Vapor			
No pole	\$ 9.88	\$ 10.03	\$ 13.86
20 foot fiberglass	\$ 13.16	\$ -	\$ -
30 foot wood	\$ 13.16	\$ 13.94	\$ 17.82
25 foot aluminum		\$ 15.17	
25 foot steel		\$ 17.52	
30 foot steel		\$ 29.67	
30 foot steel-2 arms		\$ 29.67	

**AVISTA CORP.**  
**WASHINGTON - ELECTRIC**  
**STREET & AREA LGT REVENUE UNDER PRESENT & COMPLIANCE RATES**  
**Docket NO. UE-991606**

	<u>Present</u>		<u>Proposed</u>	
	<u>Monthly Revenue</u>	<u>Annual Revenue</u>	<u>Monthly Revenue</u>	<u>Annual Revenue</u>
Schedule 41	\$ 2,123	\$ 25,476	\$ 2,102	\$ 25,224
Schedule 42	\$ 174,929	\$ 2,099,148	\$ 173,180	\$ 2,078,160
Schedule 44	\$ 1,237	\$ 14,844	\$ 1,225	\$ 14,700
Schedule 45	\$ 8,105	\$ 97,260	\$ 8,024	\$ 96,288
Schedule 46	\$ 8,159	\$ 97,908	\$ 8,077	\$ 96,924
Sch. 47 & 48	<u>\$ 102,734</u>	<u>\$ 1,232,808</u>	<u>\$ 101,707</u>	<u>\$ 1,220,484</u>
<b>Total</b>	<b>\$ 297,287</b>	<b>\$ 3,567,444</b>	<b>\$ 294,315</b>	<b>\$ 3,531,780</b>

Note: Includes Sandpoint schedules

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

<u>Schedule 41</u> <u>Present Rates</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
2500					
4000					
4000				\$ 7.54	
7000		\$ 8.17			
10000		\$ 9.99			
20000		\$ 14.16			
55000					
25000					
50000					

<u>Schedule 41</u> <u>No. of Lights</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
2500					
4000					
4000				167	
7000		62			
10000		6			
20000		21			
55000					
25000					
50000					

<u>Schedule 41</u> <u>Present Revenue</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
2500					
4000					
4000				\$ 1,259.18	
7000		\$ 506.54			
10000		\$ 59.94			
20000		\$ 297.36			
55000					
25000					
50000					

<b>Total</b>	\$ 863.84	\$ 1,259.18		
<b>Total - Sch. 41</b>			\$ 2,123.02	



**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

<u>Schedule 42</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<b>Present Rates</b>					
50				\$ 7.07	
100	\$ 7.17	\$ 7.58	\$ 13.42	\$ 13.42	\$ 7.58
100-Decorative Curb	\$ 7.58				
200	\$ 11.72	\$ 12.13	\$ 17.97	\$ 17.97	\$ 12.13
250		\$ 14.30	\$ 20.15	\$ 20.15	\$ 14.30
400	\$ 17.65	\$ 21.02	\$ 26.87		\$ 21.02
<b>Double</b>					
100		\$ 14.75	\$ 20.90		
100/UG		\$ 13.42			
200		\$ 24.28	\$ 30.43		
200/UG			\$ 30.43		
400			\$ 47.49		

<u>Schedule 42</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<b>No. of Lights</b>					
50				145	
100	232	11899	140	39	477
100-Decorative Curb	714				
200	283	2993	655	20	487
250		77	123	18	7
400	2	94	5		3
<b>Double</b>					
100		23			
100/UG		9			
200		7	21		
200/UG			174		
400			3		

<u>Schedule 42</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<b>Present Revenue</b>					
50				\$ 1,025.15	
100	\$ 1,663.44	\$ 90,194.42	\$ 1,878.80	\$ 523.38	\$ 3,615.66
100-Decorative Curb	\$ 5,412.12				
200	\$ 3,316.76	\$ 36,305.09	\$ 11,770.35	\$ 359.40	\$ 5,907.31
250		\$ 1,101.10	\$ 2,478.45	\$ 362.70	\$ 100.10
400	\$ 35.30	\$ 1,975.88	\$ 134.35		\$ 63.06
<b>Double</b>					
100		\$ 339.25			
100/UG		\$ 120.78			
200		\$ 169.96	\$ 639.03		
200/UG			\$ 5,294.82		
400			\$ 142.47		

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

Total	\$ 10,427.62	\$130,206.48	\$ 22,338.27	\$ 2,270.63	\$ 9,686.13
					<b>\$ 174,929.13</b>
<b>Total - Sch. 42</b>					

<u>Schedule 44</u> <u>Present Rates</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
100 \$	3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86
200 \$	6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
250 \$	6.23				
310 \$	8.17	\$ 8.17	\$ 8.17	\$ 8.17	\$ 8.17
400 \$	10.50				
100		\$ 6.75	\$ 6.75	\$ 6.75	\$ 6.75
200			\$ 11.04	\$ 11.04	
250			\$ 12.34		
310			\$ 15.39		
400 \$	19.68				

<u>Schedule 44</u> <u>No. of Lights</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
100	17				
200	16	2	101	1	
250	2				
310	30		12		
400	9				
100					
200					
250					
310					
400	1				

<u>Schedule 44</u> <u>Present Revenue</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
100 \$	65.62				
200 \$	96.16	\$ 12.02	\$ 607.01	\$ 6.01	
250 \$	12.46				
310 \$	245.10		\$ 98.04		
400 \$	94.50				
100					
200					
310					
400 \$	19.68				

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

Total	\$ 513.84	\$ 12.02	\$ 705.05	\$ 6.01	\$ -
<b>Total - Sch. 44</b>					<b>\$ 1,236.92</b>

<u>Schedule 45</u>	<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>	<u>Dawn</u>	<u>1:00 AM</u>
<b>Present Rates</b>			<b>Present Rates</b>		
7000	3.59		70	1.83	
10000	4.96		100	2.59	2.00
20000	7.66		150	3.54	
35000	12.42		200	4.74	3.55
55000	17.70	11.78	250	5.71	4.39
			310	6.90	5.27
			400	8.75	6.60

<u>Schedule 45</u>	<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>	<u>Dawn</u>	<u>1:00 AM</u>
<b>No. of Lights</b>			<b>No. of Lights</b>		
7000	12		70	41	
10000	51		100	104	
20000	454		150	847	
35000	68		200	245	
55000	4	290	250	495	
			310	30	
			400	71	

<u>Schedule 45</u>	<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>	<u>Dawn</u>	<u>1:00 AM</u>
<b>Present Revenue</b>			<b>Present Revenue</b>		
7000	\$ 43.08		70	\$ 75.03	
10000	\$ 252.96		100	\$ 269.36	
20000	\$ 3,477.64		150	\$ 2,998.38	
35000	\$ 844.56		200	\$ 1,161.30	
55000	\$ 70.80	\$ 3,416.20	250	\$ 2,826.45	
			310	\$ 207.00	
			400	\$ 621.25	

Total	\$ 4,689.04	\$ 3,416.20
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<b>Total Schedule 45</b>		<b>\$ 8,105.24</b>
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					<b>\$ 8,158.77</b>
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**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

<b>Schedule 47&amp;48</b>	<u>7000</u>	<u>10000</u>	<u>20000</u>
<b>Present Rates</b>			
No pole	8.33	9.99	14.21
30 foot wood pole	10.41	12.08	16.30
25 foot steel	13.57	15.24	19.46
30 foot steel	14.23	15.90	20.12
25 foot aluminum	14.68	16.36	20.57
<b>Sodium Vapor</b>	<u>100w</u>	<u>200w</u>	<u>400w</u>
No pole	10.13	10.29	14.22
20 foot fiberglass	13.50		
30 foot wood	13.50	14.30	18.28
25 foot aluminum			
25 foot steel		15.57	
30 foot steel		17.97	
30 foot steel-2 arms		30.43	

<b>Schedule 47&amp;48</b>	<u>7000</u>	<u>10000</u>	<u>20000</u>
<b>No. of Lights</b>			
No pole	913	1408	845
30 foot wood pole	416	453	575
25 foot steel	2	34	6
30 foot steel	7	57	11
25 foot aluminum	3		1
<b>Sodium Vapor</b>	<u>100w</u>	<u>200w</u>	<u>400w</u>
On existing standard	1300	920	36
20 foot fiberglass	145		
30 foot wood	692	880	24
25 foot aluminum			
25 foot steel			
30 foot steel		22	
30 foot steel-2 arms		2	

<b>Schedule 47&amp;48</b>	<u>7000</u>	<u>10000</u>	<u>20000</u>
<b>Present Revenue</b>			
No pole	\$ 7,605.29	\$ 14,065.92	\$ 12,007.45
30 foot wood pole	\$ 4,330.56	\$ 5,472.24	\$ 9,372.50
25 foot steel	\$ 27.14	\$ 518.16	\$ 116.76

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

30 foot steel	\$ 99.61	\$ 906.30	\$ 221.32
25 foot aluminum	\$ 44.04		\$ 20.57
<u>Sodium Vapor</u>	<u>100w</u>	<u>200w</u>	<u>400w</u>
On existing standard	\$ 13,169.00	\$ 9,466.80	\$ 511.92
20 foot fiberglass	\$ 1,957.50		
30 foot wood	\$ 9,342.00	\$ 12,584.00	\$ 438.72
25 foot aluminum			
25 foot steel			
30 foot steel		\$ 395.34	
30 foot steel-2 arms		\$ 60.86	
Total	<u>\$ 36,575.14</u>	<u>\$ 43,469.62</u>	<u>\$ 22,689.24</u>
 <b>Total Sch. 47&amp;48</b>			 <b>\$ 102,734</b>

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

<u>Schedule 41</u> Proposed Rates	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
2500					
4000					
4000				\$ 7.46	
7000		\$ 8.09			
10000		\$ 9.89			
20000		\$ 14.02			
55000					
25000					
50000					

<u>Schedule 41</u> No. of Lights	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
2500					
4000					
4000				167	
7000		62			
10000		6			
20000		21			
55000					
25000					
50000					

<u>Schedule 41</u> Proposed Revenue	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
2500					
4000					
4000				\$ 1,246.59	
7000		\$ 501.47			
10000		\$ 59.34			
20000		\$ 294.39			
55000					
25000					
50000					

Total	\$ 855.20	\$ 1,246.59	
<b>Total - Sch. 41</b>			<b>\$ 2,101.79</b>

**AVISTA CORP.**  
**WASHINGTON - ELECTRIC**  
**PRESENT COMPLIANCE STREET AREA LIGHT REVENUE**  
**DOCKET NO. UE-991606**

<u>Schedule 42</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<b>Proposed Rates</b>					
50 \$	-	\$ -	\$ -	\$ 7.00	\$ -
100 \$	7.10	\$ 7.50	\$ 13.29	\$ 13.29	\$ 7.50
100-Decorative Curb \$	7.50	\$ -	\$ -	\$ -	\$ -
200 \$	11.60	\$ 12.01	\$ 17.79	\$ 17.79	\$ 12.01
250 \$	-	\$ 14.16	\$ 19.95	\$ 19.95	\$ 14.16
400 \$	17.47	\$ 20.81	\$ 26.60	\$ -	\$ 20.81
<b>Double</b>					
100		\$ 14.60	\$ 20.69		
100/UG		\$ 13.29	\$ -		
200		\$ 24.04	\$ 30.13		
200/UG		\$ -	\$ 30.13		
400		\$ -	\$ 47.02		

<u>Schedule 42</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<b>No. of Lights</b>					
50				145	
100	232	11899	140	39	477
100-Decorative Curb	714				
200	283	2993	655	20	487
250		77	123	18	7
400	2	94	5		3
<b>Double</b>					
100		23			
100/UG		9			
200		7	21		
200/UG			174		
400			3		

<u>Schedule 42</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<b>Proposed Revenue</b>					
50				\$ 1,014.90	
100 \$	1,646.81	\$ 89,292.48	\$ 1,860.01	\$ 518.15	\$ 3,579.50
100-Decorative Curb \$	5,358.00				
200 \$	3,283.59	\$ 35,942.04	\$ 11,652.65	\$ 355.81	\$ 5,848.24
250		\$ 1,090.09	\$ 2,453.67	\$ 359.07	\$ 99.10
400 \$	34.95	\$ 1,956.12	\$ 133.01		\$ 62.43
<b>Double</b>					
100		\$ 335.86			
100/UG		\$ 119.57			
200		\$ 168.26	\$ 632.64		
200/UG			\$ 5,241.87		
400			\$ 141.05		





AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606

Total	\$ 508.70	\$ 11.90	\$ 698.00	\$ 5.95	-
<b>Total - Sch. 44</b>				<b>\$ 1,224.55</b>	

<u>Schedule 45</u>	<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>	<u>Dawn</u>	<u>1:00 AM</u>
<b>Proposed Rates</b>			<b>Proposed Rates</b>		
7000 \$	3.55	-	70 \$	1.81	-
10000 \$	4.91	-	100 \$	2.56	1.98
20000 \$	7.58	-	150 \$	3.50	-
35000 \$	12.30	-	200 \$	4.69	3.51
55000 \$	17.52	11.66	250 \$	5.65	4.35
			310 \$	6.83	5.22
			400 \$	8.66	6.53

<u>Schedule 45</u>	<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>	<u>Dawn</u>	<u>1:00 AM</u>
<b>No. of Lights</b>			<b>No. of Lights</b>		
7000	12		70	41	
10000	51		100	104	
20000	454		150	847	
35000	68		200	245	
55000	4	290	250	495	
			310	30	
			400	71	

<u>Schedule 45</u>	<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>	<u>Dawn</u>	<u>1:00 AM</u>
<b>Proposed Revenue</b>			<b>Proposed Revenue</b>		
7000 \$	42.65		70 \$	74.28	
10000 \$	250.43		100 \$	266.67	
20000 \$	3,442.86		150 \$	2,968.40	
35000 \$	836.11		200 \$	1,149.69	
55000 \$	70.09	3,382.04	250 \$	2,798.19	
			310 \$	204.93	
			400 \$	615.04	

Total	\$ 4,642.15	\$ 3,382.04			
<b>Total Schedule 45</b>		<b>\$ 8,024.19</b>			

			<b>Total Schedule 46</b>	<b>\$ 8,077.18</b>	

**AVISTA CORP.  
WASHINGTON - ELECTRIC  
PRESENT COMPLIANCE STREET AREA LIGHT REVENUE  
DOCKET NO. UE-991606**

<b>Schedule 47&amp;48</b>	<u>7000</u>	<u>10000</u>	<u>20000</u>
<b>Proposed Rates</b>			
No pole	\$ 8.25	\$ 9.89	\$ 14.07
30 foot wood pole	\$ 10.31	\$ 11.96	\$ 16.14
25 foot steel	\$ 13.43	\$ 15.09	\$ 19.27
30 foot steel	\$ 14.09	\$ 15.74	\$ 19.92
25 foot aluminum	\$ 14.53	\$ 16.20	\$ 20.36
<b>Sodium Vapor</b>			
	<u>100w</u>	<u>200w</u>	<u>400w</u>
No pole	\$ 10.03	\$ 10.19	\$ 14.08
20 foot fiberglass	\$ 13.37	\$ -	\$ -
30 foot wood	\$ 13.37	\$ 14.16	\$ 18.10
25 foot aluminum	\$ -	\$ -	\$ -
25 foot steel	\$ -	\$ 15.41	\$ -
30 foot steel	\$ -	\$ 17.79	\$ -
30 foot steel-2 arms	\$ -	\$ 30.13	\$ -

<b>Schedule 47&amp;48</b>	<u>7000</u>	<u>10000</u>	<u>20000</u>
<b>No. of Lights</b>			
No pole	913	1408	845
30 foot wood pole	416	453	575
25 foot steel	2	34	6
30 foot steel	7	57	11
25 foot aluminum	3		1
<b>Sodium Vapor</b>			
	<u>100w</u>	<u>200w</u>	<u>400w</u>
On existing standard	1300	920	36
20 foot fiberglass	145		
30 foot wood	692	880	24
25 foot aluminum			
25 foot steel			
30 foot steel		22	
30 foot steel-2 arms		2	

<b>Schedule 47&amp;48</b>	<u>7000</u>	<u>10000</u>	<u>20000</u>
<b>Proposed Revenue</b>			
No pole	\$ 7,529.24	\$ 13,925.26	\$ 11,887.38
30 foot wood pole	\$ 4,287.25	\$ 5,417.52	\$ 9,278.78
25 foot steel	\$ 26.87	\$ 512.98	\$ 115.59

**AVISTA CORP.**  
**WASHINGTON - ELECTRIC**  
**PRESENT COMPLIANCE STREET AREA LIGHT REVENUE**  
**DOCKET NO. UE-991606**

30 foot steel	\$ 98.61	\$ 897.24	\$ 219.11
25 foot aluminum	\$ 43.60		\$ 20.36
<u>Sodium Vapor</u>	<u>100w</u>	<u>200w</u>	<u>400w</u>
On existing standard	\$ 13,037.31	\$ 9,372.13	\$ 506.80
20 foot fiberglass	\$ 1,937.93		
30 foot wood	\$ 9,248.58	\$ 12,458.16	\$ 434.33
25 foot aluminum			
25 foot steel		\$ 391.39	
30 foot steel		\$ 60.25	
30 foot steel-2 arms			
Total	<u>\$ 36,209.39</u>	<u>\$ 43,034.92</u>	<u>\$ 22,462.35</u>
<b>Total Sch. 47&amp;48</b>			<b>\$ 101,707</b>

Shortcuts - Elec.  
 Effective January 1, 1997  
 Page 1

THE WASHINGTON WATER POWER COMPANY  
 Service Shortcuts - Electric\*

STATE OF WASHINGTON  
 Effective January 1, 1997

SCHEDULE 41 - Includes effect of Schedule 52 & 91  
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Code Rate		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Incandescent*</u>										
2500			151	\$ 6.09						
4000			251	7.63						
6000			351	9.09						
10000			551	12.24						
<u>Single Mercury Vapor</u>										
4000							214#	\$ 7.54		
7000	415	\$ 7.72	411	8.17	412	\$14.02	413	14.02	416	\$ 8.17
10000	515	9.54	511	9.99	512	15.85	513	16.85	516	9.99
20000	615	13.70	611	14.16	612	20.02	613	20.02	616	14.16
35000			711	19.39						
55000					812	31.43				
<u>Double Mercury Vapor</u>										
20000			621	27.66	622	34.54				
					822	57.06				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

THE WASHINGTON WATER POWER COMPANY  
 Service Shortcuts - Electric\*

STATE OF WASHINGTON  
 Effective January 1, 1997

SCHEDULE 42 - Includes effect of Schedule 52 & 91  
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
 HIGH PRESSURE SODIUM VAPOR

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 7.07		
100W			421*	\$13.42			434#	7.58		
100W	435	\$ 7.17	431	7.58	432	\$13.42	433	13.42	436	\$ 7.58
200W					522*	30.43				
200W	535	11.72	531	12.13	532	17.97	533	17.97	536	12.13
250W			631	14.30	632	20.15	633	20.15	636	14.30
400W			831	21.02	832	26.87				
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	14.75	442	20.90			446	14.75
200W			541	24.28	542	30.43				
400W					842	47.49				

#Decorative Curb

\*Underground Installation

THE WASHINGTON WATER POWER COMPANY  
 Service Shortcuts - Electric\*

STATE OF WASHINGTON  
 Effective January 1, 1997

SCHEDULE 44 - Includes effect of Schedule 52 & 91  
 CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - WASHINGTON  
 HIGH PRESSURE SODIUM VAPOR

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 3.86	431	\$ 3.86	432	\$ 3.86	433	\$ 3.86
200W	535	6.01	531	6.01	532	6.01	533	6.01
250W	635	6.23						
310W	735	8.17	731	8.17	732	8.17	733	8.17
400W	835	10.50						

Double High-Pressure Sodium Vapor  
 (Nominal Rating in Watts)

100W	441	6.75	442	6.75	443	6.75
200W			542	11.04	543	11.04
250W			832	12.34		
310W			742	15.39		

SCHEDULE 45 - Includes effect of Schedule 52 & 91  
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 3.59		
10000	515	4.96		
20000#	615	7.66		
35000	715	12.42		
55000#	815	17.70	819	\$11.78

THE WASHINGTON WATER POWER COMPANY  
 Service Shortcuts - Electric\*

STATE OF WASHINGTON  
 Effective January 1, 1997

SCHEDULE 46 - Includes effect of Schedule 52 & 91  
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON  
 HIGH PRESSURE SODIUM VAPOR

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$1.83		
100W	435	2.59	439	\$2.00
150W	935	3.54		
200W	535	4.74	539	3.55
250W	635	5.71	639	4.39
310W	735	6.90	739	5.27
400W	835	8.75	839	6.60
<u>Double High-Pressure Sodium Vapor</u>				
200W	545	\$9.48		

THE WASHINGTON WATER POWER COMPANY  
 Service Shortcuts - Electric\*

STATE OF WASHINGTON  
 Effective January 1, 1997

SCHEDULE 47 - Includes effect of Schedule 52 & 91  
 AREA LIGHTING - MERCURY VAPOR - WASHINGTON

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)				
	7,000	10,000	20,000		
<u>Mercury Vapor</u>					
Luminaire (on existing standard)	\$ 8.33	\$ 9.99	\$14.21		
Luminaire and Standard:					
30-foot wood pole	10.41	12.08	16.30		
Galvanized steel standards:					
25 foot	13.57	15.24	19.46		
30 foot	14.23	15.90	20.12		
Aluminum standards:*					
25 foot	14.68	16.36	20.57		
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)					
	<u>No Pole</u>	<u>30 Foot Wood Pole</u>	<u>25 Foot Steel Pole</u>	<u>30 Foot Steel Pole</u>	<u>20 Foot Fiberglass</u>
100W	\$10.13	\$13.50			\$13.50
200W	10.29	14.30	\$15.57	\$17.97	
400W	14.22	18.28			
<u>Double High-Pressure Sodium Vapor</u>					
200W				30.43	



**AVISTA CORP.  
DOCKET NO. UG-991607  
GAS COMPLIANCE FILING  
SUPPORTING WORKPAPERS**

**Avista Corp.**  
**Margin Increase by Schedule**  
**State of Washington - Gas**  
**Compliance Filing - Docket No. UG-991607**  
**(000s of Dollars)**

Line No.	Type of Service (a)	Schedule Number (b)	Margin Under Present Rates (c)	5.226%	Margin Increase (Decrease) (d)	Margin Under Proposed Rates (e)
1	General Service	101	\$25,794		\$1,348.0	\$27,142
2	Large General Service	111	\$5,982		\$312.6	\$6,295
3	Large General Service - High Annual Load Factor	121	\$667		\$34.9	\$702
4	Interruptible Service	131	\$44		\$0.0	\$44
5	Transportation Service	146	\$1,980		\$103.5	\$2,083
6	High Volume Transportation Service	148	\$1,323		\$0.0	\$1,323
7	Total		\$35,790		\$1,799	\$37,589

**Avista Corp.**  
**Uniform Percent of Margin Increase by Schedule**  
**Docket No. UG-991607**

	101	111	121	131	146	148	Total
Pro forma Revenue under Present Rates	\$51,441	\$17,240	\$2,772	\$182	\$2,078	\$1,323	\$75,036
Less: Pro forma Purchase Gas Costs	<u>\$25,647</u>	<u>\$11,258</u>	<u>\$2,105</u>	<u>\$138</u>	<u>\$98</u>	<u>\$0</u>	<u>\$39,246</u>
Total Margin under Present Rates	\$25,794	\$5,982	\$667	\$44	\$1,980	\$1,323	\$35,790

**AVISTA CORP.  
WASHINGTON - GAS  
PRESENT TARIFF RATES INCLUDING SCHS. 150 & 156  
AT 10/1/00**

	<u>Existing Tariff Rate</u>	<u>Sch. 150</u>	<u>Sch. 156</u>	<u>Revised Tariff Rate</u>
<u>Sch. 101</u>				
Thm. Rate	\$ 0.41840	\$ (0.01788)	\$ 0.19252	\$ 0.59304
<u>Sch. 111 &amp; 112</u>				
Blk. 1	\$ 0.43740	\$ (0.01748)	\$ 0.19218	\$ 0.61210
Blk. 2	\$ 0.37965	\$ (0.01748)	\$ 0.19218	\$ 0.55435
Blk. 3	\$ 0.32530	\$ (0.01748)	\$ 0.19218	\$ 0.50000
Min. Chg.	\$ 87.48			\$ 122.42
<u>Sch. 121</u>				
Blk. 1	\$ 0.42600	\$ (0.01673)	\$ 0.19168	\$ 0.60095
Blk. 2	\$ 0.37965	\$ (0.01673)	\$ 0.19168	\$ 0.55460
Blk. 3	\$ 0.32530	\$ (0.01673)	\$ 0.19168	\$ 0.50025
Blk. 4	\$ 0.28910	\$ (0.01673)	\$ 0.19168	\$ 0.46405
Min. Chg.	\$ 213.00			\$ 300.48
<u>Sch. 131</u>				
Blk. 1	\$ 0.29700	\$ (0.01498)	\$ 0.19066	\$ 0.47268
<u>Sch. 146</u>				
Blk. 1	\$ 0.04864	\$ (0.00025)	\$ (0.00030)	\$ 0.04809
Blk. 2	\$ 0.03470	\$ (0.00025)	\$ (0.00030)	\$ 0.03415

**AVISTA CORP.**  
**WASHINGTON - GAS**  
**REVENUE UNDER PRESENT AND COMPLIANCE RATES**  
**DOCKET NO. UG-991607**

WK PPR REF		TOTAL	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCHEDULE 111	EX LRG GEN SVC SCHEDULE 121	INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	TRANSPORT SCHEDULE 148
	<b>PRES BILLING DETERMINANTS</b>							
	<b>THERMS</b>							
6	BLOCK 1		100,615,672	5,340,093	490,749	643,911	36,444,179	36,923,734
6	BLOCK 2			13,701,674	442,289		7,457,965	5,436,194
6	BLOCK 3			27,255,891	4,361,282			2,500,000
6	BLOCK 4				4,955,494			258,442
	OTHER-KETTLE FALLS							223,121
	SUBTOTAL	247,050,690	100,615,672	46,297,658	10,249,814	643,911	43,902,144	45,341,491
	NET SHIFTING ADJUSTMENT							
	SUBTOTAL	247,050,690	100,615,672	46,297,658	10,249,814	643,911	43,902,144	45,341,491
6	ADJUSTMENT TO ACTUAL	(1,228,392)	0	(585,536)	(642,856)	0	0	0
	TOTAL BEFORE ADJUSTMENT	245,822,298	100,615,672	45,712,122	9,606,958	643,911	43,902,144	45,341,491
3	WEATHER & UNBILLED REV. ADJ.	19,495,388	14,443,336	5,068,886	(16,834)	0	0	0
	TOTAL PROFORMA THERMS	265,317,686	115,059,008	50,781,008	9,590,124	643,911	43,902,144	45,341,491
10,13-14	TOTAL BILLS		1,339,468			12	348	48
10,13-14	TOTAL/MINIMUM BILLS			29,524	504			
	<b>PROP BILLING DETERMINANTS</b>							
	<b>THERMS</b>							
6,16-17	BLOCK 1		100,615,672	5,340,093	490,749	120,000	6,226,935	36,923,734
6,16-17	BLOCK 2			13,701,674	442,289	175,852	6,967,848	5,436,194
6,16-17	BLOCK 3			27,255,891	4,361,282	190,393	17,924,283	2,500,000
6,16-17	BLOCK 4				3,054,281	157,666	5,325,113	258,442
	BLOCK 5				1,901,213		7,457,965	223,121
	SUBTOTAL	247,050,690	100,615,672	46,297,658	10,249,814	643,911	43,902,144	45,341,491
15	NET SHIFTING ADJUSTMENT	0	0	0	0	0	0	0
	SUBTOTAL	247,050,690	100,615,672	46,297,658	10,249,814	643,911	43,902,144	45,341,491
	ADJUSTMENT TO ACTUAL	(1,228,392)	0	(585,536)	(642,856)	0	0	0
	TOTAL BEFORE ADJUSTMENT	245,822,298	100,615,672	45,712,122	9,606,958	643,911	43,902,144	45,341,491
	WEATHER & UNBILLED REV. ADJ.	19,495,388	14,443,336	5,068,886	-16,834	0	0	0
	TOTAL PROFORMA THERMS	265,317,686	115,059,008	50,781,008	9,590,124	643,911	43,902,144	45,341,491
	TOTAL BILLS		1,339,468			12	348	48
	TOTAL/MINIMUM BILLS			29,524	504			

**AVISTA CORP.**  
**WASHINGTON - GAS**  
**REVENUE UNDER PRESENT AND COMPLIANCE RATES**  
**DOCKET NO. UG-991607**

WK PPR REF	TOTAL	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCHEDULE 111	EX LRG GEN SVC SCHEDULE 121	INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	TRANSPORT SCHEDULE 148 (1)
<b>PRESENT RATES</b>							
		\$4.00				\$164.88	\$200.00
			\$122.42	\$300.48			
		59.304¢	61.210¢	60.095¢	47.268¢	4.809¢	2.800¢
			55.435¢	55.460¢		3.415¢	3.500¢
			50.000¢	50.025¢			3.168¢
				46.405¢			2.100¢
		64.629¢	53.648¢	47.624¢	47.268¢	4.703¢	2.918¢
<b>PROPOSED RATES</b>							
		\$5.00				\$200.00	\$200.00
			\$123.62	\$301.56			
7		59.311¢	61.810¢	60.312¢	51.074¢	5.938¢	2.800¢
7			56.810¢	56.810¢	47.000¢	5.298¢	3.500¢
7			50.257¢	50.257¢	46.000¢	4.838¢	3.168¢
7				47.210¢	45.800¢	4.488¢	2.100¢
				46.230¢		3.400¢	
		65.967¢	54.283¢	47.994¢	47.170¢	4.939¢	2.918¢

(1) Block 1 - Kaiser Aluminum  
Block 2 - Lamb Weston  
Block 3 - Mutual Materials - 1st 2.5 million/year  
Block 4 - Mutual Materials - over 2.5 million/year

Note: Rates include Schedule 150 - Purchased Gas Cost Adjustment

**AVISTA CORP.  
WASHINGTON - GAS  
REVENUE UNDER PRESENT AND COMPLIANCE RATES  
DOCKET NO. UG-991607**

WK PPR REF	GEN SERVICE TOTAL	LRG GEN SVC SCHEDULE 101	EX LRG GEN SVC SCHEDULE 111	INTERRUPTIBLE SCHEDULE 121	TRANSPORT SCHEDULE 131	TRANSPORT SCHEDULE 146	TRANSPORT SCHEDULE 148
<b>PRESENT REVENUE</b>							
<b>BILLING REVENUE</b>							
	BASIC CHARGE	\$5,424,850	\$5,357,872			\$57,378	\$9,600
	MONTHLY MINIMUM	\$3,765,770		\$3,614,328	\$151,442		
	BLOCK 1	\$62,759,947	\$59,669,118			\$304,364	\$1,752,601
	BLOCK 2	\$8,285,773		\$7,595,523	\$245,293		\$254,690
	BLOCK 3	\$15,888,877		\$13,627,946	\$2,181,731		\$79,200
	BLOCK 4	\$2,305,024			\$2,299,597		\$5,427
	ANNUAL MINIMUM ADJUSTMENT				\$3,324		
	OTHER REVENUE-KETTLE FALLS						\$4,665
	<b>SUBTOTAL</b>	\$98,438,230	\$65,026,990	\$24,837,797	\$4,881,388	\$304,364	\$2,064,668
	<b>NET SHIFTING ADJUSTMENT</b>						
	<b>SUBTOTAL</b>	\$98,438,230	\$65,026,990	\$24,837,797	\$4,881,388	\$304,364	\$2,064,668
	<b>ADJUST TO ACTUAL</b>	(\$620,283)	\$0	(\$314,129)	(\$306,155)	\$0	\$0
	<b>TOTAL BILLING REVENUE</b>	\$97,817,947	\$65,026,990	\$24,523,668	\$4,575,233	\$304,364	\$2,064,668
	<b>ADJUSTMENT REVENUE</b>						
	<b>UNBILLED REVENUE ADJUSTMENT</b>						
24	BASE LOAD THERMS	(20,061)	2,611	(3,985)	(18,687)	0	0
5	BASE LOAD RATE		<u>59.304¢</u>	<u>57.772¢</u>	<u>47.624¢</u>	<u>47.268¢</u>	<u>3.991¢</u>
	BASE LOAD REVENUE	(\$9,653)	\$1,548	(\$2,302)	(\$8,900)	\$0	\$0
24	WEATHER-SENSITIVE THERMS	771,259	587,848	192,020	(8,609)		
5	WEATHER-SENSITIVE RATE		<u>59.304¢</u>	<u>50.960¢</u>	<u>47.624¢</u>		
	WEATHER-SENSITIVE REVENUE	\$442,370	\$348,617	\$97,853	(\$4,100)	\$0	\$0
	TOTAL UNBILLED THERM ADJ	751,198	590,459	188,035	(27,296)	0	0
	TOTAL UNBILLED REVENUE ADJ	\$432,717	\$350,166	\$95,551	(\$12,999)	\$0	\$0
	<b>WEATHER NORMALIZATION ADJ</b>						
34	WEATHER-SENSITIVE THERMS	18,744,190	13,852,877	4,880,851	10,462	0	0
5	WEATHER-SENSITIVE RATE		<u>59.304¢</u>	<u>50.960¢</u>	<u>47.624¢</u>	<u>47.268¢</u>	
	WEATHER-SENSITIVE REVENUE	\$10,707,558	\$8,215,310	\$2,487,265	\$4,982	\$0	\$0
	<b>OTHER ADJUSTMENTS</b>						
	<b>TOTAL ADJUSTMENT REVENUE</b>	\$11,140,274	\$8,565,476	\$2,582,815	(\$8,017)	\$0	\$0
	<b>TOTAL BILLING REVENUE</b>	\$97,817,947	\$65,026,990	\$24,523,668	\$4,575,233	\$304,364	\$2,064,668
	<b>TOTAL PRESENT REVENUE</b>	\$108,958,221	\$73,592,466	\$27,106,483	\$4,567,216	\$304,364	\$2,064,668

**AVISTA CORP.  
WASHINGTON - GAS  
REVENUE UNDER PRESENT AND COMPLIANCE RATES  
DOCKET NO. UG-991607**

WK PPR REF	GEN SERVICE TOTAL	LRG GEN SVC SCHEDULE 101	EX LRG GEN SVC SCHEDULE 111	INTERRUPTIBLE SCHEDULE 121	TRANSPORT SCHEDULE 131	TRANSPORT SCHEDULE 146	TRANSPORT SCHEDULE 148
<b>PROPOSED REVENUE</b>							
<b>BILLING REVENUE</b>							
	BASIC CHARGE	\$6,776,540	\$6,697,340			\$69,600	\$9,600
	MONTHLY MINIMUM	\$3,801,743		\$3,649,757	\$151,986		
	BLOCK 1	\$61,141,070	\$59,676,161			\$61,289	\$369,755
	BLOCK 2	\$8,677,259		\$7,783,921	\$251,264	\$82,650	\$369,157
	BLOCK 3	\$16,923,800		\$13,697,993	\$2,191,849	\$87,581	\$867,177
	BLOCK 4	\$1,758,555			\$1,441,926	\$72,211	\$238,991
	BLOCK 5	\$1,132,502			\$878,931		\$253,571
	OTHER REVENUE			\$	3,324		\$4,665
	<b>SUBTOTAL</b>	<b>\$100,219,459</b>	<b>\$66,373,501</b>	<b>\$25,131,671</b>	<b>\$4,919,281</b>	<b>\$303,731</b>	<b>\$2,168,251</b>
	NET SHIFTING ADJUSTMENT	\$0	\$0	\$0	\$0		
	<b>SUBTOTAL</b>	<b>\$100,219,459</b>	<b>\$66,373,501</b>	<b>\$25,131,671</b>	<b>\$4,919,281</b>	<b>\$303,731</b>	<b>\$2,168,251</b>
	ADJUST TO ACTUAL	(\$626,377)		(\$317,845)	(\$308,531)		
	<b>TOTAL BILLING REVENUE</b>	<b>\$99,593,082</b>	<b>\$66,373,501</b>	<b>\$24,813,826</b>	<b>\$4,610,750</b>	<b>\$303,731</b>	<b>\$2,168,251</b>
<b>ADJUSTMENT REVENUE</b>							
<b>UNBILLED REVENUE ADJUSTMENT</b>							
24	BASE LOAD THERMS	-20,061	2,611	-3,985	-18,687	0	0
5	BASE LOAD RATE		59.311¢	58.833¢	47.994¢	51.074¢	3.991
	BASE LOAD REVENUE	(\$9,765)	\$1,549	(\$2,345)	(\$8,969)	\$0	\$0
24	WEATHER-SENSITIVE THERMS	771,259	587,848	192,020	-8,609	0	
5	WEATHER-SENSITIVE RATE		59.311¢	51.414¢	47.994¢	51.074¢	
	WEATHER-SENSITIVE REVENUE	\$443,252	\$348,659	\$98,725	(\$4,132)	\$0	
	TOTAL UNBILLED THERM ADJUST	751,198	590,459	188,035	-27,296	0	0
	TOTAL UNBILLED REVENUE ADJ	\$433,488	\$350,207	\$96,381	(\$13,100)	\$0	\$0
<b>WEATHER NORMALIZATION ADJ</b>							
34	WEATHER-SENSITIVE THERMS	18,744,190	13,852,877	4,880,851	10,462	0	
5	WEATHER-SENSITIVE RATE		59.311¢	51.414¢	47.994¢	51.074¢	
	WEATHER-SENSITIVE REVENUE	\$10,730,745	\$8,216,280	\$2,509,444	\$5,021	\$0	
<b>OTHER ADJUSTMENTS</b>							
	<b>TOTAL ADJUSTMENT REVENUE</b>	<b>\$11,164,232</b>	<b>\$8,566,487</b>	<b>\$2,605,825</b>	<b>(\$8,079)</b>	<b>\$0</b>	<b>\$0</b>
	<b>TOTAL BILLING REVENUE</b>	<b>\$98,270,058</b>	<b>\$66,373,501</b>	<b>\$24,813,826</b>	<b>\$4,610,750</b>	<b>\$303,731</b>	<b>\$2,168,251</b>
	<b>TOTAL PROPOSED REVENUE</b>	<b>\$110,757,314</b>	<b>\$74,939,988</b>	<b>\$27,419,650</b>	<b>\$4,602,670</b>	<b>\$303,731</b>	<b>\$2,168,251</b>
	<b>TOTAL PRESENT REVENUE</b>	<b>\$108,958,221</b>	<b>\$73,592,466</b>	<b>\$27,106,483</b>	<b>\$4,567,216</b>	<b>\$304,364</b>	<b>\$2,064,668</b>
	<b>TOTAL INCREASED REVENUE</b>	<b>\$1,799,093</b>	<b>\$1,347,522</b>	<b>\$313,167</b>	<b>\$35,454</b>	<b>(\$633)</b>	<b>\$103,582</b>
	<b>PERCENT REVENUE INCREASE</b>	<b>1.65%</b>	<b>1.83%</b>	<b>1.16%</b>	<b>0.78%</b>	<b>-0.21%</b>	<b>5.02%</b>
							<b>0.00%</b>



**AVISTA CORP.  
WASHINGTON - GAS  
REVENUE UNDER PRESENT AND COMPLIANCE RATES  
DOCKET NO. UG-991607**

WK PPR  
REF

	RATES	TOTAL THERMS	TOTAL REVENUE	BASE LOAD THERMS	BASE LOAD REVENUE	WTHR-SENS. THERMS	WTHR-SENS. REVENUE
<b>PRESENT BASELOAD AND WEATHER-SENSITIVE RATE FOR SCH 111</b>							
0-200 THERMS	61.210¢	5,340,093	\$3,268,671	5,340,096	\$3,268,673	0	\$0
201-1,000 THERMS	55.435¢	13,701,674	\$7,595,523	7,857,132	\$4,355,601	5,844,542	\$3,239,922
OVER 1,000 THERMS	50.000¢	27,255,891	\$13,627,946	0	\$0	27,255,891	\$13,627,946
<b>TOTAL</b>		46,297,658	\$24,492,139	13,197,228	\$7,624,274	33,100,433	\$16,867,867
<b>AVERAGE RATE</b>					57.772¢		50.960¢

**PRESENT BASELOAD AND WEATHER-SENSITIVE RATE FOR SCH 111**

0-200 THERMS	61.810¢	5,340,093	\$3,300,711	5,340,096	\$3,300,713	0	0
201-1,000 THERMS	56.810¢	13,701,674	\$7,783,921	7,857,132	\$4,463,637	5,844,542	3,320,284
OVER 1,000 THERMS	50.257¢	27,255,891	\$13,697,993	0	\$0	27,255,891	13,697,993
<b>TOTAL</b>		46,297,658	\$24,782,626	13,197,228	\$7,764,350	33,100,433	17,018,277
<b>AVERAGE RATE</b>					58.833¢		51.414¢

**AVISTA CORP.**  
**WASHINGTON - GAS**  
**PROPOSED MARGIN BY RATE SCHEDULE & RATE BLOCK**  
**DOCKET NO. UG-991607 - COMPLIANCE FILING**

	<u>Proposed Rates</u>	<u>Present Rates</u>	<u>Margin Increase</u>	<u>Present Margin</u>	<u>Proposed Margin</u>	<u>Net Prop. Margin(1)</u>
<u>Sch. 111 &amp; 112</u>						
Blk. 1	\$ 0.61810	\$ 0.61210	\$ 0.00600	\$ 0.18603	\$ 0.19203	<b>\$ 0.18202</b>
Blk. 2	\$ 0.56810	\$ 0.55435	\$ 0.01375	\$ 0.12828	\$ 0.14203	<b>\$ 0.13463</b>
Blk. 3	\$ 0.50257	\$ 0.50000	\$ 0.00257	\$ 0.07393	\$ 0.07650	<b>\$ 0.07251</b>
<u>Sch. 121</u>						
Blk. 1	\$ 0.60312	\$ 0.60095	\$ 0.00217	\$ 0.17774	\$ 0.17991	<b>\$ 0.17053</b>
Blk. 2	\$ 0.56810	\$ 0.55460	\$ 0.01350	\$ 0.13139	\$ 0.14489	<b>\$ 0.13734</b>
Blk. 3	\$ 0.50257	\$ 0.50025	\$ 0.00232	\$ 0.07704	\$ 0.07936	<b>\$ 0.07522</b>
Blk. 4	\$ 0.47210	\$ 0.46405	\$ 0.00805	\$ 0.04084	\$ 0.04889	<b>\$ 0.04634</b>
Blk. 5	\$ 0.46230	\$ 0.46405	\$(0.00175)	\$ 0.04084	\$ 0.03909	<b>\$ 0.03705</b>
<u>Sch. 131</u>						
Blk. 1	\$ 0.51074	\$ 0.47268	\$ 0.03806	\$ 0.05604	\$ 0.09410	<b>\$ 0.08919</b>
Blk. 2	\$ 0.47000	\$ 0.47268	\$(0.00268)	\$ 0.05604	\$ 0.05336	<b>\$ 0.05058</b>
Blk. 3	\$ 0.46000	\$ 0.47268	\$(0.01268)	\$ 0.05604	\$ 0.04336	<b>\$ 0.04110</b>
Blk. 4	\$ 0.45800	\$ 0.47268	\$(0.01468)	\$ 0.05604	\$ 0.04136	<b>\$ 0.03920</b>
<u>Sch. 146</u>						
Blk. 1	\$ 0.05938	\$ 0.04809	\$ 0.01129	\$ 0.04604	\$ 0.05733	<b>\$ 0.05434</b>
Blk. 2	\$ 0.05298	\$ 0.04809	\$ 0.00489	\$ 0.04604	\$ 0.05093	<b>\$ 0.04827</b>
Blk. 3	\$ 0.04838	\$ 0.04809	\$ 0.00029	\$ 0.04604	\$ 0.04633	<b>\$ 0.04391</b>
Blk. 4	\$ 0.04488	\$ 0.04809	\$(0.00321)	\$ 0.04604	\$ 0.04283	<b>\$ 0.04060</b>
Blk. 5	\$ 0.03400	\$ 0.03415	\$(0.00015)	\$ 0.03210	\$ 0.03195	<b>\$ 0.03028</b>

(1) Proposed margin divided by 1.055 to adjust for revenue conversion factor

Avista Utilities  
Margin Analysis

	Base Tariff Rates	Sch 150 Tariff Rates	Sch 156 Tariff Rates	Total Rates Without Amortization	GRI Funding	Demand Cost (Note 1)	Commodity Cost (Note 1)	Margin	9/1/00 Margin
Washington									
Schedule 101	\$0.41840	(\$0.01788)	\$0.19252	\$0.59304	(\$0.00051)	(\$0.08429)	(\$0.34288)	\$0.16536	\$0.16536
Schedule 111									
First 200	\$0.43740	(\$0.01748)	\$0.19218	\$0.61210	(\$0.00041)	(\$0.08278)	(\$0.34288)	\$0.18603	\$0.18603
Next 800	\$0.37965	(\$0.01748)	\$0.19218	\$0.55435	(\$0.00041)	(\$0.08278)	(\$0.34288)	\$0.12828	\$0.12828
Over 1,000	\$0.32530	(\$0.01748)	\$0.19218	\$0.50000	(\$0.00041)	(\$0.08278)	(\$0.34288)	\$0.07393	\$0.07393
Schedule 112									
First 200	\$0.43740	(\$0.01748)	\$0.19218	\$0.61210	(\$0.00041)	(\$0.08278)	(\$0.34288)	\$0.18603	\$0.18603
Next 800	\$0.37965	(\$0.01748)	\$0.19218	\$0.55435	(\$0.00041)	(\$0.08278)	(\$0.34288)	\$0.12828	\$0.12828
Over 1,000	\$0.32530	(\$0.01748)	\$0.19218	\$0.50000	(\$0.00041)	(\$0.08278)	(\$0.34288)	\$0.07393	\$0.07393
Schedule 121									
First 500	\$0.42600	(\$0.01673)	\$0.19168	\$0.60095	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.17774	\$0.17774
Next 500	\$0.37965	(\$0.01673)	\$0.19168	\$0.55460	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.13139	\$0.13139
Next 9,000	\$0.32530	(\$0.01673)	\$0.19168	\$0.50025	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.07704	\$0.07704
All Over 10,000	\$0.28910	(\$0.01673)	\$0.19168	\$0.46405	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.04084	\$0.04084
Schedule 122									
First 500	\$0.42600	(\$0.01673)	\$0.19168	\$0.60095	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.17774	\$0.17774
Next 500	\$0.37965	(\$0.01673)	\$0.19168	\$0.55460	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.13139	\$0.13139
Next 9,000	\$0.32530	(\$0.01673)	\$0.19168	\$0.50025	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.07704	\$0.07704
All Over 10,000	\$0.28910	(\$0.01673)	\$0.19168	\$0.46405	(\$0.00033)	(\$0.08000)	(\$0.34288)	\$0.04084	\$0.04084
Schedule 131	\$0.29700	(\$0.01498)	\$0.19066	\$0.47268	(\$0.00030)	(\$0.07346)	(\$0.34288)	\$0.05604	\$0.05604
Schedule 132	\$0.29700	(\$0.01498)	\$0.19066	\$0.47268	(\$0.00030)	(\$0.07346)	(\$0.34288)	\$0.05604	\$0.05604
Sch 146									
First 500,000	\$0.04864	(\$0.00025)	(\$0.00030)	\$0.04809	(\$0.00006)	(\$0.00199)		\$0.04604	\$0.04604
Over 500,000	\$0.03470	(\$0.00025)	(\$0.00030)	\$0.03415	(\$0.00006)	(\$0.00199)		\$0.03210	\$0.03210

**AVISTA CORP.  
WASHINGTON - GAS  
POTENTIAL LOST (GAIN) MARGIN RESULTING FROM SALES CUSTOMERS SWITCHING TO TRANSPORTATION  
DOCKET NO. UG-991607 - COMPLIANCE FILING**

	No. of Cust.	Total Therms
Schedule 111	4	1,996,215
Schedule 121	14	5,575,520 (1)
Schedule 131	1	643,911

<b>Proposed Sales Rates</b>				<b>Proposed Transportation Rates</b>		
<b>Schedule 111</b>				Sch. 146	Sch. 146	Potential
	Blk. Usage	Margin/Therm	Total Margin	Margin/Therm	Margin	Lost Margin
Block 1	9,200	\$0.18202	\$1,675	Block 1	803,062	0.05434 \$43,638
Block 2	35,493	\$0.13463	\$4,778	Block 2	661,008	0.04827 \$31,907
Block 3	376,415	\$0.07251	\$27,294	Block 3	532,145	0.04391 \$23,366
Block 4	1,575,107	\$0.07251	\$114,211			
	<u>1,996,215</u>		<u>\$147,958</u>		1,996,215	\$98,912 \$49,046
<b>Schedule 121</b>						
	Blk. Usage	Margin/Therm	Total Margin			
Block 1	84,000	\$0.17053	\$14,325	Block 1	3,092,547	0.05434 \$168,049
Block 2	84,000	\$0.13734	\$11,537	Block 2	1,927,368	0.04827 \$93,034
Block 3	1,457,115	\$0.07522	\$109,604	Block 3	555,605	0.04391 \$24,397
Block 4	2,049,192	\$0.04634	\$94,960			
Block 5	1,901,213	\$0.03705	\$70,440			
	<u>5,575,520</u>		<u>\$ 300,865</u>		5,575,520	\$285,480 \$15,385
<b>Schedule 131</b>						
	Blk. Usage	Margin/Therm	Total Margin			
Block 1	120,000	0.08919	\$10,703	Block 1	240,000	0.05434 \$13,042
Block 2	175,852	0.05058	\$8,895	Block 2	246,245	0.04827 \$11,886
Block 3	190,393	0.0411	\$7,825	Block 3	157,666	0.04391 \$6,923
Block 4	157,666	0.0392	\$6,181			
	<u>643,911</u>		<u>\$ 33,603</u>		643,911	\$31,851 \$ 1,752
						\$66,183
Less: 146 Customer Charge: \$200.00/month X 19 customers X 12 months						\$45,600
Potential Lost Margin						<b>\$20,583</b>

(1) From worksheet 19  
(2) 1,001-10,000 therms/month

**AVISTA CORP.**  
**TRANSPORT BLOCK USAGE FOR SCHEDULE 111 & 121 CUSTOMERS WHO QUALIFY FOR TRANSPORTATION**  
**DOCKET NO. UG-991607 - COMPLIANCE FILING**

Sch 111	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	0-20000	next 30,000	next 250,000	next 200,000	> 500,000
Darigold	0	72,653	33,125	30,771	25,615	22,803	24,874	22,285	27,160	26,638	34,895	0	320,819	200,000	120,819	0		
FAFB Housing	146,990	129,306	137,746	71,065	72,513	28,402	22,264	22,987	32,061	69,423	137,959	114,600	985,316	240,000	265,714	479,602		
Spokane Transit	66,163	63,331	46,287	26,500	18,734	3,218	461	232	4,427	21,935	52,480	70,569	374,337	167,072	154,722	52,543		
Fl. Wright Housing	43,308	43,093	41,906	38,028	23,790	18,262	9,207	7,593	6,970	13,958	22,197	47,431	315,743	195,990	119,753	0		
<b>Totals</b>													1,996,215	803,062	661,008	532,145		0
<b>Sch 121</b>														0-20000	next 30,000	next 250,000	next 200,000	> 500,000
Valley Hosp. & Med. Airway Hgts.	20,634	17,098	14,477	16,030	18,228	19,682	32,190	27,503	41,786	34,909	31,372	29,783	303,692	225,515	78,177	0		
Correct Facility	25,970	16,495	14,686	14,007	21,316	27,738	48,259	49,998	48,931	48,083	40,147	33,038	388,668	225,188	163,480	0		
Bayer	22,514	24,388	24,374	23,318	24,871	23,752	28,123	27,129	28,028	28,094	22,890	22,208	299,689	240,000	59,689	0		
Snyder's Bakery	33,205	29,430	26,889	29,740	27,882	34,412	52,446	50,214	48,108	42,327	35,603	37,117	447,373	240,000	204,713	2,660		
WSU Housing	21,108	13,965	10,586	12,425	19,861	27,831	39,687	40,196	42,040	36,322	31,041	24,502	319,564	216,837	102,727	0		
Kaiser	65,101	87,056	74,590	90,050	41,379	73,716	100,779	173,880	101,735	39,390	67,861	41,105	956,642	240,000	331,874	384,768		
Rldpath	16,437	12,040	13,657	17,370	21,918	29,112	40,930	34,801	30,633	29,443	23,664	19,996	290,001	199,500	90,501	0		
Deaconess	40,928	34,598	42,448	40,967	29,420	32,028	35,081	35,115	32,631	29,936	27,895	37,717	418,764	240,000	178,764	0		
Continental Baking	19,466	19,658	15,842	21,047	22,714	30,738	32,900	29,573	27,233	25,050	13,679	3,003	260,903	211,648	49,255	0		
Central Premix	59,124	983	577	66,582	52,388	15,856	5,195	16,292	21,772	3,128	2,244	25,103	269,244	144,275	96,875	28,094		
Columbia Lighting	62,208	66,931	66,461	46,884	36,123	26,181	25,374	35,669	39,996	44,894	67,699	75,295	593,715	240,000	265,121	88,594		
Spokane Club	26,189	28,757	25,670	20,734	18,664	17,832	16,463	14,875	17,053	19,862	21,093	29,182	256,374	224,749	31,625	0		
Spokane Co. Auditor	69,951	57,736	49,060	36,684	33,436	26,297	23,877	24,961	29,188	40,467	55,282	68,520	515,459	240,000	223,970	51,489		
Quarry Tile	15,691	19,599	22,616	24,275	26,830	25,783	22,212	29,535	28,812	30,534	4,920	4,625	255,432	204,835	50,597	0		
<b>Totals</b>													5,575,520	3,092,547	1,927,368	555,605		0

**AVISTA CORP.**  
**SALES BLOCK USAGE FOR SCHEDULE 111 & 121 CUSTOMERS WHO QUALIFY FOR TRANSPORTATION**  
**DOCKET UG-991607 - COMPLIANCE FILING**

Sch 111	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	0-200	201-1000	1001-10000	> 10,000	
Dargold	0	72,653	33,125	30,771	25,615	22,803	24,674	22,285	27,160	26,638	34,895	0	320,819	2,000	8,000	90,000	220,819	
FAFB Housing	146,990	129,306	137,746	71,065	72,513	28,402	22,264	22,987	32,061	69,423	137,959	114,600	985,316	2,400	9,600	108,000	865,316	
Spokane Transit	66,163	63,331	46,287	26,500	18,734	3,218	461	232	4,427	21,935	52,480	70,569	374,337	2,400	8,293	76,645	286,999	
Ft. Wright Housing	43,308	43,093	41,908	38,028	23,790	18,262	9,207	7,593	6,970	13,958	22,197	47,431	315,743	2,400	9,600	101,770	201,973	
<b>Totals</b>													1,996,215	9,200	35,493	376,415	1,575,107	
Sch 121														0-500	501-1000	1001-10000	15000-25000	>25000
Valley Hosp. & Med. Airway Hgts.	20,634	17,098	14,477	16,030	18,228	19,682	32,190	27,503	41,786	34,909	31,372	29,783	303,692	6,000	6,000	108,000	131,149	52,543
Correct Facility	25,970	16,495	14,686	14,007	21,316	27,738	48,259	49,998	48,931	48,083	40,147	33,038	388,668	6,000	6,000	108,000	121,508	147,162
Bayer	22,514	24,388	24,374	23,318	24,871	23,752	28,123	27,129	28,028	28,094	22,890	22,208	299,689	6,000	6,000	108,000	168,315	11,374
Snyder's Bakery	33,205	29,430	26,889	29,740	27,882	34,412	52,446	50,214	48,108	42,327	35,603	37,117	447,373	6,000	6,000	108,000	180,000	147,373
WSU Housing	21,108	13,985	10,586	12,425	19,861	27,831	39,687	40,196	42,040	36,322	31,041	24,502	319,584	6,000	6,000	108,000	132,447	67,117
Kaiser	65,101	87,056	74,590	90,050	41,379	73,716	100,779	173,880	101,735	39,390	67,861	41,105	956,642	6,000	6,000	108,000	180,000	656,642
Ridpath	16,437	12,040	13,657	17,370	21,918	29,112	40,930	34,801	30,633	29,443	23,664	19,996	290,001	6,000	6,000	108,000	130,082	39,919
Deaconess	40,928	34,598	42,448	40,967	29,420	32,028	35,081	35,115	32,631	29,936	27,895	37,717	418,764	6,000	6,000	108,000	180,000	118,764
Continental Baking	19,466	19,658	15,842	21,047	22,714	30,738	32,900	29,573	27,233	25,050	13,679	3,003	280,903	6,000	6,000	101,003	127,408	20,494
Central Premix	59,124	963	577	66,582	52,388	15,856	5,195	16,292	21,772	3,128	2,244	25,103	269,244	6,000	6,000	70,567	83,480	103,187
Columbia Lighting	62,208	66,931	66,461	46,884	36,123	26,181	25,374	35,669	39,996	44,894	67,699	75,295	593,715	6,000	6,000	108,000	180,000	293,715
Spokane Club	26,189	28,757	25,670	20,734	18,664	17,832	16,463	14,875	17,053	19,862	21,093	29,182	256,374	6,000	6,000	108,000	128,576	9,798
Spokane Co. Auditor	69,951	57,736	49,060	36,684	33,436	26,297	23,877	24,961	29,188	40,467	55,282	68,520	515,459	6,000	6,000	108,000	178,838	218,621
Quarry Tile	15,691	19,599	22,616	24,275	26,830	25,783	22,212	29,535	28,812	30,534	4,920	4,625	255,432	6,000	6,000	97,545	129,393	16,494
<b>Totals</b>													5,575,520	84,000	84,000	1,457,115	2,049,192	1,901,213

**AVISTA CORP.  
WASHINGTON GAS  
PROPOSED SCHEDULE 146 COMPLIANCE RATES /  
INDIVIDUAL CUSTOMER INCREASES**

Customer	Therms					Total Therms	Transportation Bill under Present Rates	Transportation Bill under Proposed Rates	Increase (Decrease)	Estimated % Increase (Decrease) in Transport Bill
	1st 20,000 therms/month	next 30,000 therms/month	next 250,000 therms/month	next 200,000 therms/month	over 500,000 therms/month					
	<b>\$0.05938/therm</b>	<b>\$0.05298/therm</b>	<b>\$0.04838/therm</b>	<b>\$0.04488/therm</b>	<b>\$0.03400/therm</b>					
Acme Material	153,095	111,909	1,351	0	0	266,355	\$ 14,788	\$ 17,485	\$ 2,698	18.2%
American Linen	240,000	245,472	0	0	0	485,472	\$ 25,325	\$ 29,656	\$ 4,331	17.1%
Baker Commodities	240,000	197,009	6,996	0	0	444,005	\$ 23,331	\$ 27,427	\$ 4,096	17.6%
Boeing Co	238,741	198,628	98,101	0	0	535,470	\$ 27,729	\$ 31,846	\$ 4,117	14.8%
Deaconess Medical Ctr	240,000	360,000	624,877	0	0	1,224,877	\$ 60,883	\$ 65,956	\$ 5,073	8.3%
Eastern State Hospital	233,449	222,671	79,408	0	0	535,528	\$ 27,732	\$ 31,901	\$ 4,169	15.0%
Eastern Washington Univ	240,000	360,000	1,421,581	0	0	2,021,581	\$ 99,196	\$ 104,500	\$ 5,304	5.3%
Fairchild A.F.B.	220,000	326,832	2,667,101	832,866	917,094	4,963,893	\$ 227,908	\$ 230,374	\$ 2,466	1.1%
Holy Family Hospital	239,725	176,997	28,062	0	0	444,784	\$ 23,368	\$ 27,370	\$ 4,002	17.1%
Inland Asphalt	169,488	154,453	28,807	0	0	352,748	\$ 18,942	\$ 22,041	\$ 3,099	16.4%
Inland Empire Paper	60,000	90,000	282,319	0	0	432,319	\$ 22,769	\$ 24,390	\$ 1,621	7.1%
<b>Interstate Brands</b>	<b>240,000</b>	<b>60,560</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>300,560</b>	<b>\$ 16,432</b>	<b>\$ 19,860</b>	<b>\$ 3,427</b>	<b>20.9%</b>
Koch Materials Co	240,000	360,000	494,162	0	0	1,094,162	\$ 54,597	\$ 59,632	\$ 5,035	9.2%
Lakeland Village	240,000	314,285	181,521	0	0	735,806	\$ 37,363	\$ 42,084	\$ 4,721	12.6%
Lamb Weston	182,725	209,488	105,460	0	0	497,673	\$ 25,912	\$ 29,451	\$ 3,539	13.7%
Lane Mt Silica	240,000	360,000	543,106	0	0	1,143,106	\$ 56,951	\$ 61,999	\$ 5,049	8.9%
Northwest Alloys, Inc	240,000	360,000	3,000,000	2,400,000	6,219,685	12,219,685	\$ 502,921	\$ 500,045	\$ (2,876)	-0.6%
Sacred Heart Medical Ctr	240,000	360,000	1,503,013	0	0	2,103,013	\$ 103,112	\$ 108,440	\$ 5,327	5.2%
Shamrock Paving	161,674	182,034	34,036	0	0	377,744	\$ 20,144	\$ 23,291	\$ 3,147	15.6%
Spokane Comm. College	190,297	192,583	108,600	0	0	491,480	\$ 25,614	\$ 29,157	\$ 3,543	13.8%
Spokane Falls CC	161,348	112,516	11,873	0	0	285,737	\$ 15,720	\$ 18,516	\$ 2,797	17.8%
Spokane Steel	240,000	102,134	0	0	0	342,134	\$ 18,432	\$ 22,062	\$ 3,630	19.7%
Stimson Lumber	240,000	340,821	481,948	0	0	1,062,769	\$ 53,087	\$ 58,025	\$ 4,937	9.3%
Travis Pattern	240,000	360,000	583,000	0	0	1,183,000	\$ 58,869	\$ 63,930	\$ 5,061	8.6%
Veterans Adm Hospital	240,000	185,769	10,418	0	0	436,187	\$ 22,955	\$ 26,997	\$ 4,042	17.6%
Washington Potato	240,000	360,000	2,593,518	117,275	0	3,310,793	\$ 161,195	\$ 166,462	\$ 5,267	3.3%
WSU	240,000	360,000	3,000,000	1,974,972	321,186	5,896,158	\$ 281,047	\$ 280,421	\$ (626)	-0.2%
Western Asphalt	185,327	110,289	0	0	0	295,616	\$ 16,195	\$ 19,248	\$ 3,053	18.9%
Whitworth College	<u>191,066</u>	<u>193,398</u>	<u>35,025</u>	<u>0</u>	<u>0</u>	<u>419,489</u>	<u>\$ 22,152</u>	<u>\$ 25,686</u>	<u>\$ 3,534</u>	<u>16.0%</u>
<b>Total</b>	<b>6,226,935</b>	<b>6,967,848</b>	<b>17,924,283</b>	<b>5,325,113</b>	<b>7,457,965</b>	<b>43,902,144</b>	<b>\$ 2,064,668</b>	<b>\$ 2,168,251</b>	<b>\$ 103,582</b>	

Note: Block usage information from worksheet 17