

NORTHWEST NATURAL GAS COMPANY

WN U-6 Twelfth Revision of Sheet vi
Cancels Eleventh Revision of Sheet vi

TARIFF INDEX (continued)

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Thirtieth Revision of Sheet 101.1

Cancels Twenty-Ninth Revision of Sheet 101.1

RATE SCHEDULE 1 GENERAL SALES SERVICE

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:					
Customer Charge	\$5.50	----	----	----	\$5.50
Volumetric Charge (per therm)	\$0.77857	\$0.10689	\$0.34873	\$0.11328	\$1.34747
Commercial:					
Customer Charge	\$7.00	----	----	----	\$7.00
Volumetric Charge (per therm)	\$0.81634	\$0.10689	\$0.34873	\$0.09633	\$1.36829

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

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Thirtieth Revision of Sheet 102.1

Cancels Twenty-Ninth Revision of Sheet 102.1

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00	---	---	---	\$8.00
Volumetric Charge (per therm)	\$0.52274	\$0.10689	\$0.34873	\$0.07311	\$1.05147

(I)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

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Eighteenth Revision of Sheet 103.3

Cancels Seventeenth Revision of Sheet 103.3

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$22.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):					
Commercial	\$0.50167	\$0.10689	\$0.34873	\$0.06553	\$1.02282
Industrial	\$0.51501	\$0.10689	\$0.34873	\$0.00795	\$0.97858
Standby Charge (per therm of MHDV) [3]:					\$5.00

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[1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

(a) **Firm Sales Service.** Customer Charge

(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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**RATE SCHEDULE 10
 CHARGES FOR SPECIAL METERING EQUIPMENT, RENTAL METERS
 AND METERING SERVICES**

AVAILABLE:

In all territory served by the Company under the Tariff of which this Rate Schedule is a part.

TERM OF SERVICE:

The Term of Service for monthly meter rentals and metering services provided under this Schedule is one (1) Year. At the end of a full Term of Service, service under this Rate Schedule will continue on a billing month basis until terminated by either the Customer or the Company upon one (1) billing month advance notice.

MONTHLY METER RENTAL RATES AND SPECIAL METERING EQUIPMENT (OPTIONAL):

Any Customer may rent supplementary displacement type meters from the Company at the following rates.

Diaphragm Meters

<u>Meter Size (Cubic Feet/hour)</u>	<u>Monthly Charge</u>	(R)
250	\$1.98	
630	\$5.64	
1000	\$9.69	(R)

No new service after April 27, 2018. These charges are for service agreements initiated prior to April 27, 2018.

425	\$0.86
750	\$1.40
800	\$1.48
1400	\$2.93
2500	\$5.58

Rotary Meters

<u>Meter Size</u>	<u>Meter Capacity (Cubic Feet/hour)</u>	<u>Monthly Charge</u>	(R)
1.5M175/15C175	1500	\$26.01	
3M175	3000	\$28.07	
5M175	5000	\$31.59	
7M175	7000	\$32.45	
11M175	11000	\$50.28	
16M175	16000	\$65.15	
23M175	23000	\$181.03	
38M175	38000	\$239.76	(R)

No new service after April 27, 2018. These charges are for service agreements initiated prior to April 27, 2018.

8C175	800	\$ 13.00
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Third Revision of Sheet 110.2

Cancels Second Revision of Sheet 110.2

RATE SCHEDULE 10 CHARGES FOR SPECIAL METERING EQUIPMENT, RENTAL METERS AND METERING SERVICES (continued)

Metering Services and Charges	One Time Charge	Installation Charge	Monthly Charge	
Rental Read	---	---	\$0.36	
Advanced Automated Meter Reading (AAMR) Device ¹	---	\$1,270.53	\$48.05	(R)
Remote Index	---	\$50.00	\$4.00	
Pulse Output	---	\$100.00	\$8.00	
Administrative Set-Up/Consultation Fee (all meters)	\$100.00	---	---	
Technical Assistance (Rotary meters only)	\$100.00	---	---	

¹ Site specific engineering design costs for AAMR will be added to the installation charge if needed.

SPECIAL PROVISIONS FOR RENTAL METERS AND SPECIAL METERING EQUIPMENT:

1. Prior to receiving service under this section of the Schedule, the Customer must sign a service agreement that requires a minimum 12-month term. Customers who terminate service after less than 12 months will be required to pay all charges otherwise due to fulfill the 12-month obligation under the service agreement.
2. Service under this section of this Schedule is voluntary and separate from billing for or delivery of natural gas to a Customer's premise.
3. Since the Company does not maintain an inventory of all meter types offered under this Schedule, a delay may occur from the time a Customer requests service under this Schedule until the Company can provide it.
4. The Customer will be responsible for the meter pick-up and return of diaphragm meters.
5. The Customer will incur the Administrative Set-Up/Consultation Fee for each rental meter.
6. Upon delivery of a rotary meter, the Customer will incur the Technical Assistance charge listed above for each rental rotary meter. A Customer may not waive this provision or the associated fee. Technical assistance helps the Company ensure proper handling of rotary meters.
7. The Company will install AAMR devices for the charge listed above. AAMR devices will only be installed on Company owned meters and the Company will require that the Customer provide active and continuous electric power per company specifications to enable meter communications.
8. Upon request, the Company will provide one differential test per calendar year on rotary meters. The testing will be scheduled at the Company's convenience.
9. The Customer is responsible to protect all rental equipment from damage including but not limited to installing parking bollards to protect the rental equipment from vehicular or other damage.

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Thirtieth Revision of Sheet 127.1

Cancels Twenty-Ninth Revision of Sheet 127.1

RATE SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$9.00	---	---	---	\$9.00
Volumetric Charge (per therm)					
All therms	\$0.28684	\$0.10689	\$0.34873	\$0.04711	\$0.78957

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Sixteenth Revision of Sheet 141.9

Cancels Fifteenth Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2021 (C)
The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.39079		\$0.34873	\$0.05114	\$0.79066
Block 2: All additional therms	\$0.34435		\$0.34873	\$0.04511	\$0.73819
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10689
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.60
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.37982		\$0.34873	\$0.09146	\$0.82001
Block 2: All additional therms	\$0.33465		\$0.34873	\$0.08496	\$0.76834
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03734
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.36918			\$0.00182	\$0.37100
Block 2: All additional therms	\$0.32527			\$0.00161	\$0.32688

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Eleventh Revision of Sheet 141.10

Cancels Tenth Revision of Sheet 141.10

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.36329		\$0.34873	\$0.00689	\$0.71891
Block 2: All additional therms	\$0.32011		\$0.34873	\$0.00612	\$0.67496
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10689
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.60
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.35949		\$0.34873	\$0.04746	\$0.75568
Block 2: All additional therms	\$0.31673		\$0.34873	\$0.04620	\$0.71166
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03734
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.36386			\$0.00568	\$0.36954
Block 2: All additional therms	\$0.32058			\$0.00501	\$0.32559

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Cancels Sixteenth Revision of Sheet 142.10

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Billing Rates
Customer Charge (per month, all service types):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.18714		\$0.34873	\$0.02702	\$0.56289
Block 2: Next 20,000 therms	\$0.16751		\$0.34873	\$0.02422	\$0.54046
Block 3: Next 20,000 therms	\$0.12848		\$0.34873	\$0.01865	\$0.49586
Block 4: Next 100,000 therms	\$0.10277		\$0.34873	\$0.01501	\$0.46651
Block 5: Next 600,000 therms	\$0.06851		\$0.34873	\$0.01015	\$0.42739
Block 6: All additional therms	\$0.02568		\$0.34873	\$0.00405	\$0.37846
I42SF Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16068		\$0.34873	\$0.00406	\$0.51347
Block 2: Next 20,000 therms	\$0.14383		\$0.34873	\$0.00368	\$0.49624
Block 3: Next 20,000 therms	\$0.11029		\$0.34873	\$0.00292	\$0.46194
Block 4: Next 100,000 therms	\$0.08824		\$0.34873	\$0.00241	\$0.43938
Block 5: Next 600,000 therms	\$0.05884		\$0.34873	\$0.00175	\$0.40932
Block 6: All additional therms	\$0.02205		\$0.34873	\$0.00092	\$0.37170
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10689
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.60

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[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.15742		\$0.34873	\$0.05757	\$0.56372
Block 2: Next 20,000 therms	\$0.14092		\$0.34873	\$0.05538	\$0.54503
Block 3: Next 20,000 therms	\$0.10805		\$0.34873	\$0.05103	\$0.50781
Block 4: Next 100,000 therms	\$0.08644		\$0.34873	\$0.04817	\$0.48334
Block 5: Next 600,000 therms	\$0.05764		\$0.34873	\$0.04436	\$0.45073
Block 6: All additional therms	\$0.02162		\$0.34873	\$0.03960	\$0.40995
Interruptible Pipeline Capacity Charge (per therm):					\$0.03734
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15825		\$0.34873	\$0.04187	\$0.54885
Block 2: Next 20,000 therms	\$0.14166		\$0.34873	\$0.04133	\$0.53172
Block 3: Next 20,000 therms	\$0.10863		\$0.34873	\$0.04026	\$0.49762
Block 4: Next 100,000 therms	\$0.08691		\$0.34873	\$0.03956	\$0.47520
Block 5: Next 600,000 therms	\$0.05793		\$0.34873	\$0.03862	\$0.44528
Block 6: All additional therms	\$0.02172		\$0.34873	\$0.03745	\$0.40790
Interruptible Pipeline Capacity Charge (per therm):					\$0.03734
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

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- [1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2021

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

(C)

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:				Billing Rates
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.14017		\$0.00211	\$0.14228
Block 2: Next 20,000 therms	\$0.12548		\$0.00189	\$0.12737
Block 3: Next 20,000 therms	\$0.09622		\$0.00145	\$0.09767
Block 4: Next 100,000 therms	\$0.07698		\$0.00116	\$0.07814
Block 5: Next 600,000 therms	\$0.05133		\$0.00078	\$0.05211
Block 6: All additional therms	\$0.01923		\$0.00029	\$0.01952
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]:				Billing Rates
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.14133		\$0.00073	\$0.14206
Block 2: Next 20,000 therms	\$0.12651		\$0.00065	\$0.12716
Block 3: Next 20,000 therms	\$0.09701		\$0.00050	\$0.09751
Block 4: Next 100,000 therms	\$0.07762		\$0.00040	\$0.07802
Block 5: Next 600,000 therms	\$0.05175		\$0.00027	\$0.05202
Block 6: All additional therms	\$0.01940		\$0.00010	\$0.01950

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- [1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 142.12)

Issued October 25, 2021
NWN WUTC Advice No. 21-09

Effective with service on
and after November 1, 2021

NORTHWEST NATURAL GAS COMPANY

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Second Revision of Sheet 142.12

Cancels First Revision of Sheet 142.12

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:				Billing Rates
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.14912		\$0.00049	\$0.14961
Block 2: Next 20,000 therms	\$0.13349		\$0.00043	\$0.13392
Block 3: Next 20,000 therms	\$0.10236		\$0.00034	\$0.10270
Block 4: Next 100,000 therms	\$0.08190		\$0.00027	\$0.08217
Block 5: Next 600,000 therms	\$0.05460		\$0.00019	\$0.05479
Block 6: All additional therms	\$0.02047		\$0.00007	\$0.02054
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748
FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:				
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Block 1: 1 st 10,000 therms	\$0.14808		\$0.00059	\$0.14867
Block 2: Next 20,000 therms	\$0.13255		\$0.00052	\$0.13307
Block 3: Next 20,000 therms	\$0.10164		\$0.00041	\$0.10205
Block 4: Next 100,000 therms	\$0.08132		\$0.00033	\$0.08165
Block 5: Next 600,000 therms	\$0.05421		\$0.00022	\$0.05443
Block 6: All additional therms	\$0.02033		\$0.00008	\$0.02041
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748

(1)

(1)

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Effective with service on
and after November 1, 2021

NORTHWEST NATURAL GAS COMPANY

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Sixteenth Revision of Sheet 143.6

Cancels Fifteenth Revision of Sheet 143.6

RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

MONTHLY RATE:

Effective: November 1, 2021 (C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)			
			Billing Rates
Customer Charge:			\$38,000.00
Transportation Charge:			\$250.00
Volumetric Charge	Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491	\$ 0.00004	\$0.00495
Firm Service Distribution Capacity Charge: Per therm of MDDV per month			\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from Schedule C and Schedule 10 .			

(I)

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)			
			Billing Rates
Customer Charge:			\$38,000.00
Transportation Charge:			\$250.00
Volumetric Charge:	Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491	\$ 0.00004	\$0.00495
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from Schedule C and Schedule 10 .			

(I)

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Ninth Revision of Sheet 200.1

Cancels Eighth Revision of Sheet 200.1

SCHEDULE 200 SUMMARY OF ADJUSTMENTS

PURPOSE:

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	210	215	220	230	303	305	306
R1	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
C1	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
2	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
03CSF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
03ISF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
10	ADD			INC							
27	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
C41SF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
C41SI	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
C41TF	ADD	INC		INC	INC	INC			INC	INC	INC
I41SF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I41SI	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I41TF	ADD	INC		INC	INC	INC			INC	INC	INC
C42SF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
C42SI	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
C42TF	ADD	INC		INC	INC	INC			INC	INC	INC
C42TI	ADD	INC		INC	INC	INC			INC	INC	INC
I42SF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I42SI	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I42TF	ADD	INC		INC	INC	INC			INC	INC	INC
I42TI	ADD	INC		INC	INC	INC			INC	INC	INC
C43TI/I43TI	ADD	INC		INC	INC	INC			INC	INC	INC
C43TF/I43TF	ADD	INC		INC	INC	INC			INC	INC	INC

(D)(N)

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Table Code Key:

ADD This adjustment is added to the billing rates at the time the bill is issued.

INC This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

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Fifth Revision of Sheet 200.2

Cancels Fourth Revision of Sheet 200.2

SCHEDULE 200 SUMMARY OF ADJUSTMENTS (continued)

The following is a brief description of the applicable Schedules:

Schedule A “Billing for City and County Exactions.”

This adjustment will be reflected directly on Customer bills.

Schedule 201 “Temporary (Technical) Adjustments to Rates.”

These are temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 203 “Purchased Gas Cost Adjustments to Rates.”

These are pipeline capacity and commodity charges.

Schedule 207 “General Adjustments to Rates.”

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 210 “Adjustment to Rates for Property Sales.”

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 215 “Adjustment to Rates for Energy Conservation Programs.”

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 220 “Special Rate Adjustment.”

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 230 “Temporary Adjustments to Rates for Low-Income Programs.”

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 303 “Washington Environmental Cost Recovery Mechanism.”

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 305 “Adjustment for Certain Income Taxes (2017 Federal Tax Cuts and Jobs Act).”

These are base and temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 306 “Multi-Year Rate Plan Adjustment.”

These are base rate adjustments that will be added to the Billing Rate on the effective date of the Schedule.

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Sixth Revision of Sheet 207.1

Cancels Fifth Revision of Sheet 207.1

SCHEDULE 207 GENERAL RATE ADJUSTMENT

PURPOSE:

To identify the effects of general rate changes approved in the company's most recent general rate case proceeding (Docket UG-200994)

(C)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

(C)

The Base Rates in the listed Rate Schedules include the adjustment shown below.
NO FURTHER ADJUSTMENT TO RATES IS REQUIRED.

<u>SCHEDULES</u>	<u>BLOCKS</u>	<u>AMOUNT</u>	
Schedule 1 - Residential	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.11114	(I)
Schedule 1 - Commercial	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.09241	(I)
Schedule 2	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.07034	(I)
Schedule 3 - Commercial	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.06316	(I)
Schedule 3 - Industrial	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.05721	(I)
Schedule 27	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.05006	(I)
Schedule 10	First 150 CF	\$0.00000	
	Next 650 CF	\$0.00000	
	All additional CF	\$0.00000	
	Bill Charge	\$0.00000	
Schedule 41 - Commercial Firm Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.05016	(I)
	All additional therms	\$0.04420	(I)
Schedule 41 - Commercial Interruptible Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.03609	(R)
	All additional therms	\$0.03180	(R)
Schedule 41 - Industrial Firm Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.02304	(R)
	All additional therms	\$0.02030	(R)
Schedule 41 - Industrial Interruptible Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.01576	(R)
	All additional therms	\$0.01388	(R)
Schedule 41 - Commercial Firm Transportation Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.02562	(R)
	All additional therms	\$0.02257	(R)
Schedule 41 - Industrial Firm Transportation Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.01595	(R)
	All additional therms	\$0.01405	(R)

(continue to Sheet 207.2)

Issued October 25, 2021
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Effective with service on
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NORTHWEST NATURAL GAS COMPANY

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Sixth Revision of Sheet 207.2

Cancels Fifth Revision of Sheet 207.2

SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

SCHEDULES	BLOCKS	AMOUNT	
Schedule 42 Commercial - Firm Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.03777	(I)
	Next 20,000 therms	\$0.03381	
	Next 20,000 therms	\$0.02593	
	Next 100,000 therms	\$0.02074	
	Next 600,000 therms	\$0.01383	
	All additional therms	\$0.00518	(I)
Schedule 42 Commercial - Interruptible Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.02244	(I)
	Next 20,000 therms	\$0.02009	
	Next 20,000 therms	\$0.01540	
	Next 100,000 therms	\$0.01232	
	Next 600,000 therms	\$0.00822	
	All additional therms	\$0.00308	(I)
Schedule 42 Industrial - Firm Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.01622	(R)
	Next 20,000 therms	\$0.01452	
	Next 20,000 therms	\$0.01113	
	Next 100,000 therms	\$0.00891	
	Next 600,000 therms	\$0.00594	
	All additional therms	\$0.00223	(R)
Schedule 42 Industrial - Interruptible Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.01495	(R)
	Next 20,000 therms	\$0.01338	
	Next 20,000 therms	\$0.01026	
	Next 100,000 therms	\$0.00821	
	Next 600,000 therms	\$0.00547	
	All additional therms	\$0.00205	(R)

(continue to Sheet 207.3)

(K) General Terms transferred to Sheet 207.3

Issued October 25, 2021
NWN WUTC Advice No. 21-09

Effective with service on
and after November 1, 2021

NORTHWEST NATURAL GAS COMPANY

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First Revision of Sheet 207.3

Cancels Original Sheet 207.3

SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

<u>SCHEDULES</u>	<u>BLOCKS</u>	<u>AMOUNT</u>	
Schedule 42 Commercial - Firm Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.01295	(R)
	Next 20,000 therms	\$0.01159	
	Next 20,000 therms	\$0.00889	
	Next 100,000 therms	\$0.00711	
	Next 600,000 therms	\$0.00474	
	All additional therms	\$0.00178	(R)
Schedule 42 Industrial - Firm Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.01044	(R)
	Next 20,000 therms	\$0.00935	
	Next 20,000 therms	\$0.00717	
	Next 100,000 therms	\$0.00573	
	Next 600,000 therms	\$0.00382	
	All additional therms	\$0.00143	(R)
Schedule 42 - Commercial Interruptible Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.00614	(R)
	Next 20,000 therms	\$0.00550	
	Next 20,000 therms	\$0.00422	
	Next 100,000 therms	\$0.00337	
	Next 600,000 therms	\$0.00225	
	All additional therms	\$0.00084	(R)
Schedule 42 - Industrial Interruptible Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.00879	(R)
	Next 20,000 therms	\$0.00786	
	Next 20,000 therms	\$0.00603	
	Next 100,000 therms	\$0.00483	
	Next 600,000 therms	\$0.00322	
	All additional therms	\$0.00121	(R)
Schedule - 43	Customer Charge	\$0.00	
	Volumetric Charge	\$0.00000	(I)
Special Contracts	Customer Charge	\$0.00000	
	Volumetric Charge	\$0.00000	

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(M) Transferred from Sheet 207.2

Issued October 25, 2021
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Effective with service on
and after November 1, 2021

*Issued by: NORTHWEST NATURAL GAS COMPANY
d.b.a. NW Natural*

(M) General Terms transferred from Sheet 207.2

NORTHWEST NATURAL GAS COMPANY

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Fifth Revision of Sheet 210.1

Cancels Fourth Revision of Sheet 210.1

SCHEDULE 210 ADJUSTMENT TO RATES FOR PROPERTY SALES

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Portland, Oregon in 2019, as referenced in Commission Docket UG-190457.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		(\$0.00865)	42I SI	Block 1	(\$0.00228)
1C		(\$0.00720)		Block 2	(\$0.00204)
2R		(\$0.00547)		Block 3	(\$0.00156)
3C		(\$0.00491)		Block 4	(\$0.00125)
3I		(\$0.00445)		Block 5	(\$0.00083)
27		(\$0.00389)		Block 6	(\$0.00031)
41C SF	Block 1	(\$0.00390)	C42 TF	Block 1	(\$0.00159)
	Block 2	(\$0.00344)		Block 2	(\$0.00143)
41I SF	Block 1	(\$0.00352)		Block 3	(\$0.00109)
	Block 2	(\$0.00310)		Block 4	(\$0.00088)
41C IS	Block 1	(\$0.00303)		Block 5	(\$0.00058)
	Block 2	(\$0.00267)		Block 6	(\$0.00022)
41I IS	Block 1	(\$0.00287)	I42 TF	Block 1	(\$0.00159)
	Block 2	(\$0.00253)		Block 2	(\$0.00143)
41C FT	Block 1	(\$0.00391)		Block 3	(\$0.00109)
	Block 2	(\$0.00344)		Block 4	(\$0.00087)
41I FT	Block 1	(\$0.00290)		Block 5	(\$0.00058)
	Block 2	(\$0.00256)		Block 6	(\$0.00022)
42C SF	Block 1	(\$0.00294)	C42 TI	Block 1	(\$0.00112)
	Block 2	(\$0.00263)		Block 2	(\$0.00100)
	Block 3	(\$0.00202)		Block 3	(\$0.00077)
	Block 4	(\$0.00161)		Block 4	(\$0.00061)
	Block 5	(\$0.00108)		Block 5	(\$0.00041)
	Block 6	(\$0.00040)		Block 6	(\$0.00015)
42I SF	Block 1	(\$0.00247)	I42 TI	Block 1	(\$0.00134)
	Block 2	(\$0.00222)		Block 2	(\$0.00120)
	Block 3	(\$0.00170)		Block 3	(\$0.00092)
	Block 4	(\$0.00136)		Block 4	(\$0.00074)
	Block 5	(\$0.00091)		Block 5	(\$0.00049)
	Block 6	(\$0.00034)		Block 6	(\$0.00018)
42C SI	Block 1	(\$0.00175)	43TF		(\$0.00004)
	Block 2	(\$0.00156)	43TI		(\$0.00004)
	Block 3	(\$0.00120)			
	Block 4	(\$0.00096)			
	Block 5	(\$0.00064)			
	Block 6	(\$0.00024)			

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GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 25, 2021
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NORTHWEST NATURAL GAS COMPANY

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Twenty-Third Revision of Sheet 215.1

Cancels Twenty-Second Revision of Sheet 215.1

SCHEDULE 215 ADJUSTMENT TO RATES ENERGY EFFICIENCY SERVICE AND PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3 CSF/ISF	Schedule 41 CSF/ISF/CTF/ITF/CSI/ISI	(C)
Schedule 2	Schedule 27	Schedule 42 CSF/ISF/CTF/ITF/CSI/ISI/CTI/ITI	(C)
Schedule 43 TF/TI			(C)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize. In accordance with Order 05 in Docket UG-200994, half of the Schedule G Historical balance amortization approved in Order 06 in Docket UG-181053 will be suspended for two years beginning November 1, 2021, and a one-year amortization of Conservation Potential Assessment (CPA) costs labeled CPA Amortization will begin on November 1, 2021.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Current Year Costs	Schedule Historical Balance	CPA Amortization	Total
1R		\$0.08341	\$0.01468	\$0.00305	\$0.10114
1C		\$0.07067	\$0.01268	\$0.00254	\$0.08589
2		\$0.05357	\$0.00958	\$0.00193	\$0.06508
3 CSF		\$0.04802	\$0.00858	\$0.00173	\$0.05833
3 ISF		\$0.00000	\$0.00000	\$0.00157	\$0.00157
27		\$0.03503	\$0.00567	\$0.00137	\$0.04207
41 CSF	Block 1	\$0.03752	\$0.00659	\$0.00138	\$0.04549
	Block 2	\$0.03307	\$0.00580	\$0.00121	\$0.04008
41 ISF	Block 1	\$0.00000	\$0.00000	\$0.00124	\$0.00124
	Block 2	\$0.00000	\$0.00000	\$0.00109	\$0.00109
41 CTF	Block 1	\$0.00000	\$0.00000	\$0.00138	\$0.00138
	Block 2	\$0.00000	\$0.00000	\$0.00121	\$0.00121
41 ITF	Block 1	\$0.00000	\$0.00000	\$0.00133	\$0.00133
	Block 2	\$0.00000	\$0.00000	\$0.00117	\$0.00117
41 CSI	Block 1	\$0.03708	\$0.00684	\$0.00139	\$0.04531
	Block 2	\$0.03267	\$0.00603	\$0.00122	\$0.03992
41 ISI	Block 1	\$0.00000	\$0.00000	\$0.00131	\$0.00131
	Block 2	\$0.00000	\$0.00000	\$0.00116	\$0.00116

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(continue to Sheet 215.2)

(K): 42 (CSF) and 42 (CSI) transferred to Sheet 215.2

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Original Sheet 215.2

SCHEDULE 215
ADJUSTMENT TO RATES
ENERGY EFFICIENCY SERVICE AND PROGRAMS
(continued)

Schedule		Schedule G Current Year Costs	Schedule Historical Balance	CPA Amortization	Total
42 CSF	Block 1	\$0.02108	\$0.00229	\$0.00104	\$0.02441
	Block 2	\$0.01887	\$0.00205	\$0.00093	\$0.02185
	Block 3	\$0.01447	\$0.00157	\$0.00071	\$0.01675
	Block 4	\$0.01157	\$0.00126	\$0.00057	\$0.01340
	Block 5	\$0.00772	\$0.00084	\$0.00038	\$0.00894
	Block 6	\$0.00289	\$0.00031	\$0.00014	\$0.00334
42 ISF	Block 1	\$0.00000	\$0.00000	\$0.00087	\$0.00087
	Block 2	\$0.00000	\$0.00000	\$0.00078	\$0.00078
	Block 3	\$0.00000	\$0.00000	\$0.00060	\$0.00060
	Block 4	\$0.00000	\$0.00000	\$0.00048	\$0.00048
	Block 5	\$0.00000	\$0.00000	\$0.00032	\$0.00032
	Block 6	\$0.00000	\$0.00000	\$0.00012	\$0.00012
42 CTF	Block 1	\$0.00000	\$0.00000	\$0.00056	\$0.00056
	Block 2	\$0.00000	\$0.00000	\$0.00050	\$0.00050
	Block 3	\$0.00000	\$0.00000	\$0.00039	\$0.00039
	Block 4	\$0.00000	\$0.00000	\$0.00031	\$0.00031
	Block 5	\$0.00000	\$0.00000	\$0.00021	\$0.00021
	Block 6	\$0.00000	\$0.00000	\$0.00008	\$0.00008
42 ITF	Block 1	\$0.00000	\$0.00000	\$0.00056	\$0.00056
	Block 2	\$0.00000	\$0.00000	\$0.00050	\$0.00050
	Block 3	\$0.00000	\$0.00000	\$0.00039	\$0.00039
	Block 4	\$0.00000	\$0.00000	\$0.00031	\$0.00031
	Block 5	\$0.00000	\$0.00000	\$0.00021	\$0.00021
	Block 6	\$0.00000	\$0.00000	\$0.00008	\$0.00008
42 CSI	Block 1	\$0.01563	\$0.00252	\$0.00062	\$0.01877
	Block 2	\$0.01399	\$0.00225	\$0.00055	\$0.01679
	Block 3	\$0.01072	\$0.00173	\$0.00042	\$0.01287
	Block 4	\$0.00858	\$0.00138	\$0.00034	\$0.01030
	Block 5	\$0.00572	\$0.00092	\$0.00023	\$0.00687
	Block 6	\$0.00215	\$0.00035	\$0.00008	\$0.00258
42 ISI	Block 1	\$0.00000	\$0.00000	\$0.00080	\$0.00080
	Block 2	\$0.00000	\$0.00000	\$0.00072	\$0.00072
	Block 3	\$0.00000	\$0.00000	\$0.00055	\$0.00055
	Block 4	\$0.00000	\$0.00000	\$0.00044	\$0.00044
	Block 5	\$0.00000	\$0.00000	\$0.00029	\$0.00029
	Block 6	\$0.00000	\$0.00000	\$0.00011	\$0.00011
42 CTI	Block 1	\$0.00000	\$0.00000	\$0.00051	\$0.00051
	Block 2	\$0.00000	\$0.00000	\$0.00046	\$0.00046
	Block 3	\$0.00000	\$0.00000	\$0.00035	\$0.00035
	Block 4	\$0.00000	\$0.00000	\$0.00028	\$0.00028
	Block 5	\$0.00000	\$0.00000	\$0.00019	\$0.00019
	Block 6	\$0.00000	\$0.00000	\$0.00007	\$0.00007
42 ITI	Block 1	\$0.00000	\$0.00000	\$0.00047	\$0.00047
	Block 2	\$0.00000	\$0.00000	\$0.00042	\$0.00042
	Block 3	\$0.00000	\$0.00000	\$0.00032	\$0.00032
	Block 4	\$0.00000	\$0.00000	\$0.00026	\$0.00026
	Block 5	\$0.00000	\$0.00000	\$0.00017	\$0.00017
	Block 6	\$0.00000	\$0.00000	\$0.00006	\$0.00006
43 TF		\$0.00000	\$0.00000	\$0.00002	\$0.00002
43 TI		\$0.00000	\$0.00000	\$0.00002	\$0.00002

(R)(M) (N)
(R)(M) (N)
(N)
(N) (R)(M)
(R)(M) (N)
(N) (N)

(M): Transferred from Sheet 215.1

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NORTHWEST NATURAL GAS COMPANY

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Second Revision of Sheet 305.1

Cancels First Revision of Sheet 305.1

SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT)

PURPOSE:

To identify adjustments to Customer rates applicable to the Rate Schedules listed below pursuant to Commission Order 06 in Docket UG 181053 entered October 21, 2019.

DESCRIPTION:

This Schedule 305 sets forth the adjustments to Customer rates that arise out of the 2017 federal Tax Cuts and Jobs Act (TCJA). The amortization of plant excess deferred income taxes (EDIT) in the amount of \$375 thousand, before applicable income tax or revenue sensitive gross up, to be returned as an adjustment to base rates.

(T)
(C)

TERM:

The term of the adjustment is as follows:

The adjustment to rates for the plant EDIT shall be effective for a 5-year period commencing November 1, 2021 ending October 31, 2026, or such other date the Commission may approve.

(D)

(T)
(C)

(D)

APPLICABLE:

To all Firm and Interruptible Sales Service and Transportation Customers taking service under the following Rate Schedules of the Tariff of which this Schedule 305 is a part:

Rate Schedule 1	Rate Schedule 41
Rate Schedule 2	Rate Schedule 42
Rate Schedule 3	Rate Schedule 43
Schedule 27	

(continue to Sheet 305.2)

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Second Revision of Sheet 305.2

Cancels First Revision of Sheet 305.2

SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT) (continued)

RATE ADJUSTMENTS:

Effective: November 1, 2021

(C)

The effect of this adjustment is included in the Base Adjustments reflected in the respective Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

The volumetric adjustment applicable to each Rate Schedule is shown in the table below:

Schedule	Block	Adjustment (per therm)
1R		(\$0.00910)
1C		(\$0.00756)
2		(\$0.00576)
3C		(\$0.00517)
3I		(\$0.00469)
27		(\$0.00410)
41 (CSF)	Block 1	(\$0.00411)
	Block 2	(\$0.00362)
41 (IFS)	Block 1	(\$0.00391)
	Block 2	(\$0.00344)
41 (CIS)	Block 1	(\$0.00322)
	Block 2	(\$0.00284)
41 (IIS)	Block 1	(\$0.00322)
	Block 2	(\$0.00284)
41 (CFT)	Block 1	(\$0.00435)
	Block 2	(\$0.00383)
41 (IFT)	Block 1	(\$0.00326)
	Block 2	(\$0.00287)

(D)(D)(T)

(I)

(I)

(continue to Sheet 305.3)

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Second Revision of Sheet 305.3

Cancels First Revision of Sheet 305.3

SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT) (continued)

RATE ADJUSTMENTS (continued):

Effective: November 1, 2021

(C)

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
42 (CFS)	Block 1	(\$0.00309)	42 (CTF)	Block 1	(\$0.00175)
	Block 2	(\$0.00277)		Block 2	(\$0.00157)
	Block 3	(\$0.00212)		Block 3	(\$0.00120)
	Block 4	(\$0.00170)		Block 4	(\$0.00096)
	Block 5	(\$0.00113)		Block 5	(\$0.00064)
	Block 6	(\$0.00042)		Block 6	(\$0.00024)
42 (IFS)	Block 1	(\$0.00275)	42 (IFT)	Block 1	(\$0.00177)
	Block 2	(\$0.00246)		Block 2	(\$0.00159)
	Block 3	(\$0.00189)		Block 3	(\$0.00122)
	Block 4	(\$0.00151)		Block 4	(\$0.00097)
	Block 5	(\$0.00101)		Block 5	(\$0.00065)
	Block 6	(\$0.00038)		Block 6	(\$0.00024)
42 (CIS)	Block 1	(\$0.00184)	42 (CIT)	Block 1	(\$0.00126)
	Block 2	(\$0.00164)		Block 2	(\$0.00112)
	Block 3	(\$0.00126)		Block 3	(\$0.00086)
	Block 4	(\$0.00101)		Block 4	(\$0.00069)
	Block 5	(\$0.00067)		Block 5	(\$0.00046)
	Block 6	(\$0.00025)		Block 6	(\$0.00017)
42 (IIS)	Block 1	(\$0.00254)	42 (IIT)	Block 1	(\$0.00149)
	Block 2	(\$0.00227)		Block 2	(\$0.00133)
	Block 3	(\$0.00174)		Block 3	(\$0.00102)
	Block 4	(\$0.00139)		Block 4	(\$0.00082)
	Block 5	(\$0.00093)		Block 5	(\$0.00055)
	Block 6	(\$0.00035)		Block 6	(\$0.00020)
			43(TF)/43(TI)		(\$0.00008)

(D)(D)(T)

(I) (M) (I)

(I)

(R)

(R)

(I)

(I)

(I)

(M)

(continue to Sheet 305.4)

(M): 42 (CTF), 42 (IFT), 42 (CIT)/42 (IIT), and 43 (TF)/43 (TI) transferred from Sheet 305.4.

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Second Revision of Sheet 305.4

Cancels First Revision of Sheet 305.4

SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT)

(K)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(K): 42 (CTF), 42 (IFT), 42 (CIT), 42 (IIT), and 43 (TF)/43 (TI) transferred to Sheet 305.3.

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NORTHWEST NATURAL GAS COMPANY

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Original Sheet 306.1

SCHEDULE 306 MULTI-YEAR RATE PLAN ADJUSTMENT

(N)

PURPOSE:

The purpose of this Schedule is to identify adjustments to base rates in the Rate Schedules listed below to implement rates for Year Two of the Company's multi-year rate plan in docket UG-200994.

APPLICABLE:

To all Sales and Transport Service Customers served under the following Rate Schedules of the Tariff of which Schedule 306 is a part, the following base rate adjustments will be applied with the effective date shown. Effective with service on and after: **November 1, 2022.**

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.06165	42I SI	Block 1	\$0.00566
1C		\$0.05126		Block 2	\$0.00507
2		\$0.03902		Block 3	\$0.00389
3C		\$0.03503		Block 4	\$0.00311
3I		\$0.03173		Block 5	\$0.00207
27		\$0.02777		Block 6	\$0.00078
41C SF	Block 1	\$0.02782	42 CTF	Block 1	\$0.00594
	Block 2	\$0.02451		Block 2	\$0.00531
41I SF	Block 1	\$0.00873		Block 3	\$0.00407
	Block 2	\$0.00769		Block 4	\$0.00326
41C FT	Block 1	\$0.00971		Block 5	\$0.00217
	Block 2	\$0.00855		Block 6	\$0.00081
41I FT	Block 1	\$0.00728	42 ITF	Block 1	\$0.00396
	Block 2	\$0.00641		Block 2	\$0.00354
41C IS	Block 1	\$0.02181		Block 3	\$0.00272
	Block 2	\$0.01921		Block 4	\$0.00217
41I IS	Block 1	\$0.00719		Block 5	\$0.00145
	Block 2	\$0.00633		Block 6	\$0.00054
42C SF	Block 1	\$0.02095	42C IT	Block 1	\$0.00280
	Block 2	\$0.01875		Block 2	\$0.00251
	Block 3	\$0.01438		Block 3	\$0.00192
	Block 4	\$0.01151		Block 4	\$0.00154
	Block 5	\$0.00767		Block 5	\$0.00103
	Block 6	\$0.00288		Block 6	\$0.00038
42I SF	Block 1	\$0.00614	42I IT	Block 1	\$0.00333
	Block 2	\$0.00550		Block 2	\$0.00298
	Block 3	\$0.00422		Block 3	\$0.00228
	Block 4	\$0.00337		Block 4	\$0.00183
	Block 5	\$0.00225		Block 5	\$0.00122
	Block 6	\$0.00084		Block 6	\$0.00046
42C SI	Block 1	\$0.01245	43 FT		\$0.00000
	Block 2	\$0.01114	43 IT		\$0.00000
	Block 3	\$0.00854			
	Block 4	\$0.00683			
	Block 5	\$0.00456			
	Block 6	\$0.00171			

(N)

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and after November 1, 2022