

**EXHIBIT NO. ___ (JHS-16)
DOCKET NO. UE-060266/UG-060267
2006 PSE GENERAL RATE CASE
WITNESS: JOHN H. STORY**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-060266
Docket No. UG-060267**

**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED SUPPLEMENTAL DIRECT TESTIMONY OF
JOHN H. STORY
ON BEHALF OF PUGET SOUND ENERGY, INC.**

JULY 7, 2006

FUGET SOUND ENERGY-ELECTRIC
 RESULTS OF OPERATIONS
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
 GENERAL RATE INCREASE

LINE NO.	ACTUAL RESULTS OF OPERATION	REVISED TOTAL ADJUSTMENTS	REVISED ADJUSTED RESULTS OF OPERATIONS	REVISED REVENUE REQUIREMENT DEFICIENCY	REVISED RATE INCREASE	
1	OPERATING REVENUES:					
2	SALES TO CUSTOMERS	\$ 1,397,539,936	\$ 314,638,562	\$ 1,712,178,498	\$ 42,927,315	\$ 1,755,105,813
3	SALES FROM RESALE-FIRM	350,901	127,722	478,623	-	478,623
4	SALES TO OTHER UTILITIES	151,158,328	(140,879,904)	10,178,424	-	10,178,424
5	OTHER OPERATING REVENUES	55,899,367	(19,665,307)	36,234,060	-	36,234,060
6	TOTAL OPERATING REVENUES	1,604,948,532	154,121,073	1,759,069,605	42,927,315	1,801,996,920
7						
8	OPERATING REVENUE DEDUCTIONS:					
9						
10	POWER COSTS:					
11	FUEL	\$ 75,039,758	\$ 16,755,843	\$ 91,795,601	\$ -	\$ 91,795,601
12	PURCHASED AND INTERCHANGED	808,898,950	(69,597,106)	739,301,844	-	739,301,844
13	WHEELING	43,994,427	14,150,625	58,145,052	-	58,145,052
14	RESIDENTIAL EXCHANGE	(177,350,021)	177,350,021	-	-	-
15	TOTAL PRODUCTION EXPENSES	750,583,114	138,659,383	889,242,497	-	889,242,497
16						
17	OTHER POWER SUPPLY EXPENSES	\$ 53,185,137	\$ 24,773,261	\$ 77,958,398	\$ -	\$ 77,958,398
18	TRANSMISSION EXPENSE	3,786,749	365,433	4,152,182	-	4,152,182
19	DISTRIBUTION EXPENSE	56,397,075	5,173,260	61,570,335	-	61,570,335
20	CUSTOMER ACCOUNT EXPENSES	32,311,231	3,723,165	36,034,396	196,294	36,230,691
21	CUSTOMER SERVICE EXPENSES	9,266,102	(7,734,044)	1,532,058	-	1,532,058
22	CONSERVATION AMORTIZATION	18,233,848	(18,233,848)	-	-	-
23	ADMIN & GENERAL EXPENSE	64,934,552	10,074,433	75,008,985	81,562	75,090,547
24	DEPRECIATION	129,900,123	26,980,693	156,880,816	-	156,880,816
25	AMORTIZATION	24,582,050	555,398	25,137,448	-	25,137,448
26	AMORTIZ OF PROPERTY GAIN/LOSS	7,937,131	(3,180,069)	4,757,062	-	4,757,062
27	OTHER OPERATING EXPENSES	(2,317,679)	2,085,161	(232,518)	-	(232,518)
28	FAS 133	911,373	(911,373)	-	-	-
29	TAXES OTHER THAN INCOME TAXES	140,165,789	(29,802,596)	110,263,193	1,654,972	111,918,166
30	INCOME TAXES	101,303,182	(18,289,750)	83,013,432	14,348,069	97,361,500
31	DEFERRED INCOME TAXES	(17,512,885)	17,549,292	(163,593)	-	(163,593)
32	TOTAL OPERATING REV. DEDUCT.	\$ 1,373,666,892	\$ 151,487,798	\$ 1,525,154,690	\$ 16,280,897	\$ 1,541,435,587
33						
34	NET OPERATING INCOME	\$ 231,281,640	\$ 2,633,275	\$ 233,914,915	\$ 26,646,418	\$ 260,561,333
35						
36	RATE BASE	\$ 2,513,582,619	\$ 460,861,826	\$ 2,974,444,445	\$ -	\$ 2,974,444,445
37						
38	RATE OF RETURN	9.20%		7.86%		8.76%
39						
40	RATE BASE:					
41	GROSS UTILITY PLANT IN SERVICE	\$ 4,571,527,301	\$ 567,435,192	\$ 5,138,962,494		
42	ACCUM DEPR AND AMORT	(1,971,832,341)	(16,063,558)	(1,987,895,899)		
43	DEFERRED DEBITS	353,317,604	(48,376,550)	304,941,054		
44	DEFERRED TAXES	(387,242,755)	(42,133,258)	(429,376,013)		
45	ALLOWANCE FOR WORKING CAPITAL	-	-	-		
46	OTHER	(52,187,190)	-	(52,187,190)		
47	TOTAL RATE BASE	\$ 2,513,582,619	\$ 460,861,826	\$ 2,974,444,445		
48						
49						

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
STATEMENT OF OPERATING INCOME AND ADJUSTMENTS
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
RESTATING AND PRO FORMA ADJUSTMENTS

LINE NO.	ACTUAL RESULTS OF OPERATIONS	REVISD TEMPERATURE NORMALIZATION 16:01	REVISD REVENUES & EXPENSES 16:02	REVISD POWER COSTS 16:03	REVISD FEDERAL INCOME TAX 16:04	REVISD TAX BENEFIT OF PRO FORMA INTEREST 16:05	REVISD CONSERVATION 16:06	BAD DEBITS 16:07
1	OPERATING REVENUES							
2	SALES TO CUSTOMERS	\$ 1,397,539,936	\$ 302,684,109	\$ -	\$ -	\$ -	\$ -	\$ -
3	SALES FROM RESALE-FIRM	350,901	122,117					
4	SALES TO OTHER UTILITIES	151,158,328		(140,979,904)				
5	OTHER OPERATING REVENUES	55,899,367	908,826	(20,574,133)				
6	TOTAL OPERATING REVENUES	\$ 1,604,948,532	\$ 303,715,052	\$ (161,554,037)	\$ -	\$ -	\$ -	\$ -
7								
8	OPERATING REVENUE DEDUCTIONS:							
9								
10	POWER COSTS:							
11	FUEL	\$ 75,039,758	\$ -	\$ 19,533,186	\$ -	\$ -	\$ -	\$ -
12	PURCHASED AND INTERCHANGED	808,898,950		(76,636,999)				
13	WHEELING	43,994,427		9,913,467				
14	RESIDENTIAL EXCHANGE	(177,350,021)		177,350,021				
15	TOTAL PRODUCTION EXPENSES	\$ 750,583,114	\$ -	\$ 130,159,674	\$ -	\$ -	\$ -	\$ -
16								
17	OTHER POWER SUPPLY EXPENSES	\$ 53,185,137	\$ -	\$ 9,969,719	\$ -	\$ -	\$ -	\$ -
18	TRANSMISSION EXPENSE	3,786,749		257,787				
19	DISTRIBUTION EXPENSE	56,397,075						
20	CUSTOMER ACCTS EXPENSES	32,311,231	54,690	1,388,802				
21	CUSTOMER SERVICE EXPENSES	9,266,102						
22	CONSERVATION AMORTIZATION	18,233,848					(18,233,848)	1,606,696
23	ADMIN & GENERAL EXPENSE	64,934,552	22,724	577,059				
24	DEPRECIATION	129,900,123						
25	AMORTIZATION	24,582,050						
26	AMORTIZ OF PROPERTY GAIN/LOSS	7,937,131						
27	OTHER OPERATING EXPENSES	(2,317,679)						
28	FAS 133	911,373						
29	TAXES OTHER THAN INCOME TAXES	140,165,789	461,095	(34,231,970)	(37,225)			
30	INCOME TAXES	101,303,182	3,997,542	117,593,406	(21,216,124)	2,425,414	6,381,847	(562,344)
31	DEFERRED INCOME TAXES	(17,512,885)			17,030,311			
32	TOTAL OPERATING REV. DEDUCT.	\$ 1,373,666,892	\$ 4,536,051	\$ 85,327,297	\$ (4,185,813)	\$ 2,425,414	\$ (11,852,001)	\$ 1,044,352
33								
34	NET OPERATING INCOME	\$ 231,281,640	\$ 7,424,007	\$ 218,387,755	\$ 4,185,813	\$ (2,425,414)	\$ 11,852,001	\$ (1,044,352)
35								
36	RATE BASE	\$ 2,513,582,619					\$ (28,822)	
37								
38	RATE OF RETURN	9.20%						
39								
40	RATE BASE:							
41	GROSS UTILITY PLANT IN SERVICE	\$ 4,571,527,301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	ACCUM DEPR AND AMORT	(1,971,832,341)						
43	DEFERRED DEBITS	353,317,604						
44	DEFERRED TAXES	(387,242,755)						(28,822)
45	ALLOWANCE FOR WORKING CAPITAL							
46	OTHER	(52,187,190)						
47	TOTAL RATE BASE	\$ 2,513,582,619	\$ -	\$ -	\$ -	\$ -	\$ (28,822)	\$ (28,822)
48								
49								

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
 STATEMENT OF OPERATING INCOME AND ADJUSTMENTS
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
 RESTATING AND PRO FORMA ADJUSTMENTS

LINE NO.	REVISSED	PROPERTY TAXES 16.09	HOPKINS RIDGE WIND PLANT 16.10	EXCISE TAX & FILING FEE 16.11	D&O INSURANCE 16.12	MONTANA ELECTRIC ENERGY TAX 16.13	INTEREST ON CUST DEPOSITS 16.14	SFAS 133 16.15	RATE CASE EXPENSES 16.16
1	OPERATING REVENUES								
2	SALES TO CUSTOMERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SALES FROM RESALE-FIRM								
4	SALES TO OTHER UTILITIES								
5	OTHER OPERATING REVENUES								
6	TOTAL OPERATING REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7									
8	OPERATING REVENUE DEDUCTIONS:								
9									
10	POWER COSTS:								
11	FUEL								
12	PURCHASED AND INTERCHANGED								
13	WHEELING		1,653,530						
14	RESIDENTIAL EXCHANGE								
15	TOTAL PRODUCTION EXPENSES		\$ 1,653,530						
16									
17	OTHER POWER SUPPLY EXPENSES								
18	TRANSMISSION EXPENSE		4,729,000						
19	DISTRIBUTION EXPENSE	983,429							
20	CUSTOMER ACCTS EXPENSES						227,184		
21	CUSTOMER SERVICE EXPENSES								
22	CONSERVATION AMORTIZATION								
23	ADMIN & GENERAL EXPENSE	(964)	195,041	45,737	(7,295)				149,651
24	DEPRECIATION	87,231	8,873,984						
25	AMORTIZATION	582,314							
26	AMORTIZ OF PROPERTY GAIN/LOSS								
27	OTHER OPERATING EXPENSES	2,057,240							
28	FAS 133								
29	TAXES OTHER THAN INCOME TAXES	745,360	768,326	545,515		(13,165)			
30	INCOME TAXES	(1,559,113)	(5,676,958)	(206,938)	2,553	4,608			(52,378)
31	DEFERRED INCOME TAXES								
32	TOTAL OPERATING REV. DEDUCT.	\$ 2,895,497	\$ (383,183)	\$ 384,314	\$ (4,742)	\$ (8,557)	\$ 227,184	\$ (592,392)	\$ 97,273
33									
34	NET OPERATING INCOME	\$ (2,895,497)	\$ 383,183	\$ (384,314)	\$ 4,742	\$ 8,557	\$ (227,184)	\$ 592,392	\$ (97,273)
35									
36	RATE BASE	\$ 28,842,487	\$ 146,464,189						
37									
38	RATE OF RETURN								
39									
40	RATE BASE:								
41	GROSS UTILITY PLANT IN SERVICE	\$ 29,574,641	\$ 177,479,678						
42	ACCUM DEPR AND AMORT	(732,154)	(14,113,756)						
43	DEFERRED DEBITS		8,742,500						
44	DEFERRED TAXES		(25,644,233)						
45	ALLOWANCE FOR WORKING CAPITAL								
46	OTHER								
47	TOTAL RATE BASE	\$ 28,842,487	\$ 146,464,189						
48									
49									

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filings.

PUGET SOUND ENERGY-ELECTRIC
 STATEMENT OF OPERATING INCOME AND ADJUSTMENTS
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
 RESTATING AND PRO FORMA ADJUSTMENTS

LINE NO.	REVISED										REGULATORY ASSETS & LIABILITIES	
	DEFERRED G/L ON PROPERTY SALES 16.17	PROPERTY & LIABILITY INS 16.18	PENSION PLAN 16.19	WAGE INCREASE 16.20	INVESTMENT PLAN 16.21	EMPLOYEE INSURANCE 16.22	MONTANA CORP LICENSE TAX 16.23	STORM DAMAGE 16.24				
1	OPERATING REVENUES											
2	SALES TO CUSTOMERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SALES FROM RESALE-FIRM											
4	SALES TO OTHER UTILITIES											
5	OTHER OPERATING REVENUES											
6	TOTAL OPERATING REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7												
8	OPERATING REVENUE DEDUCTIONS:											
9												
10	POWER COSTS:											
11	FUEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	PURCHASED AND INTERCHANGED				101,827							(2,783,753)
13	WHEELING											7,226,000
14	RESIDENTIAL EXCHANGE											
15	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ 101,827	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,442,247
16												
17	OTHER POWER SUPPLY EXPENSES	\$ -	\$ -	\$ -	\$ 403,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	TRANSMISSION EXPENSE				57,234							70,367
19	DISTRIBUTION EXPENSE				1,097,575							3,400,410
20	CUSTOMER ACCTS EXPENSES				615,546							
21	CUSTOMER SERVICE EXPENSES				89,622							
22	CONSERVATION AMORTIZATION											
23	ADMIN & GENERAL EXPENSE				830,826			145,313		1,030,188		
24	DEPRECIATION											
25	AMORTIZATION											
26	AMORTIZ OF PROPERTY GAIN/LOSS											
27	OTHER OPERATING EXPENSES	27,921										(3,166,751)
28	FAS 133											
29	TAXES OTHER THAN INCOME TAXES				200,792							
30	INCOME TAXES				(1,188,927)			(50,860)				(1,554,786)
31	DEFERRED INCOME TAXES	(9,772)		(1,381,568)						187,009		(106,409)
32	TOTAL OPERATING REV. DEDUCT.	\$ 18,149	\$ 288,833	\$ 2,565,770	\$ 2,208,007	\$ 94,453	\$ 669,622	\$ 187,009	\$ 197,617	\$ 2,887,461		
33												
34	NET OPERATING INCOME	\$ (18,149)	\$ (288,833)	\$ (2,565,770)	\$ (2,208,007)	\$ (94,453)	\$ (669,622)	\$ (187,009)	\$ (197,617)	\$ (2,887,461)		
35												
36	RATE BASE											(54,943,645)
37												
38	RATE OF RETURN											
39												
40	RATE BASE:											
41	GROSS UTILITY PLANT IN SERVICE											
42	ACCUM DEPR AND AMORT											
43	DEFERRED DEBITS											
44	DEFERRED TAXES											
45	ALLOWANCE FOR WORKING CAPITAL											
46	OTHER											
47	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54,943,645)
48												
49												

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
TEMPERATURE NORMALIZATION
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE

NO.	DESCRIPTION				
1	<u>TEMPERATURE NORMALIZATION ADJUSTMENT:</u>				
2		ACTUAL	TEMP ADJ	MWH	ADJ FOR LOSSES
3		<u>GPI MWH</u>	<u>GPI MWH</u>	<u>CHANGE</u>	<u>6.60%</u>
4	Oct-04	1,726,793	1,736,852	10,059	9,395
5	Nov-04	1,948,493	1,950,762	2,269	2,120
6	Dec-04	2,173,168	2,216,282	43,113	40,268
7	Jan-05	2,211,893	2,219,089	7,196	6,721
8	Feb-05	1,930,914	1,917,809	(13,105)	(12,240)
9	Mar-05	1,885,214	1,945,100	59,886	55,933
10	Apr-05	1,728,597	1,737,295	8,698	8,124
11	May-05	1,614,335	1,638,731	24,397	22,787
12	Jun-05	1,552,848	1,559,723	6,875	6,422
13	Jul-05	1,614,682	1,611,026	(3,656)	(3,414)
14	Aug-05	1,653,225	1,651,247	(1,978)	(1,847)
15	Sep-05	1,573,426	1,575,090	1,664	1,554
16		<u>21,613,588</u>	<u>21,759,006</u>	<u>145,418</u>	<u>135,823</u>
17					
18	REVENUE ADJUSTMENT:	Schedule 7		111,904	<i>\$ 10,432,777</i>
19		Schedule 24		4,765	<i>383,981</i>
20		Schedule 25		12,950	<i>811,703</i>
21		Schedule 26		1,527	<i>89,455</i>
22		Schedule 29		278	<i>14,185</i>
23		Schedule 31		783	<i>42,116</i>
24		Schedule 35		-	-
25		Schedule 43		3,104	<i>161,996</i>
26		Schedule 40		353	<i>18,240</i>
27		Firm Resale		159	<i>5,605</i>
28	INCREASE (DECREASE) SALES TO CUSTOMERS				<i>\$ 11,960,058</i>
29					
30	UNCOLLECTIBLES @			0.0045727	<i>\$ 54,690</i>
31	ANNUAL FILING FEE @			0.0019000	<i>22,724</i>
31	INCREASE (DECREASE) EXPENSES				<i>77,414</i>
32					
33	STATE UTILITY TAX @			0.0385529	<i>\$ 461,095</i>
34	INCREASE (DECREASE) TAXES OTHER				<i>461,095</i>
35					
36	INCREASE (DECREASE) INCOME				<i>11,421,549</i>
37					
38	INCREASE (DECREASE) FIT @			35%	<i>3,997,542</i>
39	INCREASE (DECREASE) NOI				<i>\$ 7,424,007</i>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

**PUGET SOUND ENERGY-ELECTRIC
REVENUES AND EXPENSES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE**

LINE NO. DESCRIPTION	ADJUSTMENT
1 SALES TO CUSTOMERS:	
2 <u>RESTATING ADJUSTMENTS:</u>	
3 ADD BACK SCHEDULE 94 RESIDENTIAL/FARM CREDIT	\$ 185,649,299
4 REMOVE MUNICIPAL TAXES	(48,315,602)
5 REMOVE SCHEDULE 120 CONSERVATION RIDER REVENUE	(19,030,407)
6 OUT OF PERIOD CHARGES	69,987
7 REMOVE SCH 135 & 136 GREEN POWER REVENUE	(1,116,397)
8	
9	
10	-
11 SUBTOTAL RESTATING ADJUSTMENTS	<u>117,256,880</u>
12	
13 <u>PROFORMA ADJUSTMENTS:</u>	
14 REMOVE PCORC INCREASE DOCKET 031725	\$ (23,716,925)
15 GRC PROFORMA INCREASE DOCKET 040640	52,628,111
16 PCORC PROFORMA INCREASE DOCKET 050870	<i>165,576,433</i>
17 PROFORMA UNBILLED REVENUE	<i>(2,535,968)</i>
18 LOW INCOME REVENUE	(7,949,401)
19 MISC. PROFORMA ADJUSTMENTS - SALES TO CUSTOMERS	<i>1,424,979</i>
20 MISC. PROFORMA ADJUSTMENTS - SALES FROM RESALE-FIRM	122,117
21 SUBTOTAL PROFORMA ADJUSTMENTS	<u><i>185,549,346</i></u>
22	
23 TOTAL INCREASE (DECREASE) SALES TO CUSTOMERS	\$ <i>302,806,226</i>
24	
25 OTHER OPERATING REVENUES:	
26	
27 REMOVE 1995 CONSERVATION TRUST INTEREST DISTRIBUTION	427,863
28 MISC. PROFORMA ADJUSTMENTS - SALES FROM RESALE-SPECIAL CONTRACT	480,963
29	
30 TOTAL INCREASE (DECREASE) OTHER OPERATING REVENUE	<u>908,826</u>
31	
32 TOTAL INCREASE (DECREASE) REVENUES	<i>303,715,052</i>
33	
34 UNCOLLECTIBLES @	0.0045727 \$ <i>1,388,802</i>
35 ANNUAL FILING FEE @	0.0019000 <i>577,059</i>
36 INCREASE (DECREASE) EXPENSES	<u><i>1,965,861</i></u>
37	
38 STATE UTILITY TAX @	0.0385529 \$ <i>11,709,096</i>
39 REMOVE MUNICIPAL TAX EXPENSED	(45,941,066)
40 INCREASE (DECREASE) TAXES OTHER	<u><i>(34,231,970)</i></u>
41	
42 INCREASE (DECREASE) INCOME	<i>335,981,161</i>
43	
44 INCREASE (DECREASE) FIT @	35% <u><i>117,593,406</i></u>
45 INCREASE (DECREASE) NOI	<u><i>\$ 218,387,755</i></u>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
POWER COSTS
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO. DESCRIPTION	ACTUAL	PROFORMA	INCREASE (DECREASE)
1 SALES FOR RESALE	\$ 151,158,328	<i>\$ 10,178,424</i>	<i>\$ (140,979,904)</i>
2			
3 PURCHASES/SALES OF NON-CORE GAS	20,154,644	<i>547,386</i>	<i>(19,607,258)</i>
4 WHEELING FOR OTHERS	11,340,015	10,373,140	(966,875)
5	31,494,659	<i>10,920,526</i>	<i>(20,574,133)</i>
6			
7 TOTAL OPERATING REVENUES	182,652,987	<i>21,098,950</i>	<i>(161,554,037)</i>
8			
9 FUEL	\$ 72,975,508	<i>\$ 92,508,694</i>	<i>\$ 19,533,186</i>
10			
11 PURCHASED AND INTERCHANGED	788,255,330	<i>723,423,385</i>	<i>(64,831,945)</i>
12 RATE DISALLOWANCES FOR MARCH POINT 2 AND TENASKA	-	<i>(11,805,054)</i>	<i>(11,805,054)</i>
13 SUBTOTAL PURCHASED AND INTERCHANGED	\$ 788,255,330	<i>\$ 711,618,331</i>	<i>\$ (76,636,999)</i>
14 WHEELING	43,994,427	<i>53,907,894</i>	<i>9,913,467</i>
15 SCH. 94 - RES./FARM CREDIT	(177,350,021)	-	177,350,021
16 TOTAL PRODUCTION EXPENSES	\$ 727,875,244	<i>\$ 858,034,918</i>	<i>\$ 130,159,674</i>
17 HYDRO AND OTHER POWER	53,185,137	<i>63,154,856</i>	<i>9,969,719</i>
18 TRANS. EXP. INCL. 500KV O&M	604,461	862,248	257,787
19			
20 TOTAL OPERATING EXPENSES	\$ 781,664,842	<i>\$ 922,052,022</i>	<i>\$ 140,387,180</i>
21			
22 INCREASE (DECREASE) OPERATING INCOME (LINE 7 - LINE 20)	\$ (599,011,855)	<i>\$ (900,953,072)</i>	<i>\$ (301,941,217)</i>
23			
24 REDUCTION TO STATE UTILITY TAX SAVINGS FOR LINE 4	3.85%		(37,225)
25 INCREASE (DECREASE) INCOME			<i>\$ (301,903,992)</i>
26 INCREASE (DECREASE) FIT @	35%		<i>(105,666,397)</i>
27 INCREASE (DECREASE) NOI			<i>\$ (196,237,595)</i>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
FEDERAL INCOME TAX
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	AMOUNT
1	TAXABLE INCOME	\$ 228,820,167
2		
3	FEDERAL INCOME TAX @ 35%	<u>80,087,058</u>
4	CURRENTLY PAYABLE	\$ 80,087,058
5		
6	DEFERRED FIT - DEBIT	\$ 25,315,261
7	DEFERRED FIT - CREDIT	(25,797,835)
8	DEFERRED FIT - INV TAX CREDIT, NET OF AMORT.	-
9	TOTAL RESTATED FIT	<u>\$ 79,604,484</u>
10		
11	FIT PER BOOKS:	
12	CURRENTLY PAYABLE	\$ 101,303,182
13	DEFERRED FIT - DEBIT	2,973,818
14	DEFERRED FIT - CREDIT	(20,486,703)
15	DEFERRED FIT - INV TAX CREDIT, NET OF AMORT.	-
16	TOTAL CHARGED TO EXPENSE	<u>\$ 83,790,297</u>
17		-
18	INCREASE(DECREASE) FIT	<i>(21,216,124)</i>
19	INCREASE(DECREASE) DEFERRED FIT	17,030,311
20	INCREASE(DECREASE) NOI	<u><u>\$ 4,185,813</u></u>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
TAX BENEFIT OF PRO FORMA INTEREST
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	AMOUNT
1	RATE BASE	\$ 2,974,444,445
2	DEDUCTIBLE CWIP	86,855,581
3	NET RATE BASE	<u>\$ 3,061,300,026</u>
4		
5	WEIGHTED COST OF DEBT	3.41%
6	PROFORMA INTEREST	<u>\$ 104,390,331</u>
7		
8	<u>INTEREST EXPENSE ITEMS PER BOOKS:</u>	
9	INTEREST ON LONG TERM DEBT	\$ 103,115,872
10	INTEREST OF PREFERRED STOCK	58,376
11	AMORTIZATION OF DEBT DISCOUNT	
12	AND EXPENSE, NET OF PREMIUMS	3,057,999
13	OTHER INTEREST EXPENSE	5,315,021
14	LESS: INTEREST ON CUSTOMER DEPOSITS	<u>(227,184)</u>
15	CHARGED TO EXPENSE IN TEST YEAR	<u>111,320,084</u>
16		
17	INCREASE (DECREASE) INCOME	\$ 6,929,753
18		
19	INCREASE (DECREASE) FIT @	35% <u>2,425,414</u>
20	INCREASE (DECREASE) NOI	<u>\$ (2,425,414)</u>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

**PUGET SOUND ENERGY-ELECTRIC
 MISCELLANEOUS OPERATING EXPENSE
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
 GENERAL RATE INCREASE**

LINE NO. DESCRIPTION	ACTUAL	PROFORMA RESTATED	ADJUSTMENT
1 OPERATING EXPENSES			
2 AMORTIZATION OF DEFERRAL PURSUANT TO WUTC DOCKET NO. UE-051527	-	1,834,669	1,834,669
3 RECOVER NORMALIZED CARRYING COSTS RELATED TO LINE 2 ABOVE	-	222,571	222,571
4 AMORTIZATION OF BAKER LAKE SEISMIC COSTS	-	<i>0</i>	<i>0</i>
5 OREGON BACK TAXES	-	745,360	745,360
6 AMORTIZATION OF BAKER LAKE RELICENSING	-	<i>582,314</i>	<i>582,314</i>
7 TREE WATCH	1,016,571	2,000,000	983,429
8 NYSE PSE COMMON STOCK FEES	-	<i>0</i>	<i>0</i>
9 CWIP "IN SERVICE" BUT NOT TRANSFERRED TO PLANT - DEP EXP		87,231	87,231
10 REMOVE COSTS NOT CHARGEABLE ABOVE THE LINE	<i>964</i>	-	<i>(964)</i>
11 INCREASE (DECREASE) IN EXPENSE	<i>\$ 1,017,535</i>	<i>\$ 5,472,145</i>	<i>\$ 4,454,610</i>
12			
13 INCREASE(DECREASE) OPERATING EXPENSE			<i>4,454,610</i>
14 INCREASE(DECREASE) FIT @		35%	<i>(1,559,113)</i>
15			
16 INCREASE(DECREASE) NOI			<i>\$ (2,895,497)</i>
17			
18 RATEBASE			
19 CWIP "IN SERVICE" BUT NOT TRANSFERRED TO PLANT	-	3,370,522	3,370,522
20 CWIP "IN SERVICE" BUT NOT TRANSFERRED TO PLANT - ACC DEP		(52,788)	(52,788)
21 BAKER LAKE RELICENSING GROSS UTILITY PLANT (WUTC STAFF DR 307)		<i>26,204,119</i>	<i>26,204,119</i>
22 BAKER LAKE RELICENSING ACCUMULATED AMORTIZATION (AMA)		<i>(679,366)</i>	<i>(679,366)</i>
23			
24 TOTAL ADJUSTMENT TO RATEBASE	-		<i>\$ 28,842,487</i>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
PROPERTY TAXES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	WASHINGTON	MONTANA	OREGON	TOTAL
1	RESTATED PROPERTY TAX	\$ 20,960,092	\$ 9,007,342	\$ 747,904	\$ 30,715,338
2	CHARGED TO EXPENSE IN TY	21,929,283	8,659,931	715,637	31,304,851
3	INCREASE(DECREASE) EXPENSE	\$ (969,191)	\$ 347,411	\$ 32,267	\$ (589,513)
4					
5	INCREASE(DECREASE) FIT @			35%	206,330
6					
7	INCREASE(DECREASE) NOI				\$ 383,183

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
PROPERTY & LIABILITY INSURANCE
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO. DESCRIPTION	ACTUAL	PROFORMA	ADJUSTMENT
1 PROPERTY INSURANCE EXPENSE	\$ 2,030,563	<i>\$ 2,335,324</i>	<i>304,761</i>
2 LIABILITY INSURANCE EXPENSE	1,606,549	<i>1,746,147</i>	<i>139,598</i>
3 INCREASE(DECREASE) EXPENSE	\$ 3,637,112	<i>\$ 4,081,471</i>	<i>\$ 444,359</i>
4			
5 INCREASE (DECREASE) OPERATING EXPENSE			<i>444,359</i>
6			
7 INCREASE (DECREASE) FIT @	35%		<i>(155,526)</i>
8 INCREASE (DECREASE) NOI		<i>\$</i>	<i>(288,833)</i>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
MONTANA CORPORATE LICENSE TAX
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	AMOUNT
1	ESTIMATED FEDERAL CURRENT COMBINED TAXABLE	
2	INCOME AT SEPTEMBER 30, 2005	\$ 227,377,698
3	ADD: INCREASE TO PRE-TAX INCOME FROM TAX BENEFIT OF	
4	PROFORMA INTEREST ADJUSTMENT 16.05	6,929,753
5	INCOME SUBJECT TO APPORTIONMENT	<u>234,307,451</u>
6		
7	MONTANA APPORTIONMENT FACTOR	6.48%
8	MONTANA TAXABLE INCOME	15,183,123
9		
10	PROFORMA MONTANA CORP. LIC. TAX	6.75% 1,024,861
11	CHARGED TO EXPENSE IN TEST YEAR	737,155
12		-
13	INCREASE (DECREASE) EXPENSE	<u>287,706</u>
14		
15	INCREASE (DECREASE) FIT @	35% (100,697)
16		-
17	INCREASE (DECREASE) NOI	<u>\$ (187,009)</u>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
WILD HORSE WIND PLANT
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	TEST YEAR	PROFORMA	ADJUSTMENT
1	<u>WILD HORSE RATE BASE</u>			
2	PLANT BALANCE	\$	-	\$
3	ACCUMULATED DEPRECIATION		<i>383,253,789</i>	<i>383,253,789</i>
4	DEFERRED TAX LIABILITY		-	<i>(9,973,765)</i>
5	DEFERRED TAX ASSET		<i>(9,973,765)</i>	<i>(9,973,765)</i>
6	WILD HORSE RATE BASE	\$	-	199,782
7			<i>354,743,696</i>	<i>354,743,696</i>
8	<u>WILD HORSE OPERATING EXPENSES:</u>			
9	DEPRECIATION EXPENSE	\$	-	\$
10			<i>18,833,708</i>	<i>18,833,708</i>
11	<u>POWER COSTS & PRODUCTION O&M RELATED TO WILD HORSE</u>			
12	565 - WHEELING		<i>2,621,721</i>	<i>2,621,721</i>
13	PRODUCTION O&M		<i>9,921,354</i>	<i>9,921,354</i>
14	PROPERTY INSURANCE		-	<i>264,209</i>
15	PLANT PROPERTY TAXES		<i>2,457,440</i>	<i>2,457,440</i>
16	TOTAL O&M & POWER COST		<i>15,264,724</i>	<i>15,264,724</i>
17				
18	TOTAL PRODUCTION O&M & OPERATING EXPENSE	\$	<i>34,098,432</i>	<i>34,098,432</i>
19				
20	INCREASE (DECREASE) EXPENSE		<i>34,098,432</i>	<i>34,098,432</i>
21				
22	INCREASE (DECREASE) FIT @		35%	<i>(11,934,451)</i>
23	INCREASE (DECREASE) NOI		<i>\$</i>	<i>(22,163,981)</i>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

**PUGET SOUND ENERGY-ELECTRIC
INCENTIVE PAY
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	PROFORMA RESTATED	ADJUSTMENT
1	<u>OPERATING EXPENSES (RESTATED)</u>			
2	PURCHASED POWER	\$ 180,395	<i>\$ 141,338</i>	<i>\$(39,057)</i>
3	OTHER POWER SUPPLY	567,295	<i>450,056</i>	<i>(117,239)</i>
4	TRANSMISSION	93,046	<i>73,091</i>	<i>(19,955)</i>
5	DISTRIBUTION	1,500,127	<i>1,191,972</i>	<i>(308,155)</i>
6	CUSTOMER ACCTS	829,342	<i>659,589</i>	<i>(169,753)</i>
7	CUSTOMER SERVICE	105,389	<i>83,570</i>	<i>(21,819)</i>
8	SALES	37,978	<i>29,895</i>	<i>(8,083)</i>
9	ADMIN. & GENERAL	1,433,665	<i>1,125,004</i>	<i>(308,661)</i>
10	TOTAL INCENTIVE/MERIT PAY	\$ 4,747,236	<i>\$ 3,754,515</i>	<i>\$(992,721)</i>
11				
12	PAYROLL TAXES ASSOC WITH MERIT PAY	330,408	<i>261,314</i>	<i>(69,094)</i>
13	INCREASE(DECREASE) EXPENSE	5,077,644	<i>4,015,829</i>	<i>(1,061,815)</i>
14				
15	INCREASE (DECREASE) OPERATING EXPENSE			<i>(1,061,815)</i>
16				
17	INCREASE (DECREASE) FIT @		35%	<i>371,635</i>
18	INCREASE (DECREASE) NOI			<i>\$ 690,180</i>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
 GENERAL OFFICE RELOCATION
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
 GENERAL RATE INCREASE

LINE NO. DESCRIPTION	ACTUAL	PROFORMA RESTATED	ADJUSTMENT
1 OPERATING EXPENSES (PROFORMA)			
2 GENERAL OFFICE BUILDING - PROPERTY TAXES	\$ 143,284	\$ -	\$ (143,284)
3 GENERAL OFFICE BUILDING - PROPERTY INSURANCE	5,107	-	(5,107)
4 GENERAL OFFICE BUILDING - DEPRECIATION (EOP)	114,075	-	(114,075)
5 CROSSROADS BUILDING - PROPERTY TAXES	30,850	-	(30,850)
6 CROSSROADS BUILDING - PROPERTY INSURANCE	1,082	-	(1,082)
7 CROSSROADS BUILDING - DEPRECIATION (EOP)	114,781	-	(114,781)
8	<u>\$ 409,179</u>	<u>\$ 0</u>	<u>\$ (409,179)</u>
9			
10 OPERATING EXPENSES (RESTATED)			
11 PSE(E) - LEASE COSTS	\$ 81,923	<i>\$ 3,340,136</i>	<i>\$ 3,258,213</i>
12 PSE(E) - LEASEHOLD IMPROVEMENTS AMORTIZATION (NOTE 1)	(74,598)	<i>(559,487)</i>	<i>(484,889)</i>
13 PSE(E) - PROPERTY TAXES	-	<i>164,712</i>	<i>164,712</i>
14 PSE(E) - PROPERTY INSURANCE	-	1,843	1,843
15	<u>\$ 7,325</u>	<u>\$ 2,947,205</u>	<u>\$ 2,939,880</u>
16			
17 INCREASE(DECREASE) IN EXPENSE	\$ 416,504	<i>\$ 2,947,205</i>	<i>2,530,701</i>
18			
19 INCREASE (DECREASE) FIT @		35%	<i>(885,745)</i>
20 INCREASE (DECREASE) NOI			<u><i>\$ (1,644,955)</i></u>
21			
22 ADJUSTMENT TO RATEBASE			
23 GENERAL OFFICE BUILDING	\$ 3,440,738	\$ -	\$ (3,440,738)
24 ACCUM DEPRECIATION	(1,210,052)	-	1,210,052
25 DEFERRED INCOME TAX	(574,277)	-	574,277
26 NET GENERAL OFFICE BUILDING	<u>\$ 1,656,409</u>	<u>\$ -</u>	<u>\$ (1,656,409)</u>
27			
28 CROSSROADS BUILDING	\$ 3,417,195	\$ -	\$ (3,417,195)
29 ACCUM DEPRECIATION	(1,593,968)	-	1,593,968
30 DEFERRED INCOME TAX	(340,033)	-	340,033
31 NET CROSSROADS BUILDING	<u>\$ 1,483,194</u>	<u>\$ -</u>	<u>\$ (1,483,194)</u>
32			
33 TOTAL ADJUSTMENT TO RATE BASE	<u>\$ 3,139,603</u>	<u>\$ -</u>	<u>\$ (3,139,603)</u>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

**PUGET SOUND ENERGY
DEMAND RESPONSE PROGRAM
FOR TWELVE MONTHS ENDED SEPTEMBER 30, 2005
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	PROFORMA	ADJUSTMENT
1	<u>OPERATING EXPENSES</u>			
2	DEMAND RESPONSE PROGRAM	\$0	<i>\$0</i>	<i>\$0</i>
3	TOTAL DEMAND RESPONSE	<u>0</u>	<u>0</u>	<u>0</u>
4				
5				
6	INCREASE(DECREASE) IN EXPENSE	<u>\$0</u>	<u><i>\$0</i></u>	<u><i>\$0</i></u>
7				
8	INCREASE (DECREASE) OPERATING EXPENSE			<i>0</i>
9	INCREASE (DECREASE) FIT @		35%	<u><i>0</i></u>
10				
11	INCREASE (DECREASE) NOI			<u><u><i>\$0</i></u></u>

(Note) Amounts presented in bold italic type have changed since the February 15, 2006 original filing.

PUGET SOUND ENERGY-ELECTRIC
 PRODUCTION ADJUSTMENT
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2005
 GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 0.891%	FIT 35%
1	O&M ON PRODUCTION PROPERTY			
2	PRODUCTION WAGE INCREASE AND INCENTIVE:			
3	PURCHASED POWER	\$ 62,770	\$ (559)	\$ 196
4	OTHER POWER SUPPLY	286,273	(2,551)	893
5	TOTAL PRODUCTION WAGE INCREASE	<u>349,043</u>	<u>(3,110)</u>	<u>1,089</u>
6				
7	WIND PLANT POWER COSTS AND PRODUCTION O&M:			
8	565 - WHEELING	2,621,721	(23,360)	8,176
9	PRODUCTION O&M	14,650,354	(130,535)	45,687
10	TOTAL WILD HORSE POWER COSTS AND PRODUCTION O&M	<u>17,272,075</u>	<u>(153,894)</u>	<u>53,863</u>
11				
12	ADMIN & GENERAL EXPENSES			
13	PAYROLL OVERHEADS	1,086,842	(9,684)	3,389
14	PROPERTY INSURANCE	2,288,086	(20,387)	7,135
15	TOTAL ADMIN & GENERAL EXPENSES	<u>3,374,928</u>	<u>(30,071)</u>	<u>10,524</u>
16				
17	DEPRECIATION / AMORTIZATION:			
18	DEPRECIATION	65,698,460	(585,373)	166,935
19	AMORTIZATION (OTHER THAN REGULATORY ASSETS/LIAB)	3,020,890	(26,916)	8,298
20	TOTAL DEPRECIATION AND AMORTIZATION (FERC 403)	<u>68,719,350</u>	<u>(612,289)</u>	<u>175,233</u>
21	TAXES OTHER-PRODUCTION PROPERTY:			
22	PROPERTY TAXES - WASHINGTON	6,575,857	(58,591)	20,507
23	PROPERTY TAXES - MONTANA	5,848,043	(52,106)	18,237
24	ELECTRIC ENERGY TAX	1,719,835	(15,324)	5,363
25	PAYROLL TAXES	529,177	(4,715)	1,650
26	TOTAL TAXES OTHER	<u>14,672,913</u>	<u>(130,736)</u>	<u>45,757</u>
27				
28	O&M ON REGULATORY ASSETS:			
29	CABOT	\$ 3,078,000	(27,425)	9,599
30	TENASKA	24,343,000	(216,896)	75,914
31	BEP	3,526,620	(31,422)	10,998
32	WHITE RIVER PLANT COSTS	1,494,702	(13,318)	4,661
33	WHITE RIVER RELICENSING & CWIP	-	-	-
34	CANWEST	(3,797,503)	33,836	(11,843)
35	HOPKINS RIDGE PREPAID TRANSMISSION	1,653,530	(14,733)	5,157
36	TOTAL ADJUSTMENT TO O&M ON REGULATORY ASSETS	<u>\$ 30,298,349</u>	<u>\$ (269,958)</u>	<u>\$ 94,486</u>
37	INCREASE(DECREASE) EXPENSE		<i>(1,200,058)</i>	
38	INCREASE(DECREASE) FIT			<u>380,952</u>
39	INCREASE(DECREASE) NOI			<u>\$ 819,106</u>
40				
41	PRODUCTION PROPERTY RATE BASE:			
42	DEPRECIABLE PRODUCTION PROPERTY	\$ 1,697,599,545	\$ (15,125,612)	
43	LESS PRODUCTION PROPERTY ACCUM DEPR.	<i>(664,967,027)</i>	<i>5,924,856</i>	
44	NON-DEPRECIABLE PRODUCTION PROPERTY	<i>53,170,386</i>	<i>(473,748)</i>	
45	LESS PRODUCTION PROPERTY ACCUM AMORT.	<i>(3,057,353)</i>	<i>27,241</i>	
46	COLSTRIP COMMON FERC ADJUSTMENT	6,809,639	(60,674)	
47	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.	2,006,346	(17,877)	
48	ENCOGEN ACQUISITION ADJUSTMENT	46,646,833	(415,623)	
49	NET PRODUCTION PROPERTY	<u>1,138,208,369</u>	<u>(10,141,437)</u>	
50	DEDUCT:			
51	LIBR. DEPREC. PRE 1981 (AMA)	(669,177)	5,962	
52	LIBR. DEPREC. POST 1980 (AMA)	<i>(122,439,594)</i>	<i>1,090,937</i>	
53	OTHER DEF. TAXES (AMA)	<i>(4,050,958)</i>	<i>36,094</i>	
54	SUBTOTAL	<u>(127,159,729)</u>	<u>1,132,993</u>	
55				
56	ADJUSTMENT TO PRODUCTION RATE BASE	<u>\$ 1,011,048,640</u>	<u>\$ (9,008,444)</u>	<u>\$ 1,002,040,196</u>
57				
58	REGULATORY ASSETS RATE BASE:			
59	CABOT	2,824,963	(25,170)	
60	TENASKA	142,925,042	(1,273,462)	
61	BEP	24,007,413	(213,906)	
62	WHITE RIVER PLANT COSTS	39,052,307	(347,956)	
63	WHITE RIVER RELICENSING & CWIP	17,018,469	(151,635)	
64	CANWEST	(2,468,377)	21,993	
65	HOPKINS RIDGE PREPAID TRANSMISSION	8,742,500	(77,896)	
66				
67	ADJUSTMENT TO REGULATORY ASSETS RATE BASE	<u>\$ 232,102,317</u>	<u>\$ (2,068,032)</u>	<u>\$ 230,034,285</u>
68				
69	TOTAL ADJUSTMENT TO RATEBASE (LINE 56 + LINE 67)		<u>\$ (11,076,476)</u>	

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