

**EXHIBIT NO. \_\_\_(DWH-5)  
DOCKET NO. UE-060266/UG-060267  
2006 PSE GENERAL RATE CASE  
WITNESS: DAVID W. HOFF**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-060266  
Docket No. UG-060267**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF  
DAVID W. HOFF  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**JULY 7, 2006**

Puget Sound Energy  
Summary of Electric Parity Ratios

Line	Rate Class	Schedule	PSE Preferred COS			Commission Basis COS		
			JAH-4 As Filed	JAH-4 Corrected	DWH-3	JAH-5 As Filed	JAH-5 Corrected	DWH-4
1	Residential	7	0.99	0.96	0.97	1.00	1.01	1.02
2	Secondary Voltage - Small	24	1.00	1.00	1.00	1.00	1.00	1.00
3	Secondary Voltage - Medium	25 / 29	1.05	1.12	1.12	1.01	1.03	1.03
4	Secondary Voltage - Large	26	1.03	1.09	1.08	0.98	0.96	0.95
5	Primary Voltage General Service	31	0.97	0.94	0.94	0.94	0.87	0.87
6	Campus	40	1.00	0.99	0.93	1.01	1.02	0.96
7	Primary Voltage Interruptible	43	0.97	0.94	0.93	0.91	0.80	0.79
8	High Voltage	46 / 49	1.03	1.08	1.10	1.01	1.04	1.05
9	Lighting	50 - 59	0.99	0.97	0.95	0.98	0.96	0.94
10	Transportation HV	449 / 459	1.10	1.23	1.16	1.11	1.20	1.19
11	Firm Resale		1.30	2.29	2.05	1.29	2.23	1.99

Puget Sound Energy  
 Twelve Months ended September 30, 2005  
 Summary - Rate Spread

Voltage Level	Schedule	A kWh	B Proforma Revenue	C Proposed Increase	D Percent of Total w/o Schedule 40 & Firm Resale	E Pct of Average Increase	F Proposed Revenue Increase (%)	G = B + F Proposed Revenue Increase (\$)	H = B + G Proposed Revenue
Residential	7	10,282,443,061	926,397,675		55.23%	100%	2.56%	\$ 23,728,726	\$ 950,126,400
Secondary Voltage									
Demand <= 50 kW	24	2,492,559,188	\$ 209,743,805		12.50%	100%	2.56%	\$ 5,372,372	\$ 215,116,177
Demand > 50 kW but <= 350 kW	25 / 29	2,968,757,391	\$ 242,524,706		14.46%	100%	2.56%	\$ 6,212,021	\$ 248,736,728
Demand > 350 kW	26	1,919,784,677	\$ 141,889,030		8.46%	93%	2.39%	\$ 3,395,146	\$ 145,284,176
Total Secondary Voltage		7,381,101,256	\$ 594,157,541					\$ 14,979,539	\$ 609,137,080
Primary Voltage									
General Service / Irrigation	31 / 35	1,348,498,365	\$ 93,385,095		5.57%	110%	2.82%	\$ 2,631,160	\$ 96,016,255
Interruptible Total Electric Schools	43	171,829,222	\$ 12,882,332		0.77%	100%	2.56%	\$ 329,968	\$ 13,212,300
Total Primary Voltage		1,520,327,587	\$ 106,267,427					\$ 2,961,127	\$ 109,228,555
Campus Rate	40	518,057,483	\$ 32,521,186				0.12%	\$ 38,927	\$ 32,560,113
Total High Voltage	46 / 49	541,847,371	\$ 30,304,715		1.81%	100%	2.56%	\$ 776,224	\$ 31,080,939
Schedule 449	449	2,031,865,091	\$ 5,786,382		0.34%	50%	1.28%	\$ 74,106	\$ 5,860,488
Lighting	50-59	88,030,481	\$ 14,393,107		0.86%	100%	2.56%	\$ 368,665	\$ 14,761,772
Firm Resale	005	150,648,691	\$ 2,120,569				0.00%	\$ -	\$ 2,120,569
Total Sales		22,514,321,020	\$ 1,711,948,602	\$ 42,927,314	100.00%		2.51%	\$ 42,927,314	\$ 1,754,875,916

Adjustment to Average Increase for Unequal Allocation of Increase		1.001728
Average Increase After Schedule 40		2.557%
Average Increase Before Schedule 40	100%	2.511%

Target 26 & 31 Increase	\$ 6,026,305
Alternative 26 & 31 Rate Increase	\$ 6,026,305
Delta	(0)

Note: Adjust Schedule 31 increase manually and use solver to set C42 to 0 by changing the Schedule 26 increase (G14)