

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



March 9, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of February 2010

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's February 2010 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,854,766 for the month of February 2010. After adjusting for revenue-sensitive expenses, \$2,730,084 of amortization of the deferral balance was recorded.

At the Open Meeting held on February 11, 2010, the Commission approved the elimination of the ERM surcharge, effective February 12, 2010. At the end of February the recoverable deferral balance account, to which surcharge amortization applies, had a balance of \$303,683. Additional amortization will be recorded in March related to usage billed in March that occurred prior to February 12th. When that amortization is recorded we expect the recoverable deferral balance to reach zero and become a credit balance.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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OFFICE OF THE
SECRETARY
WASHINGTON UTILITIES
AND TRANSPORTATION
COMMISSION
1300 S. EVERGREEN
PARK DRIVE, S.W.
OLYMPIA, WA 98504-7250

AVISTA CORPORATION
FEBRUARY 2010 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		
			Before 12-Feb-10	On/After 12-Feb-10	Before 12-Feb-10	On/After 12-Feb-10	Before 12-Feb-10	On/After 12-Feb-10	12-Feb-10	12-Feb-10	Total
			(d)	(e)	(f)	(g)	(h)	(i)	(c)*(d)*(f)	(c)*(e)*(g)	(h)+(i)
1 (0-600 kWh)	46.587%	109,699,614	98.03%	1.97%	0.446¢	0.000¢	\$479,622	\$0	\$479,622		
1 (601-1300 kWh)	31.197%	73,460,383	98.03%	1.97%	0.668¢	0.000¢	481,048	0	481,048		
1 (over 1300 kWh)	22.216%	52,312,589	98.03%	1.97%	0.938¢	0.000¢	481,025	0	481,025		
Total Sch 1	100.000%	235,472,586					1,441,695	0	1,441,695		
11		31,981,045	97.23%	2.77%	0.867¢	0.000¢	269,595	0	269,595		
12		4,712,136	98.19%	1.81%	0.867¢	0.000¢	40,115	0	40,115		
21		120,614,388	96.83%	3.17%	0.604¢	0.000¢	705,417	0	705,417		
22		3,589,194	99.05%	0.95%	0.604¢	0.000¢	21,473	0	21,473		
25		81,927,243	100.00%	0.00%	0.387¢	0.000¢	317,058	0	317,058		
30		3,160	95.92%	4.08%	0.534¢	0.000¢	16	0	16		
31		3,177,840	97.48%	2.52%	0.534¢	0.000¢	16,542	0	16,542		
32		420,876	97.56%	2.44%	0.534¢	0.000¢	2,193	0	2,193		
41-46		\$376,979	98.27%	1.73%	8.75%	0.00%	28,377	0	28,377		
47		\$108,283	89.34%	10.66%	8.75%	0.00%	7,410	0	7,410		
48		\$69,578	91.47%	8.53%	8.75%	0.00%	4,875	0	4,875		
Schedule Totals		481,898,468					\$2,854,766	\$0	\$2,854,766		

Conversion factor	0.956325
Amortization	\$2,730,084
FIT rate	-35%
DFIT expense	-\$955,529

kWh not subject to surcharge	0
Sch 28	2,202,374
Sch 41-48	484,100,842
Total kWh	486,303,216