EXH. SEF-8
DOCKETS UE-22\_\_/UG-22\_
2022 PSE GENERAL RATE CASE
WITNESS: SUSAN E. FREE

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

| WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, |                              |
|-----------------------------------------------------|------------------------------|
| Complainant,                                        |                              |
| <b>v.</b>                                           | Docket UE-22<br>Docket UG-22 |
| PUGET SOUND ENERGY,                                 |                              |
| Respondent.                                         |                              |

## SEVENTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

SUSAN E. FREE

ON BEHALF OF PUGET SOUND ENERGY

#### PUGET SOUND ENERGY - GAS GAS RESULTS OF OPERATIONS 2022 GENERAL RATE CASE 12 MONTHS ENDED JUNE 30, 2021 GENERAL RATE INCREASE

| LINE     |                                                      |     | 2023          |    | 2024                   | 2025                         |
|----------|------------------------------------------------------|-----|---------------|----|------------------------|------------------------------|
| NO.      | DESCRIPTION                                          | R   | RATE YEAR 1   | ]  | RATE YEAR 2            | RATE YEAR 3                  |
| 12<br>13 | RATE BASE RATE OF RETURN                             | \$  | 2,963,664,294 | \$ | 3,133,269,162<br>7,44% | \$<br>3,227,147,270<br>7.49% |
| 14       | MIL OF REPORT                                        |     | 7.5570        |    | 7.1170                 | 7.1570                       |
| 15<br>16 | OPERATING INCOME REQUIREMENT                         |     | 219,014,791   |    | 233,115,226            | 241,713,331                  |
| 17       | PRO FORMA OPERATING INCOME                           |     | 94,107,923    |    | 85,647,411             | 76,638,135                   |
| 18       | OPERATING INCOME DEFICIENCY                          |     | 124,906,868   |    | 147,467,815            | 165,075,195                  |
| 19       |                                                      |     |               |    |                        |                              |
| 20       | CONVERSION FACTOR                                    |     | 0.754801      |    | 0.754801               | 0.754801                     |
| 21       | CUMULATIVE REVENUE CHANGE                            | \$  | 165,483,178   | \$ | 195,373,105            | \$<br>218,700,287            |
| 22       |                                                      | _   |               |    |                        |                              |
| 23       | NET REVENUE CHANGE BY RATE YEAR                      | \$  | 165,483,178   | \$ | 29,889,927             | \$<br>23,327,182             |
| 24       |                                                      |     |               |    |                        |                              |
| 25       | CHANGES TO OTHER PRICE SCHEDULES FROM EXH. JDT-6:    |     |               |    |                        |                              |
| 26       | SET SCHEDULE 149 GAS COST RECOVERY MECHANISM TO ZERO |     | (22,490,189)  |    |                        |                              |
| 27       | IMPACT FOR CHANGES IN LOAD                           |     | 16            |    | (1,351,282)            | (16,014)                     |
| 28       | SUBTOTAL CHANGES TO OTHER PRICE SCHEDULES            |     | (22,490,173)  |    | (1,351,282)            | (16,014)                     |
| 29       |                                                      |     |               |    |                        |                              |
| 30       | NET REVENUE CHANGE BY RATE YEAR                      | \$  | 142,993,005   | \$ | 28,538,645             | \$<br>23,311,168             |
| 31       |                                                      | · · |               |    |                        |                              |
| 32       | PERCENTAGE CHANGE                                    |     | 12.98%        |    | 2.29%                  | 1.83%                        |
| 33       | REVENUES PER EXH. JDT-6 BILL IMPACTS                 | \$  | 1,101,528,916 | \$ | 1,244,999,573          | \$<br>1,276,349,129          |
|          |                                                      |     |               |    |                        |                              |

# PUGET SOUND ENERGY - GAS GAS RESULTS OF OPERATIONS 2022 GENERAL RATE CASE 12 MONTHS ENDED JUNE 30, 2021 REQUESTED COST OF CAPITAL

| LINE<br>NO. | DESCRIPTION                                | CAPITAL<br>STRUCTURE | COST  | WEIGHTED<br>COST |
|-------------|--------------------------------------------|----------------------|-------|------------------|
| 12          | Restating through December 2022            |                      |       |                  |
| 13          | SHORT AND LONG TERM DEBT                   | 51.04%               | 5.13% | 2.62%            |
| 14          | EQUITY                                     | 48.96%               | 9.43% | 4.61%            |
| 15          | TOTAL                                      | 100%                 |       | 7.23%            |
| 16          |                                            |                      |       |                  |
| 17          | AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%) | 51.04%               | 4.06% | 2.07%            |
| 18          | EQUITY                                     | 48.96%               | 9.43% | 4.61%            |
| 19          | TOTAL AFTER TAX COST OF CAPITAL            | 100%                 |       | 6.68%            |
| 20          |                                            |                      |       |                  |
| 21          | 2023                                       |                      |       |                  |
| 22          | SHORT AND LONG TERM DEBT                   | 51.00%               | 4.98% | 2.54%            |
| 23          | EQUITY                                     | 49.00%               | 9.90% | 4.85%            |
| 24          | TOTAL                                      | 100%                 |       | 7.39%            |
| 25          |                                            |                      |       |                  |
| 26          | AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%) | 51.00%               | 3.93% | 2.01%            |
| 27          | EQUITY                                     | 49.00%               | 9.90% | 4.85%            |
| 28          | TOTAL AFTER TAX COST OF CAPITAL            | 100%                 |       | 6.86%            |
| 29          |                                            |                      |       |                  |
| 30          | 2024                                       |                      |       |                  |
| 31          | SHORT AND LONG TERM DEBT                   | 50.50%               | 5.03% | 2.54%            |
| 32          | EQUITY                                     | 49.50%               | 9.90% | 4.90%            |
| 33          | TOTAL                                      | 100%                 |       | 7.44%            |
| 34          |                                            |                      |       |                  |
| 35          | AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%) | 50.50%               | 3.97% | 2.01%            |
| 36          | EQUITY                                     | 49.50%               | 9.90% | 4.90%            |
| 37          | TOTAL AFTER TAX COST OF CAPITAL            | 100%                 |       | 6.91%            |
| 38          |                                            |                      |       |                  |
|             | 2025                                       |                      |       |                  |
| 40          | SHORT AND LONG TERM DEBT                   | 50.00%               | 5.08% | 2.54%            |
| 41          | EQUITY                                     | 50.00%               | 9.90% | 4.95%            |
| 42          | TOTAL                                      | 100%                 |       | 7.49%            |
| 43          |                                            |                      |       |                  |
| 44          | AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%) | 50.00%               | 4.01% | 2.01%            |
| 45          | EQUITY                                     | 50.00%               | 9.90% | 4.95%            |
| 46          | TOTAL AFTER TAX COST OF CAPITAL            | 100%                 |       | 6.96%            |

## PUGET SOUND ENERGY - GAS GAS RESULTS OF OPERATIONS 2022 GENERAL RATE CASE 12 MONTHS ENDED JUNE 30, 2021 CONVERSION FACTOR

### LINE

| NO  | DESCRIPTION                                                     |          |          |
|-----|-----------------------------------------------------------------|----------|----------|
| NO. | DESCRIPTION                                                     |          |          |
|     |                                                                 |          |          |
| 12  | BAD DEBTS                                                       |          | 0.004198 |
| 13  | ANNUAL FILING FEE                                               |          | 0.002000 |
| 14  | STATE UTILITY TAX ( 3.8358% - ( LINE 1 * 3.8358% ) )            | 0.038520 | 0.038358 |
| 15  |                                                                 |          | _        |
| 16  | SUM OF TAXES OTHER                                              |          | 0.044556 |
| 17  |                                                                 |          |          |
| 18  | CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX ( 1 - LINE 17 )  |          | 0.955444 |
| 19  | FIT                                                             | 21%      | 0.200643 |
| 20  | CONVERSION FACTOR INCL FEDERAL INCOME TAX ( LINE 18 - LINE 19 ) |          | 0.754801 |