

SERVICE DATE

NOV - 1 1995

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	
TRANSPORTATION COMMISSION,)	DOCKET NO. UG-941408
)	
Complainant,)	
)	FOURTH SUPPLEMENTAL ORDER
v.)	
)	REVISING THIRD
CASCADE NATURAL GAS CORPORATION,)	SUPPLEMENTAL ORDER;
)	ACCEPTING TARIFF REVISIONS
Respondent.)	
.....)	

INTRODUCTION; CORRECTION

The Commission entered its Third Supplemental Order in this Docket on October 31, 1995, allowing filed rates to go into effect at a level proposed by Cascade Natural Gas Corporation, respondent, the Company. The Order is correct in the level of rates that it authorizes, but is incorrect in accepting the rates as filed because the Company reduced its request on rebuttal.

Consequently, the Order should be revised to reject the rates as filed and to authorize refiling at the level of rates proposed by the Company. In all other respects the order should remain unchanged.

FINDINGS AND CONCLUSIONS

The Commission finds that the tariff revisions filed by Cascade Natural Gas Company on November 1, 1995, for immediate effect, are in accordance with the intent of the Commission's Third Supplemental Order in this docket, as revised, and the Commission concludes that the tariff revisions should become effective as filed.

ORDER

THE COMMISSION ORDERS that its Third Supplemental Order in this Docket is revised to reject the filing proposed by the Company and to authorize the Company to refile tariff revisions consistent with its revised proposal to the Commission.

THE COMMISSION FURTHER ORDERS That the tariff revisions filed in this Docket by Cascade Natural Gas Corporation, attached to this order and incorporated by this reference and made a part of this paragraph as though fully set forth herein, shall become effective as filed. The rates, charges, and conditions in the tariff revisions are hereby specified as the rates, charges, and conditions to be applicable to service on and after November 1, 1995.

THE COMMISSION FURTHER ORDERS That it retains jurisdiction to effectuate the provisions of this and prior Orders that it has entered in this Docket.

DATED at Olympia, Washington and effective this 1st day of November 1995.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION



SHARON L. NELSON, Chairman



RICHARD HEMSTAD, Commissioner



WILLIAM R. GILLIS, Commissioner

NOTICE TO PARTIES:

This is a final order of the Commission. In addition to judicial review, administrative relief may be available through a petition for reconsideration, filed within 10 days of the service of this order pursuant to RCW 34.05.470 and WAC 480-09-810, or a petition for rehearing pursuant to RCW 80.04.200 or RCW 81.04.200 and WAC 480-09-8920(1).

Seventieth Revision Sheet No. 596
Cancelling
Sixty-Ninth Revision Sheet No. 596

WN U-3

CASCADE NATURAL GAS CORPORATION

**RATE ADJUSTMENT
SCHEDULE NO. 596**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be increased by \$0.00788 per therm or an appropriate multiple thereof. (I)

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 501, 502, 503, 504, 512 and 541 are to be increased by \$0.00788 per therm or an appropriate multiple thereof. (I)

Each of the charges of Schedule Nos. 570 and 577 are to be increased by \$0.00788 per therm or an appropriate multiple thereof. (I)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

BASE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate established by this adjustment to all Basic Bundled Rate Schedules listed above, is \$.16207.

Pursuant to WUTC Order in Docket No. UG-941408

ISSUED October 31, 1995

EFFECTIVE November 1, 1995

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stolz

TITLE Senior Vice President
Planning and Rates

**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.3898 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

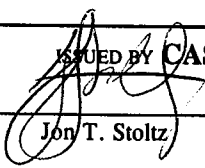
The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

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Pursuant to WUTC Order in Docket No. UG-941408

ISSUED October 31, 1995

EFFECTIVE November 1, 1995

BY  Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**
TITLE Senior Vice President
Planning and Rates