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SAME OF MASK. UTIL. AND TRAKSP.

February 22, 2005

Ms. Carole Washburn, Secretary Washington Utilities & Transportation Commission P.O. Box 47250 Olympia, WA 98504

Dear Ms. Washburn:

Subject:

Docket UG-920781 (WNG)

Docket UE-911476 (PSP&L)

Report on Environmental Issues for the period ending December 31, 2005

FORMER WNG SITES

A. Tacoma Gas Company Site (Upland Source Control)

PSE is working with WDOE to establish the scope and schedule for developing remedial investigation/feasibility study (RI/FS) documents for addressing portions of the site under the I-705 overpass.

Remedial costs incurred through 12/31/05

\$ 766,704

B. Thea Foss Waterway

Monitoring of the utilities' completed remedy began in April 2004, as required by the EPA. During the fall of 2004, recontamination of the Utilities' Work Area was discovered. The recontamination source was identified to be dredging completed by the City of Tacoma. The City has taken responsibility for remediating the recontamination and, with EPA approval, consistent with an addendum to the Memorandum of Understanding between the City and Utilities, completed the remediation in December 2005.

Remedial costs incurred through 12/31/05

\$ 2,952,842

C. Everett, Washington

PSE continues regular monitoring of the results of the remediation already performed. The remedy chosen for this site was a containment wall with monitoring wells at both ends.

Remedial costs incurred through 12/31/05

\$1,249,143

D. Chehalis, Washington - Gas Site

Work has continued on developing a remedial plan resulting from the discovery of elevated concentrations of contamination onsite. Completion of studies (RI/FS) and remedial design are planned for 2006.

Remedial costs incurred through 12/31/05

\$ 2,483,225

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E. Gas Works Park

The City of Seattle is planning to develop a concert venue at Gas Works Park which will require minimal retrofitting of remediation system piping and trenching into the cap. The only ongoing activity is the monitoring of the remediation. All these activities are the responsibility of the City of Seattle.

Remedial costs incurred through 12/31/05

\$ 2,573,728

F. 5th and Jackson

Union Station Associates and PSE settled the pending litigation in December 2002. We are still working with our insurance carriers to recover costs associated with the defense and settlement of this litigation.

Completed (no further updates will be provided unless there is a re-opener or other unexpected development)

G. Quendall Terminals

There has been virtually no communication with PSE regarding this site for a few years. Recent newspaper articles indicate that EPA has taken over the site lead (from Ecology) and the site may be listed as a "Superfund" by the Federal Government. PSE monitors activities, and we continue to deny liability. However, given the current estimate of costs, allegations by other parties, and our ongoing investigation, it remains difficult to estimate project costs.

H. Lake Union

PSE is conducting a remedial investigation/feasibility study (RI/FS) under the Agreed Order (AO) between WDOE and PSE and the City of Seattle executed on March 18, 2005. The AO calls for PSE to complete work in the Eastern Study Area and the City to complete work in the Western Study Area offshore of Gas Works Park. Field investigations were completed in 2005. WDOE has approved a site-wide cleanup level and the cleanup boundary for the Eastern Study Area. The RI/FS report will be submitted to WDOE in March 2006.

Remedial costs incurred through 12/31/05

\$5,034,232

I. Tacoma Tar Pits

The pump and treat system is operating and PSE continues to monitor system performance. Maintenance of site facilities (e.g., mowing of covered stabilized waste pile) and monitoring of ground water quality continues.

Remedial costs incurred through 12/31/05

\$ 37,015,837

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FORMER PUGET POWER SITES

A. Northwest Transformer, Mission Pole

PSE monitors this site, but it has very little additional activity following the completed remediation.

B. Puyallup Garage

PSE expects to perform remediation at this site in the future, but is presently monitoring the property only. Contaminated soil remains beneath the former garage building.

C. Underground Storage Tanks Status

Please see the attached spreadsheet. This provides a summary of our ongoing efforts associated with the investigation, remediation, and/or removal of underground storage tanks (UST).

The attached spreadsheet has been modified from the last quarterly report to reflect the addition of the White River Powerplant UST project. Additionally, the Tacoma Office property has been removed from the table. The UST was removed from the Tacoma property in July 05 and no contamination was found.

D. Buckley Headworks Site

Remediation of the first area of investigation was completed in 2002 in accordance with MTCA and WDOE has provided a No Further Action Letter. This phase of the project is completed and PSE continues to perform groundwater monitoring.

Completed (no further updates will be provided unless there is a re-opener or other unexpected development)

Phase 2

PSE is preparing a remedial action plan and obtaining permits for the cleanup of three other areas of contamination noted during our initial remediation work. An aggressive schedule has been established with the goal of beginning remedial activities during the first quarter of 2006. Groundwater monitoring will be required after the cleanup is completed.

The full nature and cause of issues identified in these areas is not yet fully known.

Remedial costs incurred through 12/31/05

\$81,376

E. Duwamish Waterway (Potential New Site)

While PSE has not been formally designated as a PLP for this site in south Seattle, allegations have been made by other parties that PSE may have contributed to contamination in this Waterway as a result of the operations of a steam plant in the Georgetown area. It remains premature to determine either the merit of these claims or the amount of any formal claim that may be brought against PSE.

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E. Terminal 117 (Potential New Site)

On December 21, 2005 a notification letter was received indicating that PSE has been named as a potentially responsible party to a site adjacent to the Duwamish Waterway. This site is currently owned by the Port of Seattle and known as Terminal 117. An asphalt plant operated on this site from 1940 to 1993. PCBs are present in soil at the site. The letter contends that prior to 1978, used transformer oil possibly containing PCBs was obtained from PSE and Seattle City Light and burned onsite as a process fuel. PSE is investigating the merit of these claims.

This list represents current major sites PSE is investigating, monitoring, or remediating. PSE has also completed the settlement of its insurance litigation in 2005. This case involved multiple gas sites and multiple defendants and was litigated over approximately twelve years.

Sincerely

Steven R. Secrist

Director - Environmental Services

Attachments

cc: Jim Eldredge

Mike Main

Karl Karzmar

Bert Valdman

Chuck Gordon

David Brenner

Mike Stranik

Jennifer O'Connor

Mark Raker

PUGET SOUND ENERGY, INC. DEFERRED ENVIRONMENTAL COST SUMMARY GAS December 31, 2005

18610102 18609112 18610104 18609132 18610103 18609122 18610105 18809142	18609202 18608942	18608102 18608812	18607102 18608712 18607203 18608742	18608102 18608612 18606203 18608642	18605203 18608542 18605102 18608512	18604203 18608442 18604102 18608412 18608452	18603102 18608312	18602102 18608212 18602203 18608242	18601203 18608142 18601102 18608112 18601102 18608112 18601102 18608152	September 1998 - forward SAP ORDER SAP ACCOUNT
5TH & JACKSON Remediation costs Legal costs Legal cost recoveries Indemnity insurance Proceeds SUBTOTAL	OMNIBUS INSURANCE LITIGATION (9 MFG. GAS SITES) Legal costs	TULALIP Remediation costs	WSDOT THEA FOSS Remediation costs Legal costs SUBTOTAL	WSDOT UPLAND (Aka 22nd & A Street, Tacoma Gas Company Site). Remediation costs Legal Costs SUBTOTAL	WSDOT FEDERAL/STATE Legal costs Remodiation Costs SUB TOTAL	GAS WORKS - SEATTLE Legal Costs Remediation Costs internal Costs - pre-1997 SUBTOTAL Gas Works - Seattle	CHEHALIS Remediation Costs	EVEREIT Remediation Costs Legal Costs SUBTOTAL Everett	TACOMA TIDE FLATS (TACOMA TAR PITS, THCGS, RIVER STREET). Legal Costs Remediation Costs through June 1999 Remediation Costs post-June 1999 Internal Costs pre-1997 SUBTOTAL Tacoma Tide Flats	Site Description FORMER MANUFACTURED GAS SITES:
2,001,000,00 1,578,098.24 (1,413,413.82) (1,075,000,00) 1,090,884.42	2,971,625.19	995.00	2,917,880.71 2,902,020.17 5,819,900.88	753,881.84 15,888.20 769,769,84	379,591,40 - 379,591,40	856,121.11 2,573,728.54 366.95 3,430,216.60	2,468,178.79	1,248,269.33 8,717.50 1,256,988.83	9,351,938,58 34,826,945,69 (c) 2,122,946,74 (c) 209,796,52 46,511,625,53	9/30/2005 Account Balance
	70,768.63		34,961.50 44,420.20 79,381.70	12,822.68 12,822.68			15,046.70	923.74 923.74	65,945.49 65,945.49	Activity
2,001,000.00 1,578,098.24 (1,413,413.82) (1,075,000.00) 1,090,684.42	3,042,393.82	995.00	2,952,842.21 2,946,440.37 5,899,282.58	766,704.32 15,888.20 782,592.52	379,591.40 379,591.40	856,121.11 2,573,728.54 2,673,728.59 3,430,216.80	2,483,225.49	1,248,193.07 8,717.50 1,257,910.57	9,351,936.58 34,856,945.69 2,188,892.23 209,796.52 46,577,571.02	12/31/2005 Account Balance
			6,500,000.00 6,500,000.00	1,100,000.00 1,100,000.00		3,200,000.00 3,200,000.00	3,300,000.00	2,700,000.00 2,700,000.00	2,450,000.00 2,450,000.00	Env Services Project Cost Estimates 12/31/2005 (d)
			3,547,157.79 3,547,157.79	333,295.68 333,295.68		626,271.46 626,271.46	816,774.51	1,450,806.93 1,450,806.93	261,107.77 261,107.77	Remediation Cost Estimates Remaining 18608022 18238022 22840002
										Amortization Through 12/31/2005 Dr. 40700002
2,001,000.00 1,578,088.24 (1,413,413.82) (1,075,000.00) 1,080,884.42	3,042,393.82	995.00	2,952,842.21 2,945,440.37 5,899,282.58	766,704.32 15,886.20 782,592.52	379,591,40 379,591,40	856,121.11 2,573,728.54 365,95 3,430,216.60	2,483,225.49	1,249,193.07 8,717.50 1,257,910.57	9,351,836.58 34,826,945.69 2,188,882.23 209,786.52 46,577,571.02	Balance 12/31/2006 Closing

PUGET SOUND ENERGY, INC.

DEFERRED ENVIRONMENTAL COST SUMMARY GAS

December 31, 2005

TOTAL - GAS STORAGE TANKS AND MANUFACTURED GAS SITES	18238032 ESTIMATED FUTURE INSURANCE RECOVERIES TOTAL - GAS UNDERGROUND STORAGE TANKS		TOTAL - FORMER MANUFACTURED GAS SITES	18608062 Insurance and Third Party Inception-to-Date Recoveries	18608022 Estimated Future Costs	
URED GAS SITES \$ 38,387,161.64	\$ 577,362.50	136,915.54	GAS UNDERGROUND STORAGE TANKS AND OTHER SITES Beg Bai Total Costs 40,47,06	\$ 37,809,799.04	es (60,235,124.15)	28,777,042.35
\$ (6,736,337.49)	\$ (431,781.48)		Curr Cost Activity (440,447.06) (e)	\$ (6,304,546.00)	(6,531,562.30)	(742,802.86)
31,650,824.16	\$ 145,571.11	145,571.11	Total Costs	\$ 31,605,263.04	(66,766,686.45)	28,034,238.49
\$ 45,400,000.00	\$ 50,000.00	50,000.00	Estimated Costs	\$ 45,350,000.00		
\$ 28,084,239.49	\$ 50,000.00	50,000.00 50,000.00	Remaining Est	\$ 28,034,239.49 (a \$		
(b \$	•		Accm Depr	(a. \$		
\$ 31,700,824.15	\$ 195,571.11	145,571.11 50,000.00	Ending Acct Bal	\$ 31,505,253.04	(66,766,686.45)	\$ 28,034,238.49 (a)

PUGET SOUND ENERGY, INC. DEFERRED ENVIRONMENTAL COST SUMMARY ELECTRIC **DECEMBER 31, 2005**

		22840081		22840061	22840051	22840041 22840042	22840031	22840011	18230031	22840111	18230011	18230022	18230021	18230009	18230007	Septembe SAP ORDER	
	22841001	22840081	22840071	22840061	22840051	22840041	22840031	22840011	18233071	18233061 22840111	18233051	18232281	18232271	18232221 22840021 18232251	18232241	September 2000 - forward PORDER SAP ACCOUNT	
Totals	AETNA II Lawsuit unallocated proceeds	Puyallup Garage expensed Site	White River UST	Tenino UST Def Site	Whidbey Island UST Def Site	Bremerton UST Def Site	Olympia UST Def Site	NWT - Mission Pole Def Site	Env Rem - UG Tank - Kent Fleet (Amortization began 5/1/01)	Env Rem - UG Tank - Poulsbo Service Center (Future Cost Est) Poulsbo Service Center SUBTOTAL POULSBO SERVICE CENTER	Env Rem - UG Tank - Baker Lodge (Amortization began 6/1/03)	Env Rem - Olympla SVC Capacitor Site (Amort began 11/1/04)	Env Rem - Duwamish River Site (former Georgetown)	Env Rem- Buckley-White River Phase II (Future Cost Est) Buckley White River Phase II Def Site Buckley Phase II -Burn Pile & Wood Debris Env Rem Cost SUBTOTAL BUCKLEY HEADWORKS SITE	Buckley Phase 1-Wood Treatment Area Env Remed Cost (Amortization began 1/1/04)	SITE DESCRIPTION	
(986,701.90)	(1,581,763.38)	(337,416.92)	0.00	(52,471.63)	(15,000.00)	(2,848.55)	(129,471.05)	(75,000.00)	10,263.67	10,000.00 (10,000.00) 0.00	7,169.24	348,614.38	56,800.68	1,416,788.07 (1,416,788.07) 83,211.93 83,211.93	701,009.73	Quarte 9/30/2005 Account Balance (a)	•
(18,385.82)	275,000.00 (G)		(275,000.00) (G)						(4,398.72) (C)	0.00	(672.12) (C)	(21,343.74) (C)		(81,376.12) 81,376.12 81,376.12 81,376.12	(73,347.36) (F)	Quarterly Account Roll-Forward Quarterly Activity A (b)	
(1,005,087.72)	(1,306,763.38)	(337,416.92)	(275,000.00)	(52,471.63)	(15,000.00)	(2,648.55)	(129,471.05)	(75,000.00)	5,864.95	10,000.00 (10,000.00) 0.00	6,497.12	327,270.64	56,800.68 (A)	1,335,411.95 (1,335,411.95) 164,588.05 164,588.05	627,662.37	rd 12/31/2005 SAP Account Balance (c) = (a) + (b)	
3,163,051.66		12,583.08		22,528.37		47,351.45	20,528.95		87,974.39	0.00	13,442.34	426,874.76	56,800.68 (A)	164,588.05 164,588.05	2,310,379.59	Actual Costs Through 12/31/06 (d)	
2,232,420.10		337,416.92	275,000.00	52,471.63	15,000.00	2,648.55	129,471.05	75,000.00		10,000.00				1,335,411.95 1,335,411.95		Future Cost Estimates (e)	
5,395,471.76	1	350,000.00 (B)	275,000.00 (B)	75,000.00 (B)	15,000.00 (B)	50,000.00 (B)	150,000.00 (B)	75,000.00 (B)	87,974.39	10,000.00	13,442,34	426,874.76	56,800.68	1,500,000.00 1,500,000.00	2,310,379.59	Total Cost Estimates (f) = (d) + (e)	
(3,561,038.95)	(1,306,763.38)	(350,000.00) (B)	(275,000.00) (B)	(75,000.00) (B)	(15,000.00) (B)	(50,000.00) (B)	(150,000.00) (B)	(75,000.00) (B)		0.00				0.00	(1,284,275.57) (D)	Insurance Proceeds Through 12/31/05 (g)	
(2,232,420.10)		(337,416.92)	(275,000.00)	(52,471.63)	(15,000.00)	(2,648.55)	(129,471.05)	(75,000.00)		(10,000.00) (10,000.00)				(1,335,411.95) (1,335,411.95)		Liabilities for Future Cost Estimates 12/31/05	Accrued
(607,100.43)									(82,109.44)	0.00	(6,945.22)	(99,604.12)		0.00	(418,441.65) (E)	Accum Amort Through 12/31/2005 Dr. 40700001 (I)=-((d+g)/60*mo))	
(1,005,087.72)	(1,306,763.38)	(337,416.92)	(275,000.00)	(52,471.63)	(15,000.00)	(2,648.55)	(129,471.05)	(75,000.00)	5,864.95	10,000.00 (10,000.00) 0.00	6,497.12	327,270.64	56,800.68	0.00 (1,335,411.95) 1,500,000.00 164,588.05	627,662.37	12/31/2005 Remediation Site Balance (j) = (f)+(g)+(h)+(j)	

⁽A) On December 21, 2005 a notification letter was received indicating that PSE has been named as a potentially responsible party to a site adjacent to the Duwarnish Waterway.
(B) All future cost estimate for this site has been received in the form of insurance proceeds.
(C) Amount is equal to the quarterly amortization.
(D) Includes insurance payment in the PSE v London Market Insurers Lawsuit ("AETNA III") in the amount of \$32,372.49 dated 12/28/2005.
(E) Amortization adjusted resulting from insurance proceeds discussed at (D).
(F) Amount is equal to quarterly amortization and insurance payments discussed at (D).
(G) Formerly closed USTs have been recently discovered beneath a building. Building will be removed and tanks/contaminated soil excavated.