

Avista Corp.
Energy Recovery Mechanism (ERM) - Washington Jurisdiction
Actual vs Authorized Net Expenses, Load and Generation
July 2002 - December 2002
Remove Enron Buy-out

| | Total | July | Aug | Sept | Oct | Nov | Dec |
|--|---------------|-------------|--------------|--------------|---------------------|--------------|--------------|
| <u>Actual Net Expense - System</u> | | | | | | | |
| 1 555 Purchased Power | \$71,510,081 | \$9,185,423 | \$11,593,305 | \$10,154,198 | \$12,052,157 | \$13,174,671 | \$15,350,327 |
| 2 501 Thermal Fuel | \$8,254,579 | \$626,806 | \$1,887,335 | \$1,545,752 | \$1,698,527 | \$1,263,784 | \$1,232,375 |
| 3 547 CT Fuel | \$1,345,369 | \$21,318 | \$380,643 | \$299,621 | \$240,404 | \$133,311 | \$270,072 |
| 4 447 Sale for Resale | \$29,941,233 | \$6,279,234 | \$6,431,388 | \$4,618,810 | \$3,382,521 | \$4,195,524 | \$5,033,756 |
| 5 Actual Net Expense | \$51,168,796 | \$3,554,313 | \$7,429,895 | \$7,380,761 | \$10,608,567 | \$10,376,242 | \$11,819,018 |
| 6 Potlatch 25 AMW Assigned to Idaho | -\$3,572,249 | -\$601,710 | -\$601,710 | -\$582,300 | -\$602,519 | -\$582,300 | -\$601,710 |
| 7 Adjusted Actual Net Expense | \$47,596,547 | \$2,952,603 | \$6,828,185 | \$6,798,461 | \$10,006,048 | \$9,793,942 | \$11,217,308 |
| <u>Authorized Net Expense - System</u> | | | | | | | |
| 8 555 Purchased Power | \$41,826,906 | \$5,416,130 | \$7,510,269 | \$6,079,663 | \$6,429,357 | \$8,215,787 | \$8,175,700 |
| 9 501 Thermal Fuel | \$8,766,952 | \$1,501,955 | \$1,550,936 | \$1,519,166 | \$1,449,825 | \$1,289,090 | \$1,455,980 |
| 10 547 CT Fuel | \$19,125,985 | \$3,644,073 | \$4,169,327 | \$4,111,073 | \$2,703,227 | \$2,355,980 | \$2,142,305 |
| 11 447 Sale for Resale | \$26,690,441 | \$9,136,979 | \$5,227,838 | \$4,654,564 | \$1,545,341 | \$2,563,932 | \$3,561,787 |
| 12 Authorized Net Expense | \$43,029,402 | \$1,425,179 | \$8,002,694 | \$7,055,338 | \$9,037,068 | \$9,296,925 | \$8,212,198 |
| 13 Actual - Authorized Net Expense | \$4,567,145 | \$1,527,424 | -\$1,174,509 | -\$256,877 | \$968,980 | \$497,017 | \$3,005,110 |
| 14 550 Kettle Falls Bi-Fuel | \$3,692,005 | \$115,890 | \$115,930 | \$0 | \$116,002 | -\$91,744 | \$3,435,927 |
| 15 Net Fuel Expense Not in 547 | \$22,244,193 | \$3,692,373 | \$4,631,899 | \$4,146,067 | \$3,737,787 | \$2,959,897 | \$3,076,170 |
| 16 Adjusted Actual - Authorized Net Expense | \$30,503,343 | \$5,335,687 | \$3,573,320 | \$3,889,190 | \$4,822,769 | \$3,365,170 | \$9,517,207 |
| 17 Washington Allocation @ 66.29% | \$20,220,666 | \$3,537,027 | \$2,368,754 | \$2,578,144 | \$3,197,014 | \$2,230,771 | \$6,308,957 |
| 18 WA Retail Revenue Credit | \$2,619,699 | \$782,222 | \$1,650,243 | -\$1,345,349 | -\$1,392,139 | \$6,251 | \$2,918,471 |
| 19 Net Power Cost Increase (Decrease) | \$22,840,365 | \$4,319,249 | \$4,018,997 | \$1,232,795 | \$1,804,875 | \$2,237,022 | \$9,227,428 |
| 20 Less \$4.5 M of Net Power Cost Change | \$18,340,365 | \$0 | \$3,838,246 | \$1,109,516 | \$1,624,387 | \$2,013,320 | \$8,304,685 |
| 21 90% of Net Power Cost less \$4.5 M Company Band | \$16,506,329 | \$0 | \$3,454,421 | \$1,109,516 | \$1,624,387 | \$2,013,320 | \$8,304,685 |
| 22 Interest | \$146,987 | | \$8,280 | \$19,219 | \$25,772 | \$34,492 | \$59,223 |
| 23 Accumulated Balance | \$16,653,315 | | \$3,462,701 | \$4,591,436 | \$6,241,596 | \$8,289,407 | \$16,653,315 |
| 24 Difference From Avista Request: | (\$1,765,235) | | | | | | |